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Alberta Reserves of Gas

Complete Listing

Volume 2

December 1986

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Volume 2

December 1986

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ISSN 0229-8546

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Published by:

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640 Fifth Avenue SW
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CHING (SA) 078-05W6 02175
VO 1091.8 200 2.50 500 .150 .55 10500 307 .828 9.691
STRIKE BER7 ASSIGN 48 .75 36 .05 34
02175 0304098 005 36.68E 34 1247
BLUESKY .0001E .61 4633 198
1980-10-31 00/07-02-078-05W6/0 1979-11-20 1090.5 1093.0 619.4 PB

VO 1149.9 150 2.20 330 .120 .55 10870 322 .850 7.454
STRIKE BER7 ASSIGN 25 .75 19 .05 18
02175 0326098 005 36.68E 18 660
LOWER GETHING .0001 .0001A .0118 .60 4626 200 .9207 .0496 .0111 .0021 .0021 .0013 .0006 .0005
1985-09-30 00/07-02-078-05W6/0 1979-11-20 1148.8 1151.0 619.4 PB

CHING POOLS= 2 GIP= 73 PROD= 55 IMG= 52 MGP= RMG= 52 ENERGY= 1907

CHINIKI (SA) 024-07W5 02178
VO 2630.9 200 45.31 9062 .049 .80 28670 357 .921 9.721
STRIKE BER6 ASSIGN ABAND 881 .90 793 .20 634
02178 0610098 005 38.93E 634 24682
RUNDLE .0001E .0059 .0615 .0547 .70 5031 216 .8225 .0350 .0084 .0027 .0029 .0025 .0012 .0028
1980-10-31 00/06-04-024-07W5/0 1979-07-25 2595.0 2666.9 1643.0 PB

CHINIKI POOLS= 1 GIP= 881 PROD= 793 IMG= 634 MGP= RMG= 634 ENERGY= 24682

CHINOOK (F) 029-08W4 02180
BELLY RIVER A VO 242.7 4403 2.87 12637 .346 .65 1680 284 .963 3.929
WER1 ISOPAC 497 .70 348 .05 331 279
02180 0126001 000 BELLY RIV A 38.18E 52 1985
BELLY RIVER A .0141 .0001 .56 4571 188 .9823 .0007 .0007 .0001 .0006 .0008 .0005 .0001
1986-05-31 00/06-06-031-07W4/0 1967-11-19 269.1 274.3 798.0 PB
CWNGNUL

BELLY RIVER B PD 199.2 200 1.80 360 .270 .65 1590 283 .965 2.906
WER1 ASSIGN 4 .50 2 .05 2 2
02180 0126002 000 BELLY RIV B 38.18E
BELLY RIVER .0004E .56 4615 189
1986-12-31 00/10-33-030-08W4/0 1977-06-24 197.5 200.9 763.8 PB
CWNGNUL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV / RMG / ENERGY	POR	GSAT / MGP	PI / STOIP	T	GOR	Z	PCT	M3/M3
CHINOOK	(F) 029-08W4	02180														
BELLY RIVER C	VO			266.1	440	1.23		541	.250	.65	1930	286		.960		3.248
	WER1 ASSIGN			18	.70	13	.05	12		4						
02180 0126003 000 BELLY R C								38.18E		8	305					
BELLY RIVER	A .0554			.58	4571 188	.9436	.0007									
1981-12-31 00/10-26-030-08W4/0	1974-07-13			265.5	266.7	764.1	PB									
CWNGNUL																
BELLY RIVER D	VO			264.9	128	1.00		128	.300	.45	1690	284		.962		2.375
	WER1 ASSIGN			3	.50	2	.05	2								
02180 0126004 000 BELLY R D								38.18E		2	76					
BELLY RIVER	.0005E .0003			.58	4571 199	.9436	.0007									
1985-08-31 00/06-31-030-07W4/0	1972-12-20			264.0	265.8	779.4	PB									
CWNGNUL																
BELLY RIVER E	VO			255.3	200	2.16		432	.330	.65	1810	284		.959		4.054
	WER1 ASSIGN			18	.55	10	.05	10		3						
02180 0126005 000 BELLY RIV E								38.18E		7	267					
BELLY RIVER	.0005E			.56	4626 190											
1977-06-30 00/10-28-029-08W4/0	1976-06-05			254.2	256.3	784.9	PB									
BELLY RIVER F	VO			356.2	200	2.78		556	.320	.65	2750	287		.944		6.004
	WER1 ASSIGN			33	.65	21	.05	20		2						
02180 0126006 000 BELLY RIVER F								38.18E		18	687					
BELLY RIVER	.0005E			.56	4626 190											
1977-06-30 00/10-28-029-08W4/0	1976-06-05			354.8	357.5	784.9	PB									
	VO			127.3	200	3.39		678	.300	.50	860	281		.975		1.339
	WER1 ASSIGN			9	.50	5	.05	5								
02180 0126098 014								38.18E		5	191					
UPPER BR	.0005E .0554 .0003			.58	4571 188											
1978-12-31 00/10-13-030-08W4/0	1971-06-19			122.2	132.3	751.0	PB									
CWNGNUL																
	VO			215.2	200	1.85		370	.290	.60	1380	284		.970		2.479
	WER1 ASSIGN			9	.50	5	.05	5								
02180 0126098 015								38.18E		5	191					
BELLY RIVER	.0005E .0554 .0003			.58	4571 188											
1976-06-30 00/11-25-030-08W4/0	1975-09-13			214.3	216.1	769.6	PB									
CWNGNUL																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3
	H2 HE N2 CO2 H2S DEN	PC TC	C1	C2	C3 IC4 NC4	C5 C6 C7								
	LOCATION	DRILL DATE	TOP	BASE	KB	TYPE								
CHINOOK	(F) 029-08W4	0218C												
	VO		228.0		200	3.09		618	.330	.65	1700	284	.964	3.788
	WER1 ASSIGN		23	.50	12	.05		11						
02180 0126098 025								38.18E		11		420		
BELLY RIVER	.0005E .0554 .0003		.58	4571	188									
1976-06-30 00/06-01-031-08W4/C		1975-10-27	226.5	229.5	782.4	PB								
CWNGNUL														
VIKING A	CP		812.9		200	2.78		556	.270	.60	6720	300	.879	11.763
	WER1 ASSIGN ABAND		1	.75	1	.05		1		1				
02180 0218001 000	VIKING A							38.93E						
VIKING	.0005E		.58	4606	192									
1985-08-31 00/10-13-030-08W4/0		1971-06-19	810.2	815.9	751.0	PB								
VIKING B	VO		868.0		200	2.10		420	.207	.55	6257	301	.888	7.579
	WER1 ASSIGN		32	.70	22	.05		21						
02180 0218002 000								38.93E		21		818		
UPPER VIKING	.0005E .0281		.59	4599	193	.9521	.0087	.0061	.0008	.0019	.0023			
1979-12-31 00/10-16-031-08W4/0		1978-03-27	865.0	871.1	773.6	PB								
CWNGNUL														
VIKING C	VO		850.3		200	1.20		240	.190	.55	6240	300	.884	6.992
	WER1 ASSIGN		17	.90	15	.05		14		2				
02180 0218003 000	VIKING C							38.93E		12		467		
VIKING	.0005E .0260		.59	4599	192	.9563	.0075	.0046	.0010	.0015	.0011	.0007	.0004	
1980-07-31 00/06-12-031-08W4/0		1978-09-04	849.5	851.0	779.5	PB								
CWNGNUL														
VIKING D	VO		865.4		200	1.30		260	.190	.55	6680	295	.870	7.735
	WER1 ASSIGN		20	.70	14	.05		13						
02180 0218004 000								38.93E		13		506		
U VIK	.0009A .0224 .0004		.59	4601	194	.9515	.0098	.0072	.0014	.0026	.0019	.0008	.0011	
1980-10-31 00/06-14-031-08W4/0		1978-12-16	862.8	867.9	777.7	PB								
CWNGNUL														
VIKING E	VO		867.4		200	1.80		360	.160	.55	6320	302	.888	5.898
	WER1 ASSIGN		21	.70	15	.05		14		3				
02180 0218005 000	VIK E							38.93E		11		428		
UPPER VIKING	.0009E .0224 .0004		.58	4601	194	.9515	.0098	.0072	.0014	.0026	.0019	.0008	.0011	
1983-11-30 00/06-22-031-08W4/0		1978-06-29	864.4	870.5	776.7	PB								
CWNGNUL														

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME       ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME    POR GSAT     PI    T    Z   M3/M3
    STATUS                                   AQUIFER  GIP   REC    PROD   SL   IMG       MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                        GHV       RMG      ENERGY
    ZONE              H2    HE     N2   CO2  H2S  DEN   PC   TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP   BASE   KB   TYPE
  PURCHASERS:
-------------------------------------------------------------------------------------------------------------------
CHINOOK          (F)  029-08W4     0218C
  VIKING F            VO   -45.1                828.1     691   1.29      891  .290  .60  6930 301  .873 13.050
                  WER1 ISOPAC                B      116  .75     87  .05      83          6
    02180 0218006 000 VIKING F                                                38.93E      77        2998
    VIKING              .0005E .0390                .59  4585 193 .9303 .0182 .0056 .0010 .0020 .1400 .0008 .0004
    1982-12-31 00/07-04-029-08W4/C 1971-01-07      830.6  832.4  787.3 PB
    ---------------------------------------------------------------------------------------------------------------
                        VO                         876.2     200   1.00      200  .235  .60  6260 301  .883  9.444
                  WER1 ASSIGN                        19  .70     13  .05      12          467
    02180 0218098 010                                                         38.93E      12
    LOWER VIKING        .0009A .0248 .0001          .60  4596 195 .9421 .0146 .0086 .0017 .0026 .0025 .0008 .0013
    1984-12-31 00/10-16-031-08W4/C 1978-03-27      875.4  876.9  773.6 PB
    CWNGNUL
    ---------------------------------------------------------------------------------------------------------------
                        VO                         902.4     128   2.10      269  .230  .50  6090 304  .888  7.378
                  WER1 ASSIGN                        20  .70     14  .05      13          492
    02180 0242098 005                                                         37.81E      13
    BSL COLORADO #2     .0005E .0390 .0007          .59  4588 193 .9303 .0182 .0056 .0010 .0020 .0014 .0008 .0005
    1986-11-30 00/07-07-029-08W4/C 1971-02-18      900.7  904.0  778.5 PB
    ---------------------------------------------------------------------------------------------------------------
  MANNVILLE A           VO                         978.0     150   2.40      360  .265  .60  8170 305  .871 13.907
                  WER1 ASSIGN                        50  .70     35  .05      33          1
    02180 0248001 000 MANNVILLE A                                             37.81E      32        1210
    MANNVILLE           .0003A .0007 .0007          .58  4573 191 .9601 .0091 .0032 .0010 .0008 .0008 .0003 .0002
    1985-08-31 00/06-31-030-07W4/0 1972-12-20      975.4  979.9  779.9 PB
    CWNGNUL
    ---------------------------------------------------------------------------------------------------------------
                        VO                         961.9     200   2.16      432  .220  .65  6940 306  .861 10.712
                  WER1 ASSIGN                        46  .70     32  .05      30
    02180 0248098 004                                                         37.81E      30        1134
    LOWER MANNVILLE     .0003A .0225 .0015          .63  4606 202 .8904 .0505 .0202 .0044 .0054 .3000 .0009 .0005
    1978-12-31 00/06-03-029-08W4/0 1976-12-14      960.7  962.9  783.9 PB
    PANALTA
    ---------------------------------------------------------------------------------------------------------------
                        VO                        1028.4     200   5.49     1098  .070  .70  7930 312  .880  4.025
        STRIKE    WER1 ASSIGN ABAND                  44  .70     31  .05      29
    02180 0644098 005                                                         40.43E      29        1172
    BANFF               .0007E .1170                .62  4640 193 .8071 .0333 .0133 .0110 .0020 .0028 .0030 .0092
    1984-12-31 00/11-35-031-08W4/C 1958-05-20     1025.7 1031.4  779.4 PB
-------------------------------------------------------------------------------------------------------------------
CHINOOK                POOLS=   20  GIP=     1000 PROD=      697  IMG=      661  MGP=      303  RMG=      358  ENERGY=    13814
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI   MFD     AREA   PAY     VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                         AQUIFER  GIP   REC   PROD  SL    IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG    ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2     C3   IC4   NC4   C5    C6   C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP   BASE   KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
CHINOOK RIDGE          (SA) 065-13W6     02185
                            VO                    2774.6     200   6.17     1234  .200  .70 22750 381  .850 27.968
        STRIKE         BER6 ASSIGN ABAND              345  .80    276  .10      248
    02185 0228098 005                                                  38.18E   248       9469
    PADDY                .0002E          .80  4585 236
    1981-12-31 00/03-12-065-13W6/0 1956-01-05     2770.6 2778.6 1187.5 PB
-------------------------------------------------------------------------------------------------------------------------
                            VO                    2807.1     440   7.09     3120  .200  .70 22750 371  .850 28.722
        STRIKE         BER7 ASSIGN ABAND              896  .90    806  .10      725
    02185 0232098 005                                                  38.18E   725       27681
    CADOTTE              .0002E    .0500     .80  4585 236                .0019 .0009        .0200
    1981-12-31 00/03-12-065-13W6/0 1956-01-05     2795.6 2818.5 1187.5 PB
-------------------------------------------------------------------------------------------------------------------------
                            VO                    2881.6     200   9.87     1974  .200  .70 23440 385  .860 28.186
        STRIKE         BER7 ASSIGN ABAND              556  .90    500  .10      450
    02185 0266098 005                                                  38.18E   450       17181
    NOTIKEWIN            .0004E          .80  4585 236                .0001
    1981-12-31 00/03-12-065-13W6/0 1956-01-05     2872.4 2890.7 1187.5 PB
-------------------------------------------------------------------------------------------------------------------------
                            VO                    4303.0     200  19.80     3960  .120  .65 37510 423 1.038 18.950
        STRIKE         BER6 ASSIGN                    750  .80    600  .25      450
    02185 0556098 005                                                  38.18E   450       17181
    U BELLOY     .0112 .0001A .0126 .0405 .1663    .70  5423 224 .7646 .0021 .0026
    1983-12-31 00/09-11-065-13W6/0 1979-11-21     4293.0 4313.0 1123.6 PB
-------------------------------------------------------------------------------------------------------------------------
CHINOOK RIDGE            POOLS=     4  GIP=      2547 PROD=       2182  IMG=      1873  MGP=            RMG=      1873  ENERGY=      71512
-------------------------------------------------------------------------------------------------------------------------
CHIP LAKE              (F)  053-10W5     0219C
  LOWER MANNVILLE A           MB                    1879.7     587   2.34     1374  .140  .80 21370 342  .828 24.036
                            WER1 ISOPAC                422  .90    380  .10      342       292
    02190 0310001 000 L MANN A                                                 42.30E    50       2115
    ELLERSLIE            .0003A          .0130     .70  4668 216                .0389 .0148        .1400
    1985-12-31 00/04-29-053-10W5/0 1950-08-28     1867.8 1871.5  820.2 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
                            VO          -999.1    1831.5      64   1.84      118  .150  .70 17600 329  .770 20.745
    ASSOC                  WER1 ASSIGN                 24  .75     18  .10       16
    02190 0310098 005                                                          42.30E    16        677
    LOWER MANNVILLE      .0003A .0235 .0174       .73  4633 219 .7830 .1025 .0415 .0067 .0118 .7500 .0036 .0019
    1978-12-31 00/05-13-053-10W5/0 1978-04-09     1830.3 1832.8  833.6 GO
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CHIP LAKE (F) 053-10W5 02190
VO 1916.8 200 3.00 600 .080 .55 14810 332 .628 8.888
STRIKE WER1 ASSIGN 53 .80 42 .20 34
02190 0444098 005 37.43E 34 1273
NORDEGG .0001E .0048 .0186 .92 4589 256 .5990 .1663 .1216 .0220 .0417 .0207 .0028 .0024
1982-06-30 00/08-15-053-10W5/0 1981-01-28 1914.6 1919.0 844.5 PB

CHIP LAKE POOLS= 3 GIP= 499 PROD= 440 IMG= 392 MGP= 292 RMG= 100 ENERGY= 4065

CHIPMUNK (SA) 082-13W5 02195
VO 602.5 150 4.00 600 .130 .70 4420 302 .920 4.117
STRIKE BER7 ASSIGN 25 .75 19 .05 18
02195 0640098 005 36.74A 18 661
SHUNDA .0021 .0002A .0087 .0183 .71 4637 192 .9693 .0011 .0002 .0001 .0001
1985-11-29 00/07-06-082-12W5/0 1984-01-16 600.0 605.0 689.8 PB

CHIPMUNK POOLS= 1 GIP= 25 PROD= 19 IMG= 18 MGP= RMG= 18 ENERGY= 661

CHISHOLM (F) 068-01W5 02160
VO +107.3 470.9 200 .60 120 .320 .50 3910 294 .925 6.542
WER2 ASSIGN B 8 .70 6 .05 6
02160 0248098 015 37.06E 6 222
MANNVILLE .0015 .0003E .0101 .56 4624 181 .9811 .0069 .0002
1982-06-30 00/06-24-069-02W5/0 1978-02-27 470.6 471.2 578.5 GW

UPPER MANNVILLE A VO 569.8 200 3.50 700 .300 .70 4320 301 .915 9.367
WER2 ASSIGN 66 .75 50 .05 48 14
02160 0250001 000 U MANN A 41.18E 34 1400
MANNVILLE 4 .0001A .1741 .0145 .59 4675 197 .7843 .0197 .0034 .0012 .0010 .0005 .0001
1979-12-29 02/10-28-068-01W5/0 1978-12-16 568.0 571.5 663.7 PB
PANALTA

UPPER MANNVILLE E VO +120.7 558.7 200 3.05 610 .300 .65 3590 299 .939 7.091
WER1 ASSIGN B 43 .60 26 .05 25 7
02160 0250005 000 U MANN E 37.06E 18 667
MANNVILLE #2 .0036 .0072E .0245 .56 4567 188 .9632 .0015
1980-07-31 00/11-02-069-01W5/0 1972-11-23 557.2 560.2 680.9 GW
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
CHISHOLM	(F) 068-01W5	02160														
UPPER MANNVILLE G	VO			497.1	400	2.45		980	.310	.65	3480	290		.912		7.540
	WER1 ASSIGN			74	.75	56	.05	53		9						
02160 0250007 000 U MANN G								37.06E		44	1631					
UPPER MANNVILLE	.0003E .0265 .0002			.57	4706	198	.9700	.0069	.0020	.0005		.0001				
1986-11-30 00/08-24-069-02W5/0	1984-03-08			496.0	498.5	591.5	PB									
PANALTA																
UPPER MANNVILLE I	VO +129.5			522.8	429	2.82		1210	.288	.70	3860	299		.927		7.984
	WER1 ISOPAC		B	97	.70	68	.05	65		17						
02160 0250009 000 U MANN I								37.06E		48	1779					
UPPER MANNVILLE	.0002A .0074 .0002			.57	4515	192	.9722	.0180	.0015	.0003	.0002					
1986-09-30 00/12-12-069-01W5/0	1979-11-23			525.5	532.0	661.5	GW									
PANALTA																
UPPER MANNVILLE B	VO +113.4			481.4	701	1.96		1374	.279	.70	3900	297		.925		7.884
	WER1 ISOPAC		B	108	.70	76	.05	72								
02160 0250060 001 U MANN B								41.18E								
UPP MANN #2	.0004A .0090			.56	4512	190	.9848	.0058								
1986-09-30 00/11-19-069-01W5/0	1979-03-18			481.7	485.0	600.5	PB									
UPPER MANNVILLE C	VO +112.5			487.3	200	1.50		300	.320	.75	3880	291		.916		9.934
	WER1 ASSIGN		B	30	.75	23	.05	22								
02160 0250060 002 U MANN C								41.18E								
U MANN #3	.0015 .0002E .0101			.56	4624	191	.9811	.0069	.0002							
1982-12-31 00/11-19-069-01W5/0	1979-03-18			486.5	488.0	600.5	GW									
UPPER MANNVILLE B & C																
	WER1 ISOPAC			138	.75	99	.05	94		52						
02160 0250060 999 U MANN B&C								41.18E		42	1730					
U MANN 2 & 3	.0002E															
1986-09-30 00/11-19-069-01W5/0	1979-03-18															
PANALTA																
	VO			575.9	200	1.52		304	.320	.55	4330	293		.887		8.339
	WER2 ASSIGN			25	.75	19	.05	18								
02160 0250098 005								37.06E		18	667					
U MANNVILLE	.0002A .0088			.62	4626	203	.9076	.0584	.0121	.0034	.0052	.0031	.0010	.0002		
1982-03-31 00/07-03-068-01W5/0	1977-01-04			574.2	577.6	652.3	PB									
TCPL																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — DWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CHISHOLM (F) 068-01W5 02160
VO 554.5 200 .91 182 .310 .60 4100 295 .893 8.232
WER1 ASSIGN 15 .75 11 .05 10
02160 0250098 012 37.06E 10 371
UPPER MANNVILLE .0002A .0088 .62 4626 203 .9076 .0584 .0121 .0034 .0052 .0031 .0010 .0002
1982-08-31 00/07-03-068-01W5/0 1977-01-04 554.1 555.0 652.3 PB
TCPL

VO 517.7 200 2.78 556 .250 .70 3850 297 .917 7.035
WER1 ASSIGN 39 .75 29 .05 28
02160 0250098 025 37.06E 28 1038
GRAND RAPIDS .0003E .0265 .60 4709 198 .0044 .0010 .1300
1976-06-30 00/07-15-069-01W5/0 1976-01-22 516.3 519.1 640.1 PB
PANALTA

VO 485.8 200 4.40 880 .250 .65 3850 298 .920 6.490
WER1 ASSIGN 57 .70 40 .05 38
02160 0250098 055 37.06E 38 1408
GRAND RAPIDS .0003E .0265 .0002 .57 4706 198 .9700 .0069 .0020 .0005 .0013
1983-12-31 00/11-26-069-01W5/0 1979-12-08 483.6 488.0 621.6 PB
PANALTA

VO 684.8 200 .61 122 .180 .65 4930 304 .919 5.871
WER1 ASSIGN 7 .70 5 .05 5
02160 0250098 060 37.06E 5 185
GLAUCONITIC .0003E .0051 .0086 .59 4657 196 .9538 .0229 .0067 .0008 .0008 .0005 .0002 .0003
1983-11-30 00/06-13-069-01W5/0 1974-08-02 683.7 685.8 630.6 PB
PANALTA

GLAUCONITIC A VO -83.8 750.1 266 1.47 391 .250 .80 4850 308 .908 9.864
WER1 ISOPAC FWS 39 .70 27 .05 26 24
02160 0300001 000 GLAUC A 41.18E 2 82
GLAUCONITIC #2 A .0030 .0125 .61 4596 197 .9397 .0242 .0108 .0029 .0035 .0030 .0004
1986-09-30 00/01-31-068-01W5/0 1957-02-00 740.1 743.1 660.5 PB
PANALTA

GLAUCONITIC C VO 706.4 200 .93 186 .170 .70 4920 308 .911 5.934
WER1 ASSIGN 11 .70 8 .05 8 7
02160 0300003 000 GLAUC C 37.06E 1 37
GLAUCONITIC .0003E .60 4709 193
1976-06-30 00/07-15-069-01W5/0 1976-01-22 705.9 706.8 640.1 PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CHISHOLM (F) 068-01W5 02160
GLAUCONITIC D VO -65.0 656.0 149 .47 70 .232 .60 4800 304 .912 6.854
WER1 ISOPAC FSW 5 .65 3 .05 3
02160 0300004 000 GLAUC D 37.06E 3 111
GLAUCONITIC .0004 .0002A .0106 .0083 .59 4457 193 .9502 .0192 .0056 .0019 .0016 .0013 .0004 .0003
1986-09-30 00/08-24-069-02W5/0 1984-03-08 655.8 656.7 591.5 PB

LOWER MANNVILLE A PD -114.4 761.1 286 1.43 409 .253 .65 4550 308 .913 8.232
WER1 ISOPAC B 70 .60 42 .10 38 36
02160 0310001 000 L MANN A 41.18E 2 82
ELLERSLIE #1 .0002 A .0214 .0267 .60 4691 195 .9329 .0182 .0006
1986-09-30 00/07-03-068-01W5/0 1977-01-04 763.5 766.6 652.3 GW
PANALTA TCPL

LOWER MANNVILLE B VO -96.6 745.3 320 .80 256 .244 .65 4860 308 .915 7.778
WER1 ISOPAC FE 20 .65 13 .05 12 6
02160 0310002 000 L MANN B 41.18E 6 247
ELLERSLIE #1 .0002 .0002E .0057 .0168 .59 4679 195 .9571 .0162 .0016 .0006 .0003 .0004 .0001 .0008
1986-09-30 00/07-06-069-01W5/0 1978-07-29 740.6 741.8 646.0 PB
PANALTA

LOWER MANNVILLE C VO 742.1 200 .90 180 .250 .55 4680 307 .918 6.493
WER1 ASSIGN 12 .65 8 .05 8 2
02160 0310003 000 L MANN C 41.18E 6 247
ELLERSLIE #1 .0005 .0002A .0610 .0134 .61 4599 193 .8921 .0250 .0039 .0012 .0012 .0010 .0005
1986-09-30 00/10-36-068-01W5/0 1976-01-29 741.6 742.5 653.5 PB
PANALTA

VO 764.0 200 1.22 244 .270 .55 4914 309 .920 7.300
WER1 ASSIGN 18 .65 12 .05 11
02160 0310098 010 37.06E 11 408
ELLERSLIE .0002 .0002E .0057 .0168 .59 4679 195 .9571 .0162 .0016 .0006 .0003 .0004 .0001 .0008
1980-07-31 00/11-02-069-01W5/0 1972-11-23 763.2 764.7 680.9 PB
PANALTA

VO 672.2 200 1.70 340 .250 .75 4890 303 .905 9.509
WER1 ASSIGN 32 .70 22 .05 21
02160 0310098 015 37.06E 21 778
OSTRACOD .0001 .0003A .0202 .0210 .59 4654 197 .9300 .0250 .0040 .0023 .0023 .0026 .0010 .0008
1980-07-31 00/11-26-069-01W5/0 1979-12-08 671.3 673.0 621.6 PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CHISHOLM (F) 068-01W5 02160
VO -119.5 771.0 200 1.52 304 .270 .65 4950 299 .903 9.150
WER2 ASSIGN B 28 .70 20 .05 19
02160 0336098 002 37.06E 19 704
ELLERSLIE #2 .0002A .60 4695 196
1982-08-31 00/07-03-068-01W5/0 1977-01-04 770.2 771.8 652.8 GW
TCPL

VO 774.8 200 .61 122 .260 .65 4954 305 .903 8.645
WER2 ASSIGN 11 .65 7 .05 7
02160 0336098 003 37.06E 7 259
ELLERSLIE #3 .0002 .0003A .0214 .0267 .60 4682 199 .9329 .0182 .0006
1979-12-29 00/07-03-068-01W5/0 1977-01-04 774.5 775.1 652.3 PB
TCPL

VO 735.1 200 .93 186 .250 .60 5000 307 .918 7.568
WER1 ASSIGN 14 .70 10 .10 9
02160 0336098 004 41.18E 9 371
MCMURRAY .0001A .0267 .0039 .0024 .1500
1977-12-30 00/10-07-068-01W5/0 1977-06-27 734.6 735.5 615.7 PB
PANALTA

VO -99.1 762.5 200 .70 140 .240 .65 4940 305 .931 7.718
WER2 ASSIGN B 11 .60 7 .05 7
02160 0336098 005 41.18E 7 288
ELLERSLIE .0001A .1741 .0145 .67 4413 182 .7843 .0197 .0034 .0012 .0010 .0005 .0001
1979-12-29 02/10-28-068-01W5/0 1978-12-16 762.1 762.8 663.7 GW
PANALTA

VO 701.7 200 2.13 426 .210 .60 4613 306 .920 5.871
WER1 ASSIGN 25 .65 16 .05 15
02160 0336098 007 37.06E 15 556
ELLERSLIE .0001A .0134 .60 4661 195
1982-12-31 00/06-13-069-01W5/0 1974-08-02 699.5 703.8 630.6 PB
PANALTA

VO -98.5 757.3 200 3.20 640 .120 .65 4641 307 .914 3.669
WER1 ASSIGN B 23 .65 15 .05 14
02160 0658098 005 37.06E 14 519
WABAMUN .0003E .0051 .0086 .59 4657 196 .9538 .0229 .0067 .0008 .0008 .0005 .0002 .0003
1980-10-31 00/12-12-069-01W5/0 1979-11-23 754.5 760.0 661.5 GW
PANALTA

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP    REC    PROD    SL      IMG       MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                      GHV       RMG      ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE     TOP    BASE      KB   TYPE
 PURCHASERS:
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CHISHOLM                 (F)  068-01W5     0216C
                              VO  -101.6                      749.6      200    1.20       240   .250    .65  4640 298   .927  7.762
                         WER1 ASSIGN                    B          19   .60      11   .05       10
    02160 0658098 010                                                                    37.06E      10        371
    WABAMUN          .0001 .0003A .2013                      .67  4390 182 .7640 .0264 .0057 .0020 .0001 .0001
    1984-07-31 00/03-14-069-01W5/0 1980-01-19           749.0  750.2  648.6 GW
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CHISHOLM                   POOLS=    26  GIP=       907 PROD=        630  IMG=        598  MGP=        174  RMG=        424  ENERGY=     16158
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CINDY                    (F)  077-01W6     02360
  BLUESKY A                   CP                        960.3      200    4.90       980   .220    .55  9100 314   .873 11.423
                         WER1 ASSIGN                        12   .75       9   .05        9                 9
    02360 0304001 000 BLUESKY A                                                          27.43E
    BLUESKY              .0002A                          .57  4633 192
    1986-12-31 00/10-25-077-01W6/0 1970-10-05           956.2  964.4  616.6 PB
    A&S
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  BLUESKY B                   VO                        945.0      200    2.00       400   .200    .65  8989 316   .870 12.088
                         WER2 ASSIGN                        48   .75      36   .05       34                24
    02360 0304002 000 BLUESKY B                                                          27.43E      10        274
    BLUESKY              .0002A .0019 .0118              .58  4677 195 .9603 .0255 .0004 .0001
    1979-12-29 00/10-35-077-01W6/0 1979-01-11           944.0  946.0  606.1 PB
    A&S
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  GETHING A                   CP                        994.5      200    1.00       200   .190    .70  9460 317   .866 13.034
                         WER1 ASSIGN                        31   .75      23   .05       22                22
    02360 0326001 000 GETHING A                                                          37.43E
    GETHING              .0001E .0022 .0137              .58  4683 196 .9525 .0309 .0004 .0001 .0001
    1986-12-31 00/10-35-077-01W6/0 1979-01-11           994.0  995.0  606.1 PB
    A&S
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                              VO                       1530.4      128    1.23       157   .100    .60 14000 336   .741  9.593
          STRIKE         WER2 ASSIGN                        15   .80      12   .15       10
    02360 0606098 005                                                                    38.18E      10        382
    KISKATINAW           .0001A .0050 .0035              .80  4537 231                .0594 .0567       .0038
    1982-12-01 00/07-30-077-01W6/0 1976-10-03          1529.5 1531.3  709.8 PB
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CINDY                      POOLS=     4  GIP=       1C6 PROD=         80  IMG=         75  MGP=         55  RMG=         20  ENERGY=       656
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP  REC   PROD   SL     IMG       MGP    STOIP  GCR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE            H2    HE     N2   CO2   H2S  DEN    PC  TC     C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE    KB   TYPE
PURCHASERS:
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CLAIR                (F)  073-05W6    0239C
                          VO                          445.2     200   1.30      260  .230  .65  4685 294  .889  7.621
                     BER7 ASSIGN                        20  .75    15  .05    14
    02390 0176098 005                                                      41.30E      14       578
    CARDIUM          .0001      E .0179 .0044          .64  4620 204 .8889 .0567 .0166 .0024 .0055 .0033 .0015 .0027
    1981-11-30 00/11-22-073-05W6/0 1979-06-11       440.0  450.5  686.9 PB
    SLPETRO
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                          VO                         2993.6     200    .80      160  .080  .80 31940 360  .896 18.022
                     BER7 ASSIGN                        29  .80    23  .30    16
    02390 0658098 005                                                      39.42E      16       631
    WABAMUN          .0002A .0060 .0293 .0840  .91  4942 255 .6369 .0905 .0593 .0183 .0314 .0146 .0104 .0091
    1981-11-30 00/11-22-073-05W6/0 1979-06-11      2993.2 2994.0  686.9 PB
    SLPETRO
-------------------------------------------------------------------------------------------------------------------------------
CLAIR                POOLS=     2  GIP=       49 PROD=        38  IMG=        30  MGP=             RMG=        30  ENERGY=      1209
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CLANDONALD           (SA) 051-06W4    02225
                          VO          +128.3          495.5     128  13.00     1664  .310  .85  4000 290  .915 11.296
    ASSOC STRIKE     WER2 ASSIGN                       188  .70   132  .05   125
    02225 0250098 005                                                      37.43E     125      4679
    MCLAREN CHNL SD       .0006E .0415 .0016          .58  4592 189 .9518 .0043 .0002
    1984-12-31 00/01-30-051-06W4/0 1983-09-24       488.0  503.0  630.8 GO
    PANALTA
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CLANDONALD           POOLS=     1  GIP=      188 PROD=       132  IMG=       125  MGP=             RMG=       125  ENERGY=      4679
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CLARESHOLM           (F)  013-26W4    0223C
  GLAUCONITIC A           PD                         2032.1     200   2.55      510  .113  .70 13840 334  .852 10.940
                     WER2 ASSIGN                       103  .70    72  .05    68       52
    02230 0300001 000 GLAUC A                                              41.92E      16       671
    GLAUC            .0006A .0174                  .76  4583 200 .9091 .0483 .0120 .0023 .0028 .0024 .0013 .0017
    1986-12-31 00/04-32-013-26W4/0 1980-11-04      2030.8 2033.4 1003.3 PB
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  GLAUCONITIC B           PD                         2028.9     200   3.20      640  .180  .65 14050 322  .805 18.035
                     WER1 ASSIGN                       116  .70    81  .05    77       13
    02230 0300002 000 GLC B                                                41.92E      64      2683
    GLAUCONITIC      .0005 .0013E                  .64  4613 206 .9062 .0559 .0150 .0030 .0039 .0034 .0026 .0079
    1986-12-31 00/16-20-013-26W4/0 1980-09-22      2027.3 2030.5 1012.9 PB
    PROGAS
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / ENERGY	T	GCR	Z	M3/M3 / STOIP / PCT
	H2 HE N2 CO2 H2S DEN		TOP	BASE	KB	TYPE		C3 IC4 NC4			C5 C6 C7				
CLARESHOLM	(F) 013-26W4	0223C													
	VO -993.8			1988.5	200	3.00		600	.150	.60	14560	333		.821	13.631
	WER2 ASSIGN		B	82	.75	62	.15	53							
02230 0300098 005								41.92E		53	2222				
GLAUCONITIC	.0013E .0492 .0567			.71	4728	209	.7956	.0626	.0227	.0035	.0048	.0035	.0012	.0002	
1979-12-29 00/10-11-013-26W4/0 1978-10-19				1987.0	1990.0	996.2	GW								
TCPL															
	VO			2337.7	200	3.20		640	.150	.80	19060	343		.846	22.415
STRIKE	WER2 ASSIGN			143	.75	107	.10	96							
02230 0300098 010								41.92E		96	4024				
GLAUCONITIC SD	.0005 .0013E			.64	4613	206	.9062	.0559	.0150	.0030	.0039	.0034	.0026	.0079	
1980-10-31 00/04-04-013-27W4/0 1979-10-26				2334.9	2340.5	1047.7	PB								
	VO			2302.2	200	15.60		3120	.075	.60	15030	342		.871	6.457
	WER1 ASSIGN			201	.75	151	.05	143							
02230 0308098 005								41.92E		143	5995				
BSL BLAIRMORE	.0005A .0211 .0028			.61	4586	199	.9103	.0478	.0112	.0018	.0021	.0014	.0007	.0003	
1986-11-30 00/16-15-013-27W4/0 1979-06-04				2294.4	2310.0	1040.4	PB								
	VO			1956.6	200	4.30		860	.130	.45	17565	331		.837	10.548
	WER2 ASSIGN			91	.80	73	.15	62							
02230 0310098 005								41.92E		62	2599				
LOWER MANN	.0014E .0752 .0920			.74	4787	210	.7365	.0600	.0234	.0026	.0036	.0036	.0011	.0006	
1979-12-29 00/11-19-012-25W4/0 1972-01-14				1953.8	1959.4	994.0	PB								
PROGAS TCPL															
	VO -1021.5			1990.1	200	3.50		700	.120	.50	18160	328		.817	11.563
ASSOC	WER1 ASSIGN			81	.75	61	.10	55							
02230 0310098 010								41.92E		55	2306				
BSL BLAIRMORE	E			.65	4588	205	.8614	.0700	.0181	.0032	.0037	.0034	.0022	.0040	
1982-12-01 00/06-24-013-26W4/0 1980-10-17				1989.1	1991.0	975.5	GO								
PROGAS															
RUNDLE D	VO -1056.7			2048.3	104	8.87		922	.083	.85	19580	331		.814	14.580
	WER2 ISOPAC		B	134	.75	101	.20	81		32					
02230 0610004 000 RUNDLE D								41.92E		49	2054				
RUNDLE	.0002A .0209 .1167 .0104			.76	4959	218	.7756	.0418	.0136	.0025	.0054	.0059	.0039	.0031	
1984-12-31 00/06-30-012-25W4/0 1972-04-09				2041.3	2055.6	998.8	GW								

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC    PROD   SL     IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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CLARESHOLM              (F)  013-26W4     C223C
  RUNDLE E                   VO -1069.8                    2047.6      200  18.30      366C  .059  .75 19620 328   .822  9.157
                             WER2 ISOPAC                B      335  .85    285  .20    228
    02230 0610005 000 RUNDLE E                                                        41.92E     228       9558
    RUNDLE                .0003A .0150 .1095 .0073  .72  4944 213 .8055 .0387 .0124 .0022 .0044 .0033 .0012 .0002
    1984-12-31 00/11-19-012-25W4/0 1972-01-14      2030.9 2064.1  994.9 GW
    PROGAS  TCPL
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CLARESHOLM                POOLS=     9  GIP=     1286 PROD=       993  IMG=       863  MGP=        97  RMG=       766  ENERGY=     32112
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CLAY                    (F)  059-14W4     02220
                             VO                            503.5      200   1.00      200  .300  .50  4060 290   .915  6.527
                             WER1 ASSIGN                      13  .65     8  .05        8
    02220 0218098 005                                                                 36.68E       8       293
    VIKING                .0004E .0335 .0001          .58  4606 192 .9504 .0120 .0015 .0006 .0004 .0002 .0001 .0001
    1984-05-31 00/07-32-059-14W4/0 1981-04-26      503.0  504.0  693.2 PB
    PANALTA
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  VIKING A                   VO                            454.4    19603   1.03    20191  .253  .50  4180 291   .918  5.629
                             WER1 ISOPAC                    1137  .80    910  .05      865        1
    02220 0219601 000 VIKING A #6                                                     36.68E     864      31692
    VIKING                .0004E .0335 .0001          .58  4606 192 .9504 .0120 .0015 .0006 .0004 .0002 .0001 .0001
    1982-11-31 00/13-03-060-11W4/0 1949-08-25      423.7  425.5  657.8 PB
    MIP     PANALTA
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                             VO                            589.2      200   1.22      244  .300  .45  4020 294   .918  5.718
                             WER2 ASSIGN                      14  .75    11  .05       10
    02220 0248098 005                                                                 37.43E      10       374
    MANNVILLE             .0001A .0154 .0006          .57  4624 192 .9723 .0100 .0014 .0001 .0001
    1984-09-30 00/16-04-059-13W4/0 1976-01-16      588.6  589.8  641.3 PB
    PANALTA
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                             VO                            507.1      200    .93      186  .340  .65  3360 292   .932  7.760
                             WER2 ASSIGN                      14  .70    10  .05       10
    02220 0250098 015                                                                 37.43E      10       374
    UPPER MANNVILLE       .0003E                        .57  4613 191
    1977-06-30 00/15-08-059-13W4/0 1976-11-06      506.6  507.5  648.3 PB
    PANALTA
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GCR / PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7														
	LOCATION		DRILL DATE	TOP	BASE	KB	TYPE								
CLAY	(F) 059-14W4		02220												
	VO				497.7	200	1.85		370	.270	.70	3520	292	.932	6.952
	WER2 ASSIGN				26 .70	18	.05		17						
02220 0250098 020									37.43E		17	636			
UPPER MANNVILLE	.0003E			.57	4613	191									
1977-06-30 00/06-16-059-13W4/0	1976-10-11			496.8	498.7	648.3	PB								
	VO +149.7				491.3	200	1.85		370	.330	.65	3440	291	.930	7.754
	WER2 ASSIGN		B		29 .70	20	.05		19						
02220 0250098 025									37.43E		19	711			
COLONY	.0003E			.57	4613	191									
1977-06-30 00/10-18-059-13W4/0	1976-05-30			490.1	492.6	642.2	GW								
	VO				489.4	200	1.54		308	.330	.65	3810	290	.922	8.692
	WER1 ASSIGN				27 .75	20	.05		19						
02220 0250098 035									37.43E		19	711			
UPPER MANNVILLE	.0003E			.57	4613	191									
1983-12-31 00/10-34-059-13W4/0	1976-02-18			488.6	490.1	645.9	PB								
PANALTA															
	VO				506.9	200	.62		124	.240	.50	3600	292	.928	4.534
	WER2 ASSIGN				6 .70	4	.05		4						
02220 0250098 045									37.43E		4	150			
COLONY	.0003E	.0027		.57	4613	191									
1980-07-31 00/06-14-059-14W4/0	1976-08-12			506.6	507.2	654.4	PB								
PANALTA															
COLONY A	VO				482.7	200	1.54		308	.280	.65	5600	297	.897	10.880
	WER2 ASSIGN				34 .80	27	.05		26		1				
02220 0256001 000 COL A									37.43E		25	936			
U COLONY	.0003E	.0027		.57	4613	191									
1978-12-31 00/06-27-059-13W4/0	1977-02-01			481.6	483.7	640.7	PB								
PANALTA															
COLONY C	PD				486.8	128	7.30		934	.280	.85	3480	290	.927	8.762
	WER2 ASSIGN				81 .70	57	.05		54		30				
02220 0256003 000 COLONY C									37.43E		24	898			
COLONY #1	.0004A .0252 .0005			.57	4611	191	.9621	.0101	.0012	.0003	.0002				
1986-12-31 02/05-01-060-13W4/0	1975-07-19			483.1	490.4	647.1	PB								
PANALTA															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CLAY (F) 059-14W4 0222C

COLONY E — VO — 517.4 — 439 — 3.93 — 1725 — .307 — .65 — 3240 — 291 — .930 — 6.794
WER2 ISOPAC — 117 — .70 — 82 — .05 — 78 — 13
02220 0256005 000 COLONY E — 37.43E — 65 — 2433
COLONY .0001 .0002A .0076 — .57 — 4634 — 194 — .9627 — .0244 — .0045 — .0004 — .0001
1983-09-30 00/11-34-059-12W4/0 — 1979-11-14 — 496.0 — 502.8 — 665.8 PB
MIP PANALTA

COLONY F — PD — 537.7 — 200 — 1.20 — 240 — .240 — .40 — 3600 — 293 — .925 — 3.626
WER2 ASSIGN — 7 — .70 — 5 — .05 — 5 — 2
02220 0256006 000 COLONY F — 37.43E — 3 — 112
COLONY .0002E .0602 .0098 — .60 — 4593 — 191 — .9120 — .0135 — .0032 — .0008 — .0003
1986-12-31 00/03-10-059-14W4/0 — 1976-05-31 — 537.1 — 538.3 — 678.5 PB
PANALTA

COLONY G — VO — 480.6 — 200 — .93 — 186 — .320 — .75 — 4270 — 292 — .914 — 10.920
WER2 ASSIGN — 20 — .75 — 15 — .05 — 14 — 11
02220 0256007 000 CLY G — 37.43E — 3 — 112
COLONY .0003E — .57 — 4613 — 191
1977-06-30 00/10-34-059-13W4/0 — 1976-02-18 — 480.1 — 481.0 — 645.9 PB
PANALTA

COLONY I — VO — 501.4 — 200 — 1.24 — 248 — .270 — .60 — 3360 — 292 — .932 — 5.687
WER2 ASSIGN — 14 — .70 — 10 — .05 — 10 — 1
02220 0256009 000 CLY I — 37.43E — 9 — 337
COLONY .0003E — .57 — 4613 — 191
1977-06-30 00/15-08-059-13W4/0 — 1976-06-11 — 500.8 — 502.0 — 648.3 PB
PANALTA

COLONY J — VO — 518.2 — 200 — 1.50 — 300 — .300 — .50 — 3720 — 291 — .914 — 5.966
WER1 ASSIGN — 18 — .70 — 13 — .05 — 12
02220 0256010 000 COLONY J — 37.43E — 12 — 449
COLONY .0003A .0314 .0001 — .58 — 4601 — 192 — .9460 — .0175 — .0025 — .0009 — .0006 — .0003 — .0001 — .0003
1982-12-01 00/13-02-059-14W4/0 — 1981-05-04 — 517.5 — 519.0 — 658.5 PB
PANALTA

COLONY K — VO — 485.2 — 200 — 6.79 — 1358 — .270 — .70 — 3520 — 297 — .933 — 6.828
WER1 ASSIGN — 93 — .70 — 65 — .05 — 62 — 35
02220 0256011 000 COL K — 37.43E — 27 — 1011
UPPER COLONY .0003E .0027 — .57 — 4613 — 191
1978-12-31 00/06-11-059-13W4/0 — 1977-02-16 — 480.4 — 490.1 — 637.0 PB
PANALTA

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC     PROD   SL    IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                H2    HE     N2    CO2   H2S  DEN    PC   TC     C1     C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE       TOP    BASE    KB    TYPE
 PURCHASERS:
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CLAY                (F)  059-14W4     02220
  COLONY L                VO                          486.5      64     .60        38   .180   .35   3400 290   .928  2.263
                          WER1 ASSIGN                      1   .70      1   .05      1
    02220 0256012 000 COLONY L                                                     37.43E      1         37
    COLONY #2             .0006E .0214 .0002          .57  4613 192 .9607 .0126 .0045
    1984-12-31 00/06-27-059-13W4/0 1977-02-01        486.2  486.8  641.0 PB
    PANALTA
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  COLONY M                VO                          488.3      64     .60        38   .230   .40   3400 290   .928  3.305
                          WER1 ASSIGN                      1   .70      1   .05      1
    02220 0256013 000 COL M                                                        37.43E      1         37
    COLONY #3             .0006E .0214 .0002          .57  4613 192 .9607 .0126 .0045
    1984-12-31 00/06-27-059-13W4/0 1977-02-01        487.7  488.9  641.0 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
  COLONY N                VO          HEAVY           486.3     128    3.80       486   .310   .60   3250 290   .931  6.367
                          WER1 ASSIGN                     31   .80     25   .05     24      7
    02220 0256014 000 COL N                                                        37.43E     17        636
    COLONY CH SS          .0003A .0150 .0003          .56  4622 190 .9842 .0002
    1984-12-31 00/10-13-060-13W4/0 1981-10-09        484.0  488.5  651.6 GO
    PANALTA
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  COLONY O                VO  +158.5                  490.3     128    6.20       794   .300   .60   3250 290   .927  6.188
                          WER1 ASSIGN          B          49   .65     32   .05     30      4
    02220 0256015 000 COL O                                                        37.43E     26        973
    COLONY #1             .0001 .0002E .0076          .57  4634 194 .9627 .0244 .0045 .0004 .0001
    1984-12-31 00/03-18-060-12W4/0 1980-02-26        487.0  493.5  652.0 GW
    PANALTA
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  COLONY P                VO                          510.0     128    3.00       384   .320   .80   3280 291   .930  8.823
                          WER1 ASSIGN                     34   .70     24   .05     23     11
    02220 0256016 000 COL P                                                        37.43E     12        449
    COLONY #2             .0001 .0002E .0076          .57  4634 194 .9627 .0244 .0045 .0004 .0001
    1984-12-31 00/06-04-060-12W4/0 1976-03-21        508.4  511.5  674.2 PB
    PANALTA
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  COLONY Q                VO          HEAVY           480.8     200    4.50       900   .150   .50   3190 290   .930  2.523
                          WER2 ASSIGN                     23   .80     18   .05     17      2
    02220 0256017 000 COLONY Q                                                     37.43E     15        561
    COLONY CH SS          .0004A .0252                .57  4610 191 .9621 .0101 .0012 .0003 .0002
    1986-10-31 00/02-04-060-13W4/0 1981-08-09        478.5  483.0  648.9 GO
    PANALTA
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GGI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CLAY (F) 059-14W4 0222C
COLONY R VO +16.2 504.5 128 1.83 234 .280 .55 3300 290 .924 5.393
WER1 ASSIGN B 13 .65 8 .05 8
02220 0256018 000 COLONY R 37.43E 8 299
COLONY #1 .0001 .0002E .0076 .57 4634 194 .9627 .0244 .0045 .0004 .0001
1984-12-31 00/01-07-060-12W4/0 1976-05-24 502.9 506.0 668.1 GW
PANALTA

COLONY S VO 522.4 200 4.20 840 .300 .80 3600 291 .925 5.128
WER1 ASSIGN 77 .70 54 .05 51 3
02220 0256019 000 COLONY S 37.43E 48 1797
COLONY .0002E .0194 .57 4619 192 .9620 .0151 .0024 .0007 .0003 .0001
1984-12-31 00/11-06-059-14W4/0 1982-04-01 520.3 524.5 655.3 GW
PANALTA

COLONY T VO HEAVY 482.6 1062 1.10 1168 .296 .75 3130 298 .941 7.047
WER2 ISOPAC 82 .70 57 .05 54 6
02220 0256020 000 COLONY T 37.43E 48 1797
COLONY #1 .0001A .0291 .0025 .58 4612 191 .9519 .0132 .0023 .0006 .0003 .0001
1981-12-31 00/04-16-060-13W4/0 1975-07-15 481.9 482.8 663.2 GO
PANALTA

COLONY U VO +148.3 HEAVY 520.8 1215 3.94 4787 .282 .70 3610 301 .936 7.193
WER1 ISOPAC B 344 .75 258 .05 245 112
02220 0256021 000 COLONY U 38.18E 133 5078
COLONY #1&2 .0001A .0302 .0005 .58 4597 191 .9522 .0139 .0023 .0006 .0002
1986-12-31 00/10-27-059-14W4/0 1976-01-31 510.5 519.4 667.5 GW
TCPL

COLONY V VO HEAVY 495.6 64 1.20 77 .310 .50 3480 290 .927 5.706
WER1 ASSIGN 4 .70 3 .05 3
02220 0256022 000 COL V 37.43E 3 112
COLONY #2 .0004A .0252 .0005 .57 4611 191 .9621 .0101 .0012 .0003 .0002
1984-12-31 02/05-01-060-13W4/0 1975-07-19 495.0 496.2 647.1 GO
PANALTA

VO +168.2 488.0 128 1.20 154 .280 .55 3250 290 .927 5.295
WER1 ASSIGN B 8 .65 5 .05 5
02220 0256098 002 37.43E 5 187
COLONY .0001 .0002E .0076 .57 4634 194 .9627 .0244 .0045 .0004 .0001
1984-12-31 00/11-33-059-12W4/0 1976-11-15 487.4 488.6 656.8 GW
MIP

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL     IMG       MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                  GHV       RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC   C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
PURCHASERS:
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CLAY                 (F)  059-14W4    0222C
  SPARKY A                PD              HEAVY          573.6      200    1.50       300  .300  .50  4060 293  .916  6.453
                     WER1 ASSIGN                              4  .75      3  .05          3          1
    02220 0276001 000 SPARKY A                                                      37.43E          2          75
    SPARKY              .0001 .0002E .0139                .57  4622 192  .9751 .0081 .0009 .0013 .0003 .0001
    1986-12-31 00/13-02-059-14W4/0 1981-05-04            571.3  575.8  658.5 GD
    PANALTA
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  GLAUCONITIC A          CP                               593.6      200    2.74       548  .240  .55  5240 303  .913  7.110
                     WER1 ASSIGN ABAND                             .80          .05                 37.43E
    02220 0300001 000 GLAUC A
    GLAUCONITIC #1      .0002A .0126 .0054                .57  4639 191  .9775 .0032 .0010 .0001
    1986-09-30 00/06-20-059-13W4/0 1977-07-30            590.7  596.5  640.9 PB
    PANALTA
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  GLAUCONITIC B          VO                               623.5      200    1.90       380  .300  .70  3640 294  .926  7.985
                     WER2 ASSIGN                             30  .60     18  .05         17          3
    02220 0300002 000 GLAUC B                                                       37.43E         14          524
    U GLAUC SD          .0001A .0291 .0025                .58  4612 191  .9519 .0132 .0023 .0006 .0003
    1981-11-30 00/02-30-060-13W4/0 1981-09-22            622.6  624.5  676.8 PB
    PANALTA
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                       VO                               585.7      200     .90       180  .260  .50  3800 293  .934  5.134
                     WER1 ASSIGN                              9  .75      7  .05          7
    02220 0300098 002                                                               37.43E          7          262
    GLAUCONITIC         .0004A .1109 .0030                .60  4507 185  .8816 .0018 .0005 .0002 .0004 .0008 .0002 .0002
    1984-12-31 00/06-20-059-13W4/0 1977-07-30            585.2  586.1  641.0 PB
    PANALTA
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CLAY                    POOLS=    32  GIP=      2360 PROD=      1789  IMG=      1702  MGP=       243  RMG=      1459  ENERGY=     54053
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CLAYHURST            (F)  083-05W6    0228C
                       VO  +129.8                         520.3      200    1.85       370  .270  .60  2300 300  .956  3.695
                     BER7 ASSIGN                  8           14  .55      8  .05          8
    02280 0228098 005                                                               37.43E          8          299
    PEACE RIVER         .0002E                            .57  4640 192
    1977-06-30 00/07-23-083-05W6/0 1976-10-31            519.4  521.2  651.0 GW
    PANALTA
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CLAYHURST               POOLS=     1  GIP=        14 PROD=         8  IMG=         8  MGP=              RMG=         8  ENERGY=       299
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CLEAR HILLS (SA) 088-11W6 02237
VO -299.3 1173.4 200 3.35 670 .190 .80 8540 324 .872 13.066
STRIKE WER2 ASSIGN B 88 .60 53 .05 50
02237 0304098 003 39.68E 50 1984
BLUESKY .0001A .0040 .0062 .64 4703 204 .8956 .0499 .0146 .0021 .0034 .0022 .0009 .0006
1983-12-31 00/11-02-088-11W6/0 1974-12-03 1171.6 1175.3 876.0 GW

VO 1150.9 200 1.85 370 .180 .65 8540 322 .864 10.214
STRIKE WER2 ASSIGN 38 .75 29 .10 26
02237 0304098 005 39.68E 26 1032
BLUESKY .0002E .0262 .64 4702 204 .0146 .0055 .4100
1977-12-31 00/06-11-088-11W6/0 1977-02-13 1149.1 1152.8 853.4 PB

VO 1061.2 200 2.00 400 .170 .65 7750 318 .864 8.864
STRIKE WER2 ASSIGN 35 .70 25 .05 24
02237 0326098 005 39.68E 24 952
GETHING .0002A .0042 .0105 .63 4655 204 .9083 .0474 .0171 .0028 .0041 .0026 .0012 .0016
1982-12-01 00/11-08-088-10W6/0 1982-01-31 1059.5 1063.0 756.8 PB
CWNGNUL

VO 1141.7 200 1.90 380 .140 .65 8690 322 .862 8.102
STRIKE WER2 ASSIGN 31 .70 22 .05 21
02237 0326098 010 39.68E 21 833
GETHING .0002A .0042 .0105 .63 4655 204 .9083 .0474 .0171 .0028 .0041 .0026 .0012 .0016
1982-12-01 00/11-18-086-10W6/0 1982-03-26 1134.5 1149.0 835.5 PB

VO 1141.6 200 1.20 240 .100 .65 8690 319 .870 5.788
STRIKE WER2 ASSIGN 14 .70 10 .05 10
02237 0500098 005 39.68E 10 397
TRIASSIC .0003 .0001E .0058 .0006 .60 4622 198 .9488 .0210 .0121 .0019 .0045 .0029 .0013 .0007
1982-12-01 00/11-08-088-10W6/0 1982-01-31 1141.0 1142.2 756.8 PB
CWNGNUL

CLEAR HILLS POOLS= 5 GIP= 206 PROD= 139 IMG= 131 MGP= RMG= 131 ENERGY= 5198

CLEAR PRAIRIE (F) 091-12W6 02290
VO -241.3 1157.2 200 1.70 340 .190 .60 7640 323 .871 9.035
STRIKE BER7 ASSIGN B 31 .65 20 .05 19
02290 0304098 001 37.43E 19 711
BLUESKY .0001 .0001A .0038 .0014 .63 4628 205 .9001 .0584 .0205 .0025 .0062 .0040 .0019 .0010
1981-09-30 00/10-05-090-12W6/0 1980-12-16 1156.3 1158.0 916.7 GW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GCR	PCT
CLEAR PRAIRIE	(F) 091-12W6		02290												
	VO				1070.5	200	2.47		494	.180	.70	7950	319	.886	10.079
	BER7 ASSIGN				50	.70	35	.05	33						
02290 0304098 002									37.43E		33	1235			
BLUESKY		.0001E	.0131		.61	4626	194			.0007	.0002				
1977-12-31 00/06-33-090-12W6/0	1976-12-12			1069.2	1071.7	847.0	PB								
	VO	-40.8			1065.6	200	3.09		618	.158	.60	7600	319	.897	7.160
	BER7 ASSIGN			B		44	.70	31	.10	28					
02290 0304098 005									37.81E		28	1059			
BLUESKY		.0002E	.0282		.59	4688	192								
1976-06-30 00/06-02-091-12W6/4	1975-03-17			1064.0	1067.1	843.4	GW								
	VO				1102.9	200	2.78		556	.180	.70	7940	320	.880	10.103
	BER7 ASSIGN				56	.70	39	.10	35						
02290 0326098 005									37.43E		35	1310			
GETHING		.0001E	.0485		.62	4771	200			.0035	.0018	.0300			
1977-12-31 00/06-33-090-12W6/0	1976-12-12			1101.5	1104.3	847.0	PB								
	VO				1210.1	200	1.98		396	.120	.50	8190	324	.875	4.929
STRIKE	BER7 ASSIGN				20	.70	14	.05	13						
02290 0500098 003									37.43E		13	487			
TRIASSIC		A .0336	.0006		.63	4599	201	.8820	.0573	.0173	.0018	.0039	.0022	.0012	.0001
1981-09-30 00/10-05-090-12W6/0	1980-12-16			1209.6	1210.5	916.7	PB								
	VO	-270.8			1138.8	200	4.00		800	.210	.70	8230	322	.859	12.439
	BER7 ASSIGN			B		100	.70	70	.10	63					
02290 0500098 004									37.43E		63	2358			
TRIASSIC		.0008A	.0043 .0161		.65	4665	207	.8815	.0588	.0226	.0026	.0065	.0040	.0016	.0012
1980-10-31 00/07-27-090-12W6/0	1980-02-28			1135.5	1142.0	871.2	GW								
	VO				1070.2	200	1.50		300	.180	.65	8100	320	.864	9.748
STRIKE	BER7 ASSIGN				29	.75	22	.10	20						
02290 0500098 005									37.81E		20	756			
CHARLIE LK		.0002E	.0131 .0015		.64	4619	204	.8881	.0591	.0223	.0030	.0066	.0035	.0012	.0014
1981-11-30 00/10-13-091-12W6/0	1981-03-12			1069.4	1070.9	812.1	PB								
CLEAR PRAIRIE	POOLS= 7	GIP= 330	PROD= 231	IMG= 211	MGP=	RMG= 211	ENERGY= 7916								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CLEARWATER (SA) 035-12W5 02295
VO 4156.5 200 28.02 5604 .065 .85 28840 384 .989 11.932
STRIKE BER7 ASSIGN 669 .75 502 .15 427
02295 0630098 005 37.81E 427 16145
TURNER VALLEY A .0013 .0491 .0203 .65 4860 206 .8880 .0287 .0060 .0020 .0013 .0014 .0007 .0012
1981-12-31 00/06-32-035-12W5/0 1980-11-18 4132.1 4180.8 1553.6 PB

CLEARWATER POOLS= 1 GIP= 669 PROD= 502 IMG= 427 MGP= RMG= 427 ENERGY= 16145

CLIFFDALE (SA) 084-17W5 02235
VO +292.6 290.8 200 3.70 740 .330 .65 2100 292 .950 4.618
STRIKE BER7 ASSIGN B 34 .60 20 .05 19
02239 0228098 005 40.05E 19 761
PEACE RIVER .0001E .56 4633 191
1978-06-30 00/01-19-084-17W5/0 1977-02-16 288.9 292.6 670.2 GW

CLIFFDALE POOLS= 1 GIP= 34 PROD= 20 IMG= 19 MGP= RMG= 19 ENERGY= 761

CLIVE (F) 040-24W4 02240
BELLY RIVER A VO 832.7 950 5.59 5311 .238 .50 4930 299 .908 6.145
WER1 ISOPAC 326 .75 245 .05 233 32
02240 0126001 000 BELLY RIV A 37.06E 201 7449
BELLY RIVER .0009 .0017A .0173 .58 4602 192 .9690 .0046 .0013 .0007 .0006 .0013 .0010 .0016
1984-09-30 00/10-30-039-24W4/0 1981-02-03 821.2 836.0 849.0 PB
TCPL SOQUIP

VO 590.9 200 3.90 780 .210 .45 2030 294 .958 1.937
WER1 ASSIGN 15 .55 8 .05 8
02240 0126098 010 37.06E 8 296
U BELLY RIVER .0009 .0017E .0173 .58 4602 192 .9690 .0046 .0013 .0007 .0006 .0013 .0010 .0006
1983-12-31 00/06-32-039-24W4/0 1983-02-22 588.5 593.4 869.9 PB
TCPL SOQUIP

VO 668.7 200 4.50 900 .280 .50 2390 296 .951 3.380
WER1 ASSIGN 30 .50 15 .05 14
02240 0126098 015 37.06E 14 519
M BELLY RIVER .0009 .0017E .0173 .58 4602 192 .9690 .0046 .0013 .0007 .0006 .0013 .0010 .0016
1983-12-31 00/06-32-039-24W4/0 1983-02-22 666.5 671.0 869.9 PB
TCPL SOQUIP

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

OLIVE (F) 040-24W4 0224C
VO 642.9 200 1.20 240 .280 .55 1890 296 .964 2.901
WER1 ASSIGN 7 .50 4 .05 4 37.06E 4 148
02240 0126098 020
BELLY RIVER .0006A .0222 .0004 .69 4576 189 .9750 .0017
1984-12-31 00/02-05-040-24W4/0 1983-12-18 642.8 643.0 889.9 PB
SOQUIP

VIKING B MB 1427.1 410 3.14 1287 .150 .60 10140 332 .861 9.091
WER1 ISOPAC 171 .75 128 .10 115 108 37.06E 7 259
02240 0218002 000 VIKING B
VIKING .0005E .65 4606 204 .0276 .0107 .5400
1981-12-31 00/13-16-040-24W4/0 1951-09-20 1432.9 1437.4 912.9 PB
PANALTA TCPL

VO 1421.8 200 8.50 1700 .120 .65 7100 318 .851 5.820
WER1 ASSIGN 99 .65 64 .10 58 37.06E 58 2149
02240 0218098 001
VIKING .0004E .0294 .0018 .71 4629 214 .8065 .0811 .0368 .0057 .0103 .0062 .0024 .0028
1983-12-31 00/10-19-040-24W4/0 1978-07-31 1417.0 1426.6 886.1 PB
PANALTA

VO 1390.5 200 4.00 800 .135 .45 6382 315 .880 3.978
WER1 ASSIGN 32 .75 24 .05 23 37.06E 23 852
02240 0218098 003
VIKING .0006A .0119 .0003 .64 4613 204 .8812 .0665 .0260 .0031 .0064 .0034 .0006
1980-07-31 00/06-29-040-24W4/0 1978-09-17 1388.0 1393.0 869.6 PB
TCPL

VO 1413.7 440 4.01 1764 .150 .50 11650 322 .831 9.286
WER1 ASSIGN 164 .75 123 .05 117 37.06E 117 4336
02240 0218098 005
VIKING .0005E .64 4613 204
1973-12-14 00/06-30-040-24W4/0 1973-12-14 1411.8 1415.8 889.4 PB
PANALTA TCPL

VO 1347.5 200 1.00 200 .240 .45 8040 315 .850 9.222
WER1 ASSIGN 18 .70 13 .10 12 37.06E 12 445
02240 0218098 010
VIKING .0004 .0003E .0233 .0001 .66 4585 206 .8762 .0475 .0316 .0039 .0080 .0048 .0015 .0024
1981-09-30 00/01-34-040-24W4/0 1981-06-27 1347.0 1348.0 847.3 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      GWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG        MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                  GHV        RMG     ENERGY
    ZONE              H2     HE      N2    CO2    H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE     KB  TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
CLIVE                (F)  040-24W4     0224C
                          VO                        1412.6      200    1.25       250  .210  .70  7530 318   .863 11.469
                     WER1 ASSIGN                        29  .65     19  .10    17
    02240 0218098 015                                                  37.43E      17       636
    VIKING               .0007E .0222 .0030          .63  4606 201 .9089 .0346 .0167 .0028 .0048 .0036 .0017 .0017
    1979-12-29 00/11-01-040-25W4/0 1978-09-11      1411.9 1413.2  866.0 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                          VO                        1427.2      200    4.63       926  .090  .65  7650 317   .865  4.641
                     WER1 ASSIGN                        43  .65     28  .10    25
    02240 0218098 020                                                  37.43E      25       936
    VIKING               .0002E          .0064       .64  4613 203                .0240 .0098       .0035
    1978-06-30 00/11-12-040-25W4/0 1977-12-07      1424.9 1429.5  887.0 PB
    PROGAS  TCPL
-------------------------------------------------------------------------------------------------------------------------------
                          VO                        1584.1      200    1.19       238  .140  .70 12260 322   .789 13.449
                     WER1 ASSIGN                        32  .75     24  .10    22
    02240 0300098 005                                                  40.05E      22       881
    GLAUCONITIC          .0003E .0134 .0142          .70  4637 214 .8288 .0810 .0352 .0058 .0088 .0051 .0074
    1982-08-31 00/11-12-040-25W4/0 1977-12-07      1582.5 1585.7  887.0 PB
    PROGAS  TCPL
-------------------------------------------------------------------------------------------------------------------------------
    ELLERSLIE A          VO                        1619.1      144    .99        143  .130  .55 11480 325   .807  8.900
                     WER1 ISOPAC                        13  .70      9  .10     8
    02240 0336001 001 ELLERSLIE A                                      38.18E
    ELLERSLIE            .0004A .0237 .0149          .70  4626 213 .8127 .0868 .0374 .0055 .0100 .0057 .0019 .0010
    1985-08-31 00/13-16-040-24W4/0 1951-09-20      1629.2 1630.7  900.7 PB
-------------------------------------------------------------------------------------------------------------------------------
    ELLERSLIE A          VO   -73.7               1633.4      272    3.19       868  .130  .55 11480 325   .807  8.900
                     WER1 ISOPAC            B           77  .70     54  .10    49
    02240 0336001 002 ELLER A                                          38.18E
    ELLERSLIE            .0004A .0238 .0149          .70  4626 213 .8172 .0868 .0374 .0055 .0100 .0057 .0019 .0010
    1985-08-31 00/13-16-040-24W4/0 1951-09-20      1639.8 1642.0  900.7 PB
-------------------------------------------------------------------------------------------------------------------------------
  ELLERSLIE A
                     WER1 ISOPAC                        90  .70     63  .05     57       16
    02240 0336001 999 ELLERSLIE A                                      38.18E      41       1565
    ELLERSLIE            .0001A
    1985-08-31 00/13-16-040-24W4/0 1951-09-20
    TCPL    PANALTA
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP  REC   PROD   SL     IMG       MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG     ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN   PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE      KB   TYPE
    PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
CLIVE                (F)  040-24W4     02240
  ELLERSLIE B             PD                          1575.8      200    4.80        960   .210   .65 11450  333   .820 16.277
                     WER1 ASSIGN                          56   .75       42   .05      40          35
    02240 0336002 000 ELLERSLIE B                                                     38.18E         1          38
    ELLERSLIE            .0004A                    .70  4626  213
    1986-12-31 00/06-24-040-24W4/0 1975-03-28     1572.2 1579.4  876.6 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                         VO  -699.4                  1540.7      150   14.00       2100   .150   .70 10880  320   .808 12.565
                     WER1 ASSIGN                B        264   .80      211   .10     190
    02240 0336098 002                                                                 38.18E         190          7254
    ELLERSLIE            .0004E .0266 .0182        .69  4389  210  .8160 .0831 .0357 .0051 .0084 .0040 .0016 .0009
    1985-11-31 00/14-26-040-24W4/0 1985-06-29     1531.4 1550.0  850.6 GW
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                         VO                          1564.6      128   1.20        154   .180   .55 11975  317   .792 13.428
                     WER1 ASSIGN                          21   .75       16   .10     14
    02240 0336098 003                                                                 38.18E         14           535
    ELLESLIE             .0013A .0503 .0145        .70  4584  210  .8087 .0654 .0345 .0071 .0043 .0049 .0017 .0046
    1982-12-01 00/08-30-039-23W4/0 1979-12-18     1564.0 1565.2  863.8 PB
-------------------------------------------------------------------------------------------------------------------------------
                         VO                          1621.5       83    .74         61   .130   .55 11480  325   .807  8.900
                     WER1 ISOPAC                          5   .70        4   .05      4
    02240 0336098 005                                                                 38.18E         4            153
    ELLERSLIE            .0004A                    .70  4626  213
    1976-06-30 00/13-16-040-24W4/0 1951-09-20     1629.2 1630.7  912.9 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                         VO  -744.7                  1601.2      200   3.50        700   .250   .75 11940  322   .803 24.623
                     WER1 ASSIGN                B        172   .70      120   .10     108
    02240 0336098 010                                                                 38.18E         108          4123
    ELLERSLIE            .0003E .0339 .0189        .69  4637  212  .8077 .0841 .0369 .0050 .0084 .0036 .0010 .0002
    1986-12-31 00/06-15-039-24W4/0 1985-01-05     1599.4 1602.9  858.2 GW
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                         VO                          1625.8      200   4.50        900   .160   .65 11650  322   .797 13.426
                     WER1 ASSIGN                          121  .75       91   .10     82
    02240 0336098 011                                                                 38.18E         82           3131
    ELLERSLIE            .0002A .0207 .0181        .71  4643  216  .8039 .0914 .0400 .0062 .0098 .0054 .0022 .0021
    1981-09-30 00/11-18-040-24W4/0 1980-10-07     1623.2 1628.5  903.0 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CLIVE (F) 040-24W4 02240
VO -739.1 1605.4 200 4.00 800 .135 .50 11174 321 .803 8.321
WER1 ASSIGN B 67 .75 50 .05 48
02240 0336098 012 38.18E 48 1833
ELLERSLIE .0006 .0008A .0206 .0004 .70 4626 213 .8219 .0854 .0412 .0060 .0097 .0063 .0025 .0046
1980-07-31 00/06-29-040-24W4/0 1978-09-17 1602.0 1608.7 869.6 GW
TCPL

VO 1643.5 200 1.50 300 .170 .60 11520 324 .798 12.924
WER1 ASSIGN 39 .75 29 .10 26
02240 0336098 013 38.18E 26 993
L ELLERSLIE .0002E .0207 .0181 .71 4643 216 .8039 .0914 .0400 .0062 .0098 .0054 .0022 .0021
1981-09-30 00/11-18-040-24W4/0 1980-10-07 1642.8 1644.3 903.0 PB

VO 1558.7 392 2.42 949 .130 .55 12440 321 .788 10.000
WER1 ISOPAC 95 .75 71 .10 64
02240 0336098 015 38.18E 64 2444
ELLERSLIE .0004A .0204 .0126 .70 4626 214 .8169 .0840 .0406 .0059 .0106 .5100 .0025 .0012
1978-12-31 00/10-32-040-24W4/0 1965-08-16 1553.6 1555.1 838.8 PB
TCPL

VO 1559.0 200 2.20 440 .150 .50 10950 322 .802 9.044
WER1 ASSIGN 40 .75 30 .10 27
02240 0336098 020 38.18E 27 1031
ELLERSLIE .0001 .0008E .0129 .0001 .68 4599 213 .8389 .0364 .0364 .0055 .0096 .0049 .0063
1981-09-30 00/01-34-040-24W4/0 1981-06-27 1557.0 1561.0 847.3 PB

VO 1594.8 200 2.40 480 .280 .89 14470 322 .832 38.277
WER1 ASSIGN 184 .75 138 .10 124
02240 0336098 025 38.18E 124 4734
BSL QTZ .0002 .0006E .1507 .0008 .70 4440 197 .7453 .0565 .0304 .0045 .0068 .0033 .0008 .0005
1979-12-29 00/11-01-040-25W4/0 1978-09-11 1593.6 1596.0 866.0 PB
PANALTA

VO 1613.8 200 1.50 300 .290 .75 14470 322 .832 33.408
WER1 ASSIGN 100 .75 75 .10 68
02240 0336098 030 38.18E 68 2596
BSL QTZ .0002 .0006E .1507 .0008 .70 4440 197 .7453 .0565 .0304 .0045 .0068 .0033 .0008 .0005
1979-12-29 00/11-01-040-25W4/0 1978-09-11 1613.0 1614.5 866.0 PB
PANALTA

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG       MGP    STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG    ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE    KB   TYPE
 PURCHASERS:
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CLIVE                (F)  040-24W4     02240
                          VO                      1628.7     200    4.01      302  .170  .60 11890 325  .788 13.467
                     WER1 ASSIGN                      108   .75      81  .10       73
02240 0336098 035                                                                38.18E      73       2787
ELLERSLIE                .0004E          .0159          .71  4633 216                  .0380 .0159        .0098
1977-06-30 00/10-11-040-25W4/0 1977-03-10      1626.4 1631.0   880.0 PB
PROGAS
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                          VO                      1654.6     128    1.54      197  .150  .60 15170 323  .773 15.551
                     WER1 ASSIGN                       31   .80      25  .05       24
02240 0336098 045                                                                38.18E      24        916
ELLERSLIE                .0003A                        .71  4640 216
1982-12-01 00/10-13-040-25W4/0 1976-10-15      1653.8 1655.4   920.5 PB
PANALTA
-------------------------------------------------------------------------------------------------------------------------------
D-2 A POOL 1             VO          -982.4      1850.7     293    5.79     1692  .065  .85 17100 340  .733 10.370
ASSOC                WER1 ISOPAC       COMB          175   .85     149  .30      104
02240 0696001 001 D-2 A          CONING GAS CAP                                  39.30A
NISKU                    .0009A          .0050 .0760  .87  4957 249                  .1007 .0502        .2600
1986-11-29 00/02-21-040-24W4/0 1951-00-00      1877.6 1884.6   902.2 GO                              COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
D-2 A POOL 1                                     1868.4
SOLN                 WER1 ISOPAC       COMB          1128   .48     541  .40      325                 7620.0  148
02240 0696001 001 D-2 A          CONING GAS CAP                                  39.30A
NISKU                    .0009A          .0050 .0760  .87  4957 249                  .1007 .0502        .2600
1986-11-29 00/02-21-040-24W4/0 1951-00-00      1877.6 1884.6   902.2 GO                              COMBINED ASSOC/SOLN PRODUCTION
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COMBINED SOLN/ASSOC POOLS=     1  GIP=      1303 PROD=       690  IMG=       429  MGP=                RMG=              ENERGY=

D-2 A POOL 2             VO          -978.4      1834.0     259    2.66      689  .063  .85 17090 340  .713 10.736
ASSOC                WER1 ISOPAC       COMB           74   .85      63  .25       47
02240 0696001 002 D-2 A                                                          39.30A
NISKU                    .0003A .0424 .0070 .0680  .87  4957 249 .5330 .1795 .1129 .0126 .0290 .0068 .0021 .0028
1984-12-31 00/02-21-040-24W4/0 1951-00-00      1877.6 1884.6   902.2 GO                              COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
D-2 A POOL 3             VO          -979.9      1850.2    1371    6.20      850  .062  .85 17070 340  .675 11.147
ASSOC                WER1 ISOPAC       COMB          947   .85     805  .30      564
02240 0696001 003 D-2 A                                                          39.30A
NISKU                        A .0078 .0259 .1888  .90  5468 263 .5689 .0921 .0670 .0097 .0211 .0089 .0098
1986-12-31 00/02-21-040-24W4/0 1951-00-00      1877.6 1884.6   902.2 GO                              COMBINED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY      VOLUME    POR GSAT     PI    T     Z    M3/M3
   STATUS                                        AQUIFER   GIP    REC     PROD   SL    IMG       MGP      STOIP  GCR   PCT
   FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
   ZONE                H2     HE      N2   CO2   H2S  DEN     PC  TC     C1     C2     C3    IC4   NC4    C5    C6    C7
   REVIEW DATE      LOCATION          DRILL DATE          TOP     BASE     KB   TYPE
PURCHASERS:
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CLIVE               (F)  040-24W4     02240
   D-2 A POOL 4          VO          -979.9          1883.7      16    2.13      34   .063   .85 17060 340   .771  9.911
   ASSOC            WER1 ISOPAC        COMB                  3  .85      3  .25      2
   02240 0696001 004 D-2 A                                                      39.30A
   NISKU          .0001 .0009A .0770 .0061 .0969  .83  4923 236 .6340 .0788 .0531 .0079 .0253 .0115 .0052 .0032
   1984-12-31 00/02-21-040-24W4/0 1951-00-00      1877.6 1884.6  902.2 GO                          COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  D-2 A
   ASSOC            WER1 ISOPAC        COMB                1199  .85   1020  .30    717      433
   02240 0696001 999 D-2 A         CONING GAS CAP                                  39.30A     609      23934
   D-2                .0009A                .1234
   1986-12-31 00/02-21-040-24W4/0 1951-00-00                                                 COMBINED ASSOC/SOLN PRODUCTION
   TCPL     PANALTA
-------------------------------------------------------------------------------------------------------------------------------
  D-2 A
   SOLN             WER1 ISOPAC        COMB                1128  .48    541  .40    325
   02240 0696001 999 D-2 A         CONING GAS CAP                                  39.30A
   D-2                .0009A                .1234
   1986-12-31 00/02-21-040-24W4/0 1951-00-00                                                 COMBINED ASSOC/SOLN PRODUCTION
   TCPL     PANALTA
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   COMBINED SOLN/ASSOC POOLS=     1  GIP=      2327 PROD=       1561  IMG=       1042  MGP=       433  RMG=        609  ENERGY=     23934
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  D-2 B                    VO          -986.6          1831.8     138    2.81     388   .063   .85 16480 340   .810  9.113
   ASSOC            WER1 ISOPAC        SEGR                 35  .75     26  .20     21
   02240 0696002 000 D-2 B                                                      39.30A      21        825
   NISKU             .0008A       .0246 .0844  .80  4895 224 .7118 .0484 .0246 .0041 .0096 .0056 .0018 .0018
   1986-12-31 00/04-11-039-24W4/0 1966-10-15      1830.9 1834.9  847.0 GO                          SEGREGATED ASSOC/SOLN PRODUCTION
   TCPL
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  D-2 B                                          1839.5
   SOLN             WER1 ISOPAC        SEGR                 102  .50     51  .35     33       13      692.0  148
   02240 0696002 000 D-2 B                                                      39.30A      20        786
   NISKU             .0008A       .0246 .0844  .80  4895 224 .7118 .0484 .0246 .0041 .0096 .0056 .0018 .0018
   1986-12-31 00/04-11-039-24W4/0 1966-10-15      1830.9 1834.9  847.0 GO                          SEGREGATED ASSOC/SOLN PRODUCTION
   TCPL
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   D-3 A                    VO         -1008.4          1879.2     420    4.10    1722   .056   .85 17570 340   .722  9.689
   ASSOC            WER1 ISOPAC        SEGR                167  .85     142  .30     99
   02240 0720001 001 D-3 A                                                      39.30A
   LEDUC             .0007A .0082 .0300 .1500  .87  5323 252 .6214 .0937 .0645 .0070 .0169 .0055 .0028
   1986-12-31 00/05-21-040-24W4/0 1952-10-24      1913.5 1917.8  904.3 GO                          SEGREGATED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI   T     Z   M3/M3
   STATUS                                        AQUIFER  GIP      REC    PROD    SL     IMG      MGP     STOIP  GCR  PCT
   FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
   ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
   REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE      KB   TYPE
PURCHASERS:
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CLIVE                  (F)  040-24W4    02240
   D-3 A                                                1898.0
   SOLN                WER1 ISOPAC         SEGR                2077  .66   1371  .35    891                13400.0  155
   02240 0720001 001 D-3 A                                                            39.30A
   LEDUC                    .0007A .0082 .0300 .1500  .87  5323 252 .6214 .0937 .0645 .0070 .0169 .0055 .0028
   1986-12-31 00/05-21-040-24W4/0 1952-10-24      1913.5 1917.8  904.3 GO                          SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
   D-3 A POOL 2           VO          -1014.7              1912.6      516   7.62     3932  .056  .85 17600 340  .722  9.705
   ASSOC               WER1 ISOPAC         SEGR                382  .85    325  .30    228
   02240 0720001 002 D-3 A                                                            39.30A
   LEDUC                    .0007A .0082 .0300 .1500  .87  5323 252 .6214 .0937 .0645 .0070 .0169 .0055 .0028
   1986-12-31 00/05-21-040-24W4/0 1952-10-24      1913.5 1917.8  904.3 GO                          SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
   D-3 A POOL 3           VO          -1010.1              1881.5      451   8.16     3680  .056  .85 17570 330  .684 10.537
   ASSOC               WER1 ISOPAC         SEGR                388  .85    330  .30    231
   02240 0720001 003 D-3 A                                                            39.30A
   LEDUC                  A .0626 .0077 .0935  .93  4888 252 .5799 .1009 .0673 .0121 .0337 .0123 .0111 .0089
   1986-12-31 00/05-21-040-24W4/0 1952-10-24      1913.5 1917.8  904.3 GO                          SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
   D-3 A POOL 4           VO          -1005.2              1874.0      314   3.39     1064  .056  .85 17550 340  .722  9.678
   ASSOC               WER1 ISOPAC         SEGR                103  .85     88  .30     62
   02240 0720001 004 D-3 A                                                            39.30A
   LEDUC                  A .0082 .0300 .1500  .87  5323 252 .6214 .0937 .0645 .0070 .0169 .0055 .0028
   1986-12-31 00/05-21-040-24W4/0 1952-10-24      1913.5 1917.8  904.5 GO                          SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
   D-3 A
   ASSOC               WER1 ISOPAC         SEGR                1040  .85    885  .30    620
   02240 0720001 999 D-3 A                                                            39.30A     620      24366
   LEDUC                    .0007A                .1430
   1986-12-31 00/05-21-040-24W4/0 1952-10-24                                                  SEGREGATED ASSOC/SOLN PRODUCTION
   PANALTA TCPL
-------------------------------------------------------------------------------------------------------------------------------
   D-3 A
   SOLN                WER1 ISOPAC         SEGR                2077  .66   1371  .35    891      627
   02240 0720001 999 D-3 A                                                            39.30A     264      10375
   LEDUC                    .0007A                .1430
   1986-12-31 00/05-21-040-24W4/0 1952-10-24                                                  SEGREGATED ASSOC/SOLN PRODUCTCN
   PANALTA TCPL
-------------------------------------------------------------------------------------------------------------------------------
LVE                    POOLS=    33  GIP=     7940 PRCD=     5635  IMG=     4204  MGP=     1268  RMG=     2936  ENERGY=   113325
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP   REC     PROD   SL     IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE                 H2     HE      N2   CO2   H2S  DEN     PC  TC     C1     C2     C3     IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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CLOUSTON                (SA) 071-24W5     02243
                             VO  -645.6                    1403.9      200     .91      182   .160   .65 12100  316   .855 13.245
                        BER7 ASSIGN                  B                 24   .70     17   .05      16
    02243 0348098 005                                                                  37.43E      16        599
    CADOMIN              .0001A .0024 .0198                 .59  4698 191 .9487 .0282 .0005 .0003
    1983-12-31 00/08-34-071-24W5/0 1977-01-13      1403.3 1404.5  759.0 GW
-------------------------------------------------------------------------------------------------------------------------------------
                             VO                           1693.6      150    2.30      345   .130   .55 15780  342   .854 10.986
          STRIKE        BER7 ASSIGN                        38   .75     29   .10      26
    02243 0524098 005                                                                  37.43E      26        973
    MONTNEY              .0003 .0002A .0074                 .62  4612 202 .9245 .0350 .0154 .0024 .0056 .0043 .0021 .0028
    1985-12-31 00/05-05-071-24W5/0 1985-04-08      1692.5 1694.8  702.5 PB
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CLOUSTON                  POOLS=     2  GIP=        62 PROD=         46  IMG=         42  MGP=              RMG=         42  ENERGY=      1572
-------------------------------------------------------------------------------------------------------------------------------------
CLOVER                  (F)  061-17W5     02300
                             VO  -756.1                    1619.3      200    2.00      400   .090   .60 10050  322   .847  5.659
                        WER1 ASSIGN                  B                 23   .65     15   .05      14
    02300 0218098 005                                                                  37.43E      14        524
    VIKING               .0003 .0004A .0140                 .63  4606 204 .8992 .0470 .0231 .0031 .0062 .0036 .0013 .0018
    1984-07-31 00/02-16-061-17W5/0 1980-05-06      1618.3 1620.3  864.2 GW
    PROGAS
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  BLUESKY A                  VO                           1892.8     1443     .92     1328   .130   .50 14130  350   .866  8.617
                        WER1 ISOPAC                        114   .75     86   .05      82      33
    02300 0304001 000 BLSKY A                                                          41.18E      49       2018
    BLUESKY              .0002E .0169 .0086                 .63  4640 204 .8806 .0640 .0181 .0026 .0039 .0024 .0012 .0015
    1978-12-31 00/06-32-061-17W5/0 1978-04-10      1917.2 1919.3  920.2 PB
    PANALTA PROGAS
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  GETHING A                  VO          -1085.3          2012.8      200    4.00      800   .150   .65 13800  346   .847 13.056
    ASSOC                WER2 ASSIGN                        104   .75     78   .10      70       L
    02300 0326001 000 GETHING A     CONCURRENT PRODUCTION                              40.05E      69       2763
    L GETHING            .0002A .0434 .0006                 .83  4533 208 .8305 .0685 .0337 .0042 .0091 .0056 .0023 .0015
    1983-12-31 00/10-05-061-17W5/0 1980-02-23      2008.5 2017.0  931.7 GO
    PROGAS
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CLOVER                    POOLS=     3  GIP=       241 PROD=        179  IMG=        166  MGP=              RMG=        132  ENERGY=      5305
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3
CLYDE LAKE	(F) 073-10W4		0231C												
	VO		HEAVY		300.7	200	1.10		220	.250	.65	1540	284	.965	2.597
	WER2 ASSIGN				6	.50	3	.05	3						
02310 0262098 005									37.43E		3	112			
GR RAD A	A	.0268	.0004		.57	4611	191	.9617	.0111						
1981-06-30 00/11-21-073-09W4/0	1980-03-05				300.1	301.2	664.8	GO							
	VO				296.2	200	1.10		220	.270	.65	1690	290	.964	3.017
STRIKE	WER2 ASSIGN				7	.50	4	.05	4						
02310 0262098 010									37.43E		4	150			
GR.RAPIDS 'A'		.0011E	.0294	.0001	.57	4600	189	.9693	.0001						
1981-09-30 00/16-33-073-09W4/0	1981-01-29				295.3	297.2	658.9	PB							
PANALTA															
	VO		HEAVY		427.3	200	1.00		200	.290	.60	2110	296	.958	3.682
STRIKE	WER2 ASSIGN				7	.50	4	.05	4						
02310 0306098 005									37.43E		4	150			
WABISKAW	A	.0082			.56	4631	191	.9914	.0003	.0001					
1983-12-31 00/06-32-073-09W4/0	1982-02-19				426.8	427.8	659.5	GO							
PANALTA															
	VO				455.3	200	.93		186	.310	.75	2210	294	.964	5.156
	WER1 ASSIGN				10	.65	7	.05	7						
02310 0328098 005									37.43E		7	262			
MCMURRAY 1		.0003E	.0108		.60	4578	188								
1978-12-31 00/10-17-073-09W4/0	1973-02-24				454.8	455.7	668.7	PB							
PANALTA															
	VO				464.1	200	.93		186	.280	.55	2320	294	.964	3.585
	WER1 ASSIGN				7	.65	5	.05	5						
02310 0328098 010									37.43E		5	187			
MCMURRAY 2		.0003E	.0108		.60	4578	188								
1978-12-31 00/10-17-073-09W4/0	1973-02-24				463.6	464.5	668.7	PB							
PANALTA															
	VO		HEAVY		445.5	200	.60		120	.260	.65	2190	298	.959	3.683
STRIKE	WER2 ASSIGN				4	.50	2	.05	2						
02310 0328098 013									37.43E		2	75			
MCMURRAY		.0015A	.0081		.56	4624	190	.9898	.0005	.0001					
1983-12-31 00/06-32-073-09W4/0	1982-02-19				445.2	445.8	659.5	GO							
PANALTA															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CLYDE LAKE (F) 073-10W4 0231C
VO HEAVY 425.4 200 1.90 380 .290 .60 2160 296 .958 3.769
STRIKE WER2 ASSIGN 14 .60 8 .05 8
02310 0328098 015 37.43E 8 299
MCMURRAY .0006E .0075 .0024 .56 4636 191 .9876 .0017 .0002 .0001 .0001 .0001 .0001 .0001
1981-09-30 00/16-33-073-09W4/0 1981-01-29 424.3 426.5 658.9 GO
PANALTA

VO HEAVY 460.8 200 .60 120 .280 .80 2250 298 .958 5.021
STRIKE WER2 ASSIGN 6 .60 4 .05 4
02310 0328098 020 37.43E 4 150
MCMURRAY .0015E .0081 .56 4624 190 .9898 .0005 .0001
1986-09-30 00/09-32-073-10W4/0 1981-02-26 460.5 461.1 662.5 GO

CLYDE LAKE POOLS= 8 GIP= 61 PROD= 37 IMG= 37 MGP= RMG= 37 ENERGY= 1385

CLYDEN (F) 075-13W4 0120C
VO 306.6 200 4.30 860 .320 .55 1210 292 .978 2.121
BER7 ASSIGN 18 .50 9 .05 9
01200 0262098 001 37.43E 9 337
GRAND RAPIDS .0003 .0001A .0150 .56 4621 190 .9846
1983-12-31 00/06-13-075-12W4/0 1980-03-08 304.5 308.8 676.1 PB

VO 309.5 200 1.10 220 .290 .65 1400 292 .970 2.650
BER7 ASSIGN 6 .50 3 .05 3
01200 0262098 002 37.43E 3 112
GRAND RAPIDS #2 .0027 E .0619 .58 4554 187 .9331 .0010 .0008 .0001 .0002 .0002
1983-12-31 00/13-22-075-12W4/0 1982-01-23 309.0 310.1 672.8 PB

VO 299.7 200 1.30 260 .340 .80 1100 291 .977 2.993
BER7 ASSIGN 8 .50 4 .05 4
01200 0262098 003 37.43E 4 150
GR RAPIDS .0003 .0001E .0150 .56 4621 190 .9846
1982-12-31 00/13-22-075-12W4/0 1982-01-23 299.0 300.3 672.8 PB

VO 324.6 128 1.20 154 .340 .60 1410 292 .971 2.885
BER7 ASSIGN 4 .50 2 .05 2
01200 0262098 005 37.43E 2 75
GRANDS RAPIDS .0003E .0176 .0008 .56 4620 190 .9814
1982-12-01 00/10-30-075-12W4/0 1979-02-10 324.0 325.2 697.7 PB
KANNGAZ

FIELD/AREA NAME — IDENTIFICATION — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — GOI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE — ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CLYDEN (F) 075-13W4 01200
VO +350.7 392.8 200 3.70 740 .330 .65 4260 287 .912 9.928
STRIKE BER7 ASSIGN B 73 .75 55 .05 52 37.43E 52 1946
01200 0262098 010
GRANDS RAPIDS .0002A .0176 .0008 .56 4619 189 .9814
1982-12-31 00/15-06-075-13W4/0 1980-03-11 391.0 394.7 745.5 GW
KANNGAZ

VO 358.1 128 1.85 237 .360 .75 2070 289 .955 5.759
BER7 ASSIGN 14 .65 9 .05 9 37.43E 9 337
01200 0262098 015
GRAND RAPIDS .0003E .57 4613 194
1982-12-31 00/06-16-075-13W4/0 1976-02-02 354.2 361.8 723.3 PB
KANNGAZ

VO HEAVY 330.3 128 1.52 195 .320 .70 2070 292 .959 4.709
BER7 ASSIGN 9 .55 5 .05 5 37.43E 5 187
01200 0262098 020
GRAND RAPIDS .0003E .0176 .0008 .56 4620 190 .9814
1982-12-31 00/07-24-075-13W4/0 1974-04-02 329.5 331.0 702.9 GO
KANNGAZ

VO HEAVY 306.6 200 1.24 248 .340 .60 2070 291 .957 4.312
BER7 ASSIGN 11 .50 6 .05 6 37.43E 6 225
01200 0262098 025
GRAND RAPIDS .0003E .57 4819 194
1982-12-31 00/10-32-076-12W4/0 1978-01-12 306.0 307.2 690.4 GO

VO HEAVY 345.0 200 2.00 400 .320 .70 1150 292 .976 2.570
BER7 ASSIGN 10 .50 5 .05 5 37.43E 5 187
01200 0262098 030
GRAND RAPIDS .0001 .0001A .0168 .56 4619 190 .9830
1982-12-31 00/10-14-076-13W4/0 1980-02-07 344.0 346.0 720.0 GO
KANNGAZ

VO HEAVY 473.7 200 .61 122 .300 .60 2210 296 .955 4.002
BER7 ASSIGN 5 .50 3 .05 3 37.43E 3 112
01200 0328098 010
UPPER MCMURRAY .0003E .0001 .0245 .58 4707 195 .9417 .0022 .0006 .0001 .0004 .0004 .0002 .0001
1982-12-31 00/06-25-075-12W4/0 1978-02-10 473.4 474.0 672.4 GO

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CLYDEN (F) 075-13W4 01200
VO HEAVY 482.4 200 .91 182 .320 .60 2210 297 .955 4.254
BER7 ASSIGN 8 .50 4 .05 4
01200 0328098 015 37.43E 4 150
UPPER MCMURRAY .0003E .0001 .0245 .58 4707 195 .9714 .0022 .0006 .0001 .0004 .0004 .0002 .0001
1982-12-31 00/06-25-075-12W4/0 1978-02-10 481.9 482.8 672.4 GO

VO 503.7 1194 1.33 1588 .280 .60 2165 298 .955 3.635
BER7 ISOPAC 58 .60 35 .05 33
01200 0328098 020 37.43E 33 1235
UPPER MCMURRAY .0003E .0001 .0245 .57 4663 193 .9714 .0022 .0006 .0001 .0004 .0004 .0002 .0001
1982-12-31 00/07-24-075-13W4/0 1974-02-04 508.4 510.8 702.9 PB
KANNGAZ

VO HEAVY 552.1 200 4.00 800 .300 .80 2250 292 .953 5.519
BER7 ASSIGN 44 .80 35 .10 32
01200 0328098 025 37.43E 32 1198
MCMURRAY A .0001 .0245 .58 4707 194 .9714 .0022 .0006 .0001 .0004 .0004 .0002 .0001
1982-12-31 00/06-30-075-13W4/0 1980-03-03 545.7 558.3 739.0 GO
KANNGAZ

VO HEAVY 524.5 150 1.00 150 .240 .75 1940 298 .962 3.464
BER7 ASSIGN 5 .55 3 .05 3
01200 0328098 030 37.43E 3 112
UPPER MCMURRAY .0001A .57 4647 191
1985-06-30 00/02-07-076-13W4/0 1979-03-23 524.0 525.0 712.6 GO
KANNGAZ

VO HEAVY 526.9 746 1.70 1268 .260 .70 2140 299 .956 3.875
BER7 ISOPAC 49 .60 29 .05 28
01200 0328098 035 37.43E 28 1048
UPPER MCMURRAY .0002A .0050 .0075 .56 4655 192 .9871 .0002
1982-12-31 00/11-12-076-13W4/0 1979-93-25 530.5 531.5 731.9 GO
KANNGAZ

VO 569.1 200 5.80 1160 .090 .55 2300 300 .956 1.129
BER7 ASSIGN 13 .60 8 .05 8
01200 0710098 005 37.43E 8 299
IRETON E .0081 .0140 .57 4675 192 .9779
1983-12-31 00/10-14-076-13W4/0 1980-02-17 566.2 572.0 720.0 PB
KANNGAZ

CLYDEN POOLS= 16 GIP= 335 PROD= 215 IMG= 206 MGP= RMG= 206 ENERGY= 7710

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI        GOI     OWI    MFD     AREA    PAY   VOLUME    POR GSAT    PI   T     Z   M3/M3
   STATUS                                        AQUIFER   GIP    REC    PROD  SL   IMG      MGP      STOIP  GCR   PCT
   FIELD/POOL CODE                                                                GHV      RMG      ENERGY
   ZONE                H2    HE     N2   CO2   H2S  DEN   PC   TC    C1    C2    C3    IC4   NC4   C5    C6    C7
   REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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COALDALE            (F)  008-20W4     G233C
  BOW ISLAND A              PD                      847.2    3932   1.18      4640  .159  .55  3450 303   .940  3.012
                      WER1 ISOPAC                    189    .55    104  .05      99        85
    02330 0213001 000 BOW ISL A                                                37.81E      14        529
    BOW ISLAND          .0038A .0637 .0038     .60  4555 190 .9082 .0146 .0048 .0008 .0003
    1984-12-31 00/06-31-008-20W4/0 1972-11-24  860.8  862.6  901.0 PB
    CWNGNUL TCPL
  -----------------------------------------------------------------------------------------------------------------------
  BOW ISLAND B              PD                      818.8     658   2.53      1665  .183  .65  3230 300   .952  3.826
                      WER1 ISOPAC                    256    .50    128  .05     122        45
    02330 0213002 000 BOW ISL B                                                37.81E      77       2911
    BOW ISLAND          .0031A                 .60  4523 191
    1982-12-31 00/07-28-008-20W4/0 1973-01-18  829.1  833.9  904.7 PB
    NUL     CWNGNUL TCPL
  -----------------------------------------------------------------------------------------------------------------------
  BOW ISLAND C              PD    +33.2             871.2     440   6.40      2816  .210  .70  4160 300   .930  6.233
                      WER1 ASSIGN              B     171    .55     94  .05     89        86
    02330 0213003 000 BOW ISL C                                                37.81E       3       113
    BOW ISLAND      .0002 .0025A .0636         .58  4551 187 .9276 .0052 .0008 .0001
    1986-11-30 00/04-27-008-20W4/0 1967-10-03  868.1  874.5  907.4 GW
    NUL     CWNGNUL
  -----------------------------------------------------------------------------------------------------------------------
  BOW ISLAND D              VO                      794.7     200    .97      194  .176  .70  3280 298   .941  4.098
                      WER1 ASSIGN                      8    .70      6  .05      6         5
    02330 0213004 000 BOW ISL D                                                37.81E       1        38
    BOW ISLAND      .0001 .0040A .0820 .0027   .73  4495 187 .8979 .0084 .0032 .0006 .0007 .0004
    1986-10-31 00/10-25-007-20W4/0 1981-01-24  794.2  795.2  940.4 PB
    -------------------------------------------------------------------------------------------------------------------
                              VO                      900.9     256    .70      179  .139  .60  3180 300   .938  2.680
                      WER1 ISOPAC                      5    .50      3  .05      3
    02330 0213098 005                                                          37.81E       3       113
    BOW ISLAND      .0001 .0026A .1059 .0015   .65  4495 193 .8290 .0348 .0101 .0024 .0039 .0012 .0002 .0003
    1981-12-31 00/11-01-009-21W4/0 1975-07-00  894.6  896.4  901.3 PB
    TCPL
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                              VO                      893.8     200   4.00      800  .160  .60  3140 300   .938  3.046
                      WER1 ASSIGN                     24    .50     12  .05     12
    02330 0213098 010                                                          37.81E      12       454
    BOW ISLAND          .0028A .0643 .0050     .62  4558 193 .8875 .0239 .0109 .0015 .0024 .0010 .0004 .0003
    1982-08-31 00/06-14-008-21W4/0 1975-06-20  885.7  902.0  922.6 PB
    TCPL
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COALDALE                POOLS=     6  GIP=       653 PROD=       347  IMG=       331  MGP=       221  RMG=       110  ENERGY=      4158
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI   MFD      AREA    PAY   VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC     PROD  SL    IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE       TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
CUDDIN                (SA) 088-19W5     02333
                      VO                          477.5      200     .91      182  .220  .60  2890 288   .933  4.037
        STRIKE        BER7 ASSIGN                     7  .65      5  .05        5
    02333 0305098 005                                                  37.43E      5       187
    BLUESKY-GETHING        .0002E .0072 .0220        .57  4691 193 .9700 .0006
    1983-12-31 00/07-10-088-19W5/0 1977-08-16      477.1  477.9  557.2 PB
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CUDDIN                POOLS=     1  GIP=          7 PROD=          5  IMG=          5  MGP=              RMG=          5  ENERGY=      187
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COLD LAKE             (F)  063-02W4     02430
  COLONY A                  MB  +274.0              269.1      710    1.60     1136  .310  .70  2300 293   .952  5.088
                      WER1 ISOPAC                F      545  .80      436  .05        414       345
    02430 0256001 000 COLONY A                                         37.43E     69       2583
    COLONY                 .0005A .0257 .0033        .57  4619 191 .9629 .0078 .0002 .0001
    1983-12-31 00/07-14-063-03W4/0 1952-08-01      265.8  268.5  543.5 GW
    LOC U
-------------------------------------------------------------------------------------------------------------------------------
  COLONY D                  MB  +268.0              270.1      945    2.27     2145  .310  .70  2300 291   .950  5.134
                      WER1 ISOPAC                B      529  .80      423  .05        402       198
    02430 0256004 000 COLONY D                                         37.43E    204       7636
    COLONY                 .0005A .0172 .0016        .57  4626 191 .9724 .0086 .0001 .0001
    1980-12-31 00/12-12-063-03W4/0 1952-07-18      275.0  277.3  544.1 GW
    LOC U
-------------------------------------------------------------------------------------------------------------------------------
  COLONY E                  PD                      276.5      200    3.00      600  .310  .65  2160 289   .955  4.485
                      WER2 ASSIGN                    93  .60       56  .05         53        25
    02430 0256005 000 COLONY E                                         37.43E     28       1048
    COLONY                 .0005E                    .57  4606 190 .9639 .0075 .0005 .0001
    1986-12-31 00/12-31-063-02W4/0 1978-08-10      275.0  278.0  546.8 PB
-------------------------------------------------------------------------------------------------------------------------------
  COLONY G                  PD  +270.8              281.7      825    2.12     1749  .267  .75  2060 285   .953  4.319
                      WER1 ISOPAC                B      107  .60       64  .05         61        47
    02430 0256007 000 COLONY G                                         37.43E     14        524
    COLONY #1              .0001E .0241 .0028        .58  4618 191 .9628 .0083 .0008 .0003 .0002 .0001 .0002 .0003
    1986-12-31 00/07-20-063-03W4/0 1981-09-11      277.5  279.5  550.3 GW
-------------------------------------------------------------------------------------------------------------------------------
                      VO  +276.8              257.5      150    2.74      411  .330  .65  2160 284   .951  4.878
                      WER1 ASSIGN                B       20  .50       10  .05         10
    02430 0256098 005                                                  37.43E     10       374
    COLONY                      E .0419           .56  4510 189 .9503 .0072 .0003 .0003
    1985-12-31 00/09-07-063-02W4/0 1966-07-25      254.2  260.9  537.7 GW
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

COLD LAKE (F) 063-02W4 02430
VO 290.3 200 3.20 640 .340 .75 2130 284 .952 5.713
WER1 ASSIGN 37 .55 20 .05 19
02430 0256098 010 37.43E 19 711
GRND RPDS #3 .0002A .0207 .0015 .57 4617 191 .9692 .0060 .0005 .0003 .0004 .0002 .0004 .0006
1981-06-30 00/11-25-063-03W4/0 1980-10-15 288.5 292.2 550.5 PB

VO 296.7 200 .90 180 .300 .65 2400 285 .943 4.952
WER1 ASSIGN 9 .60 5 .05 5
02430 0262098 005 37.43E 5 187
GR RDPS#1 .0002A .0207 .0015 .57 4617 191 .9692 .0060 .0005 .0003 .0004 .0002 .0004 .0006
1981-12-31 00/11-04-063-03W4/0 1980-11-02 296.3 297.2 545.7 PB
LOC U

VO 299.5 128 1.10 141 .330 .65 2240 285 .947 5.063
WER1 ASSIGN 7 .60 4 .05 4
02430 0262098 010 37.43E 4 150
GRND RODS #1 .0002A .0207 .0015 .57 4617 191 .9692 .0060 .0005 .0003 .0004 .0002 .0004 .0006
1983-12-31 00/06-07-063-03W4/0 1980-11-15 298.5 300.6 551.2 PB
LOC U

VO HEAVY 285.9 200 .62 124 .250 .70 2300 284 .947 4.256
WER1 ASSIGN 5 .60 3 .05 3
02430 0262098 015 37.43E 3 112
GRAND RAPIDS .0005A .57 4626 191
1976-06-30 00/02-36-063-03W4/0 1965-02-00 285.3 286.8 547.4 GO
LOC U

VO +261.0 285.6 200 1.80 360 .300 .70 2280 284 .947 5.063
WER1 ASSIGN B 18 .60 11 .05 10
02430 0262098 017 37.43E 10 374
GR RPDS .0004A .0158 .0006 .57 4626 192 .9680 .0134 .0014 .0002 .0001
1981-11-30 00/03-06-063-03W4/0 1980-10-27 284.7 286.5 547.5 GW
LOC U

VO HEAVY 365.8 200 1.54 308 .250 .70 4030 287 .913 7.654
WER1 ASSIGN 24 .70 17 .05 16
02430 0262098 020 37.43E 16 599
GRAND RAPIDS .0005E .57 4619 191 .0035
1976-06-30 00/02-36-063-03W4/0 1965-02-00 364.8 366.9 547.4 GO
LOC U

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

COLD LAKE (F) 063-02W4 02430
VO 369.5 200 1.60 320 .340 .60 2890 286 .941 6.230
WER1 ASSIGN 20 .65 13 .05 12
02430 0280098 005 37.43E 12 449
CLEARWATER .0008 .0002A .0770 .0040 .60 4554 187 .9107 .0073
1981-06-30 00/11-25-063-03W4/0 1980-10-15 368.7 370.3 550.5 PB

VO +187.4 364.8 200 3.30 660 .340 .55 2750 289 .946 5.349
WER1 ASSIGN B 35 .60 21 .05 20
02430 0280098 010 37.43E 20 749
CLEARWATER SD .0008 .0002E .0770 .0040 .60 4554 187 .9107 .0073
1984-05-31 00/06-23-063-03W4/0 1980-09-29 363.0 366.7 545.1 GW

COLD LAKE POOLS= 13 GIP= 1449 PROD= 1083 IMG= 1029 MGP= 615 RMG= 414 ENERGY= 15496

COLEMAN (F) 009-05W5 02450
RUNDLE A MB 3043.4 1274 27.86 35494 .050 .80 31600 340 .850 12.438
WER1 ISOPAC 4717 .75 3538 .35 2300
02450 0611160 001 RUND A 38.93E
RUNDLE A .0160 .0301 .2790 .76 5923 245 .6719 .0022 .0004 .0001 .0001 .0002
1986-06-30 00/06-11-009-04W5/0 1969-09-26 3146.8 3282.4 1871.8 PB

PALLISER B MB 3605.0 630 41.70 26271 .050 .80 33700 375 .953 10.727
WER1 ISOPAC 3428 .75 2571 .30 1800
02450 0611160 002 PALL B 38.93E
PALLISER 1 & 2 .0001A .0066 .0316 .1892 .71 5543 228 .7712 .0011
1984-12-31 00/06-11-009-04W5/0 1969-09-26 3698.4 3715.8 1871.8 PB

RUNDLE A & PALLISER B
WER1 ISOPAC 8145 .75 6109 .33 4100 1658
02450 0611160 999 RUN A+PAL B 38.93E 2442 95067
RUND & PALLISER .0004A .2412
1984-12-31 00/06-11-009-04W5/0 1969-09-26
A&S

COLEMAN POOLS= 1 GIP= 8145 PROD= 6109 IMG= 4100 MGP= 1658 RMG= 2442 ENERGY= 95067

COLINTON (F) 064-20W4 02460
VO +117.3 540.1 200 7.70 1540 .260 .70 3920 292 .915 7.594
WER1 ASSIGN B 117 .60 70 .05 67
02460 0248098 005 37.43E 67 2508
MANNVILLE CH .0002A .0147 .0025 .57 4632 192 .9654 .0167 .0004 .0001
1983-12-31 00/04-07-064-20W4/0 1982-12-18 536.3 544.0 661.3 GW

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI        GCI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                               AQUIFER  GIP   REC    PROD   SL    IMG       MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                      GHV       RMG     ENERGY
    ZONE                  H2    HE     N2   CO2  H2S  DEN   PC   TC     C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE    KB    TYPE
 PURCHASERS:
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COLINTON                 (F)  064-20W4     0246C
  UPPER MANNVILLE A           VO    +13.5                    508.2     492    .97      477   .230   .50   3820  292   .920  4.650
                              WER1 ISOPAC                B          22   .70     15   .05     14
    02460 0250001 000 U MANN A                                                              37.06E      14        519
    MANNVILLE #1      .0002 .0002A .0314 .0004          .58  4605 191 .9517 .0155 .0005 .0001
    1983-12-31 00/10-16-064-20W4/0 1982-12-11          505.0  507.0  642.0 GW
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  GRAND RAPIDS D              VO                       469.0     150   1.80      270   .310   .45   3670  290   .920  5.457
                              WER1 ASSIGN                  15   .70     11   .05     10
    02460 0262004 000 GR RPD D                                                              37.43E      10        374
    COLONY #2         .0003E .0072                      .57  4517 192 .9695 .0218 .0009 .0002 .0001
    1985-12-31 00/07-34-064-20W4/0 1985-07-10          468.0  470.0  608.3 PB
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    GRAND RAPIDS B            VO                       468.5     128   1.83      234   .250   .50   3610  297   .931  4.641
                              WER1 ASSIGN                  11   .70      8   .05      8
    02460 0262060 001 GRD RAP B                                                             37.43E
    GRAND RAPIDS 2    .0003A .0100 .0002                .56  4630 192 .9794 .0098 .0004 .0001
    1982-12-01 00/10-25-064-20W4/0 1976-08-11          467.6  469.4  612.3 PB
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    GRAND RAPIDS C            VO    +145.7               462.6     761   1.99     1514   .286   .55   3600  296   .931  5.844
                              WER1 ISOPAC                B          88   .70     62   .05     59
    02460 0262060 002 GRD RAP C                                                             37.43E
    GRAND RAPIDS 1    .0003A .0100 .0002                .56  4631 191 .9794 .0098 .0004 .0001
    1979-06-30 00/10-25-064-20W4/0 1976-08-11          460.3  463.6  612.3 PB
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  GRAND RAPIDS B & C
                              WER1 ISOPAC                          99   .70     70   .05     67       38
    02460 0262060 999 GRD RAP B&C                                                           37.43E      29       1085
    GRAND RAPIDS      .0003A
    1979-06-30 00/10-25-064-20W4/0 1976-08-11
    TCPL
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                              VO                       492.6     200   4.63      926   .250   .60   3830  294   .922  6.027
                              WER1 ASSIGN                  56   .70     39   .05     37
    02460 0262098 005                                                                       37.43E      37       1385
    GRAND RADIDS      .0003A                            .57  4640 193
    1976-06-30 00/10-19-064-19W4/0 1974-01-11          489.5  495.6  629.4 PB
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP    REC    PROD   SL     IMG       MGP    STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG    ENERGY
    ZONE                 H2     HE      N2   CO2  H2S  DEN    PC   TC     C1     C2     C3     IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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COLINTON                 (F)  064-20W4     02460
                              VO    -3.7                      609.0     150   2.00      300  .270   .45  3610 294   .928  4.572
                         WER1 ASSIGN                    B          14  .65      9  .05        9
    02460 0306098 005                                                                  37.43E       9       337
    WABISKAW                        E .0105 .0165          .57  4574 192 .9730
    1985-12-31 00/07-34-064-20W4/0 1985-07-10          606.0  612.0  608.3 GW
    TCPL     TCPL     TCPL     SOQUIP  TCPL     TCPL
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COLINTON                   POOLS=     6  GIP=       323 PROD=       214  IMG=       204  MGP=        38  RMG=       166  ENERGY=      6208
-------------------------------------------------------------------------------------------------------------------------------
COLORADO                 (F)  090-04W6     02420
  BLUESKY A                   VO  -113.8                      922.4    1826   2.81     5131  .132   .60  6430 314   .899  5.130
                         WER2 ISOPAC                    FS         263  .60    158  .05     150        20
    02420 0304001 000 BLSKY A                                                          39.30E     130       5109
    BLUESKY                .0001A .0042 .0271          .72  4680 196 .9494 .0167 .0007 .0007 .0001 .0001 .0003 .0015
    1984-04-30 00/07-21-090-04W6/0 1976-02-08          938.2  950.4  836.7 GW
    PROGAS
-------------------------------------------------------------------------------------------------------------------------------
COLORADO                   POOLS=     1  GIP=       263 PROD=       158  IMG=       150  MGP=        20  RMG=       130  ENERGY=      5109
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COLT                     (F)  058-24W5     02440
                              VO                             2473.8     200   2.47      494  .225   .90 28560 372   .945 47.441
                         WER2 ASSIGN                          234  .80    187  .10      168
    02440 0326098 005                                                                  37.43E     168       6288
    GETHING                .0001E          .0173          .67  4668 211                    .0279 .0090        .5400
    1977-12-30 00/11-25-058-24W5/0 1977-11-29          2472.5 2474.9 1000.0 PB
    PROGAS
-------------------------------------------------------------------------------------------------------------------------------
                              VO -1773.3                     2771.5     200   3.09      618  .090   .80 30060 383   .983 16.348
                         WER2 ASSIGN                    B     101  .75     76  .05       72
    02440 0348098 005                                                                  37.43E      72       2695
    CADOMIN                .0001E          .0068          .62  4640 202                    .0111 .0042        .4800
    1977-12-30 00/11-25-058-24W5/0 1977-11-29          2769.7 2773.4 1000.0 GW
    PROGAS
-------------------------------------------------------------------------------------------------------------------------------
                              VO                             3551.5     200   5.18     1036  .050   .85 44020 369 1.121 12.862
                         BER6 ASSIGN                          133  .80    106  .15       90
    02440 0658098 005                                                                  38.18E      90       3436
    WABAMUN                .0003A          .0120 .05C0    .61  4771 219 .8101 .0803 .0331 .0071 .0104 .0058 .0023 .0023
    1982-06-30 00/11-10-058-24W5/0 1968-07-27          3539.3 3564.0 1074.1 PB
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP    REC    PROD   SL    IMG       MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                GHV       RMG     ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN    PC   TC    C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE   LOCATION      DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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COLT                    (F)  058-24W5    0244C
  D-3 A                  MB                          3824.1     200  53.34     10668  .060  .80 49090 373 1.173 15.316
                        WER2 ASSIGN                      71  .80     57  .05      54          3
    02440 0720001 000 D-3 A                                                    37.43E      51       1909
    LEDUC              .0004E .0009 .0174          .58  4689 194 .9690 .0097 .0009 .0005 .0012 .0004
    1982-08-31 00/11-10-058-24W5/0 1968-07-27     3797.5 3850.8 1074.1 PB
    TCPL
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COLT                     POOLS=     4  GIP=       539 PROD=       426  IMG=       384  MGP=         3  RMG=       381  ENERGY=     14328
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COLUMBIA                (F)  042-16W5    03100
  CARDIUM A              VO                          2650.6     200   6.50      1300  .130  .55 21640 352  .880 14.205
                        WER1 ASSIGN                     185  .75     139  .05      132          2
    03100 0176001 000 CARDIUM A      TOP/BASE TVD                                  40.10E     130       5213
    CARDIUM SD         .0001 .0001E .0372 .0007          .64  4599 204 .8635 .0722 .0180 .0021 .0043 .0015 .0003
    1980-12-31 00/06-10-046-16W5/0 1979-11-04     2647.3 2653.8 1308.7 PB
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                            VO                      2781.0     200   4.50       900  .100  .50 28470 347  .934 12.491
                        WER2 ASSIGN                     112  .80      90  .05       86
    03100 0176098 005                                                          40.43E      86       3477
    CARDIUM            .0001E .0055 .0016          .75  4608 201 .9119 .0612 .0128 .0014 .0043 .0009 .0001 .0002
    1983-10-31 00/09-20-046-16W5/0 1980-02-08     2777.5 2784.5 1310.6 PB
    PANALTA
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                            VO                      2708.8     200   4.50       900  .120  .50 21740 353  .888 11.834
                        WER1 ASSIGN                     107  .75      80  .05       76
    03100 0176098 015                TOP/BASE TVD                                  40.10E      76       3048
    CARDIUM SD         .0001 .0001E .0372 .0007          .64  4599 202 .8635 .0722 .0180 .0021 .0043 .0015 .0003
    1980-12-31 00/06-10-046-16W5/0 1979-11-04     2705.2 2712.4 1308.7 PB
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                            VO                      2805.5     200   4.50       900  .100  .55 21740 355  .891 10.750
                        WER1 ASSIGN                      97  .75      73  .10       66
    03100 0176098 020                                                          40.10E      66       2647
    CARDIUM SD         .0001 .0001E .0372 .0007          .64  4599 202 .8635 .0722 .0180 .0021 .0043 .0015 .0003
    1980-12-31 00/09-20-046-16W5/0 1980-02-08     2802.0 2809.0 1301.6 PB
    PANALTA
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                            VO                      2755.2     150   1.50       225  .080  .50 28470 348  .917 10.148
         STRIKE         WER1 ASSIGN                     23  .80      18  .05       17
    03100 0176098 025                                                          40.43E      17        687
    U CARDIUM                  A .0075                 .64  4636 208 .8627 .0887 .0374 .0022 .0015
    1985-08-31 00/06-27-046-16W5/0 1984-09-19     2754.5 2756.0 1323.5 PB
    PANALTA
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

COLUMBIA (F) 042-16W5 03100
VIKING A VO 3079.7 200 4.00 800 .135 .75 31500 364 .960 25.956
WER2 ASSIGN 208 .80 166 .10 149
03100 0218001 000 VIKING A TOP/BASE TVD 37.43E 149 5577
VIKING .0001A .0034 .0126 .0006 .67 4629 211 .8547 .0815 .0291 .0039 .0071 .0038 .0013 .0019
1986-11-30 00/06-06-046-15W5/0 1979-04-27 3077.7 3081.7 1236.8 PB

NISKU A VO -2752.5 3924.3 128 14.65 1875 .057 .85 40190 390 .972 14.608
WER2 ASSIGN B 274 .70 192 .40 115 2
03100 0696001 000 NISKU A 40.43E 113 4569
NISKU .0001 A .0292 .0079 .3075 .82 5945 256 .6014 .0228 .0089 .0057 .0076 .0055 .0023 .0011
1985-08-31 00/07-04-046-15W5/0 1981-01-08 3914.5 3934.0 1181.4 GW

NISKU B VO -2911.4 4213.5 128 17.00 2176 .098 .85 59770 400 1.170 30.254
WER2 ASSIGN B 658 .70 461 .40 277 198
03100 0696002 000 NISKU B 40.43E 79 3194
NISKU .0002 .0001A .0151 .0574 .3135 .82 6124 254 .6108 .0019 .0003 .0002 .0001 .0001 .0001 .0002
1985-08-31 00/09-20-046-16W5/0 1980-02-08 4205.0 4222.0 1310.6 GW
PANALTA

COLUMBIA POOLS= 8 GIP= 1664 PROD= 1219 IMG= 918 MGP= 202 RMG= 716 ENERGY= 28412

COMPEER (F) 033-02W4 02490
VO 847.3 583 1.15 670 .300 .60 9280 301 .840 18.788
WER1 ISOPAC 126 .80 101 .05 96
02490 0248098 005 37.43E 96 3593
UPPER MANNVILLE .0005A .0294 .0004 .60 4450 194 .9228 .0313 .0080 .0033 .0016 .0017 .0007 .0003
1986-06-30 00/06-36-033-02W4/0 1972-09-08 851.6 853.7 748.9 PB
MIP

UPPER MANNVILLE A VO 869.2 751 2.94 2208 .272 .70 6890 299 .874 14.276
WER1 ISOPAC 315 .85 268 .05 255 109
02490 0250001 000 U MANN A 37.43E 146 5465
UPPER MANNVILLE .0004A .0278 .0005 .59 4447 192 .9318 .0298 .0048 .0022 .0004 .0009 .0006 .0008
1986-06-30 00/10-35-033-02W4/0 1956-02-10 865.3 874.8 741.3 PB
MIP

UPPER MANNVILLE B VO 837.1 972 1.11 1079 .307 .65 6930 300 .853 15.368
WER2 ISOPAC 166 .75 125 .05 119 59
02490 0250002 000 U MANN B 37.43E 60 2246
GLAUCONITIC .0002 .0001A .0120 .65 4590 201 .9082 .0570 .0140 .0030 .0026 .0018 .0005 .0006
1986-05-31 00/10-33-033-02W4/0 1972-09-29 828.7 830.9 726.3 PB
MIP

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL     IMG       MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG     ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN   PC   TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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COMPEER                (F)  033-C2W4     02490
                            VO                          824.4      200    2.00       400  .280   .50  6930 300   .868 10.596
          STRIKE       WER1 ASSIGN                          42   .75      32   .05        30                                
    02490 0250098 005                                                                37.43E      30       1123              
    U.MANNVILLE            .0008A .0423 .0002          .61  4579 196 .9086 .0300 .0088 .0039 .0021 .0019 .0009 .0005
    1982-05-31 00/11-20-033-02W4/0 1981-04-22          822.8  826.0  716.4 PB
    MIP
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COMPEER                     POOLS=     4  GIP=       649 PROD=       526  IMG=       500  MGP=       168  RMG=       332  ENERGY=     12427
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COMREY                 (F)  001-07W4     02470
                            VO                          274.0      200    1.50       300  .300   .65  2800 284   .940  5.816
                       WER1 ASSIGN                          17   .65      11   .05        10                                
    02470 0164098 003                                                                35.19E      10        352              
    MEDICINE HAT           .0006 .0023A .0495          .57  4567 188 .9448 .0026 .0001 .0001 .0001 .0001
    1983-06-30 00/15-17-002-07W4/0 1980-03-03          273.3  274.8  866.2 PB
    CMG
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  SECOND WHITE SPECKS      VO                          +610.2  610.5    1971    1.49       2937  .150   .70  4120 298   .930  4.439
                           WER1 ISOPAC                      130   .70      91   .05        86         2                        
    02470 0186000 000 2 WHITE SPK                                                        35.19E      84        2956             
    2WS                      .0016A                    .59  4557 187
    1960-09-14 00/06-35-001-07W4/0 1960-07-24          608.7  611.7 1000.4 PB
    CMG
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  SECOND WHITE SPECKS B    VO                          637.3      440    1.23       541  .200   .60  4410 293   .920  5.583
                           WER1 ASSIGN                      30   .70      21   .05        20         5                        
    02470 0186002 000 2ND WH SPKS B                                                      35.19E      15        528              
    2WS                      .0016A                    .59  4557 187
    1976-06-30 00/11-06-002-07W4/0 1973-04-00          636.7  637.9 1005.8 PB
    CMG
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                            VO                          582.2      200     .70       140  .130   .65  4240 292   .927  3.764
                       WER1 ASSIGN                       5   .75       4   .05         4                                   
    02470 0186098 005                                                                35.19E       4        141              
    2WS                    .0088A .1119 .0001          .60  4461 183 .8712 .0053 .0005 .0002 .0009 .0009 .0002 .0001
    1981-12-31 00/10-11-002-08W4/0 1980-12-29          581.5  583.0  991.7 PB
    CMG
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / GSAT / PI / T / Z / M3/M3	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	LOCATION	DRILL DATE	TOP	BASE	KB	TYPE
COMREY	(F) 001-07W4	02470																											
BOW ISLAND	MB +242.9			755.3	2447	5.86	14339	.250 / .50 / 5340 / 300 / .915 / 6.921																					
	WER1 ISOPAC		FNPB	714	.80	571	.05	542 / 540																					
02470 0213000 000 BOW ISLAND								35.19E / 2 / 70																					
BOW ISLAND	.0024A			.59	4530	185																							
1983-04-30 00/09-24-001-07W4/0	1952-01-00			755.9	767.5	1009.5	PB																						
CMG																													
BOW ISLAND B	CP			705.8	200	1.54	308	.270 / .70 / 5830 / 297 / .900 / 11.723																					
	WER1 ASSIGN			2	.70	1	.05	1 / 1																					
02470 0213002 000 BOW ISLE B								35.19E																					
BOW ISLAND	.0024A			.59	4530	185																							
1986-12-31 00/06-01-002-08W4/0	1970-09-03			705.0	706.5	1004.6	PB																						
CMG																													
	VO			756.8	200	2.47	494	.150 / .60 / 4100 / 300 / .931 / 3.757																					
	WER1 ASSIGN			19	.70	13	.05	12																					
02470 0213098 005								35.19E / 12 / 422																					
BOW ISLAND	.0043E			.59	4534	186	.9177	.0035 .0001																					
1984-12-31 00/07-15-001-07W4/0	1974-08-30			759.3	754.2	1040.6	PB																						
	VO			725.6	200	.62	124	.250 / .70 / 5210 / 302 / .915 / 9.383																					
	WER1 ASSIGN			12	.70	8	.05	8																					
02470 0213098 010								35.19E / 8 / 282																					
BOW ISLAND	.0024A			.59	4530	185																							
1960-09-15 00/06-35-001-07W4/0	1960-07-24			725.1	726.0	1000.4	PB																						
CMG																													
	VO +35.7			964.3	200	.62	124	.200 / .70 / 6620 / 310 / .907 / 9.374																					
	WER1 ASSIGN		B	12	.70	8	.05	8																					
02470 0244098 005								37.43E / 8 / 299																					
BLAIRMORE	.0008E			.59	4551	187																							
1960-09-15 00/06-35-001-07W4/0	1960-07-24			963.8	964.7	1000.4	GW																						
CMG																													
UPPER MANNVILLE A	VO			838.5	128	10.18	1303	.210 / .65 / 6790 / 300 / .881 / 9.973																					
	WER1 ASSIGN			130	.65	85	.05	81 / 11																					
02470 0250001 000 U MANN A								37.43E / 70 / 2620																					
UPPER MANNVILLE	.0008E			.57	4633	192																							
1982-12-01 00/11-21-002-07W4/0	1968-02-00			828.1	848.9	937.6	PB																						
CMG																													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	DWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3
	H2 HE N2 CO2 H2S DEN		PC	TC	C1	C2	C3 IC4 NC4	C5 C6 C7				
	DRILL DATE		TOP	BASE	KB	TYPE				GCR	PCT	
COMREY	(F) 001-07W4	02470										
LOWER MANNVILLE A	VO		936.7		128	4.63	593 .170	.60	8120	305	.862	8.959
	WER1 ASSIGN		53	.60	32	.05	30	7				
02470 0310001 000 L MANN A							37.43E	23	861			
LOWER MANNVILLE	.0008E		.58	4633	195							
1982-12-01 00/10-12-002-08W4/0	1972-04-00		933.9	939.4	994.2	PB						
CMG												
LOWER MANNVILLE B	VO		938.0		128	10.79	1381 .193	.60	8200	307	.864	10.181
	WER1 ASSIGN		141	.75	106	.05	101	19				
02470 0310002 000 L MANN B							37.43E	82	3069			
LOWER MANNVILLE	.0008E		.58	4633	195							
1982-12-01 00/11-07-002-07W4/0	1972-07-00		932.1	943.9	989.9	PB						
CMG												
LOWER MANNVILLE C	CP		959.2		128	2.78	356 .240	.60	8270	304	.885	12.563
	WER1 ASSIGN		1	.75	1	.05	1	1				
02470 0310003 000 L MANN C							37.43E					
LOWER MANNVILLE	.0008E		.51	4578	185							
1986-12-31 00/06-01-002-08W4/0	1970-09-03		956.8	961.9	1004.6	PB						
CMG												
	VO		947.3		200	1.40	280 .220	.60	8270	303	.852	12.025
	WER1 ASSIGN		34	.70	24	.05	23					
02470 0310098 005							36.52E	23	840			
SUNBURST	.0017A .0562 .0037		.60	4568	191	.9190	.0113 .0030	.0016 .0008	.0001	.0004	.0006	
1983-09-30 00/06-08-002-07W4/0	1979-06-19		946.6	948.0	992.2	PB						
SAWTOOTH A	MB		1038.5		200	1.85	370 .110	.70	10130	307	.855	8.474
	WER1 ASSIGN		88	.75	66	.05	63	49				
02470 0428001 000 SAWTOOTH A							37.43E	14	524			
SAWTOOTH	.0005E	.0105	.58	4619	190							
1976-06-30 00/11-32-001-07W4/0	1972-11-00		1037.5	1039.4	1008.6	PB						
CMG												
SAWTOOTH B	VO		1031.6		200	2.16	432 .200	.75	9930	306	.844	16.401
	WER1 ASSIGN		71	.75	53	.05	50	1				
02470 0428002 000 SAWTOOTH B							37.43E	49	1834			
SAWTOOTH	.0005E		.59	4688	194							
1976-06-30 00/11-25-001-08W4/0	1974-07-28		1030.5	1032.7	1012.8	PB						
CMG												

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

COMREY (F) 001-07W4 0247C
SAWTOOTH C PD 1026.0 200 2.47 494 .240 .70 10000 307 .858 18.136
WER1 ASSIGN 52 .75 39 .05 37 33
02470 0428003 000 SAWTOOTH C 37.43E 4 150
SAWTOOTH .0005E .58 4619 190
1986-12-31 00/07-36-001-08W4/0 1974-10-29 1024.7 1027.2 1011.9 PB
CMG

SAWTOOTH D VO 1029.8 200 1.54 308 .150 .70 6450 307 .895 7.010
WER1 ASSIGN 22 .70 15 .05 14 3
02470 0428004 000 SAWTOOTH D 37.43E 11 412
SAWTOOTH .0005E .58 4647 192
1977-06-30 00/06-05-002-07W4/0 1976-09-21 1029.0 1030.5 1001.9 PB
CMG

VO 1058.9 200 .93 186 .150 .75 5840 307 .958 6.353
WER1 ASSIGN 12 .65 8 .05 8
02470 0428098 005 37.43E 8 299
SAWTOOTH .0005E .58 3902 152
1977-12-31 00/11-29-001-07W4/0 1977-07-16 1058.6 1059.5 1020.5 PB

VO -86.9 1063.1 64 5.86 375 .122 .85 10690 306 .834 12.353
STRIKE WER1 ASSIGN B 46 .75 35 .05 33
02470 0642098 005 38.18E 33 1260
PEKISKO .0006E .59 4682 194
1982-12-01 00/06-07-002-06W4/0 1971-08-11 1059.5 1066.5 979.6 GW
CMG

COMREY POOLS= 20 GIP= 1591 PROD= 1192 IMG= 1132 MGP= 672 RMG= 460 ENERGY= 16919

CONKLIN (SA) 075-07W4 02523
VO +384.7 309.1 200 1.20 240 .350 .80 1370 292 .971 3.847
STRIKE BER7 ASSIGN B 9 .50 5 .05 5
02523 0262098 002 37.81E 5 189
GR RAPIDS B E .0055 .0119 .57 4668 192 .9819 .0007
1983-12-31 00/10-06-075-07W4/0 1977-08-29 308.5 309.7 694.3 GW

VO HEAVY 323.0 200 2.40 480 .300 .60 1680 292 .965 3.052
STRIKE BER7 ASSIGN 15 .50 8 .05 8
02523 0262098 004 37.81E 8 302
GR RAP C E .0055 .0119 .57 4668 192 .9819 .0007
1983-12-31 00/10-06-075-07W4/0 1977-08-29 319.4 326.7 694.3 GO

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CONKLIN (SA) 075-07W4 02523
VO 283.3 200 .93 186 .300 .65 2760 290 .944 5.591
STRIKE BER7 ASSIGN 10 .65 7 .05 7
02523 0262098 005 37.81E 7 265
GRAND RAPIDS .0001E .58 4578 188
1977-12-31 00/06-23-075-07W4/0 1977-01-21 282.8 283.8 681.2 PB

VO 423.1 128 1.00 128 .290 .70 2120 295 .962 4.313
STRIKE BER7 ASSIGN 6 .50 3 .05 3
02523 0306098 005 37.81E 3 113
WABISKAW .0001E .58 4654 193
1983-12-31 00/06-29-075-07W4/0 1977-02-23 418.9 427.4 671.8 PB

VO 436.0 128 2.60 333 .300 .70 2120 295 .962 4.461
STRIKE BER7 ASSIGN 15 .50 8 .05 8
02523 0328098 010 37.81E 8 302
MCMURRAY .0001E .58 4654 193
1982-12-31 00/06-29-075-07W4/0 1977-02-23 430.5 441.5 671.8 PB

CONKLIN POOLS= 5 GIP= 55 PROD= 31 IMG= 31 MGP= RMG= 31 ENERGY= 1171

CONNEMARA (F) 016-27W4 02530
VO 2272.4 200 8.65 1730 .091 .60 6548 341 .903 3.302
BER7 ASSIGN 57 .50 29 .05 28
02530 0244098 005 37.81E 28 1059
BASAL BLAIRMORE .0003A .80 4860 210
1980-10-31 00/06-10-016-27W4/0 1979-12-08 2267.2 2277.5 1028.2 PB

VO 2288.1 200 12.19 2438 .120 .85 20820 341 .829 21.364
WER2 ASSIGN 521 .90 469 .15 399
02530 0610098 005 41.18E 399 16431
RUNDLE .0004E .0484 .0775 .0185 .72 4868 212 .7798 .0466 .0174 .0032 .0051
1979-12-29 00/06-04-016-27W4/0 1956-01-22 2281.1 2295.1 1025.3 PB
PROGAS

CONNEMARA POOLS= 2 GIP= 578 PROD= 498 IMG= 427 MGP= RMG= 427 ENERGY= 17490

CONNORSVILLE (F) 025-15W4 0251C
VO 346.2 200 2.44 488 .250 .40 2390 293 .951 2.439
WER1 ASSIGN 12 .70 8 .05 8
02510 0126098 005 36.77E 8 294
BSL BELLY RIVER .0013A .0269 .0004 .57 4603 190 .9678 .0031 .0004 .0001
1982-08-31 00/07-02-025-15W4/C 1978-05-21 345.0 347.5 748.0 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
CONNORSVILLE	(F) 025-15W4	02510												
MILK RIVER A	PD			355.7	16500	2.44		40260	.154	.55	3140	289	.938	2.787
	WER1 ISOPAC			1017	.70	712	.05	676						
02510 0158160 071	MILK RIVER A							36.31A						
MILK RIVER	.0007A													
1983-12-31	00/07-32-018-14W4/0	1910-12-01												
	H2 HE	N2 CO2 H2S	DEN	PC TC	C1	C2	C3	IC4	NC4	C5	C6	C7		
	LOCATION	DRILL DATE	TOP	BASE	KB	TYPE								
			.58	4578 188										
			315.5	403.9	748.0	PB								
MEDICINE HAT A	VO			487.7	25515	2.56		65318	.170	.55	4310	290	.913	4.328
	WER1 ISOPAC			2827	.70	1979	.03	1920						
02510 0158160 072	MED HAT A							36.31A						
MEDICINE HAT	.0011A													
1978-06-30	02/10-31-012-05W4/C	1904-01-01												
			.57	4599 189										
			280.4	289.3	658.0	PB								
SE ALTA GAS SYS(MU)														
	WER1 ISOPAC			3844	.70	2691	.05	2596		66				
02510 0158160 999	SE AGS(MU)							36.31A		2530		91864		
MLK RIV & M HAT	.0010A													
1983-12-31	02/10-31-012-05W4/0	1904-00-00												
CWNGNUL CNG	KANNGAZ PROGAS	TCPL PANALTA												
SECOND WHITE SPECKS A	VO			793.1	200	2.47		494	.340	.65	6270	300	.895	14.676
	WER1 ASSIGN			72	.70	50	.05	48						
02510 0186001 000	2W SPECKS A							38.18E		48		1833		
2WS	.0008E													
1977-12-31	00/10-22-025-15W4/0	1975-03-28												
TCPL														
			.57	4592 188										
			790.9	795.5	766.6	PB								
LOWER COLORADO A	VO			965.0	200	1.20		240	.260	.50	8410	306	.851	11.940
	WER1 ASSIGN			29	.75	22	.05	21						
02510 0211160 001	L COLORADO A							37.43E						
LOWER COLORADO	.0004A .0289													
1982-12-01	00/07-15-025-15W4/C	1969-11-11												
			.61	4599 198	.9396	.0207	.0066	.0017	.0009	.0006	.0003	.0007		
			964.4	965.6	755.3	PB								
BASAL COLORADO C	VO			946.3	1107	.89		985	.163	.40	8400	304	.846	6.056
	WER1 ISOPAC			60	.85	51	.05	48						
02510 0211160 002	BSL COLO C							41.18E						
BSL COLORADO	.0040 .0003A .0504													
1982-12-01	00/07-15-025-15W4/0	1969-11-11												
			.61	4599 198	.9063	.0240	.0077	.0018	.0015	.0014	.0007	.0012		
			974.1	975.1	755.3	PB								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CONNORSVILLE (F) 025-15W4 0251C
L COLO A & BSL COLO C
WER1 ISOPAC 89 .80 73 .05 69 17
02510 0211160 999 LCOL&BCOLC 40.07E 52 2084
L COLO & B COLO .0004
1982-12-01 00/07-15-025-15W4/0 1969-11-11
CWNGNUL PANALTA PROGAS TCPL

VIKING A MB -133.5 926.3 2506 2.23 5588 .210 .65 7570 309 .885 10.735
WER1 ISOPAC B 527 .60 316 .05 300 144
02510 0218001 000 VIKING A 37.43E 156 5839
VIKING .0004E .59 4599 192 .0066 .0026 .1600
1980-00-00 00/06-36-025-15W4/0 1956-07-23 923.2 928.1 780.3 GW
TCPL PANALTA

VIKING C CP -157.6 931.8 128 1.23 157 .340 .65 9880 304 .835 24.486
WER1 ASSIGN ABAND B .75 .05
02510 0218003 000 VIKING C 37.43E
VIKING .0004A .60 4606 196
1985-08-31 00/06-10-025-16W4/0 1976-08-19 930.8 932.7 775.1 GW

VIKING E VO 938.6 128 1.80 230 .160 .50 7720 303 .874 6.632
WER1 ASSIGN 15 .75 11 .05 10 8
02510 0218005 000 VIK E 37.43E 2 75
VIKING SS .0001E .0828 .0008 .62 4530 191 .8850 .0101 .0139 .0034 .0039
1982-12-01 00/06-11-025-16W4/0 1980-07-10 934.6 942.6 790.1 PB
KANNGAZ TCPL

VIKING F VO -14.4 811.1 200 1.95 390 .195 .50 7035 299 .860 7.586
WER1 ASSIGN B 30 .75 23 .05 22 2
02510 0218006 000 VIKING F 37.43E 20 749
VIKING .0004A .0656 .61 4599 198 .9151 .0076 .0071 .0013 .0013 .0004
1981-06-30 00/11-03-025-15W4/0 1978-07-26 810.2 812.0 669.2 GW
PROGAS TCPL

VO 895.5 200 1.24 248 .220 .50 8620 303 .845 10.532
WER1 ASSIGN 26 .75 20 .05 19
02510 0218098 005 37.43E 19 711
VIKING .0004A .61 4599 198
1976-06-30 00/10-18-025-14W4/0 1970-06-18 894.9 896.1 763.5 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CONNORSVILLE (F) 025-15W4 02510
VO 804.3 200 .60 120 .170 .40 7040 300 .869 5.222
WER1 ASSIGN 6 .75 5 .05 5
02510 0218098 008 37.43E 5 187
VIKING SS .0009E .0300 .61 4590 195 .9303 .0183 .0117 .0020 .0036 .0021 .0007 .0003
1982-11-31 00/07-04-025-15W4/0 1978-10-17 804.0 804.6 661.6 PB
KANNGAZ PROGAS

BASAL COLORADO B
VO 1000.2 200 1.20 240 .180 .60 8070 304 .857 9.514
WER1 ASSIGN 23 .75 17 .05 16 16
02510 0242002 000 BSL COLO B 41.18E
BSL COLORADO .0009A .0386 .0003 .61 4599 198 .9042 .0321 .0122 .0036 .0030 .0022 .0010 .0019
1980-07-31 00/10-35-025-15W4/0 1976-05-24 999.1 1001.3 787.0 PB
TCPL

VO 1011.3 880 .55 484 .199 .45 8420 305 .870 8.081
WER1 ISOPAC 39 .75 29 .05 28
02510 0242098 010 41.18E 28 1153
BSL COLORADO A .0237 .0003 .57 4613 191 .9618 .0080 .0045 .0009 .0004 .0004
1984-12-31 00/10-02-026-16W4/0 1964-09-14 1005.8 1006.7 766.0 PB
TCPL

GLAUCONITIC F
VO 1048.5 200 .93 186 .200 .35 8720 306 .851 6.666
WER1 ASSIGN 12 .75 9 .05 9 2
02510 0300006 000 GLAUC F 41.18E 7 288
GLAUCONITIC .0003A .65 4606 199 .0149 .0078 .4500
1977-12-31 00/06-17-025-15W4/0 1977-09-11 1047.9 1049.1 733.0 PB
TCPL

GLAUCONITIC G
VO 972.9 200 5.60 1120 .200 .75 9340 305 .800 16.329
WER1 ASSIGN 183 .75 137 .10 123 32
02510 0300007 000 GLAUC G 41.18E 91 3747
GLAUCONITE .0003A .0150 .0003 .66 4603 209 .8638 .0670 .0297 .0069 .0108 .0032 .0030
1979-12-29 00/11-03-025-15W4/0 1978-07-26 968.3 977.5 669.2 PB
PROGAS TCPL

VO 1039.8 200 5.50 1100 .200 .60 8570 306 .850 11.244
WER1 ASSIGN 124 .75 93 .05 88
02510 0300098 003 41.18E 88 3624
L GLAUCONITIC .0001 .0008A .0304 .61 4584 198 .9128 .0257 .0154 .0040 .0051 .0034 .0012 .0011
1982-08-31 00/11-02-025-15W4/0 1978-12-12 1037.0 1042.5 748.9 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV / RMG / ENERGY	POR	GSAT / MGP	PI / STOIP	T / GCR	Z / PCT	M3/M3
CONNORSVILLE	(F) 025-15W4		0251C												
	VO				987.8	400	1.95		780	.188	.45	8750	308	.816	8.376
	WER1 ASSIGN				65	.75	49	.05	47						
02510 0300098 004									41.18E		47	1935			
GLAUCONITIC		.0003E	.0150	.0003	.66	4603	209	.8638	.0670	.0297	.0069	.0108	.0032	.0030	
1982-12-01 00/06-11-025-15W4/0	1977-06-03				979.0	983.6	751.6	PB							
TCPL															
	VO				1071.0	200	1.50		300	.140	.40	9260	308	.840	5.699
	WER1 ASSIGN				17	.75	13	.05	12						
02510 0300098 005									41.18E		12	494			
GLAUCONITIC SS		.0001	.0008E	.0304	.61	4584	198	.9128	.0257	.0154	.0040	.0051	.0034	.0012	.0008
1930-12-31 00/06-11-025-15W4/0	1977-06-30				1069.2	1072.9	751.6	PB							
TCPL															
	VO				1076.7	200	.90		180	.170	.50	9760	309	.851	8.972
	WER1 ASSIGN				16	.75	12	.05	11						
02510 0300098 007									41.18E		11	453			
GLAUCONITIC		.0003A	.0150	.0003	.65	4606	199	.8638	.0670	.0297	.0069	.0108	.0064		
1980-12-31 00/06-19-025-15W4/0	1976-07-30				1076.2	1077.1	757.4	PB							
TCPL															
	VO				1080.2	200	6.17		1234	.150	.50	9720	314	.830	7.955
	WER1 ASSIGN				98	.75	74	.05	70						
02510 0300098 010									41.18E		70	2883			
GLAUCONITIC		.0003A			.65	4592	205								
1977-12-30 00/10-22-025-15W4/0	1975-03-28				1069.8	1090.6	766.6	PB							
TCPL															
	VO				1185.0	200	2.00		400	.190	.65	10660	307	.793	15.378
	WER1 ASSIGN				62	.75	47	.10	42						
02510 0300098 015									41.18E		42	1730			
GLAUCONITIC		.0007E	.0252	.0007	.66	4592	207	.8586	.0654	.0290	.0059	.0081	.0050	.0014	
1981-12-31 00/06-34-026-16W4/0	1981-05-08				1184.0	1186.0	837.8	PB							
TCPL															
LOWER MANNVILLE B	VO				1089.6	761	.89		677	.192	.55	9760	308	.817	11.648
	WER1 ISOPAC				79	.75	59	.05	56		46				
02510 0310002 000	L MANN B								41.18E		10	412			
OSTRACOD		A	.0073		.64	4613	205	.8990	.0535	.0212	.0037	.0062	.0091		
1982-08-31 00/11-25-025-15W4/0	1959-09-02				1083.6	1085.1	773.9	PB							
TCPL															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CONNORSVILLE (F) 025-15W4 02510
VO -341.1 1103.6 200 2.16 432 .210 .60 10510 308 .808 15.133
WER1 ASSIGN B 65 .75 49 .10 44
02510 0310098 005 41.18E 44 1812
BASAL MANNVILLE .0003A .0001 .57 4626 206 .0283 .0126 .6900
1976-06-30 00/10-18-025-14W4/0 1970-06-18 1102.5 1104.6 763.5 GW

VO 1042.4 200 3.00 600 .160 .60 9500 308 .820 10.269
WER1 ASSIGN ABAND 62 .75 47 .05 45
02510 0310098 006 41.18E 45 1853
L MANNVILLE .0003E .0150 .0003 .64 4613 205 .8638 .0670 .0297 .0069 .0108 .0062
1980-12-31 00/06-08-025-15W4/0 1965-12-20 1035.7 1049.1 661.7 PB

VO 1200.6 200 1.24 248 .160 .30 5800 311 .879 2.896
WER1 ASSIGN 7 .60 4 .05 4
02510 0310098 015 41.18E 4 165
ELLERSLIE .0003A .64 4613 205
1977-12-31 02/06-26-026-16W4/0 1964-09-26 1200.0 1201.2 643.1 PB
TCPL

ELLERSLIE E VO 1076.4 400 2.25 900 .145 .45 9500 308 .820 6.980
WER1 ASSIGN 63 .75 47 .05 45 10
02510 0336005 000 41.18E 35 1441
ELLERSLIE .0009A .0451 .0053 .65 4578 203 .8568 .0510 .0216 .0052 .0070 .0046 .0018 .0006
1982-12-01 00/06-10-025-15W4/0 1977-06-03 1070.1 1083.0 672.4 PB
PANALTA PROGAS TCPL

GLAUCONITIC A VO 1064.7 440 6.17 2715 .170 .60 9260 302 .836 10.639
WER1 ASSIGN 289 .85 246 .05 234
02510 0336460 001 GLAUC A 41.18E
GLAUCONITIC A .0249 .0006 .61 4633 198 .8621 .0636 .0277 .0057 .0079 .0050 .0021 .0031
1982-12-01 00/10-32-025-15W4/0 1963-07-03 1064.7 1071.1 775.4 PB

GLAUCONITIC B VO 1102.5 128 2.70 346 .200 .45 9310 313 .855 8.904
WER1 ASSIGN 31 .75 23 .05 22
02510 0336460 002 GLAUC B 41.18E
GLAUCONITIC A .0230 .0005 .61 4633 198 .9125 .0389 .0151 .0027 .0029 .0013 .0005 .0026
1984-12-31 00/10-02-026-16W4/0 1964-09-14 1099.4 1105.5 765.9 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
	H2 HE N2 CO2 H2S DEN		PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7				
	LOCATION		DRILL DATE		TOP	BASE	KB	TYPE								
CONNORSVILLE	(F) 025-15W4	02510														
GLAUCONITIC C	VO				1073.8		738	1.85		1365	.250	.65	9340	302	.835	17.116
	WER1 ISOPAC					234	.75	176	.05	167						
02510 0336460 003 GLAUC C										41.18E						
GLAUCONITIC	.0012A .0265 .0006				.61	4633 198	.8992	.0437	.0167	.0037	.0059	.0010				
1976-06-30 00/11-26-025-15W4/0			1975-07-06		1068.9	1071.7	775.7	PB								
GLAUCONITIC E	VO				1069.7		200	11.30		2260	.190	.60	9690	315	.848	11.760
	WER1 ASSIGN					266	.75	200	.05	190						
02510 0336460 004 GLAUC E										41.18E						
GLAUCONITIC	E .0222 .0006				.65	4606 199	.8621	.0636	.0277	.0057	.0079	.0050	.0021	.0031		
1982-08-31 00/06-20-025-15W4/0			1976-07-03		1065.3	1074.0	759.9	PB								
ELLERSLIE A	VO	-389.2			1115.1		9730	3.68		35806	.179	.50	9720	308	.825	9.736
	WER1 ISOPAC					3486	.80	2789	.10	2510						
02510 0336460 005 ELLER A										41.18E						
ELLERSLIE	.0003A .0249 .0014				.65	4599 203	.9683	.0647	.0300	.0055	.0067	.0042	.0013	.0009		
1986-12-31 00/10-32-025-15W4/0			1963-07-23		1100.6	1105.5	775.4	PB								
GLAUC ABCE & ELRSL A																
	WER1 ISOPAC					4306	.80	3434	.10	3123	1316					
02510 0336460 999 GLC ABCE&EA										41.18E	1807		74412			
GLAUC & ELLER	.0003A															
1986-12-31 00/10-32-025-15W4/0			1963-07-23													
KANNGAZ PANALTA PROGAS TCPL																
	VO				1183.3		200	7.45		1490	.110	.50	9678	309	.812	6.033
	WER1 ASSIGN					90	.75	68	.10	61						
02510 0644098 005										37.43E	61		2283			
BANFF	.0001 .0009E .0279 .0001				.66	4584 207	.8566	.0661	.0270	.0055	.0072	.0045	.0020	.0021		
1980-10-31 00/06-22-026-16W4/0			1980-05-05		1179.5	1187.0	799.2	PB								
TCPL																
CONNORSVILLE	POOLS= 27 GIP= 9932 PROD= 7385 IMG= 6901 MGP= 1659 RMG= 5242 ENERGY= 202321															
COOKING LAKE	(F) 052-22W4	02560														
	VO -341.1				1071.7		200	2.40		480	.220	.65	6980	307	.890	10.389
	WER1 ASSIGN ABAND			B		50	.65	33	.05	31						
02560 0300098 005										37.06E	31		1149			
GLAUCONITIC	A .0213 .0268				.59	4688 193	.9457	.0048	.0014							
1984-09-30 00/11-21-052-22W4/0			1955-02-07		1070.5	1072.9	731.8	GW								

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GCR   PCT
    FIELD/PCOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE    KB   TYPE
 PURCHASERS:
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COOKING LAKE            (F)  052-22W4     02560
  LOWER MANNVILLE A          CP                          1093.4      200   2.78       556  .200  .75   7380 317   .896 11.101
                        WER1 ASSIGN ABAND                      4  .70      3  .10       3          3
    02560 0310001 000 L MANN A                                                        37.06E
    ELLERSLIE              .0004A          .0308      .59  4709 194
    1985-08-31 00/06-19-052-21W4/0 1973-07-07      1092.1 1094.8  741.9 PB
    NUL
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  LOWER MANNVILLE B          VO                          1094.4      200   1.80       360  .230  .50   6310 308   .891  7.520
                        WER1 ASSIGN                           27  .65      18  .10       16         6
    02560 0310002 000 L MANN B                                                        37.06E       10       371
    OSTRACOD          .0002E .0153 .0420      .61  4748 196 .9329 .0089 .0006 .0001
    1983-12-31 00/07-27-052-22W4/0 1975-12-18      1093.0 1095.1  736.4 PB
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  LOWER MANNVILLE C          VO                          1143.8      200   1.85       370  .220  .60   7940 309   .876 11.011
                        WER1 ASSIGN                           41  .70      29  .05       28
    02560 0310003 000 L MANN C                                                        37.06E       28      1038
    BASAL QUARTZ           .0004A          .0308      .59  4709 194
    1977-12-31 00/10-21-052-22W4/0 1977-06-22      1137.8 1149.7  733.3 PB
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                           VO                          1106.6      200   1.24       248  .220  .40   7520 308   .876  6.975
                        WER2 ASSIGN                           17  .70      12  .05       11
    02560 0310098 005                                                                 37.06E       11       408
    BASAL QUARTZ           .0004A          .0308      .59  4709 194
    1977-12-31 00/10-21-052-22W4/0 1977-06-22      1101.5 1111.6  733.3 PB
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                           VO                          1135.2      200   2.10       420  .240  .60   7700 308   .875 11.700
                        WER2 ASSIGN                           49  .70      34  .05       32
    02560 0310098 013                                                                 37.06E       32      1186
    ELLERSLIE              .0006A .0256 .0296      .60  4690 194 .9356 .0086
    1981-12-31 00/16-10-052-22W4/0 1981-05-23      1133.3 1137.0  746.8 PB
    KANNGAZ
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COOKING LAKE                 POOLS=     6  GIP=       188 PROD=       129  IMG=       121  MGP=         9  RMG=       112  ENERGY=      4152
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CORAL                   (F)  046-05W5     02500
                           VO                           664.3      200   1.82       364  .190  .65   1630 297   .956  2.017
                        BER7 ASSIGN                            7  .50      4  .10       4
    02500 0106098 005                                                                 40.05E       4       160
    EDMONTON          .0004E .0071 .0017      .64  4633 208 .8697 .0780 .0340 .0310 .0500 .0120 .0020
    1979-12-29 00/10-33-046-05W5/0 1978-03-12      663.2  665.4  634.8 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / RMG	GSAT / MGP / ENERGY	PI / STOIP	T / GCR	Z / PCT	M3/M3
CORAL	(F) 046-05W5		0250C												
	VO				1168.3	200	7.30		1460	.180	.60	8090	309	.863	9.318
	BER7 ASSIGN				136	.70	95	.10	86						
02500 0126098 005									40.05E		86	3444			
BELLY RIVER 1	.0004A	.1794	.0066		.72	4413	197	.7113	.0533	.0285	.0040	.0089	.4900	.0013	.0018
1979-12-29 00/10-33-046-05W5/0	1978-03-12				1162.8	1173.8	954.8	PB							
	VO				1193.3	200	3.05		610	.160	.55	8360	309	.860	7.873
	BER7 ASSIGN				48	.70	34	.10	31						
02500 0126098 010									40.05E		31	1242			
BELLY RIVER 2	.0004A	.1794	.0066		.72	4413	197	.7113	.0533	.0285	.0040	.0089	.4900	.0013	.0018
1979-12-29 00/10-33-046-05W5/0	1978-03-12				1191.2	1195.4	954.8	PB							
CORAL	POOLS= 3	GIP=	191	PROD=	133	IMG=	121	MGP=		RMG=	121	ENERGY=	4846		
CORBETT	(F) 061-07W5		0257C												
	VO				168.2	200	2.78		556	.250	.50	1690	289	.975	2.132
	WER1 ASSIGN				12	.60	7	.05	7						
02570 0126098 005									40.05E		7	280			
BELLY RIVER	.0004E				.57	4599	189								
1977-06-30 00/10-25-061-06W5/0	1976-03-05				166.4	170.1	620.0	PB							
	VO				412.0	200	1.24		248	.330	.45	4330	294	.918	6.775
	WER1 ASSIGN				17	.75	13	.05	12						
02570 0126098 010									40.05E		12	481			
BELLY RIVER	.0004E				.57	4599	189								
1976-06-30 00/06-30-061-06W5/0	1974-06-20				411.2	412.7	666.9	PB							
TCPL															
VIKING A	MB				1024.2	1662	2.06		3424	.200	.55	8270	317	.884	9.230
	WER1 ISOPAC				551	.90	496	.05	471		428				
02570 0218001 000 VIKING A									37.81E		43	1626			
VIKING	.0002A		.0016		.65	4581	198	.8996	.0339	.0166	.0054	.0029	.0024	.0013	.0009
1982-05-31 00/06-36-061-08W5/0	1971-03-09				1075.9	1080.5	741.3	PB							
TCPL															
VIKING B	VO				1073.2	200	4.00		800	.175	.45	7580	311	.856	6.377
	WER1 ASSIGN				51	.70	36	.05	34		12				
02570 0218002 000 VIKING B									37.81E		22	832			
UPPER VIKING	.0004A				.66	4564	204								
1982-06-30 00/10-04-062-08W5/0	1971-08-05				1070.8	1075.6	740.7	PB							
TCPL															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
						TOP	BASE	KB	TYPE							
CORBETT	(F)	061-07W5		C257C												
		VO					1072.8		200	4.90		980	.200	.55	2340	304	.926	2.600
		WER1	ASSIGN					25	.60	15	.15	13						
02570 0218098 007												37.81E		13		492		
VIKING		.0009	.0011A	.0096	.0003		.78	4522	225	.8209	.0601	.0302	.0058	.0135	.0254	.0116	.0196	
1981-09-30 00/05-25-061-08W5/0				1955-10-17			1069.2	1076.6		728.8	PB							
TCPL																		
		VO					938.1		200	.93		186	.120	.50	7170	296	.839	4.926
		WER1	ASSIGN					9	.70	6	.05	6						
02570 0218098 015												42.30E		6		254		
VIKING			.0006A				.62	4619	203									
1976-06-30 00/06-30-061-06W5/0				1974-06-20			937.6	938.5		666.9	PB							
TCPL																		
		VO	-299.0				964.6		200	2.16		432	.110	.50	5720	315	.896	3.170
		WER1	ASSIGN		B			14	.70	10	.05	10						
02570 0218098 020												42.30E		10		423		
VIKING 2			.0006A				.63	4606	202									
1976-06-30 00/06-30-061-06W5/0				1974-06-20			963.2	965.9		666.9	GW							
TCPL																		
		VO					927.4		200	1.30		260	.170	.65	7090	304	.855	8.572
STRIKE		WER1	ASSIGN					22	.75	17	.10	15						
02570 0218098 030												42.30E		15		635		
VIKING		.0003	.0002E	.0311			.64	4584	203	.8801	.0467	.0236	.0044	.0080	.0043	.0009	.0004	
1983-11-30 00/08-32-062-06W5/0				1982-11-13			924.0	930.9		710.4	PB							
		VO					1392.9		200	2.16		432	.230	.80	13340	328	.849	25.067
STRIKE		WER1	ASSIGN					108	.75	81	.05	77						
02570 0310098 010												39.30E		77		3026		
DETRITAL			.0001E				.60	4619	197									
1976-06-30 00/10-34-061-09W5/0				1971-02-13			1391.4	1394.5		758.9	PB							
		VO					1312.2		200	1.85		370	.200	.70	10000	322	.850	14.546
STRIKE		WER1	ASSIGN					54	.70	38	.05	36						
02570 0310098 015												39.30E		36		1415		
DETRITAL			.0001E				.60	4619	203									
1958-04-12 00/10-20-062-08W5/0				1957-12-27			1311.2	1313.1		776.6	GW							

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC    PROD   SL   IMG       MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                GHV       RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC   TC     C1     C2     C3    IC4     NC4     C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE     TOP    BASE          KB   TYPE
 PURCHASERS:
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CORBETT                (F)  061-07W5     0257C
                            VO                          1363.1      200    4.01        802  .170   .60 13060 331   .842 13.593
                       WER1 ASSIGN                         109  .75    82  .05    78
    02570 0310098 020                                                              39.30E      78       3065
    LOWER MANNVILLE         .0001E                    .63  4661 203
    1982-08-31 00/06-29-062-08W5/0 1972-10-27      1360.0 1366.1  791.6 PB
    TCPL
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CORBETT                POOLS=   11  GIP=       972 PROD=       801  IMG=       759  MGP=       440  RMG=       319  ENERGY=     12529
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CORDELL                (F)  042-16W5     0311C
                            VO                          3672.2      400   12.15       4860  .085   .80 29290 379   .971 15.391
                       BER7 ISOPAC                         748  .50   374  .10    337
                            VO                          3672.2     1616    5.41       8743  .085   .80 29290 379   .971 15.391 PROBABLE
                                                         673  .50   337  .10    303                                      .50
    03110 0610098 005                                                              40.10E      640      25664
    TURNER VALLEY 2          A .0019 .0412 .0259   .64  4866 206 .8910 .0304 .0059 .0013 .0010 .0008 .0003 .0003
    1985-06-30 00/11-33-042-16W5/0 1979-04-22      3591.5 3610.6 1480.7 PB
    TCPL
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                            VO                          3545.9      600   10.14       6084  .053   .80 29660 370   .953 10.142
                       BER7 ISOPAC                         617  .50   309  .10    278
                            VO                          3545.9     2147    4.63       9941  .053   .80 29660 370   .953 10.142 PROBABLE
                                                         504  .50   252  .10    227                                      .50
    03110 0610098 010                                                              40.10E      505      20251
    TURNER VALLEY 1          A .0019 .0412 .0259   .64  4866 206 .8910 .0304 .0059 .0013 .0010 .0008 .0003 .0003
    1984-12-31 00/11-33-042-16W5/0 1979-04-22      3551.6 3567.8 1480.7 PB
    TCPL
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CORDELL                POOLS=    2  GIP=      2542 PROD=      1272  IMG=      1145  MGP=            RMG=      1145  ENERGY=     45915
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CORNER                 (F)  080-09W4     0254C
                            VO     HEAVY                 437.6      128     .93        119  .300   .80  2010 290   .958  4.938
                       BER7 ASSIGN                           6  .55     3  .05     3
    02540 0328098 005                                                              37.43E        3       112
    MCMURRAY                .0002E .0060 .0013        .56  4633 191                .0003 .0002
    1985-06-30 00/06-08-080-09W4/0 1975-02-17      437.1  438.0  704.1 GO
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CORNER                 POOLS=    1  GIP=         6 PROD=         3  IMG=         3  MGP=            RMG=         3  ENERGY=       112
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FIELD/AREA NAME              IDENTIFICATION
   POOL NAME            ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
   STATUS                                          AQUIFER   GIP   REC    PROD    SL     IMG      MGP      STOIP  GOR   PCT
   FIELD/POOL CODE                                                                     GHV      RMG      ENERGY
   ZONE                  H2     HE      N2   CO2   H2S  DEN    PC   TC     C1      C2      C3     IC4     NC4     C5     C6     C7
   REVIEW DATE      LOCATION             DRILL DATE      TOP    BASE      KB    TYPE
 PURCHASERS:
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CORNWALL                (F)  070-26W5     C252C
                             VO                        1452.9     200    2.78      556  .180   .60 14720 319   .830 17.075
                        WER1 ASSIGN                        95   .80      76  .05       72                 36.68E      72      2641
   02520 0326098 005                    .0002E                    .59  4668 194  .9618 .0211 .0008 .0006          .0800
   GETHING                                              1451.5 1454.2  553.8 PB
   1979-10-31 00/12-25-070-27W5/0 1977-03-19
   PANALTA
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                             VO                        3223.5     150    6.40      960  .090   .70 33490 384  1.029 15.185
         STRIKE         WER2 ASSIGN                       146   .75     110  .10       99                 37.43E      99      3706
   02520 0778098 005                    .0069A .0792 .0008        .66  4499 198  .8272 .0479 .0201 .0048 .0072 .0054 .0011 .0004
   GILWOOD                                              3218.8 3228.3  660.6 PB
   1985-06-30 00/16-16-070-26W5/0 1983-04-C2
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CORNWALL                     POOLS=     2  GIP=       241 PROD=       186  IMG=       171  MGP=              RMG=       171  ENERGY=      6347
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CORRIN                  (F)  061-13W4     0258C
  VIKING A                   VO                         399.0    8712    1.86    16204  .280   .60  4030 294   .927  7.065
                        WER2 ISOPAC                        1145   .85     973  .05      924                 37.43E     924     34585
   02580 0219601 000    VIKING A #6
   VIKING                               .0004E                    .57  4599 189
   1982-05-31 00/13-03-060-11W4/0 1949-08-25                423.7  425.5  657.8 PB
   CNG      PANALTA
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                             VO  +194.6                 466.7     200    2.50      500  .270   .65  2790 290   .940  5.108
                        WER2 ASSIGN                  B      26   .60      16  .05       15                 37.43E      15       561
   02580 0256098 005
   COLONY SS            .0002 .0005A .0213                .57  4615 192  .9579 .0185 .0010 .0005 .0001
   1984-09-30 00/11-25-061-14W4/0 1982-03-15        465.5  468.0  662.6 GW
   CNG
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  GRAND RAPIDS A               VO                         578.2     200    1.24      248  .300   .65  4070 301   .929  8.071
                        WER1 ASSIGN                        20   .75      15  .05       14                  6
   02580 0262001 000    GRD RAP A                                                                37.43E       8       299
   L GR RPD #5                          .0003E                    .57  4613 191
   1977-12-30 00/12-03-061-13W4/0 1977-07-24        577.6  578.8  645.6 PB
   PANALTA
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FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CORRIN (F) 061-13W4 C258C
GRAND RAPIDS B VO +18.9 459.7 1208 2.09 2525 .283 .65 2970 290 .936 5.724
WER1 ISOPAC B 145 .60 87 .05 83 5
02580 0262002 000 GRD RAP B 37.43E 78 2920
COLONY #1 .0002A .0106 .56 4627 191 .9804 .0062 .0019 .0006 .0001
1983-09-30 00/11-16-061-13W4/0 1976-02-25 439.0 447.8 637.9 GW
PANALTA

VO +179.0 499.4 150 .80 120 .290 .45 3180 290 .935 4.352
WER2 ASSIGN B 5 .70 4 .05 4
02580 0262098 001 37.43E 4 150
GRND RAP #1 .0004A .0252 .0005 .57 4610 191 .9621 .0101 .0012 .0003 .0002
1985-08-31 00/11-02-061-14W4/0 1980-08-17 499.0 499.8 678.8 GW

VO +185.6 491.3 200 3.50 70C .310 .75 3C83 297 .947 7.248
WER2 ASSIGN B 51 .70 36 .05 34
02580 0262098 003 37.43E 34 1273
GR RPDS CH SD .0023 .0003E .0338 .57 4591 189 .9558 .0072 .0004 .0001 .0001
1980-07-31 00/10-14-061-14W4/0 1979-01-27 489.5 493.0 678.6 GW

VO 536.8 200 1.24 248 .300 .65 3810 300 .930 7.573
WER1 ASSIGN 19 .75 14 .05 13
02580 0262098 010 37.43E 13 487
GRAND RAPIDS .0003E .57 4613 191
1977-12-30 00/12-03-061-13W4/0 1977-07-24 536.1 537.4 645.6 PB
PANALTA

VO 566.9 200 1.85 370 .300 .65 3650 300 .933 7.231
WER1 ASSIGN 27 .75 20 .05 19
02580 0262098 015 37.43E 19 711
GRAND RAPIDS .0003E .57 4613 191
1977-12-30 00/12-03-061-13W4/0 1977-07-24 566.0 567.8 645.6 PB
PANALTA

VO +124.1 534.1 200 1.80 36C .230 .50 3580 291 .923 4.359
WER2 ASSIGN B 16 .75 12 .05 11
02580 0262098 022 37.43E 11 412
GRD RAPIDS #2 .0010 .0017A .0269 .59 4591 193 .9480 .0116 .0045 .0015 .0020 .0021 .0006 .0001
1984-12-31 00/01-08-061-13W4/0 1983-01-07 533.2 535.0 659.1 GW
PANALTA

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI      MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP      REC     PROD    SL    IMG       MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                      GHV       RMG     ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN   PC   TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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CORRIN                (F)  061-13W4     02580
                           VO                        581.6      200    1.80       360  .240  .50  3600 293  .949  4.418
                      WER2 ASSIGN                      16  .80     13  .05    12
    02580 0262098 023                                                  37.43E     12       449
    GRD RAPIDS #6    .0020 .0018A .1627 .0119          .65  4447 184 .8119 .0020 .0008 .0006 .0009 .0037 .0012 .0005
    1984-12-31 00/01-08-061-13W4/0 1983-01-07        580.2  583.0  659.1 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                           VO  +195.7                437.0      200     .90       180  .300  .50  4610 288  .900  7.587
                      WER2 ASSIGN              B        14  .80     11  .05    10
    02580 0262098 030                                                  37.43E     10       374
    GRD RAPIDS #1    .0001A .0130 .0012                .57  4626 191 .9774 .0074 .0006 .0002 .0001
    1984-12-31 00/07-29-061-13W4/0 1977-02-06        436.5  437.4  633.1 GW
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                           VO  +202.7                424.4      200     .92       184  .300  .70  3070 289  .935  6.784
                      WER2 ASSIGN              B        12  .60      7  .05     7
    02580 0262098 035                                                  37.43E      7       262
    GRAND RAPIDS CH  .0003E .0160 .0006               .57  4619 192 .9683 .0134 .0012 .0004 .0001
    1978-12-31 00/12-33-061-13W4/0 1977-11-03        423.9  424.9  627.6 GW
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                           VO          HEAVY         393.0      200   11.50      2300  .280  .85  3110 288  .933  7.834
                      WER2 ASSIGN                     180  .65     117  .05   111
    02580 0262098 040                                                  37.43E    111      4155
    GRAND RAPIDS #1          E .0181 .0006            .57  4618 191 .9700 .0081 .0016 .0005 .0005
    1984-09-30 00/06-34-061-13W4/0 1982-12-19        385.5  400.5  592.6 GO
    PANALTA
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                           VO  +188.6                473.8      200    1.00       200  .290  .45  2970 290  .939  4.048
                      WER2 ASSIGN              B         8  .60      5  .05     5
    02580 0262098 045                                                  37.43E      5       187
    GR. RAPIDS #1    .0002 .0001E .0271 .0042          .58  4618 191 .9557 .0107 .0015 .0004 .0001
    1984-09-30 00/06-33-061-14W4/0 1982-04-10        473.3  474.3  662.9 GW
-------------------------------------------------------------------------------------------------------------------------------
  CLEARWATER A            VO   +50.4                 605.6      200    4.20       840  .240  .60  3570 293  .935  5.336
                      WER2 ASSIGN              B        45  .75     34  .05    32     6
    02580 0280001 000 CLWTR A                                          37.43E     26       973
    CLEARWATER       .0002 .0123A .0616 .0038          .58  4518 186 .9205 .0001 .0003 .0002 .0002 .0007 .0001
    1984-12-31 00/01-08-061-13W4/0 1983-01-07        602.5  608.7  659.1 GW
    PANALTA
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6   C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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CORRIN                  (F)  061-13W4     02580
                             VO              HEAVY          554.6    1330   1.41     1875  .290  .60   3270 293   .929  5.945
                        WER2 ISOPAC                            111   .70     78  .05      74
    02580 0280098 005                                                          37.43E     74       2770
    CLEARWATER              .0003E .0160 .0006          .57  4619 192 .9683 .0134 .0012 .0004 .0001
    1980-07-31 00/07-29-061-13W4/0 1977-02-06       550.5  554.8  633.1 GO
    PANALTA
-------------------------------------------------------------------------------------------------------------------------
                             VO   +48.7                 547.7     200   1.00      200  .310  .55   3200 300   .940  5.502
                        WER2 ASSIGN                B           11   .65      7  .05       7
    02580 0328098 005                                                          37.43E      7       262
    MCMURRAY #1             .0001E .0048                .56  4639 193 .9750 .0200 .0001
    1981-09-30 00/08-27-061-13W4/0 1980-05-14       547.0  548.4  597.1 GW
    PANALTA
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CORRIN                  POOLS=    17  GIP=      1851 PROD=      1449  IMG=      1375  MGP=        17  RMG=      1358  ENERGY=     50830
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COSWAY                  (F)  030-26W4     02400
  VIKING A                   PD                          1524.5     200   1.00      200  .150  .60   8180 319   .850  7.721
                        WER2 ASSIGN                           49   .65     32  .05      30    16
    02400 0218001 000 VIKING A                                                 43.06E     14       603
    VIKING                  .0016A .0130 .0036          .67  4613 209 .8578 .0737 .0304 .0035 .0090 .0048 .0015 .0011
    1986-12-31 00/07-36-030-26W4/0 1981-04-02       1524.0 1525.0  894.8 PB
    TCPL
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                             VO                         1518.5     200   2.78      556  .120  .65  13790 319   .805 11.912
                        WER2 ASSIGN                           66   .80     53  .10      48
    02400 0218098 005                                                          40.80E     48       1958
    VIKING                  .0006E .0217 .0014          .64  4606 204 .8840 .0538 .0236 .0026 .0065 .0032 .0013 .0013
    1978-12-31 00/10-33-030-25W4/0 1978-07-21       1515.8 1521.0  915.9 PB
    A&S
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                             VO                         1524.3     200   1.50      300  .150  .60   8060 319   .852  7.590
                        WER1 ASSIGN                           23   .65     15  .05      14
    02400 0218098 010                                                          43.06E     14       603
    VIKING SS               .0016A .0130 .0036          .67  4613 209 .8578 .0737 .0304 .0035 .0090 .0048 .0015 .0011
    1982-07-30 00/10-23-030-26W4/0 1981-02-06       1524.0 1524.5  886.8 PB
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GCI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL     IMG      MGP    STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG    ENERGY
    ZONE                 H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3     IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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COSWAY               (F)  030-26W4     02400
                          VO                      1732.7      128   4.50       576  .050   .50 11800 327   .829  3.095
        STRIKE       WER2 ASSIGN                      18   .75     14   .10      13
    02400 0642098 005                                                          41.89E      13      545
    PEKISKO               .0002A .0152 .0216        .66  4676 208  .8513 .0737 .0262 .0036 .0048 .0021 .0007 .0006
    1982-12-01 00/06-09-030-26W4/0 1981-03-17     1730.5 1735.0   871.7 PB
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                          VO                      1710.1      200   7.76      1552  .038   .60 11820 321   .793  3.011
                     WER1 ASSIGN                      47   .75     35   .10      32
    02400 0642098 010                                                          41.89E      32     1340
    PEKISKO               .0001 .0002E .0114 .0149  .69  4637 214  .8391 .0737 .0303 .0058 .0103 .0073 .0035 .0034
    1982-07-30 00/10-18-030-25W4/0 1981-03-09     1705.6 1714.6   861.9 PB
    TCPL
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COSWAY                    POOLS=     5  GIP=      203 PROD=       149  IMG=       137  MGP=        16  RMG=       121  ENERGY=      5C49
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COTTONWOOD           (SA) 083-05W4     02585
                          VO  +268.5              199.2      985   8.25      8126  .269   .65  1180 286   .974  2.106
        STRIKE       BER7 ISOPAC          B           171   .50     86   .05      82
    02585 0328098 005                                                          43.05E      82     3530
    MCMURRAY              .0001E .0074 .0042        .56  4640 191  .9870 .0005 .0001           .0001 .0001 .0001 .0004
    1984-12-31 00/11-34-083-05W4/0 1984-01-20     188.8  203.5   470.4 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
COTTONWOOD                POOLS=     1  GIP=      171 PROD=        86  IMG=        82  MGP=                RMG=        82  ENERGY=      353C
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COUNTESS             (F)  020-16W4     02590
                          VO  +426.9              309.0      200   2.00       400  .310   .65  1615 285   .964  3.368
                     WER1 ASSIGN          B           13   .50      7   .05       7
    02590 0126098 003                                                          38.18E       7      267
    BASAL BELLY RVR       .0008A .0825 .0001        .59  4400 186  .9130 .0036 .0003 .0001 .0001
    1979-12-29 00/11-19-021-15W4/0 1979-01-07     308.0  310.0   734.9 GW
    TCPL
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                          VO                      416.5      128   1.54       197  .260   .60  1590 299   .964  2.447
                     WER1 ASSIGN                      5   .75      4   .05       4
    02590 0126098 005                                                          38.18E       4      153
    BELLY RIVER           .0008A                    .59  4626 199
    1982-12-01 00/07-20-022-17W4/0 1973-09-08     415.7  417.3   787.9 PB
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
COUNTESS	(F) 020-16W4		02590														
	VO				620.6	200	1.20		240	.270	.60	3105	295		.956		5.072
	WER1 ASSIGN				12	.55	7	.05	7								
02590 0126098 008									38.18E		7		267				
BSL BELLY RIVER	.0008A	.0302	.0012		.57	4602	177	.9631	.0034	.0007	.0003	.0001					
1979-12-29 00/07-19-023-19W4/0	1979-01-16				620.0	621.2	912.4	PB									
TCPL																	
	VO				331.5	200	1.54		308	.270	.80	1590	286		.960		3.557
	WER1 ASSIGN				11	.50	6	.05	6								
02590 0126098 010									38.18E		6		229				
U BELLY RIVER	.0008A				.59	4626	199										
1978-12-31 00/06-10-023-20W4/0	1978-03-03				330.7	332.2	849.8	PB									
PROGAS TCPL																	
MILK RIVER A	PD				355.7	77352	4.52		349631	.154	.55	3140	289		.938		2.787
	WER1 ISOPAC				8857	.70	6200	.05	5890								
02590 0158160 071	MILK RIVER A								36.31A								
MILK RIVER	.0007A				.58	4578	188										
1983-12-31 00/07-32-018-14W4/0	1910-12-01				315.5	403.9	748.0	PB									
MEDICINE HAT A	VO				487.7	104704	2.47		258619	.170	.55	4310	290		.913		4.328
	WER1 ISOPAC				11193	.70	7835	.03	7600								
02590 0158160 072	MED HAT A								36.31A								
MEDICINE HAT	.0011A				.57	4599	189										
1982-12-01 02/10-31-012-05W4/0	1904-01-01				280.4	289.3	658.0	PB									
MEDICINE HAT C	VO				487.7	5374	.73		3923	.139	.60	4450	292		.921		3.925
	WER1 ISOPAC				154	.50	77	.03	75								
02590 0158160 078	MED HAT C								36.31A								
MEDICINE HAT	.0009A				.57	4599	190										
1986-12-31 00/10-08-015-05W4/0	1973-06-30				297.5	304.8	656.2	PB									
MEDICINE HAT D	VO				487.7	4518	.53		2395	.139	.60	4450	292		.921		3.925
	WER1 ISOPAC				94	.50	47	.03	46								
02590 0158160 079	MED HAT D								36.31A								
MEDICINE HAT	.0009A				.57	4599	190										
1985-12-31 00/10-08-015-05W4/0	1973-06-30				318.8	338.3	656.2	PB									

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA    PAY    VOLUME   PCR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                  GHV      RMG      ENERGY
    ZONE              H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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COUNTESS                (F)  020-16W4     0259C
    SECOND WHITE SPECKS A  VO                          737.9    5286   1.70      8986  .216  .60   5690 297  .900   7.845
                       WER1 ISOPAC                       705   .80     564  .05     536
    02590 0158160 090 2WS A                                                      36.31E
    2WS                    .0011E .0323 .0006     .57  4592 188 .9625 .0031 .0006 .0001 .0001
    1986-12-31 00/04-14-020-11W4/0 1939-05-08     658.8  660.5  759.9 PB
    TCPL
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  SE ALTA GAS SYS (MU)
                       WER1 ISOPAC                     21003   .70   14723  .04   14147     735
    02590 0158160 999 SE AGS(MU)                                                 36.31A  13412     486990
                       .0009A
    1985-12-31 02/10-31-012-05W4/0 1904-00-00
    PANALTA PROGAS  TCPL
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  BOW ISLAND A             VO                        889.1    8700   1.78     15486  .229  .55   7310 306  .877   9.756
                       WER1 ISOPAC           FB          1511   .85    1284  .05    1220     497
    02590 0213001 000 BOW ISL A                                                  37.81A    723      27337
    BOW ISLAND 1             A .0317       .60  4599 193 .9383 .0192 .0056 .0008 .0024 .0020
    1983-12-31 00/07-08-021-16W4/0 1951-03-12     882.4  888.5  752.2 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  BOW ISLAND B             PD  -141.7                925.7     440   4.01      1764  .170  .40   7870 306  .875   5.687
                       WER1 ASSIGN           B           169   .65     110  .05     105      91
    02590 0213002 000 BOW ISL B                                                  37.81A      14        529
    BOW ISLAND               .0008A        .59  4578 191
    1981-12-31 00/10-02-021-17W4/0 1975-11-28     917.8  919.3  780.9 PB
    TCPL
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  BOW ISLAND D             VO                       1005.2    1394    .85      1185  .196  .50   7020 303  .833   7.751
                       WER1 ISOPAC                       92   .70      64  .10      58       5
    02590 0213004 000 BOW ISL D                                                  37.81E      53       2004
    BOW ISLAND      .0001 .0006A .0268 .0008     .69  4571 210 .8465 .0575 .0372 .0077 .0106 .0058 .0034 .0030
    1982-10-29 00/06-07-023-17W4/0 1954-10-30     996.1  999.1  801.0 PB
    TCPL
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  BOW ISLAND E             CP   -91.4               850.4     654   1.36       889  .220  .50   7070 302  .890   8.268
                       WER1 ISOPAC ABAND     B           4   .80       3  .10       3       3
    02590 0213005 000 BOW ISL E                                                  37.81A
    BOW ISLAND               .0008A        .59  4585 194
    1982-12-01 00/09-27-019-16W4/0 1955-08-05     849.5  853.4  764.4 GW
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

COUNTESS (F) 020-16W4 02590
BOW ISLAND F — CP -83.8 — 885.7 — 445 — 3.73 — 1660 .265 .50 — 8050 302 .859 11.693
WER1 ISOPAC — F — 184 .25 — 46 .05 — 44 — 44
02590 0213006 000 BOW ISL F — 37.81A
BOW ISLAND .0006A .0010 — .60 4585 194 .9387 .0103 .0019 .0002 .0002 .0001
1986-11-30 00/10-02-018-15W4/0 1967-07-01 — 862.6 865.6 781.8 GW
TCPL

BOW ISLAND G — CP -45.7 — 843.8 — 113 — 1.96 — 221 .272 .65 — 8610 301 .850 16.920
WER1 ISOPAC ABAND — B — 26 .50 — 13 .05 — 12 — 12
02590 0213007 000 BOW ISL G — 37.81A
BOW ISLAND .0006A .0480 — .59 4585 194 .9387 .0103 .0099 .0002 .0002 .0001
1985-08-31 00/06-10-018-15W4/0 1968-04-02 — 845.2 847.9 801.9 GW

BOW ISLAND H — MB -211.6 — 993.8 — 710 — 3.77 — 2677 .250 .55 — 8620 306 .862 12.779
WER1 ISOPAC — B — 516 .55 — 284 .05 — 270 — 254
02590 0213008 000 BOW ISL H — 37.81A — 16 — 605
BOW ISLAND .0014A — .57 4647 194 .9771 .0159 .0035 .0005 .0004 .0001 .0005 .0006
1986-11-30 00/10-33-020-17W4/0 1968-10-18 — 1006.5 1007.7 796.1 GW
TCPL

BOW ISLAND I — PD — 1137.2 — 200 — 1.50 — 300 .200 .60 — 7450 309 .880 9.350
WER1 ASSIGN — 26 .70 — 18 .05 — 17 — 16
02590 0213009 000 BOW ISL I — 37.81E — 1 — 38
BOW ISLAND A .0331 .0012 — .59 4578 193 .9481 .0125 .0034 .0005 .0004
1986-12-31 00/06-03-023-19W4/0 1960-08-02 — 1136.3 1138.1 857.1 PB
TCPL

BOW ISLAND J — PD — 930.9 — 200 — 1.54 — 308 .229 .55 — 7400 303 .858 10.210
WER1 ASSIGN — 36 .75 — 27 .10 — 24 — 16
02590 0213010 000 BOW ISL J — 37.81E — 8 — 302
BOW ISLAND .0008A .0335 — .63 4585 199 .8948 .0391 .0200 .0025 .0058 .3300
1986-12-31 00/11-10-022-17W4/0 1959-04-07 — 926.6 935.1 762.0 PB
TCPL

BOW ISLAND K — PD — 924.5 — 200 — 3.39 — 678 .229 .55 — 6960 303 .862 9.570
WER1 ASSIGN — 51 .70 — 36 .10 — 32 — 24
02590 0213011 000 BOW ISL K — 37.81E — 8 — 302
BOW ISLAND .0008A .0335 — .63 4585 199 .8948 .0391 .0200 .0025 .0058 .3300
1984-12-31 00/07-14-022-17W4/0 1958-11-09 — 921.7 927.2 756.2 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI T Z M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP GOR PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

COUNTESS (F) 020-16W4 02590
BOW ISLAND L CP 934.7 128 1.70 218 .240 .65 8379 302 .837 14.706
WER1 ASSIGN ABAND 14 .75 11 .05 10 10
02590 0213012 000 BOW ISL L 37.81E
LOWER BOW ISLD .0010A .0405 .0025 .60 4585 199 .9186 .0218 .0093 .0014 .0023 .0026
1986-12-31 00/06-12-020-16W4/C 1978-09-28 933.3 936.0 767.8 PB
TCPL

BOW ISLAND M VO -61.3 849.6 130 .71 92 .285 .55 7520 300 .873 12.799
WER1 ISOPAC B 12 .70 8 .05 8
02590 0213013 000 BOW ISL M 37.81E 8 302
BOW ISLAND .0007E .0400 .0023 .58 4558 190 .9477 .0063 .0010 .0002 .0002 .0002 .0002 .0012
1986-09-30 00/14-16-018-15W4/0 1967-09-29 849.8 850.4 789.4 GW
TCPL

BOW ISLAND N VO -314.4 1182.4 1641 1.98 3249 .217 .65 7730 311 .886 11.253
WER1 ISOPAC FNW 366 .75 275 .05 261 12
VO 1182.4 257 1.18 303 .217 .65 7730 311 .886 11.253 PROBABLE
17 .75 13 .05 12 .50
02590 0213014 000 BOW ISL N 37.81A 261 9868
VIKING 2 .0001 .0005A .0365 .58 4593 191 .9444 .0140 .0041 .0003 .0001
1982-10-29 00/06-03-023-20W4/0 1977-07-25 1174.7 1177.2 862.3 GW
PROGAS TCPL

BOW ISLAND O PD 908.0 200 1.00 200 .260 .60 6280 300 .884 10.505
WER1 ASSIGN 54 .70 38 .05 36 24
02590 0213015 000 BOW ISL O 37.81E 12 454
BOW ISLAND .0015E .0457 .0003 .60 4573 193 .9207 .0176 .0079 .0015 .0024 .0017 .0005 .0002
1984-12-31 00/06-35-021-17W4/0 1978-12-14 907.0 909.0 752.9 PB
TCPL

BOW ISLAND P VO 999.4 128 1.20 154 .210 .50 6750 304 .875 7.577
WER1 ASSIGN 12 .70 8 .05 8
02590 0213016 000 B ISL P 37.81E 8 302
BOW ISLAND .0018E .0387 .0001 .60 4577 194 .9259 .0185 .0069 .0013 .0023 .0019 .0009 .0017
1983-11-30 00/06-21-022-18W4/0 1978-04-30 997.9 1000.9 807.7 PB
TCPL

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI     OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                         AQUIFER   GIP   REC    PROD   SL    IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                  GHV       RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC     C1    C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
PURCHASERS:
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COUNTESS              (F)  020-16W4     0259C
  BOW ISLAND Q             PD                          901.8      400     .95       380  .182  .60  6190 303   .890  7.128
                      WER1 ASSIGN                          45  .70     32  .05        30        13
    02590 0213017 000 BOW ISL Q                                                     37.81E        17        643
    BOW ISLAND      .0001 .0007A .0296                .59  4596 193 .9400 .0173 .0071 .0012 .0019 .0012 .0005 .0005
    1986-06-29 00/06-15-021-17W4/0 1976-07-06       902.8  905.0  766.0 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                          VO   -33.5                  812.0      121    1.22       148  .270  .40  7350 300   .865  8.699
                      WER1 ISOPAC                B        13  .70      9  .05         9
    02590 0213098 005                                                               37.81E         9        340
    BOW ISLAND      .0008A                            .60  4585 194
    1976-06-30 00/10-01-018-15W4/0 1967-07-26       811.4  812.6  777.8 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                          VO   -22.3                  799.6      200     .90       180  .150  .50  7530 297   .874  6.187
                      WER1 ASSIGN                B        11  .70      8  .05         8
    02590 0213098 007                                                               37.81E         8        302
    BOW ISLAND #1                 E .0510           .58  4578 188 .9430 .0052 .0008
    1982-08-31 00/10-01-018-15W4/0 1967-07-26       799.2  800.1  777.8 GW
    TCPL
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                          VO   -28.0                  828.4      541     .47       254  .225  .45  7210 306   .875  7.754
                      WER1 ISOPAC                B        20  .60     12  .05        11
    02590 0213098 010                                                               37.81A        11        416
    BOW ISLAND      .0008A                            .60  4585 194
    1976-06-31 00/11-03-018-15W4/0 1968-02-13       823.0  824.5  796.4 GW
    TCPL
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                          VO   -107.6                 896.4       16     .70        11  .260  .50  8790 302   .860 12.512
                      WER1 ASSIGN                B         1  .85      1  .05         1
    02590 0213098 012                                                               37.81E         1         38
    BOW ISLAND #2   .0005 .0007E .0414                .59  4543 190 .9457 .0064 .0008 .0001 .0001        .0007 .0036
    1986-12-31 00/11-20-018-15W4/0 1985-12-08       896.0  896.7  789.1 GW
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                          VO                          873.0      200    2.00       400  .220  .55  7760 300   .872 10.208
                      WER1 ASSIGN                          41  .75     31  .05        29
    02590 0213098 017                                                               37.81A        29        1096
    BOW ISLAND      .0001 .0017A .0515                .59  4569 189 .9362 .0084 .0017 .0002 .0002
    1980-10-31 00/04-28-018-15W4/0 1980-03-29       872.0  874.0  783.8 PB
    TCPL
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

COUNTESS (F) 020-16W4 02590
VO 907.2 200 5.10 1020 .260 .45 7980 300 .871 10.161
WER1 ASSIGN 104 .75 78 .05 74
02590 0213098 018 37.81E 74 2798
BOW ISLAND #2 .0007 .0011A .0475 .0007 .58 4544 189 .9399 .0085 .0012 .0002 .0002
1984-12-31 00/14-02-018-16W4/0 1983-11-03 903.3 911.1 789.5 PB
TCPL

VO 919.9 200 1.54 308 .270 .50 8240 306 .860 12.021
WER1 ASSIGN 37 .75 28 .05 27
02590 0213098 020 37.81A 27 1021
BOW ISLAND .0008A .60 4585 194
1976-06-30 00/10-13-018-16W4/0 1971-08-22 919.3 920.8 805.0 PB

VO 905.9 200 1.24 248 .220 .55 10870 303 .847 14.573
WER1 ASSIGN 36 .80 29 .05 28
02590 0213098 025 37.81A 28 1059
BOW ISLAND .0008A .58 4585 190
1977-06-30 00/11-34-018-16W4/0 1976-10-08 905.3 906.5 772.4 PB

VO 906.0 128 2.60 333 .200 .50 8220 302 .871 8.887
WER1 ASSIGN 30 .75 23 .05 22
02590 0213098 027 37.81E 22 832
BOW ISLAND #4 .0010A .0521 .0002 .59 4573 189 .9335 .0106 .0019 .0003 .0002 .0002
1985-08-31 00/02-36-018-16W4/0 1984-02-16 903.4 908.6 778.4 PB

VO -135.0 906.0 200 2.16 432 .265 .50 8480 311 .868 11.836
WER1 ASSIGN ABAND B 51 .75 38 .05 36
02590 0213098 030 37.81E 36 1361
BOW ISLAND .0008A .60 4585 194
1976-06-30 00/12-03-019-16W4/0 1969-11-02 904.3 907.7 772.7 GW

VO -164.7 948.5 200 1.00 200 .210 .55 9100 301 .862 11.520
WER1 ASSIGN ABAND B 23 .75 17 .05 16
02590 0213098 033 37.81E 16 605
BOW ISLAND #2 E .0534 .58 4578 188 .9376 .0076 .0009 .0002 .0002 .0001
1982-12-01 00/09-18-019-16W4/0 1981-06-27 948.0 949.0 784.3 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

COUNTESS (F) 020-16W4 02590
VO -151.2
WER1 ISOPAC FW 913.2 338 1.34 453 .220 .50 8100 304 .870 9.580
43 .65 28 .05 27
VO 913.2 845 1.54 1301 .220 .50 8100 304 .870 9.580 PROBABLE
62 .65 40 .05 38 .50
02590 0213098 035 37.81E 65 2458
BOW ISLAND .0008A .59 4585 192
1961-04-26 00/11-23-019-16W4/0 1959-03-27 916.8 918.1 766.9 GW

VO 853.1 200 2.47 494 .220 .50 7200 302 .870 8.572
WER1 ASSIGN ABAND 42 .70 29 .05 28
02590 0213098 040 37.81A 28 1059
BOW ISLAND .0008A .60 4592 194
1981-09-30 00/06-04-020-15W4/0 1951-06-23 851.6 854.7 773.4 PB

VO 861.1 128 .62 79 .220 .55 7290 306 .865 9.477
WER1 ASSIGN 7 .75 5 .05 5
02590 0213098 045 37.81A 5 189
BOW ISLAND .0008A .60 4613 193
1982-12-01 00/11-30-021-15W4/0 1973-02-27 860.8 861.4 733.0 PB

VO 874.5 200 1.24 248 .110 .50 6870 302 .893 3.984
WER1 ASSIGN 10 .70 7 .05 7
02590 0213098 050 37.81A 7 265
BOW ISLAND .0008A .59 4502 188 .0048 .0020 .0900
1977-12-31 00/06-34-021-16W4/0 1977-11-02 873.9 875.1 737.6 PB

VO 864.6 128 .93 119 .230 .50 7030 303 .861 8.813
WER1 ASSIGN 10 .70 7 .05 7
02590 0213098 055 37.81E 7 265
BOW ISLAND .0008A .62 4606 201
1982-12-01 00/11-36-021-16W4/0 1972-03-13 864.1 865.0 734.3 PB

VO 909.8 200 2.00 400 .210 .55 6190 302 .889 7.573
WER1 ASSIGN 30 .70 21 .05 20
02590 0213098 061 37.81E 20 756
BOW ISLAND 2 SS .0007E .0253 .0011 .59 4604 194 .9427 .0172 .0072 .0013 .0020 .0013 .0006 .0006
1980-12-31 00/07-10-021-17W4/0 1980-05-30 907.0 912.6 762.6 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

COUNTESS (F) 020-16W4 02590
VO 951.0 200 2.00 400 .270 .55 7910 304 .866 12.689
WER1 ASSIGN 51 .75 38 .05 36
02590 0213098 062 37.81E 36 1361
BOW ISLAND 3 SS .0007E .0253 .0011 .59 4604 194 .9427 .0172 .0072 .0013 .0020 .0013 .0006 .0006
1980-12-31 00/07-10-021-17W4/0 1980-05-30 950.0 952.0 762.6 PB
TCPL

VO 971.9 128 1.00 128 .192 .55 6645 305 .887 7.376
WER1 ASSIGN 9 .70 6 .05 6
02590 0213098 067 37.81A 6 227
BOW ISLAND .0008A .0166 .58 4613 193 .9640 .0117 .0029 .0005 .0005 .0003 .0002 .0017
1982-12-01 00/06-15-022-18W4/0 1978-12-20 970.5 973.2 791.7 PB
TCPL

VO 969.0 200 1.60 320 .220 .60 7913 303 .869 11.281
WER1 ASSIGN 36 .75 27 .05 26
02590 0213098 068 37.81A 26 983
BOW ISLAND .0008A .59 4592 192 .9482 .0114 .0025 .0003 .0003 .0004 .0004 .0034
1980-07-31 00/10-12-022-18W4/0 1978-11-09 968.2 969.8 734.5 PB
TCPL

VO 1019.6 200 1.40 280 .200 .60 7680 303 .865 10.000
WER1 ASSIGN 28 .75 21 .05 20
02590 0213098 070 37.81E 20 756
BOW ISLAND E .0432 .61 4578 194 .9183 .0220 .0098 .0018 .0024 .0014 .0020
1982-08-31 00/07-10-023-18W4/0 1958-11-06 1018.6 1020.5 817.3 PB
TCPL

VO 1088.4 128 1.20 154 .200 .60 7140 308 .880 8.990
WER1 ASSIGN 14 .70 10 .05 10
02590 0213098 075 37.81A 10 378
BOW ISLAND .0008A .0331 .0012 .59 4566 191 .9481 .0125 .0034 .0005 .0004
1984-12-31 00/06-03-023-19W4/0 1960-08-00 1087.5 1089.3 857.1 PB
TCPL

VO 1081.6 440 3.35 1474 .200 .60 6690 304 .888 8.457
WER1 ASSIGN 125 .70 88 .05 84
02590 0213098 080 37.81E 84 3176
BOW ISLAND .0008E .0331 .0012 .71 4566 191 .9481 .0125 .0034 .0005 .0004
1983-12-31 00/10-14-023-19W4/0 1958-06-21 1090.6 1093.6 863.5 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

COUNTESS (F) 020-16W4 0259C
VO 918.5 200 1.00 200 .125 .50 6843 302 .870 4.629
WER1 ASSIGN 9 .70 6 .05 6
02590 0218098 003 37.81A 6 227
VIKING .0008A .0335 .63 4585 199 .8948 .0391 .0200 .0025 .0058
1979-12-29 00/11-33-021-17W4/0 1979-06-10 918.0 919.0 762.3 PB
TCPL

BASAL COLORADO A MB -265.2 1062.4 14468 1.19 17217 .182 .70 8470 310 .875 11.313
WER1 ISOPAC FN 5170 .91 4705 .05 4470 4249
02590 0242001 000 BSL COLO A 37.81A 221 8356
BASAL COLORADO .0001A .0434 .0002 .61 4585 194 .9148 .0270 .0083 .0018 .0020 .0014 .0008 .0003
1980-12-31 00/04-22-020-15W4/0 1951-10-03 947.3 948.5 769.6 PB
TCPL

BASAL COLORADO B VO 955.4 200 4.57 914 .220 .80 7210 308 .878 13.345
WER1 ASSIGN 122 .70 85 .05 81 11
02590 0242002 000 BSL COLO B 37.81E 70 2647
BASAL COLORADO A .0392 .0002 .61 4578 195 .9047 .0332 .0117 .0024 .0032 .0021 .0016 .0017
1984-12-31 00/06-04-021-15W4/0 1971-08-16 951.9 958.9 754.1 PB
TCPL

BASAL COLORADO C VO 947.2 440 1.54 678 .240 .70 8250 305 .863 14.975
WER1 ASSIGN 102 .75 77 .05 73 6
02590 0242003 000 BSL COLO C 37.81E 67 2533
BASAL COLORADO .0008A .62 4551 192
1976-06-30 00/10-13-021-15W4/0 1973-02-19 946.4 947.9 761.7 PB
TCPL

BASAL COLORADO D VO 954.9 1183 .72 852 .277 .65 4720 308 .913 8.594
WER1 ISOPAC 73 .60 44 .05 42 30
02590 0242004 000 BSL COLO D 37.81E 12 454
BASAL COLORADO .0008A .60 4592 196
1982-12-01 00/11-36-021-16W4/0 1972-03-13 959.5 962.0 734.3 PB
TCPL

BASAL COLORADO E PD 1070.0 200 1.50 300 .187 .55 7275 307 .881 7.867
WER1 ASSIGN 24 .70 17 .05 16 12
02590 0242005 000 BSL COLO E 37.81E 4 151
BSLCOLO .0008A .0381 .0045 .60 4602 193 .9301 .0187 .0036 .0009 .0007 .0012 .0007 .0011
1986-12-31 00/06-15-022-18W4/0 1978-12-20 1069.0 1071.0 791.7 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

COUNTESS (F) 020-16W4 02590
VO 930.3 200 .91 182 .280 .65 8270 306 .863 16.209
WERI ASSIGN 30 .75 23 .05 22
02590 0242098 005 37.81E 22 832
BASAL COLORADO .0001E .0434 .0002 .62 4551 192 .9148 .0270 .0083 .0018 .0020 .0014 .0008 .0003
1984-12-31 00/07-13-020-15W4/C 1973-05-20 929.3 931.2 764.1 PB
TCPL

VO 1064.0 200 1.20 240 .150 .50 7280 304 .874 5.844
WERI ASSIGN 14 .70 10 .05 10
02590 0242098 007 37.81E 10 378
U.BSL.COLORADO .0008A .0341 .60 4592 194 .9323 .0228 .0044 .0011 .0011 .0015 .0010 .0008
1982-05-31 00/06-15-022-18W4/0 1978-12-20 1063.0 1065.0 791.7 PB
TCPL

VO 1162.7 200 1.68 336 .180 .70 8440 310 .872 11.188
WERI ASSIGN 38 .70 27 .05 26
02590 0242098 013 37.81E 26 983
BSL COLORADO .0010E .0410 .0014 .59 4585 193 .9221 .0234 .0062 .0014 .0014 .0021
1982-11-31 00/10-13-023-19W4/0 1958-07-24 1161.3 1164.0 850.1 PB
TCPL

VO 1222.3 200 .91 182 .130 .50 8905 311 .867 6.105
WERI ASSIGN 11 .75 8 .05 8
02590 0242098 015 37.81A 8 302
BSL COLC .0008A .0421 .60 4585 193 .9235 .0236 .0046 .0009 .0013 .0195
1979-12-29 00/06-17-023-19W4/C 1978-01-26 1221.6 1222.9 891.8 PB
TCPL

UPPER MANNVILLE A MB 1195.5 1477 1.68 2481 .216 .75 10000 312 .828 17.833
WERI ISOPAC 225 .80 180 .05 171 159
02590 0250001 000 U MANN A 38.18A 12 458
UPPER MANNVILLE A .0119 .0031 .64 4619 204 .8994 .0452 .0237 .0018 .0090 .0039 .0009 .0011
1986-05-31 00/06-07-023-17W4/C 1954-10-30 1189.3 1192.4 801.0 PB
TCPL

UPPER MANNVILLE B 1091.5
SOLN WERI ISOPAC 171 .35 60 .29 43 32 3810.0 45
02590 0250002 000 U MANN B 38.18E 11 420
UPPER MANNVILLE .0004E .0013 .8360 .0494 .0283 .0066 .0107 .0077 .0029 .0029
1985-12-31 00/01-01-019-16W4/C 1965-00-00

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI     MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP   REC     PROD    SL     IMG             MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                    GHV             RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC   TC    C1     C2     C3    IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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COUNTESS              (F)  020-16W4     0259C
  UPPER MANNVILLE D          PD          -261.6          1049.5      440    2.60      1144  .268  .65 11000 308  .819 21.603
    ASSOC             WER1 ISOPAC          COMB                      364   .75       273  .10        246       380
    02590 0250004 000 U MANN D       CONCURRENT PRODUCTION                                    38.18A        58       2214
    GLAUCONITIC            .0009A .0468 .0015                .64  4567 200 .8765 .0420 .0167 .0031 .0056 .0035 .0017 .0016
    1986-12-31 00/12-20-018-15W4/0 1967-08-07      1045.8 1048.5  786.4 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  UPPER MANNVILLE D                                              1122.2
    SOLN              WER1 ISOPAC          COMB                      581   .44       256  .25        192                 12900.0   45
    02590 0250004 000 U MANN D       CONCURRENT PRODUCTION                                    38.18A
    GLAUCONITIC            .0009A .0468 .0015                .64  4567 200 .8765 .0420 .0167 .0031 .0056 .0035 .0017 .0016
    1986-12-31 00/12-20-018-15W4/0 1967-08-07      1045.8 1048.5  786.4 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       945 PROD=       529  IMG=       438  MGP=       380  RMG=        58  ENERGY=      2214
-------------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE F          PD          -271.6  -283.5 1066.5       62    3.35       208  .234  .75 10960 308  .837 21.218
    ASSOC             WER1 ISOPAC          COMB                       61   .75        46  .05         44        59
    02590 0250006 000 U MANN F       CONCURRENT PRODUCTION                                    38.18A        12        458
    GLAUCONITIC            .0004E                            .64  4578 196
    1986-12-31 00/12-18-018-15W4/0 1967-00-00      1060.7 1068.6  797.1 GO                                  COMBINED ASSOC/SOLN PRODUCTION
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  UPPER MANNVILLE F                                              1075.9
    SOLN              WER1 ISOPAC          COMB                       79   .40        32  .15         27                  1750.0   45
    02590 0250006 000 U MANN F       CONCURRENT PRODUCTION                                    38.18A
    GLAUCONITIC            .0004E                            .64  4578 196
    1986-12-31 00/12-18-018-15W4/0 1967-00-00      1060.7 1068.6  797.1 GO                                  COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       140 PROD=        78  IMG=        71  MGP=        59  RMG=        12  ENERGY=       458
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  UPPER MANNVILLE G          MB                              1272.5      672    1.89      1270  .310  .70  9880 317  .836 23.001
                      WER1 ISOPAC                                266   .72       192  .05        182       179
    02590 0250007 000 U MANN G                                                               38.18A         3        115
    BSL U MANN             .0004E                            .64  4606 204
    1981-06-30 00/07-27-022-19W4/0 1958-09-10      1256.1 1259.1  845.8 PB
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC     PROD    SL     IMG      MGP     STOIP   GCR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                  H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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COUNTESS              (F)  020-16W4     0259C
  UPPER MANNVILLE H          VO          -292.6          1062.5      96   2.72      261  .226  .70 11190 307  .732 22.402
    ASSOC             WER1 ISOPAC           COMB                 58  .75       44  .10       40      130
    02590 0250008 000 U MANN H      CONCURRENT PRODUCTION                                    38.18A      38        1451
    GLAUCONITIC            .0001A .0162 .0020          .72  4565 219 .7940 .0986 .0575 .0094 .0141 .0045 .0018 .0011
    1986-12-31 00/04-03-019-16W4/0 1969-06-21     1058.9 1063.8  770.8 GO                                  COMBINED ASSOC/SOLN PRODUCTION
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  UPPER MANNVILLE H                                         1072.6
    SOLN              WER1 ISOPAC           COMB                425  .40      170  .25      128
    02590 0250008 000 U MANN H      CONCURRENT PRODUCTION                                    38.18A
    GLAUCONITIC            .0001A .0162 .0020          .72  4565 219 .7940 .0986 .0575 .0094 .0141 .0045 .0018 .0011
    1986-12-31 00/04-03-019-16W4/0 1969-06-21     1058.9 1063.8  770.8 GO                                  COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       483 PROD=       214  IMG=       168  MGP=       130  RMG=        38  ENERGY=      1451
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  UPPER MANNVILLE I          CP  -258.8                    1051.6      16   6.10       98  .247  .45 12075 308  .799 15.510
                      WER1 ASSIGN ABAND          B              2  .70        1  .05        1        1
    02590 0250009 000 U MANN I                                                               38.18E
    GLAUCONITIC                A .0454              .66  4592 203 .8451 .0511 .0205 .0038 .0068 .0049 .0019 .0016
    1986-12-31 00/11-03-018-15W4/0 1968-04-17     1048.5 1054.6  796.4 GW
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  UPPER MANNVILLE J          VO          +596.6          1363.3      64   6.20       397  .280  .75 13810 315  .794 32.975
    ASSOC             WER1 ASSIGN           SEGR                131  .75       98  .10       88
    02590 0250010 000 U MANN J                                                               38.18E      88       3360
    U MANN                 .0005A .0480 .0011          .68  4553 206 .8397 .0514 .0318 .0065 .0118 .0062 .0025 .0005
    1985-09-30 00/04-11-019-16W4/0 1970-00-00     1358.5 1368.0  771.5 GO                                  SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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  UPPER MANNVILLE J                                         1072.3
    SOLN              WER1 ASSIGN           SEGR                 43  .65       28  .60       11        8
    02590 0250010 000 U MANN J                                                               38.18E       3        115
    U MANN                 .0005A .0480 .0011          .68  4553 206 .8397 .0514 .0318 .0065 .0118 .0062 .0025 .0005
    1985-09-30 00/04-11-019-16W4/0 1970-00-00     1358.5 1368.0  771.5 GO                                  SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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  UPPER MANNVILLE L                                         1082.0
    SOLN              WER1                                    9  .65        6  .10        5        1     208.0   45
    02590 0250012 000 U MANN L                                                               38.18E       4        153
    UPPER MANNVILLE        .0004E
    1973-12-31 00/01-01-019-16W4/0 1971-00-00
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

COUNTESS (F) 020-16W4 0259C
UPPER MANNVILLE M 1079.9
SOLN WER1 33 .30 10 .10 9 6 556.0 59
02590 0250013 000 U MANN M 38.18E 3 115
UPPER MANNVILLE .0004E
1977-12-31 00/01-01-018-16W4/0 1972-00-00

UPPER MANNVILLE N PD 1025.5 200 5.55 1110 .200 .65 9930 314 .840 13.918
WER1 ASSIGN 31 .75 23 .05 22 10
02590 0250014 000 U MANN N 38.18A 12 458
MANNVILLE .0004E .0029 .64 4578 201 .0166 .0088 .4000
1986-12-31 00/06-08-021-15W4/C 1971-07-05 1022.6 1028.4 746.8 PB
TCPL

UPPER MANNVILLE O 1067.7
SOLN WER1 131 .47 62 .10 56 49 2540.0 51
02590 0250015 000 U MANN O 38.18E 7 267
UPPER MANNVILLE .0004E
1977-12-31 00/01-01-018-15W4/0 1973-00-00

UPPER MANNVILLE Q CP 1052.2 64 1.22 78 .230 .60 11240 306 .826 17.496
WER1 ASSIGN ABAND 16 .75 12 .05 11 11
02590 0250017 000 U MANN Q 38.18A
UPPER MANNVILLE .0004E .64 4578 196
1980-12-31 00/10-09-018-15W4/C 1968-04-26 1051.6 1052.8 798.6 PB

UPPER MANNVILLE S MB -431.6 1279.2 665 3.69 2454 .240 .75 10420 322 .843 15.650
WER1 ISOPAC BW 460 .80 368 .05 350 261
02590 0250019 000 U MANN S 38.18E 89 3398
UPPER MANNVILLE .0007A .0282 .64 4593 204 .8693 .0612 .0260 .0046 .0061 .0030 .0006 .0003
1986-06-30 00/06-21-022-19W4/C 1972-11-17 1269.5 1278.6 850.4 PB
TCPL

UPPER MANNVILLE U 1079.6
SOLN WER1 7 .65 5 .15 4 170.0 41
02590 0250021 000 U MANN U 38.18A 4 153
UPPER MANNVILLE .0007 .0004E .0488 .0114 .65 4605 200 .8638 .0436 .0175 .0033 .0055 .0033 .0012 .0009
1979-12-29 00/01-01-018-16W4/0 1978-00-00

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

COUNTESS (F) 020-16W4 02590
UPPER MANNVILLE W PD 1102.8 200 1.50 300 .180 .50 10170 308 .822 10.281
WER1 ASSIGN 16 .75 12 .05 11 8
02590 0250023 000 U MANN W 38.18E 3 115
GLAUCONITIC SS .0005E .0343 .0006 .64 4585 201 .8827 .0467 .0210 .0037 .0060 .0026 .0006 .0013
1986-12-31 00/06-33-020-16W4/0 1979-09-06 1102.0 1103.5 769.9 PB
TCPL

UPPER MANNVILLE X VO 1015.6 200 1.24 248 .205 .65 10840 306 .804 16.696
WER1 ASSIGN 41 .80 33 .05 31 16
02590 0250024 000 U MANN X 38.18E 15 573
GLAUCONITIC .0004E .64 4619 204
1976-06-30 00/10-02-018-15W4/0 1967-07-01 1015.0 1016.2 781.8 PB
TCPL

UPPER MANNVILLE Z VO 1179.4 200 2.80 560 .200 .65 9631 309 .837 13.767
WER1 ASSIGN 77 .75 58 .05 55 3
02590 0250026 000 U MANN Z 38.18A 52 1985
GLAUCONITIC .0004E .0240 .63 4565 201 .8949 .0180 .0195 .0037 .0048 .0024 .0009 .0013
1980-07-31 00/10-12-022-18W4/0 1978-11-09 1177.4 1181.4 734.5 PB
TCPL

UPPER MANNVILLE AA VO -447.0 1334.8 200 8.35 1670 .225 .85 10185 311 .818 21.775
WER1 ASSIGN B 364 .75 273 .05 259 4
02590 0250027 000 U MANN AA 38.97E 255 9937
GLAUCONITIC .0004E .0299 .65 4587 205 .8637 .0630 .0342 .0050 .0066 .0063
1981-06-30 00/06-17-023-19W4/0 1978-01-26 1331.4 1339.9 891.8 GW
TCPL

UPPER MANNVILLE BB PD 1232.0 200 3.00 600 .230 .75 9760 308 .821 18.934
WER1 ASSIGN 114 .75 86 .10 77 36
02590 0250028 000 U MANN BB 38.18E 41 1565
GLAUCONITIC SD E .0119 .0031 .64 4619 204 .8994 .0452 .0237 .0018 .0090 .0059
1986-12-31 00/06-16-023-18W4/0 1978-09-24 1229.4 1234.5 829.3 PB
TCPL

UPPER MANNVILLE FF VO 1250.6 200 4.90 980 .200 .50 9270 309 .818 16.430
WER1 ASSIGN 102 .75 77 .10 69 1
02590 0250032 000 U MANN FF 38.18E 68 2596
U GLAUC .0006E .0218 .65 4597 207 .8641 .0681 .0260 .0049 .0072 .0043 .0018 .0012
1982-12-01 00/11-12-023-19W4/0 1958-08-10 1248.2 1253.0 837.0 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI       GOI      OWI     MFD      AREA     PAY      VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                               AQUIFER   GIP      REC      PROD     SL    IMG         MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                                GHV         RMG      ENERGY
    ZONE                  H2     HE      N2    CO2    H2S  DEN     PC   TC     C1      C2      C3    IC4     NC4      C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE        TOP     BASE          KB    TYPE
 PURCHASERS:
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COUNTESS                 (F)  020-16W4     0259C
  UPPER MANNVILLE GG          VO                        1156.7      128    5.79        741   .180   .70 10170 306   .839 14.194
                         WER1 ASSIGN                        105   .75       79   .10      71             1
    02590 0250033 000 U MANN GG                                                          38.18E         70       2673
    GLAUC                          A .1796 .0014          .71  4399 194 .7282 .0430 .0312 .0032 .0046 .0028 .0009 .0051
    1982-12-01 00/10-33-020-17W4/0 1968-10-18      1152.4 1161.0  796.1 PB
    TCPL
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  UPPER MANNVILLE II          VO          -332.1        1132.7      105    2.66        275   .246   .85  9180 309   .784 22.533
    ASSOC                WER1 ISOPAC                        63   .70       44   .15      37
    02590 0250035 000 U MANN II                                                          38.18E         37       1413
    GLAUCONITIC                    .0003E .0327 .0003     .73  4533 216 .8225 .0493 .0393 .0115 .0181 .0135 .0062 .0063
    1985-06-30 00/06-25-019-17W4/C 1984-09-12      1127.9 1132.3  800.3 GO
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  UPPER MANNVILLE MM                                     1074.1
    SOLN                 WER1 ISOPAC                        14   .65        9   .10       8                    301.0    45
    02590 0250039 000 U MANN MM                                                          38.18E          8        305
    UPPER MANNVILLE                E      .0013                                .8360 .0494 .0283 .0066 .0107 .0077 .0029 .0029
    1986-12-31 00/01-01-019-16W4/0 1986-00-00
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    UPPER MANNVILLE EE       VO  -408.2              1205.3     2121    3.13       6639   .181   .55  9750 311   .830 10.693
                         WER1 ISOPAC            FNW        710   .80      568   .10      511
    02590 0250060 001 U MANN EE                                                          38.18E
    GLAUCONITIC                    .0009A .0340           .64  4584 204 .8654 .0584 .0254 .0051 .0070 .0032 .0004 .0002
    1986-08-29 00/06-20-022-18W4/C 1977-11-12      1221.0 1322.2  815.0 PB
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    UPPER MANNVILLE LL       VO                      1218.3      200    6.90       1380   .150   .40 10000 311   .818  6.707
                         WER1 ASSIGN                        93   .75       70   .10      63
    02590 0250060 002 U MANN LL                                                          38.18E
    L GLAUCONITIC                  .0005A .0261 .0062     .66  4610 206 .8632 .0623 .0243 .0045 .0063 .0034 .0015 .0016
    1986-05-31 00/06-27-022-18W4/C 1984-07-11      1214.5 1222.0  807.0 PB
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  U MANNVILLE EE & LL
                         WER1 ISOPAC                       803   .80      638   .10      574      228
    02590 0250060 999 U MANN EE&LL                                                       38.18E      346      13210
    GLAUCONITIC                    .0009A
    1986-08-29 00/06-20-022-18W4/0 1977-11-12
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG      MGP   STOIP   GCR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG   ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC   TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE        KB   TYPE
 PURCHASERS:
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COUNTESS             (F)  020-16W4     0259C
                          VO                        1051.3      128   1.54       197  .263   .60 10860 307   .804 19.744
                          WER1 ASSIGN                   39   .75     29   .05      28
    02590 0250098 010                                                             38.18A      28      1069
    UPPER MANNVILLE       .0004E                     .64  4619 204
    1982-12-01 00/12-18-018-15W4/0 1968-03-29     1050.3 1052.2  797.1 PB
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                          VO                        1041.8       57   2.35       134  .170   .45 10790 307   .808  9.463
                          WER1 ISOPAC                   13   .80     10   .05      10
    02590 0250098 015                                                             38.18E      10      382
    GLAUCONITIC           .0004E                     .64  4619 204
    1976-06-30 00/14-18-018-15W4/0 1967-12-16     1037.2 1046.7  796.4 PB
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                          VO                        1055.1      128    .70        90  .230   .65 10870 304   .821 18.516
                          WER1 ASSIGN                   17   .80     14   .05      13
    02590 0250098 017                                                             38.18E      13      496
    U GLAUCONITIC         .0003E .0455                .62  4537 197 .8968 .0305 .0138 .0030 .0048 .0029 .0013 .0011
    1985-09-30 00/13-30-018-15W4/0 1985-04-15     1054.8 1055.5  783.0 PB
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                          VO          -302.3        1073.2       64   2.96       189  .240   .80  7530 307   .710 18.863
    ASSOC                 WER1 ASSIGN                   36   .75     27   .20      22
    02590 0250098 018                 TOP/BASE TVD                                38.18E      22      840
    UPPER MANNVILLE       .0016E .0039 .0012          .83  4539 240 .7125 .1183 .0790 .0192 .0307 .0197 .0073 .0066
    1985-09-30 00/12-10-019-16W4/0 1970-09-21     1070.5 1074.4  772.1 GO
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                          VO          -305.2        1076.7       64   1.10        70  .240   .80 11190 308   .745 26.627
    ASSOC                 WER1 ASSIGN                   19   .80     15   .10      14
    02590 0250098 019                 TOP/BASE TVD                                38.18E      14      535
    GLAUCONITIC                 E .0777 .0026         .78  4261 215 .7515 .0645 .0435 .0121 .0197 .0157 .0059 .0068
    1985-12-31 00/10-10-019-16W4/0 1984-03-12     1076.2 1077.3  772.1 GO
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                          VO          -307.7        1077.5      128   1.00       128  .244   .70 11190 304   .716 24.971
    ASSOC                 WER1 ASSIGN                   32   .75     24   .15      20
    02590 0250098 020                                                             38.18E      20      764
    GLAUCONITIC      .0004      E .0631 .0081         .78  4464 219 .7678 .0430 .0441 .0149 .0266 .0207 .0069 .0044
    1985-09-30 00/01-16-019-16W4/0 1985-04-12     1077.0 1078.0  770.3 GO
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                          VO                        1134.2      200   3.35       670  .110   .45  9900 309   .818  5.514
                          WER1 ASSIGN ABAND             37   .75     28   .05      27
    02590 0250098 025                                                             38.18E      27      1031
    UPPER MANNVILLE  .0044 .0012E .0457 .0005         .65  4548 204 .8427 .0589 .0267 .0049 .0086 .0039 .0015 .0004
    1984-12-31 00/06-07-021-17W4/0 1967-07-22     1132.0 1136.3  774.5 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	
	LOCATION			DRILL DATE		TOP	BASE		KB	TYPE							
COUNTESS	(F)	020-16W4		02590													
		VO					1002.9		200	2.00		400	.160	.60	8680	306	.844	9.175
		WER1	ASSIGN					37	.75	28	.05	27						
02590 0250098 026												38.18E		27	1031			
SPARKY			.0019A	.0534			.64	4552	199	.8723	.0416	.0157	.0027	.0043	.0035	.0019	.0027	
1981-09-30 00/06-20-021-15W4/0					1980-06-30		1001.3	1004.6		739.1	PB							
		VO					1009.2		200	1.20		240	.200	.75	8380	304	.836	14.066
		WER1	ASSIGN					34	.75	26	.05	25						
02590 0250098 030												38.18E		25	955			
UPPER MANN			.0004E	.0470	.0029		.63	4613	204	.9085	.0281	.0166	.0088	.0022	.0022			
1979-12-29 00/12-01-022-17W4/0					1979-05-30		1008.3	1010.0		751.1	PB							
TCPL																		
		VO					1167.6		200	4.00		800	.185	.70	9890	309	.799	14.752
		WER1	ASSIGN					118	.75	89	.05	85						
02590 0250098 033												38.18E		85	3245			
GLAUCONITIC SD			.0004A	.0282	.0043		.68	4595	210	.8385	.0741	.0302	.0067	.0082	.0047	.0020	.0023	
1981-06-30 00/06-02-022-18W4/0					1980-05-18		1165.6	1169.6		791.7	PB							
TCPL																		
		VO					1315.8		200	1.90		380	.110	.55	10290	311	.817	6.968
		WER1	ASSIGN					26	.75	20	.05	19						
02590 0250098 035												38.18E		19	725			
GLAUCONITIC			.0011E	.0289			.65	4585	205	.8636	.0628	.0249	.0048	.0070	.0036	.0017	.0016	
1981-12-31 00/10-07-023-19W4/C					1981-06-27		1311.0	1320.5		870.6	PB							
PROGAS TCPL																		
		VO					1202.0		128	1.50		192	.160	.45	7180	312	.872	5.404
		WER1	ASSIGN					10	.70	7	.10	6						
02590 0250098 040												38.18E		6	229			
UPPER MANNVILLE			.0006E	.0242	.0005		.64	4592	203	.8846	.0508	.0223	.0048	.0064	.0036	.0010	.0012	
1986-11-30 00/10-34-022-20W4/C					1981-03-07		1199.0	1205.0		850.9	PB							
		VO					1052.2		200	4.00		800	.250	.55	10990	304	.813	17.388
		WER1	ASSIGN					139	.80	111	.05	105						
02590 0300098 002												38.18E		105	4009			
GLAUCONITIC			A	.0445	.0030		.63	4585	199	.8834	.0417	.0155	.0028	.0048	.0028	.0008	.0007	
1982-08-31 00/06-10-018-15W4/0					1968-04-02		1048.2	1056.1		801.9	PB							
TCPL																		

```
FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL     IMG       MGP     STOIP   GCR  PCT
    FIELD/POOL CODE                                                          GHV       RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
COUNTESS              (F)  020-16W4     0259C
                           VO                      1045.0     200   2.00       400  .180   .60 11110 306   .755 14.770
                      WER1 ASSIGN                      59  .80     47  .10        42                38.18E      42      1604
    02590 0300098 004
    GLAUCONITIC      .0001 .0001E .0376 .0002        .87  4522 214 .8123 .0705 .0387 .0087 .0165 .0166 .0031 .0018
    1981-09-30 00/15-16-018-15W4/0 1980-08-26     1044.0 1046.0  787.7 PB
    ---------------------------------------------------------------------------------------------------------------------
                           VO                      1066.0     128   2.00       256  .210   .80 10120 307   .827 19.044
                      WER1 ASSIGN                      49  .75     37  .05        35                38.18E      35      1336
    02590 0300098 005
    GLAUCONITIC      .0004E .0374 .0005              .62  4590 199 .8948 .0422 .0153 .0025 .0040 .0024 .0006 .0002
    1984-12-31 00/11-24-018-16W4/0 1978-10-25     1065.0 1067.0  791.9 PB
    ---------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE D       VO                      1122.3     128   1.23       157  .280   .70 10200 317   .830 21.608
                      WER1 ASSIGN                      34  .75     26  .05        25                11
    02590 0310004 000 L MANN D                                                   38.18A      14       535
    LOWER MANNVILLE  .0004E                        .65  4578 204
    1982-12-01 00/10-17-020-16W4/0 1974-10-29     1121.7 1122.9  785.8 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE E       VO                      1129.3     128   1.54       197  .230   .70 10200 317   .830 17.750
                      WER1 ASSIGN                      35  .75     26  .05        25
    02590 0310005 000 L MANN E                                                   38.18A      25       955
    LOWER MANN       .0004E                        .65  4578 204
    1982-12-01 00/10-17-020-16W4/0 1974-10-29     1127.8 1130.8  785.8 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE F       VO          -348.0      1126.4     200    .91       182  .190   .60 11010 308   .809 14.325
    ASSOC             WER1 ASSIGN                      26  .75     20  .10        18                 3
    02590 0310006 000 L MANN F      CONCURRENT PRODUCTION                        38.18E      15       573
    LOWER MANN       .0006A .0375                  .65  4577 203 .8677 .0536 .0235 .0041 .0069 .0041 .0014 .0006
    1982-08-31 00/11-21-020-16W4/0 1973-07-20     1125.9 1126.8  778.8 GO
    TCPL
    ---------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE M       PD                      1381.0     200   1.85       370  .200   .80 10800 317   .848 18.281
                      WER1 ASSIGN                      67  .75     50  .05        48                35
    02590 0310013 000 L MANN M                                                   38.97E      13       507
    LOWER MANNVILLE          E .0488 .0114          .65  4564 200 .8644 .0436 .0175 .0033 .0054 .5300
    1986-12-31 00/06-04-023-20W4/0 1978-05-09     1380.1 1382.0  900.4 PB
    PROGAS  TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT      PI    T      Z   M3/M3
    STATUS                                                AQUIFER   GIP     REC    PROD   SL    IMG          MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                          GHV          RMG      ENERGY
    ZONE                  H2    HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE    KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------------
COUNTESS                 (F)  020-16W4     02590
  LOWER MANNVILLE O                                          1085.3
    SOLN                 WER1 ISOPAC                              2  .65      1  .10      1                    65.6   37
    02590 0310015 000 L MANN O                                                          38.18E          1          38
    LOWER MANNVILLE .0008 .0006E .1050                  .71  4489 205 .7577 .0790 .0366 .0038 .0097 .0041 .0021 .0006
    1984-12-31 00/01-01-019-16W4/0 1984-00-00
  -----------------------------------------------------------------------------------------------------------------------------------
                         VO                             1075.6       56   2.04       114  .170   .50 10860  308   .822 10.369
                         WER1 ISOPAC                          12  .80      10  .05      10
    02590 0310098 005                                                                   38.18E          10         382
    LOWER MANN                .0004E                    .64  4613 200
    1976-06-30 00/08-16-018-15W4/0 1967-10-17      1071.4 1071.7  789.4 PB
  -----------------------------------------------------------------------------------------------------------------------------------
                         VO                             1085.7      128   5.24       671  .200   .60 11410  314   .821 15.104
                         WER1 ASSIGN                          101  .80      81  .05      77
    02590 0310098 010                                                                   38.18A          77        2940
    LOWER MANNVILLE           .0004E                    .64  4613 200
    1982-12-01 00/13-34-018-16W4/0 1973-12-18      1082.0 1089.4  771.1 PB
  -----------------------------------------------------------------------------------------------------------------------------------
                         VO                             1136.1      200   1.70       340  .220   .85  9990  310   .825 20.773
                         WER1 ASSIGN                           71  .75      53  .10      48
    02590 0310098 015                                                                   38.18E          48        1833
    LOWER MANNVILLE           .0006A .0380 .0012          .64  4551 202 .8707 .0521 .0235 .0042 .0060 .0031 .0006
    1986-11-30 00/12-01-022-17W4/0 1979-05-30      1135.2 1136.9  751.1 PB
  -----------------------------------------------------------------------------------------------------------------------------------
  OSTRACOD B             CP                             1314.0      425   1.55       659  .211   .75  9240  314   .830 15.955
                         WER2 ISOPAC ABAND                        .70      .05
    02590 0316002 000 OSTRACOD B                                                        38.18E
    OSTRACOD                  .0004E                    .63  4613 207
    1985-08-31 00/10-14-023-19W4/0 1958-06-21      1310.9 1317.0  863.5 PB
  -----------------------------------------------------------------------------------------------------------------------------------
  OSTRACOD C             VO                             1354.5      200   1.83       366  .230   .60 10420  312   .811 16.161
                         WER1 ASSIGN                           59  .75      44  .05      42       1
    02590 0316003 000                                                                   38.18A          41        1565
    OSTRACOD                  .0004E .0187 .0005          .65  4613 206 .8626 .0770 .0271 .0045 .0075 .0010 .0005 .0002
    1979-12-29 00/06-17-023-19W4/0 1978-01-26      1353.3 1355.8  891.8 PB
    TCPL
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC   TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP   BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
COUNTESS                (F)  020-16W4    02590
  OSTRACOD D                                                1249.2
    SOLN                WER1 ISOPAC                              5  .65      3  .15      3        3       98.0   48
    02590 0316004 000 OST D                                                          38.18E
    OSTRACOD                .0002E .0339 .0030                                .8166 .0662 .0364 .0085 .0150 .0113 .0051 .0038
    1986-12-31 00/01-01-023-18W4/0 1985-00-00
    ---------------------------------------------------------------------------------------------------------------------
                            VO                                1346.3     200    .80      160  .130   .60 10270 311   .817  8.966
                        WER1 ASSIGN                                14  .75      11  .05      10                38.18E      10       382
    02590 0316098 005
    OSTRACOD                .0002A .0261                          .64  4588 204  .8688 .0627 .0243 .0042 .0062 .0036 .0012 .0017
    1981-12-31 00/06-05-023-19W4/0 1981-03-17      1345.9 1346.7  878.3 PB
    PROGAS  TCPL
    ---------------------------------------------------------------------------------------------------------------------
                            VO          -426.7                1246.4     128   3.50      448  .230   .60 10010 312   .827 15.225
    ASSOC               WER1 ASSIGN                                68  .70      48  .10      43                38.18E      43      1642
    02590 0316098 010
    OSTRACOD                .0002E .0261                          .64  4588 204  .8688 .0627 .0243 .0042 .0062 .0036 .0012 .0017
    1986-09-30 00/06-09-023-18W4/0 1982-03-17      1244.4 1248.4  821.7 GO
    ---------------------------------------------------------------------------------------------------------------------
  BASAL QUARTZ A            VO                                1232.3     200   4.01      802  .185   .70  9170 312   .830 13.041
                        WER1 ASSIGN                               105  .75      79  .05      75                38.18A      75      2864
    02590 0334001 000 BSL QTZ A
    BASAL QUARTZ            .0004E                              .59  4606 207
    1964-09-00 00/06-07-023-17W4/0 1954-10-30      1228.3 1236.3  801.0 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------
  BASAL QUARTZ B            VO          -459.0                1305.8     200   3.66      732  .210   .70 10140 315   .820 16.411
    ASSOC               WER1 ASSIGN        COMB                  120  .90     108  .05      103                38.18A     102      3894
    02590 0334002 000 BSL QTZ B     CONCURRENT PRODUCTION OIL DEPLETED                                                  .9400
    BASAL QUARTZ            .0004E          .0025               .59  4606 207                          .0120 .0146
    1986-12-31 00/10-13-023-19W4/0 1958-07-24      1302.7 1309.1  850.1 GO                                          COMBINED ASSOC/SOLN PRODUCTION
    TCPL
    ---------------------------------------------------------------------------------------------------------------------
  BASAL QUARTZ B                                                1310.6
    SOLN                WER1 ASSIGN        COMB                    6  .35      2 1.00                                126.0   47
    02590 0334002 000 BSL QTZ B     CONCURRENT PRODUCTION OIL DEPLETED                                38.18A
    BASAL QUARTZ            .0004E          .0025               .59  4606 207                          .0120 .0146       .9400
    1986-12-31 00/10-13-023-19W4/0 1958-07-24      1302.7 1309.1  850.1 GO                                          COMBINED ASSOC/SOLN PRODUCTION
    TCPL
    ---------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=       126 PROD=       110  IMG=       103  MGP=         1  RMG=       102  ENERGY=      3894
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE      N2   CO2   H2S  DEN    PC   TC    C1     C2    C3    IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE     TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
COUNTESS            (F)  020-16W4     02590
  BASAL QUARTZ C            MB  -329.5                    1101.5     200   6.48      1296  .200  .70 11310 309   .791 18.423
                      WER1 ASSIGN                   B         335  .80    268  .05     255      238
    02590 0334003 000 BSL QTZ C                                                        38.18A     17       649
    SUNBURST            .0004E                        .59  4606 207
    1975-00-00 00/10-09-020-16W4/0 1955-10-18      1097.6 1105.2  775.7 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  BASAL QUARTZ E            VO            -260.3        1037.8      16    .61        10  .240  .50 11480 304   .805 16.009
    ASSOC           WER1 ASSIGN                   2  .75     2  .10      2
    02590 0334005 000 BSL QTZ E                                                        38.18E      2        76
    BASAL QUARTZ        .0007E .0488 .0114            .65  4596 200 .8638 .0436 .0175 .0033 .0055 .0033 .0012 .0009
    1982-08-31 00/10-01-018-15W4/0 1967-06-26      1037.5 1038.1  777.8 GD
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                      VO                            1043.2     150   1.20      180  .215  .65 11290 304   .810 18.222
                      WER1 ASSIGN                  33  .80    26  .10     23
    02590 0336098 005                                                                  38.18E     23       878
    ELLERSLIE     .0011 .0008A .0644                .64  4511 198 .8559 .0471 .0166 .0029 .0052 .0035 .0012 .0013
    1985-08-31 00/06-26-017-15W4/0 1984-09-02      1042.6 1043.8  774.2 PB
-------------------------------------------------------------------------------------------------------------------------------
                      VO                            1090.3      32   5.56      178  .057  .60 11100 322   .850  3.944
                      WER1 ASSIGN                   7  .75     5  .05      5
    02590 0610098 005                                                                  38.56A      5       193
    PEKISKO             .0005A                        .63  4585 199
    1976-06-30 00/10-28-018-15W4/0 1970-11-15      1086.9 1093.6  783.0 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                      VO            -376.1          1117.7     200   1.83      366  .120  .80 10440 309   .814 11.332
    ASSOC           WER1 ASSIGN                  41  .70    29  .10     26
    02590 0610098 050                                                                  38.56A     26      1003
    RUNDLE              .0009E .0347 .0007            .64  4578 204 .8692 .0515 .0238 .0038 .0066 .0048 .0018 .0020
    1984-12-31 00/06-15-021-16W4/0 1959-08-18      1116.8 1118.6  742.5 GD
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  PEKISKO A                 VO                      1152.5     200   6.60      1320  .130  .65 10330 309   .803 10.004
                      WER1 ASSIGN                 132  .75    99  .10     89       9
    02590 0642001 000 PEKISKO A                                                        38.56A     80      3085
    PEKISKO             .0006A .0292 .0003            .66  4583 207 .8546 .0655 .0279 .0049 .0066 .0050 .0025 .0029
    1981-12-31 00/11-33-021-17W4/0 1979-06-10      1148.5 1156.5  762.3 PB
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER  GIP  REC   PROD  SL    IMG      MGP    STOIP  GCR  PCT
    FIELD/POOL CODE                                                          GHV      RMG    ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC   C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB  TYPE
  PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
COUNTESS              (F)  020-16W4     02590
                           VO                      1102.0      200    2.16      432  .120   .60 10330 308   .830  8.274
                      WER1 ASSIGN                      36   .75      27   .05      26
    02590 0642098 005                                                          38.18E      26       993
    PEKISKO              .0004E                    .63  4585 199
    1978-12-30 00/06-19-021-16W4/0 1978-02-26     1100.6 1103.4  746.5 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
COUNTESS                POOLS=  121  GIP=     37374 PROD=     27325  IMG=     25904  MGP=      7948  RMG=     17956  ENERGY=   659941
-------------------------------------------------------------------------------------------------------------------------
COUTTS                (F)  001-16W4     0260C
  MOULTON C                VO                +331.8      749.0       48    4.80      230  .212   .70  5150 298   .896  8.140
    ASSOC             WER2 ISOPAC                      19   .60      11   .10      10
    02600 0330003 000 MOULTON C                                                43.05E      10       431
    MOULTON SD           .0002A .0435 .0561        .64  4737 198 .8772 .0161 .0025 .0022 .0002 .0010 .0012 .0010
    1986-06-30 00/13-15-001-16W4/0 1972-11-08     743.0  748.5 1077.3 GO
    ---------------------------------------------------------------------------------------------------------------------
                           VO                      734.5      200    1.37      274  .130   .65  6350 296   .650  7.931
                      WER2 ASSIGN                      22   .80      18   .16      15
    02600 0330098 004                                                          43.05E      15       646
    SUNBURST             .0006E .0629 .0825        .65  4554 255 .8539 .0035 .0182 .0041 .0073 .0047 .0016 .0013
    1979-10-31 00/10-02-001-16W4/0 1978-07-18     733.8  735.2 1071.4 PB
    ---------------------------------------------------------------------------------------------------------------------
                           VO                      733.9       64    2.04      131  .200   .70  6400 304   .885  9.471
                      WER2 ASSIGN                      12   .70       8   .05       8
    02600 0330098 005                                                          43.05E       8       344
    MOULTON              .0003A                    .59  4654 194
    1982-12-01 00/09-09-001-16W4/0 1963-04-17     730.1  737.6 1076.2 PB
    ---------------------------------------------------------------------------------------------------------------------
                           VO                      798.0       64     .50       32  .160   .45  5650 298   .890  4.362
                      WER2 ASSIGN                       1   .70       1   .05       1
    02600 0334098 015                                                          43.05E       1        43
    L CUTBANK     .0005 .0004E .0096 .0132        .59  4656 195 .9586 .0090 .0028 .0017 .0017 .0018 .0005 .0002
    1985-08-31 02/15-15-001-16W4/0 1982-09-29     797.8  798.3 1085.0 PB
    ---------------------------------------------------------------------------------------------------------------------
                           VO                +327.0      757.0        8    1.90       15  .210   .70  6310 298   .831 10.652
    ASSOC             WER2 ASSIGN                       2   .70       1   .15       1
    02600 0334098 020                                                          43.05E       1        43
    MOULTON                    E .0709 .0260        .73  4613 214 .7325 .1078 .0400 .0053 .0110 .0027 .0023 .0003
    1985-09-30 02/15-15-001-16W4/0 1982-10-04     756.1  758.0 1085.0 GO
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

COUTTS (F) 001-16W4 02600
VO 790.2 200 2.80 560 .210 .60 5910 304 .882 7.898
WER2 ASSIGN 44 .70 31 .05 29
02600 0344098 000 43.05E 29 1248
CUTBANK E .0115 .0218 .63 4675 201 .9135 .0295 .0117 .0035 .0047 .0028 .0010
1981-06-30 00/04-23-001-16W4/0 1980-11-30 788.7 791.7 1075.3 PB

VO +310.0 765.0 128 4.01 513 .200 .70 5940 304 .895 8.692
WER2 ASSIGN B 45 .70 32 .05 30
02600 0344098 005 43.05E 30 1292
CUTBANK .0003A .59 4654 194
1982-12-01 00/13-10-001-16W4/0 1963-05-11 763.2 766.9 1076.9 GW

VO 747.0 128 2.00 256 .140 .55 6590 296 .869 5.610
WER2 ASSIGN 14 .75 11 .10 10
02600 0344098 010 43.05E 10 431
CUTBANK .0226 E .0093 .0685 .62 4734 197 .8835 .0134 .0028 .0017 .0001 .0007 .0001
1983-06-30 00/11-14-001-16W4/0 1982-09-09 746.0 748.0 1046.9 PB

VO 790.6 64 .50 32 .160 .60 5650 298 .891 5.809
WER2 ASSIGN 2 .70 1 .05 1
02600 0344098 015 43.05E 1 43
U CUTBANK .0205 .0004E .0096 .0132 9.00 4656 195 .9586 .0090 .0028 .0017 .0017 .0018 .0005 .0002
1985-09-30 02/15-15-001-16W4/0 1982-10-04 790.4 790.9 1085.0 PB
TCPL TCPL TCPL TCPL TCPL PANALTA

COUTTS POOLS= 9 GIP= 161 PROD= 114 IMG= 105 MGP= RMG= 105 ENERGY= 4521

COWLICK (SA) 058-06W6 02635
VO 2965.2 200 2.60 520 .110 .80 28320 362 .989 19.796
STRIKE BER7 ASSIGN 103 .75 77 .05 73
02635 0444098 005 TOP/BASE TVD 37.43E 73 2732
NORDEGG E .0671 .59 4556 187 .9283 .0029 .0005 .0011 .0001
1986-11-30 00/07-05-058-06W6/0 1982-04-07 2963.4 2967.0 1676.5 PB

VO 2993.2 200 2.60 520 .110 .80 28590 352 .911 22.312
STRIKE BER7 ASSIGN 116 .75 87 .10 78
C2635 0444098 007 27.43E 78 2140
NORDEGG E .0033 .0152 .60 4542 217 .8083 .1136 .0392 .0063 .0072 .0036 .0010 .0013
1986-12-31 00/07-05-058-06W6/0 1982-04-07 2991.0 2995.4 1676.5 PB

COWLICK POOLS= 2 GIP= 219 PROD= 164 IMG= 151 MGP= RMG= 151 ENERGY= 4872

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI          GOI     OWI    MFD     AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                           AQUIFER   GIP  REC     PROD   SL     IMG        MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                    GHV        RMG      ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4  NC4    C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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COYOTE                    (F)  028-15W4     02640
  BELLY RIVER A                PD                          580.4      200    5.80      1160  .300   .50  3030 297   .942  4.620
                           WER1 ASSIGN                        54  .70     38   .05        36          21
    02640 0126001 000 BELLY RIV A                                                        38.18E        15       573
    BELLY RIVER       .0004A .0156 .0004          .56  4619 190 .9830 .0006
    1986-12-31 00/11-30-029-15W4/0 1973-12-07     577.0  583.7  947.9 PB
    PANALTA TCPL
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  BELLY RIVER B                CP  *365.4                  560.5      200    3.00       600  .270   .50  3050 293   .940  4.251
                           WER1 ASSIGN ABAND      B                  .65          .05
    02640 0126002 000 BELLY RIV B                                                        37.43E
    BSL BELLY RIVER   .0004E .0156 .0004          .56  4619 190 .9830 .0006
    1986-08-31 00/10-25-029-16W4/0 1982-06-13     559.0  562.0  927.4 GW
    PANALTA TCPL
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  BELLY RIVER C                VO                          577.0      200    2.00       400  .360   .65  2290 294   .953  5.439
                           WER1 ASSIGN                        22  .60     13   .05        12
    02640 0126003 000 BELLY R C                                                          37.43E        12       449
    BSL BELLY RIVER   .0004E .0222 .0002          .56  4612 190 .9757 .0013 .0002
    1986-12-31 00/16-36-029-16W4/0 1985-02-07     576.0  578.0  945.9 PB
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                              VO                       270.4      200    1.85       370  .290   .40  1020 285   .985  1.199
                           WER1 ASSIGN                     4  .50      2   .05         2
    02640 0126098 004                                                                    37.43E         2        75
    BR                .0012E .3874 .0063          .73  4178 167 .5999 .0064
    1978-12-31 00/10-18-029-15W4/0 1978-05-29     269.4  271.3  934.8 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
  VIKING A                     VO                         1097.1      200    1.40       280  .080   .40  7950 304   .851  2.796
                           WER2 ASSIGN                        8  .70      6   .05         6
    02640 0218001 000 VIK A                                                              37.99E         6       228
    LOWER VIKING   .0003 .0004A .0269           .62  4601 199 .9026 .0446 .0170 .0028 .0039 .0014 .0001
    1982-12-01 00/02-30-028-15W4/0 1980-08-18    1094.5 1099.7  909.8 PB
    TCPL
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                              VO                       1122.2      200    1.50       300  .150   .50  8050 308   .858  6.497
                           WER2 ASSIGN                       19  .70     13   .05        12
    02640 0218098 004                                                                    37.43E        12       449
    L VIKING          .0008E .0328                .62  4585 199 .9043 .0299 .0190 .0028 .0054 .0029 .0010 .0013
    1981-09-30 00/11-23-029-16W4/0 1978-08-31     1121.5 1123.0  929.0 PB
    PANALTA
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

COYOTE (F) 028-15W4 02640
VO 1150.0 200 1.00 200 .150 .50 9220 309 .842 7.558
WER2 ASSIGN 15 .75 11 .05 10
02640 0218098 005 38.18E 10 382
VIKING .0008A .0328 .62 4585 199 .9043 .0299 .0190 .0028 .0054 .0029 .0010 .0013
1979-12-29 00/06-27-029-16W4/0 1978-08-07 1149.5 1150.5 951.3 PB
PANALTA TCPL

VO 1113.7 64 .60 38 .150 .60 7740 308 .878 7.326
WER1 ASSIGN 3 .70 2 .05 2
02640 0218098 010 43.00E 2 86
UPPER VIKING .0008E .0271 .0008 .59 4602 194 .9372 .0197 .0095 .0013 .0016 .0015 .0004 .0001
1986-12-31 00/16-36-029-16W4/0 1985-02-07 1113.4 1114.0 945.9 PB

GLAUCONITIC B PD 1210.2 200 2.40 480 .160 .65 9330 311 .800 11.091
WER1 ASSIGN 9 .75 7 .10 6 5
02640 0300002 000 GLAUC B 37.43E 1 37
U.GLAUCONITIC .0029 .0008E .0333 .0003 .72 4528 214 .8256 .0576 .0309 .0084 .0110 .0108 .0068 .0109
1986-12-31 02/10-33-028-15W4/0 1976-10-07 1207.9 1212.5 906.5 PB
TCPL

GLAUCONITIC C VO 1250.0 200 .90 180 .210 .55 9200 312 .791 12.244
WER1 ASSIGN 22 .70 15 .10 14 3
02640 0300003 000 GLAUC C 37.43E 11 412
L GLAUCONITIC .0012E .0165 .0010 .70 4585 216 .8160 .0861 .0464 .0095 .0142 .0004 .0021 .0012
1980-06-30 00/06-04-029-15W4/0 1977-11-12 1249.7 1250.6 920.6 PB
PANALTA TCPL

GLAUCONITIC E CP 1273.2 200 5.50 1100 .170 .55 8860 314 .827 9.072
WER1 ASSIGN ABAND .70 .05 37.43E
02640 0300005 000 GLAUC E
GLAUCONITIC .0012E .0044 .0070 .71 4861 213 .8260 .0468 .0222 .0053 .0048 .0026 .0008 .0001
1986-08-31 00/06-20-029-15W4/0 1977-11-04 1270.4 1275.9 963.8 PB
PANALTA TCPL

GLAUCONITIC F VO 1222.6 200 1.30 260 .150 .50 9400 308 .785 8.292
WER1 ASSIGN 22 .75 17 .10 15 2
02640 0300006 000 GLAUC F 37.43E 13 487
GLAUCONITIC .0029 .0008E .0333 .0003 .72 4528 214 .8256 .0576 .0309 .0084 .0110 .0108 .0068 .0109
1983-09-30 00/14-34-028-15W4/0 1980-08-31 1222.0 1223.3 899.8 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
COYOTE	(F) 028-15W4 0264C													
GLAUCONITIC H	VO			1218.6	150	2.60		390	.150	.40	9600	312	.827	6.348
	WER1 ASSIGN			25	.75	19	.10	17		10				
02640 0300008 000 GLAUC H								37.43E		7		262		
GLAUCONITIC	.0005A .0192		.65	4560	205	.8851	.0473	.0250	.0073	.0078	.0061	.0009	.0005	
1985-08-31 00/13-02-029-15W4/0 1984-10-24			1216.4	1220.8		900.8 PB								
PANALTA TCPL														
GLAUCONITIC I	VO			1243.3	200	1.50		300	.270	.85	9500	312	.831	23.914
	WER1 ASSIGN			72	.75	54	.10	49		8				
02640 0300009 000 GLAUC I								37.43E		41		1535		
GLAUCONITIC	.0003A .0315 .0007		.64	4552	203	.8779	.0461	.0244	.0069	.0068	.0044	.0009	.0001	
1986-12-31 00/08-10-029-15W4/0 1985-05-14			1242.5	1244.0		918.8 PB								
	VO			1177.7	200	.93		186	.150	.50	9380	311	.843	7.629
	WER2 ASSIGN			14	.75	11	.05	10						
02640 0300098 005								37.43E		10		374		
GLAUCONITIC	.0012E .0748		.66	4530	200	.8344	.0501	.0259	.0036	.0036	.7600			
1978-12-31 00/10-25-028-15W4/0 1978-10-12			1177.1	1178.1		862.9 PB								
PANALTA														
	VO			1230.2	200	1.20		240	.180	.60	9230	308	.823	11.183
	WER2 ASSIGN			27	.75	20	.10	18						
02640 0300098 007								37.43E		18		674		
LWR GLAUC	E .0299 .0093		.66	4576	205	.8661	.0507	.0234	.0058	.0061	.0035	.0052		
1982-12-01 02/10-33-028-15W4/0 1976-10-06			1229.6	1230.8		906.5 PB								
TCPL														
	VO			1279.6	200	1.80		360	.190	.55	9510	317	.845	10.551
	WER1 ASSIGN			38	.75	29	.10	26						
02640 0300098 010								37.43E		26		973		
L GLAUCONITIC	A .0306 .0037		.65	4599	204	.8686	.0540	.0261	.0060	.0061	.0037	.0007	.0005	
1981-06-30 00/11-30-029-15W4/0 1973-12-07			1277.1	1282.0		947.9 PB								
PANALTA TCPL														
	VO			1265.1	200	2.16		432	.150	.45	9200	314	.798	7.048
	WER2 ASSIGN			30	.75	23	.05	22						
02640 0300098 014								37.43E		22		823		
GLAUCONITIC	.0012E .0165 .0010		.70	4585	216	.8160	.0861	.0464	.0095	.0142	.0040	.0020	.0012	
1978-12-31 00/11-23-029-16W4/0 1978-08-31			1264.0	1266.1		929.0 PB								
PANALTA														

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG        MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                          GHV        RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE   KB    TYPE
 PURCHASERS:
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COYOTE                (F)  028-15W4     02640
                           VO                      1296.7     200   2.00      400  .150  .50  9490 314  .809  7.968
                      WER1 ASSIGN                      32  .75     24  .10       22                 823
    02640 0300098 015
    GLAUCONITIC          .0012E .0418 .0010        .71  4551 212 .8131 .0677 .0413 .0095 .0118 .0078 .0032 .0019
    1981-06-30 00/06-27-029-16W4/0 1978-08-07  1295.4 1298.0  951.3 P
    PANALTA TCPL
-------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE A           VO                      1287.0     400   4.60     1840  .180  .60  9340 314  .811 11.265
                      WER2 ASSIGN                     207  .75    155  .05       147   41          3968
    02640 0310001 000 L MANN A
    DETRITAL             .0012E .0418 .0010        .71  4551 212 .8131 .0677 .0413 .0695 .0118 .7800 .0032 .0019
    1984-12-31 00/07-08-029-15W4/C 1978-05-16  1285.6 1292.4  942.2 PB
    PANALTA PROGAS  TCPL
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COYOTE                     POOLS=    20  GIP=      623 PROD=       459  IMG=       426  MGP=        90  RMG=       336  ENERGY=     12610
-------------------------------------------------------------------------------------------------------------------------------
CRAIGEND              (F)  064-13W4     02610
                           VO                       367.6    1210   1.33     1609  .195  .50  3510 293  .927  3.583
                      WER1 ISOPAC                      58  .75     44  .05       42                1572
    02610 0218098 005
    VIKING SD       .0003 .0011A .0270                .57  4603 190 .9627 .0083 .0005        .0001
    1982-12-01 00/10-29-062-14W4/0 1966-07-31  353.6  360.0  606.2 PB
    CWNGNUL TCPL
-------------------------------------------------------------------------------------------------------------------------------
                           VO                       404.5     200   1.00      200  .187  .50  2800 289  .928  2.776
         STRIKE       WER1 ASSIGN                       6  .65      4  .10        4                 150
    02610 0218098 010
    VIKING          .0004 .0005E .0126 .0018          .63  4613 202 .9056 .0451 .0200 .0027 .0051 .0027 .0011 .0024
    1983-04-30 00/02-03-062-14W4/0 1982-03-08  404.0  405.0  650.9 PB
    CNG
-------------------------------------------------------------------------------------------------------------------------------
                           VO                       311.0     440   3.35     1474  .220  .70  3300 286  .930  5.434
                      WER1 ASSIGN                      80  .70     56  .05       53                1984
    02610 0218098 015
    VIKING               .0004A .0198 .0021        .57  4619 190 .9725 .0046 .0005 .0001
    1984-05-31 02/10-32-064-12W4/0 1975-03-15  308.5  313.6  595.0 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL     IMG       MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG     ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE        TOP    BASE      KB   TYPE
 PURCHASERS:
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CRAIGEND                (F)  064-13W4     0261C
                             VO  +298.0                292.5     150     .50       75  .330   .50  2570 286   .942  4.476
                             WER1 ASSIGN                    B        3  .60        2  .05      2
    02610 0218098 020                                                                37.43E      2        75
    VIKING                        .0002E .0104 .0002          .56  4546 189 .9866 .0008 .0005 .0002 .0002 .0007 .0002
    1985-12-31 00/07-18-066-13W4/0 1984-12-31          292.3   292.8   590.8 GW
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  VIKING A                   VO                          338.1   71137    2.53   179977  .270   .55  3350 289   .930  5.264
                             WER1 ISOPAC                  9474   .50     4737  .05      4500       9
    02610 0219601 000 VIKING A #6                                                    37.43E    4491      168098
    VIKING                        .0004E .0223 .0035          .58  4621 191 .9658 .0064 .0010 .0002 .0002 .0001
    1984-12-31 00/13-03-060-11W4/0 1949-08-25          423.7   425.5   657.8 PB
    CWNGNUL CNG      KANNGAZ MIP      PANALTA TCPL
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                             VO  +193.0                486.8     200    1.50       300  .270   .50  3200 297   .939  4.405
                             WER1 ASSIGN                    B       13  .65        8  .05      8
    02610 0256098 005                                                                37.43E      8       299
    COLONY #1                     E .0157                     .57  4624 192 .9706 .0124 .0007 .0006
    1982-12-31 00/10-01-062-15W4/0 1980-03-28          486.0   487.5   680.5 GW
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                             VO                          335.1     150    1.20       180  .300   .45  2290 286   .950  3.236
                             WER1 ASSIGN                    6  .60        4  .05      4
    02610 0256098 010                                                                37.43E      4       150
    COLONY                        .0002E .0104 .0002          .56  4546 189 .9866 .0008 .0005 .0002 .0002 .0007 .0002
    1985-12-31 00/07-18-066-13W4/0 1984-12-31          334.5   335.7   590.8 PB
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  GRAND RAPIDS A             VO  +210.3                386.2    8180    2.07    16933  .300   .70  2710 293   .943  5.857
                             WER1 ISOPAC                  992   .70      694  .05      659      303
    02610 0262001 000 GRD RAP A                                                      37.43E     356      13325
    GRAND RAPIDS      .0002 .0003A .0175 .0015          .57  4622 191 .9675 .0097 .0023 .0006 .0003 .0001
    1983-04-30 00/07-08-063-14W4/0 1962-02-26          371.6   375.5   585.8 GW
    CWNGNUL CNG      PANALTA TCPL
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  GRAND RAPIDS B             VO  +225.2                379.5    3725    1.55     5774  .344   .65  2820 297   .945  6.389
                             WER1 ISOPAC                  369   .75      277  .05      263      122
    02610 0262002 000 GRD RAP B                                                      37.43E     141      5278
    GRAND RAPIDS                  .0002A                      .57  4633 192
    1977-12-31 00/10-26-063-14W4/0 1962-07-00          377.3   379.2   597.7 GW
    CWNGNUL TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CRAIGEND (F) 064-13W4 02610
GRAND RAPIDS E VO +234.4 +238.0 356.3 5215 1.71 8918 .304 .65 2540 293 .949 5.133
WER1 ISOPAC B 458 .65 298 .05 283 60
02610 0262005 000 GRD RAP E 37.43E 223 8347
COLONY .0002E .0110 .0003 .57 4627 190 .9882 .0003
1981-12-31 00/11-24-064-13W4/0 1967-09-08 342.6 346.3 582.8 PB
PANALTA TCPL

GRAND RAPIDS H MB 387.3 252 8.11 2044 .300 .60 2620 298 .946 4.757
WER1 ISOPAC FSE 0 483 .75 362 .05 344 131
02610 0262008 000 GRD RAP H 37.43E 213 7973
GRAND RAPIDS .0002E .0152 .0005 .56 4626 190 .9765 .0043 .0013 .0001
1982-10-29 00/10-34-063-12W4/0 1969-12-21 384.6 397.5 627.9 PB
CNG PANALTA

GRAND RAPIDS I MB 411.8 389 1.75 681 .350 .60 2860 294 .943 6.236
WER1 ISOPAC 179 .55 98 .05 93 80
02610 0262009 000 GRD RAP I 37.43E 13 487
GRAND RAPIDS .0002A .58 4619 192
1979-12-29 00/10-10-063-13W4/0 1970-02-18 420.3 423.7 640.1 GW
CNG

GRAND RAPIDS J CP +172.8 424.2 200 1.80 360 .320 .75 3140 290 .935 7.904
WER1 ASSIGN ABAND B .70 .05
02610 0262010 000 GRD RAP J 37.43E
GR RAPIDS #4 .0002E .0152 .0005 .56 4626 190 .9765 .0043 .0013 .0001
1985-08-31 00/06-02-063-13W4/0 1966-09-01 422.8 425.5 598.3 GW

GRAND RAPIDS K VO +220.4 395.4 1973 1.58 3117 .272 .50 2750 290 .944 3.885
WER1 ISOPAC B 121 .65 79 .05 75 28
02610 0262011 000 GRD RAP K 37.43E 47 1759
GRAND RAPIDS .0002A .57 4619 191 .9816 .0037 .0004 .0001 .0001
1984-12-31 00/06-02-063-13W4/0 1966-09-00 376.7 378.0 598.3 GW
CNG

GRAND RAPIDS L MB 398.7 592 2.32 1373 .300 .65 2760 294 .946 5.505
WER1 ISOPAC 149 .65 97 .05 92 86
02610 0262012 000 GRD RAP L 37.43E 6 225
GRAND RADIDS .0002A .57 4619 191
1977-12-31 00/11-25-062-13W4/0 1972-08-00 415.1 420.0 639.5 PB
CNG

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

CRAIGEND (F) 064-13W4 02610
GRAND RAPIDS M VO 342.6 921 1.58 1455 .320 .60 2580 288 .945 5.176
WER1 ISOPAC 75 .70 53 .05 50 8
02610 0262013 000 GRD RAP M 37.43E 42 1572
GRAND RAPIDS 1 .0002A .0040 .57 4640 192 .0010 .0012 .0600
1977-12-31 00/10-03-065-13W4/0 1961-10-00 351.1 353.6 594.1 PB
CHNGNUL TCPL

GRAND RAPIDS N VO 364.7 912 1.86 1696 .248 .60 2590 288 .945 4.027
WER1 ISOPAC 68 .70 48 .05 46 28
02610 0262014 000 GRD RAP N 37.43E 18 674
GRAND RAPIDS 1 .0002A .58 4604 190 .9660 .0031 .0011 .0007 .0001
1982-12-31 00/06-26-063-11W4/0 1970-08-11 368.5 373.1 605.3 PB
PANALTA TCPL

GRAND RAPIDS O PD HEAVY 366.1 957 1.47 1407 .270 .60 2550 289 .945 4.302
WER1 ISOPAC 108 .65 70 .05 67 63
02610 0262015 000 GRD RAP O 37.43E 4 150
GRAND RAPIDS .0002A .57 4619 191
1983-12-31 00/10-26-063-13W4/0 1978-02-12 383.7 385.0 610.2 GO
CNG PANALTA

GRAND RAPIDS P MB HEAVY 369.2 1052 6.90 7259 .295 .80 2420 291 .950 5.875
WER1 ISOPAC 580 .65 377 .05 358 127
02610 0262016 000 GRD RAP P 37.43E 231 8646
GR RAPIDS CH .0002A .0270 .0012 .57 4626 190 .9690 .0019 .0005 .0002 .0001
1986-10-31 00/11-30-064-11W4/0 1967-08-27 361.8 375.8 615.7 GO
KANNGAZ PANALTA TCPL

GRAND RAPIDS Q VO HEAVY 394.6 464 4.59 2130 .324 .75 2620 288 .940 6.688
WER1 ISOPAC 142 .60 85 .05 81 47
02610 0262017 000 GRD RAP Q 37.43E 34 1273
GR RAPIDS CH SD .0001 .0001A .0209 .0016 .58 4620 193 .9540 .0155 .0057 .0012 .0008 .0001
1981-12-31 00/07-03-062-13W4/C 1976-02-19 380.4 383.7 595.6 PB
CNG KANNGAZ PANALTA

GRAND RAPIDS R PD HEAVY 363.7 316 6.98 2206 .303 .85 2500 292 .950 6.601
WER1 ISOPAC 300 .60 180 .05 171 65
02610 0262018 000 GRD RAP R 37.43E 106 3968
GRAND RADIDS .0002E .0107 .0004 .56 4628 190 .9878 .0006 .0003
1983-12-31 00/11-08-065-11W4/0 1968-07-21 353.3 354.8 600.4 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — GOI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CRAIGEND (F) 064-13W4 02610
GRAND RAPIDS S PD 414.8 200 1.85 370 .280 .70 2590 294 .950 5.162
WER1 ASSIGN 40 .75 30 .05 29 23
02610 0262019 000 GRD RAP S 37.43E 6 225
GRAND RAPIDS .0001E .0119 .0001 .56 4625 190 .9858 .0008 .0009 .0003 .0001 .0001
1986-12-31 00/11-18-064-12W4/0 1976-07-04 413.9 415.7 591.3 PB

GRAND RAPIDS T VO +240.5 HEAVY 369.1 1183 1.12 1325 .310 .50 3670 293 .935 5.905
WER1 ISOPAC B 78 .70 55 .05 52
02610 0262020 000 GRD RAP T 37.43E 52 1946
GRAND RAPIDS .0002A .0003 .56 4626 190 .0005 .0003
1978-12-31 00/06-05-065-11W4/0 1968-05-24 377.3 379.5 631.2 PB
PANALTA TCPL

GRAND RAPIDS U VO -235.6 HEAVY 364.5 1530 2.41 3687 .300 .60 2590 292 .945 4.805
WER1 ISOPAC B 177 .65 115 .05 109 25
02610 0262021 000 GRD RAP U 37.43E 84 3144
GR RAPIDS 2 .0002A .0040 .57 4626 190 .9692 .0115 .0010 .0012 .0300
1978-12-31 00/06-05-065-11W4/0 1968-05-24 384.0 388.9 631.2 GO
PANALTA TCPL

GRAND RAPIDS V VO +138.8 413.8 440 2.70 1188 .300 .60 3150 289 .932 5.986
WER1 ASSIGN B 71 .60 43 .05 41 32
02610 0262022 000 GRD RAP V 37.43E 9 337
GRAND RAPIDS .0004A .0110 .66 4627 191 .9816 .0069 .0001
1983-12-31 00/10-26-063-14W4/C 1962-07-20 411.2 413.9 597.7 GW
CWNGNUL TCPL

GRAND RAPIDS W CP +230.1 341.8 200 1.54 308 .270 .50 2450 292 .950 3.403
WER1 ASSIGN ABAND B .55 .05
02610 0262023 000 GRD RAP W 37.43E
GRAND RAPIDS .0002A .0009 .56 4626 190 .0006 .0001
1985-08-31 00/11-16-063-11W4/0 1978-01-27 341.1 342.6 572.7 GW

GRAND RAPIDS X VO +243.5 363.3 690 .66 455 .300 .50 2550 289 .946 3.979
WER1 ISOPAC B 18 .55 10 .05 6
02610 0262024 000 GRD RAP X 37.43E 4 150
GRAND RAPIDS 1 .0002A .57 4613 189
1978-12-31 00/10-16-065-12W4/0 1969-11-10 354.2 356.0 600.5 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — QWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CRAIGEND (F) 064-13W4 02610
GRAND RAPIDS Y VO 373.9 556 .86 478 .280 .65 2540 288 .944 4.836
WER1 ISOPAC 23 .65 15 .05 14 5
02610 0262025 000 GRD RAP Y 37.43E 9 337
COLONY 1 .0003E .0160 .0006 .57 4619 192 .9683 .0134 .0012 .0004 .0001
1982-12-31 00/08-11-063-11W4/0 1978-08-20 383.0 384.3 637.0 PB
PANALTA

GRAND RAPIDS Z PD 353.0 200 2.16 432 .300 .65 2520 297 .952 4.942
WER1 ASSIGN 18 .65 12 .05 11 2
02610 0262026 000 GRD RAP Z 37.43E 9 337
GR RAPIDS A .0166 .0003 .56 4619 190 .9800 .0024 .0005 .0001 .0001
1986-12-31 00/10-15-064-11W4/0 1971-07-31 351.4 354.5 592.4 PB
PANALTA

GRAND RAPIDS BB VO HEAVY 355.2 1052 2.46 2588 .296 .70 2610 286 .943 5.702
WER1 ISOPAC 148 .75 111 .05 105 19
02610 0262028 000 GRD RAP BB 37.43E 86 3219
GRAND RAPIDS .0001 .0001A .0559 .58 4573 189 .9322 .0116 .0001
1981-12-31 00/10-36-063-11W4/0 1978-11-27 350.5 357.5 593.2 GO
PANALTA TCPL

GRAND RAPIDS CC VO +235.0 356.0 128 4.00 512 .280 .70 2180 292 .956 4.353
WER1 ASSIGN B 22 .50 11 .05 10 4
02610 0262029 000 GRD RAP CC 37.43E 6 225
GRD RPD CHANNEL .0002E .0202 .0001 .57 4616 190 .9781 .0015
1982-12-01 00/11-33-063-11W4/0 1979-08-19 354.0 358.0 613.6 GW
PANALTA

GRAND RAPIDS DD VO +233.8 HEAVY 361.6 299 5.16 1543 .261 .75 2480 292 .947 4.993
WER1 ISOPAC B 77 .60 46 .05 44 25
02610 0262030 000 GRD RAP DD 37.43E 19 711
GRD RPDS CHAN .0002E .0102 .0014 .57 4635 192 .9735 .0148
1986-10-31 00/05-03-064-11W4/0 1976-02-13 361.5 368.5 604.1 PB
PANALTA

GRAND RAPIDS EE PD +232.6 370.5 128 7.30 934 .300 .70 2430 288 .955 5.276
WER1 ASSIGN B 84 .60 50 .05 48 44
02610 0262031 000 GRD RAP EE 37.43E 4 150
GRAND RAPIDS .0002E .1484 .0063 .62 4468 182 .8417 .0017 .0005 .0001
1986-12-31 00/10-23-064-12W4/0 1979-07-30 363.0 378.0 610.6 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — GHV — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — IMG — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CRAIGEND (F) 064-13W4 0261C
GRAND RAPIDS FF VO 348.8 200 3.39 678 .300 .65 2570 293 .955 5.094
WER1 ASSIGN 35 .65 23 .05 22
02610 0262032 000 37.43E 22 823
GRAND RAPIDS 1 .0002A .0063 .62 4468 180 .0005 .0001
1977-06-30 00/10-07-065-13W4/0 1962-07-03 345.9 351.7 590.4 PB
CWNGNUL TCPL

GRAND RAPIDS GG VO HEAVY 357.0 128 8.84 1132 .300 .85 2620 293 .946 6.855
WER1 ASSIGN 78 .65 51 .05 48 25
02610 0262033 000 37.43E 23 861
GRAND RAPIDS .0002E .0152 .0005 .56 4626 190 .9765 .0043 .0013 .0001
1980-07-31 00/15-20-063-11W4/0 1976-05-17 352.6 361.5 595.3 GO
PANALTA

GRAND RAPIDS HH VO +233.8 388.4 200 3.40 680 .300 .55 2620 298 .946 4.361
WER1 ASSIGN B 30 .60 18 .05 17 8
02610 0262034 000 GRD RAP HH 37.43E 9 337
GRAND RAPIDS .0002E .0152 .0005 .56 4626 190 .9765 .0043 .0013 .0001
1982-08-31 00/11-26-063-12W4/0 1975-01-18 387.0 389.8 623.6 GW
CNG

GRAND RAPIDS II PD HEAVY 367.3 128 6.40 819 .310 .85 2620 304 .945 7.091
WER1 ASSIGN 56 .60 34 .05 32 31
02610 0262035 000 GRD RAP II 37.43E 1 37
GRAND RAPIDS .0001E .0152 .0005 .56 4624 191 .9785 .0043 .0013 .0001
1986-12-31 00/01-36-063-12W4/0 1976-02-06 363.6 370.9 651.2 GO
PANALTA

GRAND RAPIDS JJ PD +245.9 365.8 200 1.22 244 .300 .65 2590 293 .948 5.171
WER1 ASSIGN B 78 .60 47 .05 45 36
02610 0262036 000 GRD RAP JJ 37.43E 9 337
GRAND RAPIDS 12 .0002A .0090 .0027 .56 4626 190 .9844 .0033 .0002 .0002 .0001
1980-12-31 00/11-26-064-12W4/0 1966-09-12 365.2 366.4 612.3 GW
TCPL

GRAND RAPIDS KK PD +231.7 396.5 128 11.00 1408 .280 .65 2481 294 .950 4.597
WER1 ASSIGN B 130 .60 78 .05 74 58
02610 0262037 000 GRD RAP KK 37.43E 16 599
GRAND RAPIDS A .0146 .56 4619 190 .9850 .0004
1982-12-31 00/13-18-063-11W4/0 1980-03-02 391.0 402.0 633.7 GW
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
CRAIGEND	(F) 064-13W4 02610														
GRAND RAPIDS LL	VO +236.3			372.4	658	1.01		665	.300	.55	2510	286	.945		4.358
	WER1 ISOPAC		B	29	.65	19	.05	18		9					
02610 0262038 000 GRD RAP LL								37.43E		9	337				
COLONY #1	A .0146			.56	4623	190	.9850	.0004							
1985-12-31 00/02-24-063-11W4/0	1979-02-02			383.5	385.5	621.6	PB								
CWNGNUL TCPL															
GRAND RAPIDS MM	VO			341.2	200	1.20		240	.280	.65	2540	285	.944		4.886
	WER1 ASSIGN			12	.60	7	.05	7							
02610 0262039 000 GRD RAP MM								37.43E		7	262				
GRD RPDS #1	A .0146			.56	4623	190	.9850	.0004							
1981-06-30 00/10-02-063-11W4/0	1980-09-08			340.6	341.8	568.0	PB								
PANALTA															
GRAND RAPIDS NN	VO +222.5			358.1	200	1.54		308	.270	.60	2700	292	.945		4.508
	WER1 ASSIGN		B	14	.65	9	.05	9							
02610 0262040 000 GRD RAP NN								37.43E		9	337				
GR RPDS 1A	.0002A			.57	4619	181									
1978-12-31 00/11-35-063-13W4/0	1970-03-15			357.2	359.1	581.6	GW								
PANALTA															
GRAND RAPIDS OO	PD HEAVY			351.6	128	3.96		507	.280	.70	2510	293	.953		5.010
	WER2 ASSIGN			228	.65	148	.05	141		110					
02610 0262041 000 GRD RAP OO								37.43E		31	1160				
GRAND RAPIDS	.0003A .1154 .0045			.61	4509	184	.8764	.0014	.0011	.0003	.0001	.0002	.0001	.0002	
1986-12-31 00/10-32-064-12W4/0	1967-06-23			349.6	353.6	595.0	GD								
TCPL															
GRAND RAPIDS PP	PD HEAVY			349.3	128	6.70		858	.270	.65	3350	287	.925		6.298
	WER1 ASSIGN			21	.65	14	.05	13		5					
02610 0262042 000 GRD RAP PP								37.43E		8	299				
GR RAPIDS CH SD	.0001A .0109 .0022			.57	4632	192	.9770	.0060	.0016	.0008	.0009	.0004	.0001		
1986-12-31 00/02-19-063-11W4/0	1981-10-25			342.3	356.2	585.6	GD								
PANALTA															
GRAND RAPIDS QQ	PD +222.3			373.0	200	1.00		200	.310	.45	2590	288	.943		3.783
	WER1 ASSIGN		B	25	.55	14	.05	13		10					
02610 0262043 000 GRD RAP QQ								37.43E		3	112				
GR RAPIDS #2	.0001A .0110 .0014			.56	4631	191	.9872	.0003							
1985-12-31 00/03-14-063-11W4/0	1981-09-25			371.2	374.8	597.1	GW								
PANALTA															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CRAIGEND (F) 064-13W4 02610
GRAND RAPIDS RR VO HEAVY 375.5 200 2.20 440 .320 .55 2600 294 .950 4.659
WER1 ASSIGN 20 .65 13 .05 12 3
02610 0262044 000 GRD RAP RR 37.43E 9 337
GRND RPDS #3 .0001 .0001A .0231 .56 4611 189 .9767
1982-12-31 00/10-09-064-12W4/0 1979-02-07 374.0 377.0 588.5 GO
PANALTA

GRAND RAPIDS SS VO +213.8 HEAVY 396.3 1106 2.11 2334 .276 .60 2520 288 .944 4.365
WER1 ISOPAC FS 102 .55 56 .05 53 26
02610 0262045 000 GRD RAP SS 37.43E 27 1011
GRAND RAPIDS #1 .0003 .0001A .0202 .57 4615 191 .9663 .0094 .0029 .0006 .0002
1985-11-29 00/14-29-063-13W4/0 1981-02-24 375.0 378.2 598.2 GO

GRAND RAPIDS TT VO +237.4 353.7 200 2.50 500 .280 .55 2660 287 .943 4.304
WER1 ASSIGN B 22 .65 14 .05 13 5
02610 0262046 000 GR RAP TT 37.43E 8 299
GR RAP .0002A .0115 .56 4626 190 .9869 .0013 .0001
1981-12-31 00/11-28-063-11W4/0 1981-03-08 352.5 355.0 592.4 GW
PANALTA

GRAND RAPIDS UU PD 363.0 200 3.00 600 .300 .55 2610 289 .945 4.484
WER1 ASSIGN 28 .65 18 .05 17 11
02610 0262047 000 GRD RAP UU 37.43E 6 225
GR RAP .0001A .0132 .56 4624 190 .9852 .0009 .0005 .0001
1986-12-31 00/11-28-063-11W4/0 1981-03-08 361.2 364.8 592.4 PB
PANALTA

GRAND RAPIDS VV VO +214.3 391.9 720 1.87 1346 .314 .60 2720 288 .941 5.377
WER1 ISOPAC B 72 .60 43 .05 41 7
02610 0262048 000 GRD RAP VV 37.43E 34 1273
GRAND RAPIDS #2 .0003 .0001A .0202 .57 4615 192 .9663 .0094 .0029 .0006 .0002
1983-04-30 00/14-29-063-13W4/0 1981-02-24 383.0 383.7 598.2 GW

GRAND RAPIDS YY VO HEAVY 392.4 281 8.28 2327 .300 .75 2610 294 .945 6.011
WER1 ISOPAC 140 .60 84 .05 80 64
02610 0262051 000 GRD RP YY 37.43E 16 599
GRAND RAPIDS .0002 .0002A .0271 .0042 .58 4619 191 .9557 .0107 .0015 .0004 .0001
1980-07-31 00/07-21-062-12W4/0 1979-06-05 390.0 403.5 614.9 GO
CNG

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS	IDENTIFICATION / ANALYSIS GWI / GOI / H2 / HE / N2 / CO2 / LOCATION / DRILL DATE	OWI / AQUIFER / H2S / DEN / TOP / BASE	MFD / GIP / PC / TC / KB	AREA / REC / CI / C2 / TYPE	PAY / PROD / C3 / IC4 / NC4	VOLUME / SL / IMG / GHV / C5 / C6	POR / GSAT / MGP / RMG / C7	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
CRAIGEND	(F) 064-13W4 02610										
GRAND RAPIDS ZZ	PD +24.3		357.0	200	1.00	200	.280	.55	2480	288	.946	3.987
	WER1 ASSIGN	B		21 .75	16 .05	15		7				
02610 0262052 000 GRD RAP ZZ						37.43E		8	299			
GRAND RAPIDS #1 .0001 .0001E .0559		.58	4573	189 .9322	.0116 .0061							
1986-12-31 00/11-18-064-10W4/0 1983-08-21		356.5	357.5	600.5 GW								
GRAND RAPIDS C	VO		355.4	921	.97	893	.280	.55	2500	293	.953	3.921
	WER1 ISOPAC			35 .65	23 .05	22						
02610 0262060 001 GRD RAP C						37.43E						
GRAND RAPIDS I .0002A .1154 .0045		.61	4509	184 .8764	.0014 .0011	.0003	.0001	.0002	.0001	.0002		
1982-11-31 00/11-26-064-12W4/0 1966-09-12		360.3	361.5	612.3 PB								
GRAND RAPIDS F	VO HEAVY		381.4	845	2.67	2256	.350	.50	2450	289	.948	4.450
	WER1 ISOPAC			100 .50	50 .05	48						
02610 0262060 002 GRD RAP F						37.43E						
GRAND RAPIDS .0003A .0158 .0021		.56	4626	190 .9784	.0032 .0002							
1986-10-31 00/06-01-065-12W4/0 1967-06-29		359.1	363.3	604.4 GO								
GRAND RAPIDS C & F												
	WER1 ISOPAC			135 .55	73 .05	70		51				
02610 0262060 999 GRD RAP C+F						37.43E		19	711			
GRAND RAPIDS .0002A												
1986-10-31 00/11-26-064-12W4/0 1966-09-12												
TCPL												
GRAND RAPIDS AA	VO +17.4		416.2	1762	2.30	4053	.291	.70	2990	298	.944	6.157
	WER1 ISOPAC	B		250 .60	150 .05	143						
02610 0262061 001 GR RAP AA						37.21E						
LWR GRD RPDS .0002A .0166 .0058		.57	4634	191 .9735	.0015 .0018	.0006						
1985-08-15 00/07-08-063-14W4/0 1962-02-26		413.3	414.5	588.9 PB								
GRAND RAPIDS WW	VO		426.1	150	.60	90	.240	.80	3080	290	.934	6.209
	WER1 ASSIGN			6 .65	4 .05	4						
02610 0262061 002 GRD RAP WW						37.43E						
GRAND RAPIDS #2 .0001 .0001A .0120		.57	4627	193 .9691	.0151 .0021	.0009	.0006	.0003	.0001			
1985-08-15 00/07-32-062-14W4/0 1981-10-21		425.8	426.4	591.5 PB								

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT    PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP   REC   PROD   SL    IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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CRAIGEND                (F)  064-13W4     0261C
    GRAND RAPIDS XX          VO                          438.7     150   1.40       210  .255   .60   3050 290   .934  4.899
                        WER1 ASSIGN                          10   .65      7  .05      7
    02610 0262061 003 GRD RAP XX                                                  37.43E
    GRAND RAPIDS      .0001 .0002E .0129                .57  4625 192 .9704 .0129 .0018 .0006 .0008 .0003 .0001
    1985-08-15 00/07-32-062-14W4/0 1981-10-21          438.0  439.4  591.5 PB
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  GRD RAP AA, WW, & XX
                        WER1 ASSIGN                         266   .60    161  .05    154        87
    02610 0262061 999 GR RP AAWWXX                                                37.21E      67       2493
    GRAND RAPIDS            .0002A
    1985-08-15 00/07-08-063-14W4/0 1962-02-26
    C WNGNUL TCPL
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    GRAND RAPIDS AAA         VO          HEAVY          344.7     200   1.00       200  .300   .60   2580 292   .949  4.766
                        WER1 ASSIGN                          10   .55      6  .05      6
    02610 0262062 001 GRD RAP AAA                                                 37.43E
    GRAND RPDS 1             .0002E          .0040     .57  4626 190 .9692 .0115 .0010 .0012        .0030
    1979-12-29 00/04-19-065-11W4/0 1979-03-13          344.2  345.2  596.0 GO
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    GRAND RAPIDS BBB         VO          +2.4           352.6     200   4.20       840  .280   .55   2520 292   .951  3.974
                        WER1 ASSIGN                B         33   .55     18  .05     17
    02610 0262062 002 GRD RAP BBB                                                 37.43E
    GR RAPIDS                .0002A .0094 .0022        .56  4626 190 .9880 .0003 .0010 .0012        .0030
    1979-12-29 00/04-19-065-11W4/0 1979-03-13          350.5  354.7  596.0 GW
-------------------------------------------------------------------------------------------------------------------------------
  GRAND RAPID AAA & BBB
                        WER1 ASSIGN                          43   .55     24  .05     23         2
    02610 0262062 999 GRD R AAA&BBB                                               37.43E      21       786
    GRD RAPIDS 1&2           .0002A
    1979-12-29 00/04-19-065-11W4/C 1979-03-13
-------------------------------------------------------------------------------------------------------------------------------
                             VO  +207.4            398.9     200   2.10       420  .300   .55   2580 288   .944  4.453
                        WER1 ASSIGN                B         19   .65     12  .05     11
    02610 0262098 002                                                             37.43E      11       412
    GRAND RAPIDS             .0002E .0271 .0042        .58  4619 191 .9557 .0107 .0015 .0004 .0001
    1979-12-29 00/11-12-062-13W4/0 1979-08-05          397.0  400.8  608.2 GW
    KANNGAZ
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CRAIGEND (F) 064-13W4 02610
VO +195.8 — 479.4 — 200 — 1.60 — 320 — .320 — .55 — 3110 — 290 — .935 — 5.741
WER1 ASSIGN — B — 18 — .65 — 12 — .05 — 11
02610 0262098 003 — 37.43E — 11 — 412
GR RAPIDS — .0001E — .0084 — .0068 — .57 — 4648 — 192 — .9797 — .0038 — .0005 — .0002 — .0002 — .0002 — .0001
1982-12-31 00/11-06-062-14W4/0 1982-03-20 — 478.6 — 480.2 — 676.0 GW

VO HEAVY — 429.5 — 128 — 1.22 — 156 — .300 — .70 — 2690 — 294 — .947 — 5.770
WER1 ASSIGN — 9 — .60 — 5 — .05 — 5
02610 0262098 004 — 37.43E — 5 — 187
GR RAPIDS — .0004A — .0012 — .59 — 4564 — 193
1982-12-01 00/12-20-062-11W4/0 1976-09-24 — 428.9 — 430.1 — 655.3 GO
PANALTA

VO — 418.1 — 128 — .93 — 119 — .300 — .70 — 2720 — 296 — .945 — 5.807
WER1 ASSIGN — 7 — .65 — 5 — .05 — 5
02610 0262098 005 — 37.43E — 5 — 187
GRAND RAPIDS — .0002A — .0015 — .58 — 4619 — 193 — .0032 — .0015 — .0700
1982-12-01 00/07-31-062-13W4/0 1976-12-20 — 417.6 — 418.5 — 613.3 PB
CNG

VO +188.5 — 477.6 — 200 — 2.20 — 440 — .330 — .45 — 3120 — 289 — .933 — 4.886
WER1 ASSIGN — B — 21 — .70 — 15 — .05 — 14
02610 0262098 006 — 37.43E — 14 — 524
GR RPDS — .0004A — .0158 — .0006 — .57 — 4624 — 192 — .9680 — .0136 — .0014 — .0001 — .0001
1980-12-31 00/06-13-062-15W4/C 1980-03-08 — 476.5 — 478.7 — 667.2 GW

VO +195.4 — 476.4 — 200 — 1.60 — 320 — .300 — .60 — 3140 — 290 — .918 — 6.038
WER1 ASSIGN — B — 19 — .70 — 14 — .05 — 13
02610 0262098 007 — 37.43E — 13 — 487
GRAND RAPIDS #1 — .0001A — .0120 — .0019 — .57 — 4633 — 192 — .9700 — .0125 — .0025 — .0006 — .0003 — .0001
1980-12-31 00/11-28-062-15W4/C 1980-08-23 — 475.6 — 477.2 — 672.6 GW
PANALTA

VO HEAVY — 492.4 — 128 — 1.00 — 128 — .270 — .55 — 3270 — 290 — .930 — 5.120
WER1 ASSIGN — 7 — .70 — 5 — .05 — 5
02610 0262098 008 — 37.43E — 5 — 187
GRAND RAPIDS #2 — .0001A — .0120 — .0019 — .57 — 4633 — 192 — .9700 — .0125 — .0025 — .0006 — .0003 — .0001
1982-12-01 00/11-28-062-15W4/0 1980-08-23 — 491.5 — 493.2 — 672.6 GO
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CRAIGEND (F) 064-13W4 02610
VO 447.6 200 .92 184 .290 .60 3100 292 .935 5.618
WER1 ASSIGN 10 .70 7 .05 7
02610 0262098 009 37.43E 7 262
GR RAPIDS LWR .0003E .0160 .0006 .57 4619 192 .9683 .0134 .0012 .0004 .0001
1978-12-31 00/10-25-062-14W4/0 1978-05-12 447.1 448.1 599.8 PB
CWNGNUL TCPL

VO +213.1 400.8 200 3.09 618 .300 .65 2760 294 .946 5.503
WER1 ASSIGN B 34 .60 20 .05 19
02610 0262098 010 37.43E 19 711
GRAND RAPIDS .0002A .0005 .57 4619 191 .0016 .0006
1977-06-30 00/10-29-062-14W4/0 1966-07-31 399.3 402.3 606.2 GW
CWNGNUL TCPL

VO 445.3 200 5.50 1100 .300 .75 2950 290 .936 6.954
STRIKE WER1 ASSIGN 76 .65 49 .05 47
02610 0262098 012 37.43E 47 1759
GR RAPIDS .0002 .0005E .0213 .57 4615 192 .9579 .0185 .0010 .0005 .0001
1983-04-30 00/02-03-062-14W4/0 1982-03-08 442.5 448.0 650.9 PB
CNG

VO +198.1 451.8 200 2.00 400 .250 .60 3000 290 .935 4.720
STRIKE WER1 ASSIGN B 19 .60 11 .05 10
02610 0262098 013 37.43E 10 374
GR RAPIDS .0002 .0005E .0213 .57 4615 192 .9579 .0185 .0010 .0005 .0001
1983-04-30 00/02-03-062-14W4/0 1982-03-08 450.8 452.8 650.9 GW
CNG

VO HEAVY 526.2 150 .80 120 .320 .55 3270 291 .930 6.047
WER1 ASSIGN 7 .70 5 .05 5
02610 0262098 014 37.43E 5 187
LOWER GRND RPD .0001A .0084 .0064 .57 4648 192 .9797 .0042 .0005 .0002 .0002 .0002 .0001
1985-06-30 00/06-13-062-15W4/0 1980-03-08 525.8 526.6 667.2 GO

VO 382.0 128 3.35 429 .300 .75 3320 288 .928 7.948
WER1 ASSIGN 34 .65 22 .05 21
02610 0262098 015 37.43E 21 786
GR RAPIDS CH SD .0003E .0161 .57 4620 191 .9749 .0065 .0017 .0005
1984-05-31 00/07-03-062-13W4/0 1976-02-19 380.4 383.7 595.6 PB
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	OWI / AQUIFER	MFD / GIP / TOP / BASE	AREA / REC / KB	PAY / PROD / TYPE	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / T / STOIP / ENERGY	Z / GCR	M3/M3 / PCT
CRAIGEND	(F) 064-13W4	0261C									
	VO +206.1			446.5	200	5.00	100C .280	.60	3010 290	.938	5.287
STRIKE	WER1 ASSIGN		B	53	.55	29 .05	28				
02610 0262098 016							37.43E	28	1048		
GR RAPIDS #1	.0001 .0003E .0149 .0007			.57	4621 191	.9805	.0006 .0004 .0001				
1984-05-31 00/15-11-062-14W4/0	1983-01-13			444.0	449.0	653.9 GW					
CNG											
	VO +169.1			435.7	150	2.80	420 .310	.45	3050 288	.934	4.498
	WER1 ASSIGN		B	19	.65	12 .05	11				
02610 0262098 017							37.43E	11	412		
L GRD RAPIDS	.0001E .0084 .0068			.57	4648 192	.9797	.0038 .0005 .0002	.0002 .0002	.0001		
1985-09-30 00/10-29-062-14W4/0	1966-07-31			434.3	437.1	606.2 GW					
CWNGNUL TCPL											
	VO +154.5			451.4	150	.60	90 .250	.50	3100 288	.933	4.101
	WER1 ASSIGN		B	4	.65	3 .05	3				
02610 0262098 018							37.43E	3	112		
L GRD RAPIDS #2	.0001E .0084 .0068			.57	4648 192	.9797	.0038 .0005 .0002	.0002 .0002	.0001		
1985-09-30 00/10-29-062-14W4/0	1966-07-31			451.1	451.7	606.5 GW					
CWNGNUL TCPL											
	VO +210.7			394.5	200	.60	120 .330	.50	3010 288	.933	5.256
	WER1 ASSIGN		B	6	.65	4 .05	4				
02610 0262098 019							37.43E	4	150		
GR RPDS #3 SD	.0001E .0211			.58	4620 193	.9538	.0247 .0003				
1984-05-31 00/12-18-063-10W4/0	1980-07-13			394.2	394.8	605.5 GW					
CWNGNUL											
	VO +219.2			380.4	200	1.52	304 .300	.55	2770 288	.938	4.811
	WER1 ASSIGN		B	15	.60	9 .05	9				
02610 0262098 020							37.43E	9	337		
GRAND RAPIDS 2	.0003 .0001E .0202			.57	4615 192	.9663	.0094 .0029 .0006	.0002			
1984-04-30 02/10-26-063-14W4/0	1977-01-20			379.5	381.3	600.5 GW					
CWNGNUL TCPL											
	VO +223.1			401.6	200	1.54	308 .270	.60	2690 289	.935	4.586
	WER1 ASSIGN		B	14	.60	8 .05	8				
02610 0262098 021							37.43E	8	299		
GR RAPIDS 2	.0003E .0160 .0006			.57	4619 192	.9683	.0134 .0012 .0004	.0001			
1978-12-31 00/06-23-063-12W4/0	1978-07-07			400.8	402.3	625.4 GW					
CNG											

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CRAIGEND (F) 064-13W4 0261C
VO +218.8 417.8 200 1.52 304 .270 .60 2830 289 .935 4.825
WER1 ASSIGN B 15 .60 9 .05 9
02610 0262098 022 .0003E .0160 .0006 .57 4619 192 .9683 .0134 .0012 .0004 .0001 37.43E 9 337
GR RAPIDS 2
1978-12-31 00/06-13-063-13W4/0 1978-07-02 417.0 418.5 637.3 GW
CNG

VO HEAVY 469.3 200 1.90 380 .300 .65 3100 290 .933 6.354
STRIKE WER1 ASSIGN 24 .65 16 .05 15
02610 0262098 023 37.43E 15 561
GR RPDS #1 .0002A .0166 .0058 .57 4634 191 .9735 .0015 .0018 .0006
1981-11-30 00/10-05-063-15W4/0 1981-05-18 468.3 470.5 663.8 GD
PANALTA

VO 421.0 200 1.70 340 .290 .55 2500 288 .947 4.158
STRIKE WER1 ASSIGN 14 .60 8 .05 8
02610 0262098 024 37.43E 8 299
GRD RPDS A .0146 .56 4623 190 .9850 .0004
1981-06-30 00/06-21-063-15W4/0 1980-07-15 420.0 422.0 629.2 PB

VO 528.8 128 3.08 394 .300 .50 3250 293 .933 5.071
WER1 ASSIGN 20 .70 14 .05 13
02610 0262098 025 37.43E 13 487
GRAND RAPIDS .0002A .57 4619 191
1982-12-01 00/07-03-063-15W4/0 1972-11-00 527.3 530.4 653.2 PB
PANALTA

VO 365.5 128 1.90 243 .280 .70 2620 289 .950 5.319
WER1 ASSIGN 13 .65 8 .05 8
02610 0262098 026 37.43E 8 299
GRAND RAPIDS .0002E .0152 .0005 .56 4626 190 .9765 .0043 .0013 .0001
1980-07-31 00/07-21-063-12W4/0 1977-11-02 364.5 366.4 599.8 PB
CNG

VO 410.6 200 2.30 460 .300 .60 2830 290 .941 5.309
STRIKE WER1 ASSIGN 24 .65 16 .05 15
02610 0262098 027 37.43E 15 561
GR RAPIDS #1 .0003E .0155 .0006 .57 4622 191 .9735 .0079 .0016 .0004 .0001 .0001
1980-12-31 00/11-31-063-15W4/0 1980-02-C8 409.5 411.8 619.1 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CRAIGEND (F) 064-13W4 02610
VO +207.9 380.1 200 1.80 360 .335 .60 2870 288 .938 6.073
WER1 ASSIGN B 22 .65 14 .05 13
02610 0262098 028 37.43E 13 487
GR RAPIDS#2 SD .0002A .0166 .0058 .57 4634 191 .9735 .0015 .0018 .0006
1981-11-30 00/07-08-063-14W4/0 1962-02-26 379.2 381.0 588.8 GW
CWNGNUL TCPL

VO 488.8 200 2.70 540 .300 .55 3120 291 .935 5.381
WER1 ASSIGN 29 .70 20 .05 19
02610 0262098 029 37.43E 19 711
GRAND RAPIDS .0004E .0158 .0006 .57 4624 192 .9680 .0136 .0014 .0001 .0001
1984-12-31 00/06-08-062-14W4/0 1984-03-03 487.0 490.6 686.4 PB

VO +201.5 381.3 200 .93 186 .310 .65 3000 292 .939 6.270
WER1 ASSIGN B 12 .70 8 .05 8
02610 0262098 030 37.43E 8 299
GRAND RAPIDS 2 .0002A .57 4619 191
1977-12-30 00/11-12-063-15W4/0 1974-10-10 381.0 381.9 583.4 GW
PANALTA

VO 534.0 128 .70 90 .290 .55 6080 292 .880 10.732
WER1 ASSIGN 10 .80 8 .05 8
02610 0262098 031 37.43E 8 299
L GR RAPIDS #1 .0001E .0084 .0064 .57 4648 192 .9797 .0042 .0005 .0002 .0002 .0002 .0001
1986-09-30 00/11-28-062-15W4/0 1980-08-03 533.5 534.5 672.6 PB

VO +148.1 450.9 150 1.60 240 .290 .60 3180 288 .931 5.869
WER1 ASSIGN B 14 .65 9 .05 9
02610 0262098 032 37.43E 9 337
L GRD RAPIDS #2 .0001A .0084 .0068 .57 4648 192 .9297 .0038 .0005 .0002 .0002 .0002 .0001
1985-09-30 00/10-25-062-14W4/0 1978-05-12 450.2 451.7 599.8 GW
CWNGNUL TCPL

VO +170.5 408.9 150 2.20 330 .310 .50 3100 288 .932 5.091
WER1 ASSIGN B 17 .65 11 .05 10
02610 0262098 033 37.43E 10 374
L GRD RAPIDS #1 .0002A .0166 .0058 .57 4634 191 .9735 .0015 .0018 .0006
1985-09-30 00/15-03-063-14W4/0 1980-07-26 407.8 410.0 580.5 GW
CWNGNUL TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CRAIGEND (F) 064-13W4 02610
VO +172.5 423.3 150 3.10 465 .300 .50 3180 288 .938 5.021
WER1 ASSIGN B 23 .75 17 .05 16
02610 0262098 034
L GRD RAPIDS A .0637 .0024 .59 4571 187 .9292 .0040 .0006 .0001
1985-09-30 00/10-10-063-14W4/0 1966-02-19 421.8 424.9 597.4 GW
CWNGNUL TCPL

VO +209.7 373.1 200 1.22 244 .310 .65 3010 288 .935 6.405
WER1 ASSIGN B 16 .65 10 .05 10
02610 0262098 035
GR RAPIDS #1 .0001A .0102 .0017 .57 4660 192 .9743 .0033 .0002 .0001 .0001
1984-05-31 00/11-12-063-15W4/0 1974-10-10 372.5 373.7 583.4 GW
CNG

VO +158.5 437.7 150 1.50 225 .310 .50 3150 288 .938 5.140
WER1 ASSIGN B 12 .65 8 .05 8
02610 0262098 037
L GRD RAPIDS #2 A .0637 .0024 .59 4571 187 .9292 .0040 .0006 .0001
1985-09-30 00/10-10-063-14W4/0 1966-02-19 436.5 438.9 597.4 GW
CWNGNUL TCPL

VO +169.6 440.5 150 2.00 300 .300 .55 3150 288 .938 5.471
WER1 ASSIGN ABAND B 16 .65 10 .05 10
02610 0262098 038
L GRD RAPIDS #1 E .0637 .0024 .59 4571 187 .9292 .0040 .0001
1985-09-30 00/11-14-063-14W4/0 1968-06-25 439.5 441.4 611.1 GW
CWNGNUL TCPL

VO +173.3 463.9 150 3.10 465 .320 .55 3100 290 .935 5.722
WER1 ASSIGN B 27 .65 18 .05 17
02610 0262098 039
L GRD RAPIDS #1 .0001E .0084 .0068 .57 4648 192 .9797 .0038 .0005 .0002 .0002 .0002 .0001
1985-09-30 00/10-36-062-14W4/0 1981-10-30 462.4 465.5 638.8 GW
CWNGNUL TCPL

VO 341.4 200 1.24 248 .280 .70 2690 286 .935 5.607
WER1 ASSIGN 14 .70 10 .05 10
02610 0262098 041
GR RAPIDS 1 .0003E .0160 .0006 .57 4619 192 .9683 .0134 .0012 .0004 .0001
1978-12-31 00/10-27-064-11W4/0 1978-06-10 340.8 342.0 592.8 PB

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CRAIGEND (F) 064-13W4 0261C
VO 357.5 200 .62 124 .280 .70 2690 292 .945 5.434
WER1 ASSIGN ABAND 7 .65 5 .05 5
02610 0262098 042 37.43E 5 187
GRAND RAPIDS 1A .0002A .0003 .56 4626 190 .0005 .0003
1978-12-31 00/06-33-064-11W4/0 1967-09-19 357.2 357.8 603.8 PB
TCPL

VO +227.4 379.8 200 1.30 260 .340 .60 2690 295 .948 5.580
WER1 ASSIGN B 15 .60 9 .05 9
02610 0262098 043 37.43E 9 337
GR RAPIDS 2 .0002A .0328 .0009 .57 4613 189 .9615 .0029 .0014 .0003
1979-12-29 00/07-13-064-12W4/0 1979-08-20 379.5 380.0 607.4 GW
TCPL

VO +234.1 372.5 200 1.70 340 .280 .55 2960 295 .943 4.660
WER1 ASSIGN B 16 .60 10 .05 10
02610 0262098 044 37.43E 10 374
GR RAPIDS 2 .0002A .0009 .57 4613 189 .9615 .0029 .0014 .0003
1979-12-29 00/09-21-064-12W4/0 1979-08-15 371.5 373.5 607.6 GW
TCPL

VO +169.7 440.4 150 2.00 300 .300 .55 3100 288 .934 5.408
WER1 ASSIGN ABAND B 16 .65 10 .05 10
02610 0262098 045 37.43E 10 374
L GRD RAPIDS .0002E .0106 .0118 .57 4574 191 .9765 .0007 .0002
1985-12-31 00/11-14-063-14W4/0 1968-06-25 439.5 441.4 611.1 GW
CWNGNUL TCPL

VO +231.4 HEAVY 377.7 937 1.39 1302 .290 .55 2590 293 .952 4.212
WER1 ISOPAC B 55 .60 33 .05 31
02610 0262098 046 37.43E 31 1160
GRAND RAPIDS #1 .0002E .0328 .0009 .57 4599 189 .9615 .0029 .0014 .0003
1979-12-29 00/10-24-064-12W4/0 1969-01-09 376.7 379.8 617.8 GO
PANALTA TCPL

VO 414.1 150 1.20 180 .260 .55 2E30 288 .940 4.251
WER1 ASSIGN 8 .65 5 .05 5
02610 0262098 048 37.43E 5 187
GRAND RAPIDS .0002E .0141 .0012 .56 4546 190 .9828 .0011 .0005 .0001
1985-12-31 00/11-18-063-12W4/0 1984-03-20 413.5 414.7 622.5 PB
CNG

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
ZONE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
REVIEW DATE
PURCHASERS:

CRAIGEND (F) 064-13W4 02610
VO +161.3 427.1 150 .90 135 .300 .50 2760 288 .941 4.344
WER1 ASSIGN ABAND B 6 .60 4 .05 4
02610 0262098 049 37.43E 4 150
L GRAND RAPIDS .0004A .0149 .57 4500 190 .9759 .0077 .0006 .0003 .0002
1985-12-31 00/07-08-063-14W4/0 1962-02-26 426.7 427.6 588.9 GW
CWNGNUL TCPL

VO +214.7 415.3 150 1.30 195 .300 .50 2830 288 .937 4.474
WER1 ASSIGN B 9 .60 5 .05 5
02610 0262098 050 37.43E 5 187
GRAND RAPIDS E .0080 .0148 .57 4540 192 .9748 .0022 .0001 .0001
1985-12-31 00/05-12-063-13W4/0 1984-03-24 414.7 416.0 631.4 GW
CNG

VO +214.9 383.1 150 1.20 180 .310 .50 2540 288 .947 4.105
WER1 ASSIGN B 7 .60 4 .05 4
02610 0262098 051 37.43E 4 150
GRAND RAPIDS .0003E .0191 .0006 .56 4500 189 .9791 .0003 .0006
1985-12-31 00/11-19-063-13W4/0 1984-03-29 382.5 383.7 598.6 GW

VO +222.0 399.4 150 2.20 330 .260 .50 2620 288 .944 3.563
WER1 ASSIGN B 12 .60 7 .05 7
02610 0262098 052 37.43E 7 262
GRAND RAPIDS .0002E .0141 .0012 .56 4546 190 .9828 .0011 .0005 .0001
1985-12-31 00/11-18-063-12W4/0 1984-03-20 398.3 400.5 622.5 GW
CNG

VO +218.1 408.1 150 2.20 330 .270 .60 2760 288 .941 4.692
WER1 ASSIGN B 15 .60 9 .05 9
02610 0262098 054 37.43E 9 337
GRAND RAPIDS .0003E .0128 .0011 .56 4546 190 .9823 .0018 .0013 .0003 .0001
1985-12-31 00/05-08-062-12W4/0 1984-03-28 407.0 409.2 627.3 GW

VO +243.7 341.9 200 1.00 200 .310 .55 2500 286 .942 4.499
WER1 ASSIGN B 9 .60 5 .05 5
02610 0262098 055 37.43E 5 187
GR RAPIDS #1 SD .0002A .0136 .57 4627 193 .9633 .0207 .0018 .0003 .0001
1984-05-31 00/07-26-065-12W4/0 1980-01-03 341.4 342.4 586.1 GW

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME              ANALYSIS GWI      GCI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                           AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                   H2    HE     N2   CO2   H2S  DEN   PC   TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP   BASE    KB   TYPE
  PURCHASERS:
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CRAIGEND                (F)  064-13W4     02610
                             VO                          336.7      200    1.85       370  .200   .70   2760 286   .940  4.087
                        WER1 ASSIGN                          15   .65       10   .05        10
    02610 0262098 060                                                                  37.43E      10        374
    GRAND RAPIDS             .0002A                     .59  4619 192
    1963-01-29 00/10-21-065-13W4/0 1962-11-28          335.3  338.0  584.6 GW
    CWNGNUL TCPL
-------------------------------------------------------------------------------------------------------------------------
                             VO  +231.6                  357.5      200    2.44       488  .300   .65   2620 286   .939  5.410
                        WER1 ASSIGN                   B      26   .60       16   .05        15
    02610 0262098 062                                                                  37.43E      15        561
    GR RPDS #2               .0002E .0136               .57  4627 193 .9633 .0207 .0018 .0003 .0001
    1984-05-31 00/10-07-065-13W4/0 1962-07-03          356.3  358.7  590.4 GW
    CWNGNUL TCPL
-------------------------------------------------------------------------------------------------------------------------
                             VO                          327.0      200    1.20       240  .340   .65   3400 285   .926  8.097
                        WER1 ASSIGN                          19   .70       13   .05        12
    02610 0262098 063                                                                  37.43E      12        449
    GRD RPDS A                     A .0146              .56  4623 190 .9850 .0004
    1981-06-30 00/07-13-065-14W4/0 1980-04-10          326.4  327.6  574.8 PB
-------------------------------------------------------------------------------------------------------------------------
                             VO                          330.3      200    1.54       308  .310   .55   2310 292   .952  4.029
                        WER1 ASSIGN                          12   .60        7   .05         7
    02610 0262098 065                                                                  37.43E       7        262
    GRAND RAPIDS             .0002A     .0108           .59  4640 191
    1977-06-30 00/07-17-066-13W4/0 1976-12-21          329.5  331.0  587.7 PB
    NUL
-------------------------------------------------------------------------------------------------------------------------
                             VO                          450.2      150    1.20       180  .310   .50   3150 288   .937  5.145
                        WER1 ASSIGN                           9   .70        6   .05         6
    02610 0262098 066                                                                  37.43E       6        225
    L GRD RAPIDS #3                A .0637 .0024       .59  4571 187 .9292 .0042 .0006 .0001
    1985-09-30 00/10-10-063-14W4/0 1966-02-19          449.6  450.8  597.4 PB
    CWNGNUL TCPL
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                             VO  +150.0                  530.0      200    1.00       200  .290   .50   3280 297   .938  4.855
                        WER1 ASSIGN                   B      10   .70        7   .05         7
    02610 0276098 005                                                                  37.43E       7        262
    SPARKY                   .0001A .0084 .0064        .57  4648 192 .9797 .0042 .0005 .0002 .0002 .0002 .0001
    1982-08-31 00/10-01-062-15W4/0 1980-03-28          529.5  530.5  680.5 GW
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
CRAIGEND	(F) 064-13W4	0261C														
CLEARWATER A	VO			481.6	329	2.19		721	.250	.55	2760	292		.941		3.928
	WER1 ISOPAC			28	.60	17	.05	16								
02610 0280001 000 CLEARWTR A								37.43E		16		599				
CLEARWATER	.0002A			.57	4647	192										
1976-06-30 00/03-28-064-12W4/0 1953-07-00				480.7	485.9	596.5	PB									
TCPL																
CLEARWATER B	PD			495.9	200	3.70		740	.200	.70	3070	297		.941		4.373
	WER1 ASSIGN			89	.70	62	.05	59		45						
02610 0280002 000 CLEARWTR B								37.43E		14		524				
CLEARWATER	.0002A			.57	4647	192										
1986-12-31 00/10-28-062-13W4/0 1969-12-00				490.7	501.1	585.5	PB									
CNG																
CLEARWATER C	VO			499.0	200	3.00		600	.300	.50	3240	292		.933		5.073
	WER1 ASSIGN			30	.65	20	.05	19								
02610 0280003 000 CLEARWTR C								37.43E		19		711				
CLEARWATER 2	.0002A .0119 .0027			.58	4606	189	.9851	.0010	.0009	.0002	.0001					
1976-06-30 00/06-02-063-13W4/0 1966-03-00				497.4	500.5	598.3	PB									
CNG																
CLEARWATER D	PD			511.6	200	2.74		548	.270	.45	2810	299		.947		3.429
	WER1 ASSIGN			63	.65	41	.05	39		34						
02610 0280004 000 CLEARWTR D								37.43E		5		187				
CLEARWATER	.0001A .0108 .0080			.57	4650	192	.9778	.0031	.0002							
1986-12-31 00/07-31-062-13W4/0 1976-12-20				506.9	516.3	613.5	PB									
CNG																
CLEARWATER E	VO			503.2	200	3.70		740	.270	.60	3100	292		.935		5.231
	WER1 ASSIGN			39	.70	27	.05	26		10						
02610 0280005 000 CLEARWTR E								37.43E		16		599				
CLEARWATER 2	.0003E .0160 .0006			.57	4619	192	.9683	.0134	.0012	.0004	.0001					
1978-12-31 00/10-25-062-14W4/0 1978-05-12				501.1	505.4	599.8	PB									
CWNGNUL TCPL																
	VO			498.4	200	1.83		366	.220	.55	3320	296		.928		4.159
	WER2 ASSIGN			15	.70	11	.05	10								
02610 0280098 002								37.43E		10		374				
CLEARWATER	.0002E .0088 .0005			.56	4640	191	.9826	.0028	.0003	.0001	.0002					
1980-07-31 00/07-03-062-13W4/0 1976-02-19				496.5	500.5	595.6	PB									
PANALTA																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CRAIGEND (F) 064-13W4 0261C
VO 482.7 128 1.52 195 .250 .65 3240 297 .939 5.369
WER1 ASSIGN 10 .70 7 .05 7
02610 0280098 003 37.43E 7 262
CLEARWATER .0001E .0198 .0063 .57 4633 190 .9737 .0002
1982-12-01 00/06-21-063-11W4/0 1978-03-25 481.9 483.4 598.3 PB

VO 511.8 200 7.60 1520 .250 .50 3300 302 .931 4.172
WER1 ASSIGN 63 .75 47 .05 45
02610 0280098 004 37.43E 45 1684
CLEARWATER .0002E .57 4619 191
1982-08-31 00/10-04-062-13W4/0 1970-02-11 507.2 516.3 603.5 PB
CNG

VO 493.5 200 4.01 802 .350 .75 2760 294 .946 7.408
WER1 ASSIGN 59 .65 38 .05 36
02610 0280098 005 37.43E 36 1347
CLEARWATER .0002A .57 4647 192
1982-08-31 00/10-10-063-14W4/0 1966-02-00 491.6 495.6 597.4 PB
CWNGNUL TCPL

VO 468.7 200 1.10 220 .300 .50 3410 291 .928 5.387
WER1 ASSIGN 12 .70 8 .05 8
02610 0280098 006 37.43E 8 299
CLEARWATER .0001A .0109 .0022 .57 4632 192 .9770 .0060 .0016 .0008 .0009 .0004 .0001
1982-12-01 00/02-19-063-11W4/0 1981-10-25 468.2 469.3 585.6 PB

VO 470.0 200 1.54 308 .250 .45 3000 297 .925 3.494
WER1 ASSIGN 11 .65 7 .05 7
02610 0280098 010 37.43E 7 262
CLEARWATER .0002A .57 4647 208
1976-06-30 00/10-03-065-13W4/0 1961-10-00 469.4 470.9 594.1 PB
CWNGNUL TCPL

VO 483.2 128 .91 116 .200 .60 3480 290 .928 4.413
WER1 ASSIGN 5 .70 4 .05 4
02610 0280098 015 37.43E 4 150
CLEARWATER E .0085 .0007 .56 4558 190 .9901 .0007
1985-12-31 00/10-03-065-13W4/0 1961-10-26 482.8 483.7 594.1 PB
CWNGNUL TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD     AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER  GIP   REC    PROD   SL    IMG         MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                   GHV         RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC     C1    C2     C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP   BASE      KB   TYPE
  PURCHASERS:
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CRAIGEND                (F)  064-13W4     0261C
  WABISKAW B                 VO    +85.3            539.5   1662   2.14     3557  .287  .55  2960 300   .945  4.687
                        WER1 ISOPAC                FS        167  .70     117  .05    111        38
    02610 0306002 000 WABISKAW B                                                    37.43E      73      2732
    WABISKAW                .0002A                    .56  4654 191
    1978-12-31 00/10-07-063-12W4/0 1969-03-14        515.7  520.6  605.9 PB
    CNG
-------------------------------------------------------------------------------------------------------------------------------
  WABISKAW C                 PD                       522.7    200   2.47      494  .280  .55  2960 299   .944  4.614
                        WER1 ASSIGN                        54  .70      38  .05     36        26
    02610 0306003 000 WABISKAW C                                                    37.43E      10       374
    WABISKAW                .0002A                    .57  4654 191
    1985-12-31 00/06-36-062-13W4/0 1976-11-16        517.6  527.6  611.7 PB
    CNG
-------------------------------------------------------------------------------------------------------------------------------
  WABISKAW D                 VO    +82.3            617.2   1276   1.84     2348  .287  .55  2960 300   .945  4.687
                        WER1 ISOPAC                FW        110  .70      77  .05     73         3
    02610 0306004 000 WABISKAW D                                                    37.43E      70      2620
    WABISKAW                .0002A                    .56  4654 191
    1978-12-31 00/06-02-063-13W4/0 1966-03-16        511.5  515.4  598.3 GW
    CNG
-------------------------------------------------------------------------------------------------------------------------------
  WABISKAW E                 CP          +80.5        568.2    200    .92      184  .250  .70  3100 292   .935  5.665
    ASSOC               WER1 ASSIGN ABAND                8  .60       5  .05      5         5
    02610 0306005 000 WABISKAW E                                                    37.43E
    WABISKAW                .0003E .0160 .0006        .57  4619 192 .9683 .0134 .0012 .0001 .0001
    1978-12-31 00/10-20-062-14W4/0 1978-03-22        567.8  568.7  649.2 GD
    ------------------------------------------------------------------------------------------------------------------------
                               VO    +96.3            520.9    200   3.10      620  .200  .50  2960 300   .945  2.969
                        WER1 ASSIGN                B         18  .75      14  .05     13
    02610 0306098 003                                                               37.43E      13       487
    WABISKAW                .0002E                    .55  4654 191
    1982-08-31 00/10-04-062-13W4/0 1970-02-11        518.7  523.0  603.5 GW
    CNG
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                               VO          HEAVY        484.6    200   4.63      926  .240  .60  3170 292   .935  4.755
                        WER1 ASSIGN                       44  .60      26  .05     25
    02610 0306098 004                                                               37.43E      25       936
    WABISKAW                .0003E .0160 .0006        .57  4619 192 .9683 .0134 .0012 .0004 .0001
    1978-12-31 00/10-25-062-14W4/0 1978-05-12        482.2  486.8  599.8 GD
    CWNGNUL TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CRAIGEND (F) 064-13W4 0261C
VO 536.8 200 3.39 678 .280 .55 2860 300 .945 4.418
WER1 ASSIGN 30 .65 20 .05 19
02610 0306098 005 37.43E 19 711
WABISKAW .0002A .0071 .56 4654 191 .0002
1976-06-30 00/10-34-063-12W4/0 1969-12-21 534.9 538.6 628.2 PB
CNG

VO 511.5 200 1.50 300 .240 .55 4210 290 .914 5.962
WER1 ASSIGN 18 .75 14 .05 13
02610 0306098 007 37.43E 13 487
WABISKAW .0004E .0110 .0060 .57 4642 191 .9823 .0002 .0001
1984-05-31 00/11-20-063-10W4/0 1980-11-03 510.8 512.3 607.5 PB
CWNGNUL

VO 489.6 200 .90 180 .240 .30 3110 291 .935 2.340
WER1 ASSIGN 4 .70 3 .05 3
02610 0306098 010 37.43E 3 112
WABISKAW .0001A .0099 .0050 .56 4642 191 .9849 .0010
1982-12-01 00/02-19-063-11W4/0 1981-10-25 487.2 492.0 585.6 PB

VO +76.2 567.5 200 .93 186 .280 .55 3510 300 .936 5.474
ASSOC WER1 ASSIGN 10 .65 7 .05 7
02610 0306098 050 37.43E 7 262
WABISKAW .0002A .57 4640 192
1978-06-30 00/15-03-062-11W4/0 1977-05-19 567.2 568.1 643.1 GO
PANALTA

MCMURRAY C MB +77.0 529.7 12862 2.37 30483 .250 .60 2930 299 .946 4.419
WER1 ISOPAC B 1578 .60 947 .05 900 541
02610 0328003 000 MCMURRAY C 37.43E 359 13437
MCMURRAY .0001 .0002A .0162 .0107 .57 4649 191 .9722 .0007
1983-07-31 00/03-28-064-12W4/0 1953-07-28 504.4 509.0 598.3 PB
CWNGNUL CNG PANALTA TCPL

MCMURRAY D VO 530.0 1137 1.13 1285 .170 .45 2930 294 .944 2.296
WER1 ISOPAC 30 .65 20 .05 19
02610 0328004 000 MCMURRAY D 37.43E 19 711
MCMURRAY .0002A .56 4619 190
1982-08-31 00/10-34-063-12W4/0 1969-12-21 541.3 545.0 627.9 PB
CNG PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CRAIGEND (F) 064-13W4 02610
MCMURRAY E VO +87.8 540.4 643 2.32 1492 .223 .45 2970 298 .948 3.000
WER1 ISOPAC B 45 .65 29 .05 28 18
02610 0328005 000 MCMURRAY E 37.43E 10 374
MCMURRAY .0002A .57 4619 189
1977-12-31 00/06-05-065-11W4/0 1968-05-00 537.4 543.5 631.2 GW
TCPL

MCMURRAY F VO 497.9 200 .93 186 .270 .65 2650 298 .951 4.667
WER1 ASSIGN 9 .65 6 .05 6
02610 0328006 000 MCMURRAY F 37.43E 6 225
MCMURRAY .0002A .0110 .0116 .57 4661 192 .0002
1976-12-31 00/06-16-066-13W4/0 1976-06-19 497.4 498.3 588.9 PB
TCPL

MCMURRAY I VO +76.5 520.9 200 1.54 308 .290 .70 3280 303 .942 6.634
WER1 ASSIGN B 20 .70 14 .05 13
02610 0328009 000 MCMURRAY I 37.43E 13 487
MCMURRAY .0002A .57 4633 190
1976-06-30 00/06-21-063-11W4/0 1970-03-25 520.0 521.8 598.3 GW

MCMURRAY J CP 515.1 200 .62 124 .300 .65 2930 292 .940 5.939
WER1 ASSIGN 37 .70 26 .05 25 25
02610 0328010 000 MCMURRAY J 37.43E
MCMURRAY .0002A .0007 .56 4619 190
1986-12-31 00/07-21-063-12W4/0 1977-11-02 514.8 515.4 599.8 PB
CNG

MCMURRAY K PD 515.0 200 3.39 678 .250 .55 2760 292 .944 3.915
WER1 ASSIGN 215 .70 151 .05 143 95
02610 0328011 000 MCMURRAY K 37.43E 48 1797
MCMURRAY 1 .0002A .0005 .57 4654 191 .0029
1986-12-31 00/06-03-065-12W4/0 1966-08-16 513.0 516.9 612.0 PB
TCPL

MCMURRAY L VO +86.4 534.5 200 2.10 420 .230 .65 2710 292 .945 4.175
WER1 ASSIGN B 18 .65 12 .05 11
02610 0328012 000 MCM L 37.43E 11 412
MCMURRAY #1 .0004A .0206 .0008 .57 4582 190 .9706 .0069 .0005 .0001 .0001
1984-12-31 00/11-18-063-12W4/0 1984-03-20 533.5 535.6 622.0 GW
CNG

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CRAIGEND (F) 064-13W4 02610
MCMURRAY M VO 544.0 200 2.80 560 .210 .75 2860 290 .938 4.709
WER1 ASSIGN 26 .65 17 .05 16 5
02610 0328013 000 MCM M 37.43E 11 412
MCMURRAY .0002A .0056 .0189 .58 4650 192 .9743 .0009 .0001
1984-12-31 00/05-12-063-13W4/0 1984-03-24 541.8 546.2 631.0 PB
CNG

MCMURRAY N VO +10.1 534.8 200 4.50 900 .210 .80 2710 292 .941 4.712
WER1 ASSIGN B 42 .50 21 .05 20 1
02610 0328014 000 MCM N 37.43E 19 711
MCMURRAY .0002E .0095 .57 4626 191 .9851 .0037 .0006 .0002 .0003 .0002 .0001 .0001
1984-05-31 00/10-36-062-14W4/0 1981-10-30 532.4 537.3 638.8 GW
CWNGNUL TCPL

MCMURRAY O VO 602.8 200 5.90 1180 .320 .60 3010 295 .940 5.927
WER1 ASSIGN 70 .60 42 .05 40
02610 0328015 000 MCMURRAY O 37.43E 40 1497
MCMURRAY E .0089 .0073 .57 4647 191 .9825 .0011 .0002
1986-04-30 00/11-06-062-14W4/0 1982-03-20 599.8 605.7 676.0 PB

VO 525.5 128 .93 119 .287 .70 2900 297 .945 5.903
WER1 ASSIGN 7 .65 5 .05 5
02610 0328098 005 37.43E 5 187
MCMURRAY I .0002A .56 4654 191
1982-12-01 00/06-23-062-13W4/0 1965-11-00 524.3 526.7 598.3 PB
CNG

VO HEAVY 511.5 150 1.00 150 .280 .65 3375 291 .930 6.455
WER1 ASSIGN 10 .70 7 .10 6
02610 0328098 007 37.43E 6 225
MCMURRAY .0002A .0150 .0308 .59 4702 193 .9533 .0006 .0001
1985-06-30 00/03-30-063-10W4/0 1979-01-06 511.0 512.0 598.9 GO
TCPL

VO +88.8 534.2 200 1.20 240 .240 .60 2710 292 .941 4.039
WER1 ASSIGN B 10 .50 5 .05 5
02610 0328098 008 37.43E 5 187
MCMURRAY .0002A .0095 .57 4626 191 .9851 .0037 .0006 .0002 .0003 .0002 .0001 .0001
1984-05-31 00/07-13-062-14W4/0 1983-01-19 531.5 537.0 625.8 GW
CNG

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GCR	M3/M3 PCT
	H2 HE N2 CO2 H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7		
	LOCATION	DRILL DATE	TOP	BASE	KB	TYPE									
CRAIGEND	(F) 064-13W4	02610													
	VO +78.9			513.3	200	1.24		248	.223	.70	3170	297	.944	5.019	
	WER1 ASSIGN		B	12	.70	8	.05	8							
02610 0328098 010								37.43E		8	299				
MCMURRAY 2	.0002A		.56	4633	190										
1976-06-30 00/07-33-063-11W4/0	1970-10-07		512.7	513.9	592.8	GW									
	VO			560.1	128	1.54		197	.340	.65	2990	300	.946	6.621	
	WER1 ASSIGN			13	.70	9	.05	9							
02610 0328098 016								37.21E		9	335				
MCMURRAY	E .0225		.57	4571	190	.9680	.0067	.0011	.0016						
1982-12-01 00/07-03-063-15W4/0	1972-11-26		559.3	560.8	653.2	PB									
PANALTA															
	VO +87.5			516.3	200	.62		124	.250	.55	3100	292	.937	4.431	
	WER1 ASSIGN		B	5	.65	3	.05	3							
02610 0328098 020								37.43E		3	112				
MCMURRAY 1	.0002A .0005		.57	4654	191			.0029							
1977-12-30 00/05-03-064-11W4/0	1976-02-13		516.0	516.6	604.1	GW									
	VO			513.6	200	2.78		556	.223	.45	3190	298	.948	3.221	
	WER1 ASSIGN			18	.65	12	.05	11							
02610 0328098 025								37.43E		11	412				
MCMURRAY 1	.0002A		.57	4619	189										
1976-06-30 00/06-33-064-11W4/0	1967-09-00		511.5	515.7	603.8	PB									
TCPL															
	VO			524.7	200	2.16		432	.250	.55	3310	298	.937	4.635	
	WER1 ASSIGN			20	.70	14	.05	13							
02610 0328098 030								37.43E		13	487				
MCMURRAY	.0002A .0013		.64	4392	178										
1977-06-30 00/10-23-065-11W4/0	1977-01-08		523.6	525.8	614.8	PB									
PANALTA															
	VO +96.6			517.4	200	1.54		308	.250	.55	3100	292	.937	4.431	
	WER1 ASSIGN		B	14	.65	9	.05	9							
02610 0328098 050								37.43E		9	337				
MCMURRAY 1	.0002A .0005		.57	4654	191			.0029							
1977-12-30 00/10-10-065-12W4/0	1969-06-19		515.4	519.4	616.0	GW									
TCPL															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CRAIGEND (F) 064-13W4 02610
VO 492.7 200 2.47 494 .240 .60 2630 298 .950 3.804
WER1 ASSIGN 19 .65 12 .05 11
02610 0328098 055 37.43E 11 412
MCMURRAY .0002A .0108 .58 4640 191
1977-06-30 00/07-17-066-13W4/0 1976-12-21 487.4 498.0 587.7 PB
NUL

VO 475.0 200 2.00 400 .200 .55 2350 290 .950 2.668
WER1 ASSIGN 11 .60 7 .05 7
02610 0328098 060 37.81E 7 265
MCMURRAY .0001E .0117 .57 4626 191 .9821 .0045 .0010 .0006
1984-05-31 00/11-19-066-13W4/0 1982-10-01 474.0 476.0 569.9 PB

VO HEAVY 504.1 150 3.70 555 .223 .45 2760 297 .945 2.806
WER1 ASSIGN 16 .65 10 .05 10
02610 0328098 100 37.43E 10 374
MCMURRAY .0002E .58 4682 192
1985-06-30 00/10-09-066-13W4/0 1965-10-30 501.7 506.3 594.7 GO
CWNGNUL TCPL

GROSMONT A PD +85.3 504.3 36190 9.90 358281 .105 .55 2830 298 .947 1.645
WER1 ISOPAC B 5380 .45 2421 .05 2300 2064
02610 0716001 000 GROSMONT A 37.43E 236 8833
GROSMONT A .0094 .0075 .57 4633 191 .9784 .0020 .0003
1985-12-31 00/10-03-065-13W4/0 1961-10-00 494.7 510.2 594.1 GW
CWNGNUL TCPL

GROSMONT B PD 561.8 200 4.90 980 .110 .55 2930 297 .944 1.798
WER1 ASSIGN 106 .65 69 .05 66 59
02610 0716002 000 GROSMONT B 37.43E 7 262
GROSMONT .0002A .0089 .0073 .57 4647 192 .9825 .0011 .0002
1985-12-31 00/11-25-062-13W4/0 1969-06-12 559.3 564.2 638.6 GW
CNG

GROSMONT C VO 537.6 200 .93 186 .200 .45 2720 299 .950 2.451
WER1 ASSIGN 5 .65 3 .05 3
02610 0716003 000 37.43E 3 112
GROSMONT .0002A .0008 .57 4613 189
1977-06-30 00/07-31-062-13W4/0 1976-12-20 537.1 538.0 613.3 PB
CNG

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CRAIGEND (F) 064-13W4 02610
VO HEAVY 609.2 200 3.70 740 .270 .50 3010 294 .938 4.190
WER1 ASSIGN 31 .55 17 .05 16
02610 0716098 010 37.43E 16 599
GROSMONT .0003E .0091 .0074 .57 4647 192 .9743 .0087 .0002
1986-04-30 00/11-06-062-14W4/0 1982-03-20 607.3 611.0 676.0 GO

CRAIGEND POOLS= 159 GIP= 25638 PROD= 14167 IMG= 13472 MGP= 4866 RMG= 8606 ENERGY= 322105

CRAIGMYLE (F) 032-17W4 02620
BELLY RIVER A VO 578.7 1853 2.86 5300 .260 .50 3040 292 .937 4.108
WER1 ISOPAC 218 .65 142 .05 135
02620 0126001 000 BELLY RIV A 37.43E 135 5053
BELLY RIVER .0014A .0220 .57 4607 190 .9724 .0033 .0008 .0001
1986-10-31 00/08-20-032-17W4/0 1951-03-15 586.1 588.6 860.5 PB
KANNGAZ TCPL

BELLY RIVER B VO 587.0 200 4.00 800 .300 .50 3100 292 .933 4.854
WER1 ASSIGN 39 .70 27 .05 26 4
02620 0126002 000 BELLY R B 37.43E 22 823
BELLY RIVER .0014A .0220 .57 4608 190 .9724 .0033 .0008 .0001
1982-08-31 00/05-07-032-17W4/0 1980-09-02 584.6 589.4 846.5 PB
KANNGAZ TCPL

BELLY RIVER C VO 553.8 200 6.00 1200 .330 .50 2940 290 .943 5.045
WER2 ASSIGN 61 .70 43 .05 41 7
02620 0126003 000 BELLY RIV C 37.09E 34 1261
BELLY RIVER U .0002A .0219 .56 4613 190 .9739 .0029 .0006 .0002 .0001 .0001
1983-09-30 00/06-13-032-18W4/0 1982-11-19 551.0 556.5 852.0 PB

BELLY RIVER D VO 553.4 150 4.20 630 .270 .60 2790 294 .945 4.626
WER1 ASSIGN 29 .65 19 .05 18 2
02620 0126004 000 BELLY RIV D 26.20E 16 419
L BELLY RIVER .0024E .0385 .0117 .58 4580 190 .9415 .0039 .0012 .0003 .0003 .0001 .0001
1985-09-30 00/06-19-032-16W4/0 1985-01-09 541.7 565.2 848.1 PB

BELLY RIVER E VO 558.0 200 6.00 1200 .270 .45 3000 294 .944 3.735
WER1 ASSIGN 45 .70 32 .05 30 9
02620 0126005 000 BELLY RIV E 37.43E 21 786
BSL BELLY RIVER .0003E .0204 .57 4615 190 .9739 .0052 .0002
1986-10-31 00/16-13-032-17W4/0 1985-01-19 555.0 561.0 839.9 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI / H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / TOP / BASE	OWI / AQUIFER / GIP	MFD / REC	AREA / PROD	PAY / KB / TYPE	C1	C2	VOLUME / SL / IMG / GHV	C3	IC4	NC4	POR / GSAT / MGP / RMG	C5	C6	PI / STOIP / ENERGY	C7	T	GOR	Z	M3/M3 PCT
CRAIGMYLE	(F) 032-17W4 02620																				
	VO		568.1	200	2.40				480	.280	.65		3100	292			.933			5.889
	WER2 ASSIGN		28	.70	20	.05			19											
02620 0126098 003									37.43E				19		711					
BSL BELLY R		.0014A .0220	.57	4608	190	.9724	.0033	.0008	.0001											
1980-10-31 00/07-10-032-17W4/0	1977-04-03		565.8	570.3	850.7	PB														
	VO		538.0	200	1.90				380	.300	.55		3100	292			.933			5.339
	WER1 ASSIGN		20	.60	12	.05			11											
02620 0126098 005									37.43E				11		412					
BSL BELLY RIVER		.0010A .0553 .0825	.66	4763	196	.8594	.0017	.0001												
1986-11-30 00/08-07-032-16W4/0	1984-09-08		537.0	538.9	825.3	PB														
	VO		545.1	200	3.50				700	.280	.50		2950	292			.939			4.284
	WER1 ASSIGN		30	.65	20	.05			19											
02620 0126098 006									37.43E				19		711					
BELLY RIVER		.0014E .0220	.57	4608	190	.9724	.0033	.0008	.0001											
1982-12-31 00/10-12-032-17W4/0	1981-10-03		542.0	548.2	831.9	PB														
KANNGAZ																				
	VO		543.3	200	4.45				890	.274	.60		2930	292			.943			4.975
	WER1 ASSIGN		44	.70	31	.05			29											
02620 0126098 017									37.43E				29		1085					
BELLY RIVER		.0014A .0220	.57	4606	190	.9724	.0033	.0008	.0001											
1986-12-31 00/06-17-032-17W4/0	1979-09-16		543.0	546.0	844.7	PB														
KANNGAZ																				
	VO		564.2	150	2.16				324	.300	.70		3100	294			.940			6.699
	WER2 ASSIGN		22	.70	15	.05			14											
02620 0126098 019									37.43E				14		524					
BELLY RIVER		.0003E .0020	.56	4626	190			.0001												
1985-06-30 00/07-23-032-17W4/0	1977-03-27		561.4	566.9	837.9	PB														
	VO		503.8	200	4.00				800	.230	.50		2750	290			.943			3.289
	WER2 ASSIGN		26	.65	17	.05			16											
02620 0126098 020									37.43E				16		599					
BELLY RIVER		.0003E .0204	.57	4615	190	.9739	.0052	.0002												
1982-12-01 00/10-29-032-17W4/0	1980-06-04		500.5	507.0	854.9	PB														
KANNGAZ TCPL																				

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI / LOCATION	GOI / DRILL DATE	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER / TOP / BASE	MFD / GIP	KB	AREA / REC	PAY / PROD	C1	C2	SL	VOLUME / IMG / GHV	C3	IC4	NC4	POR	GSAT / MGP / RMG	C5	C6	C7	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
CRAIGMYLE	(F) 032-17W4	0262C																														
	VO											583.1		200	3.80				760	.300	.65		3091	293	.939	6.230					
	WER2 ASSIGN											47	.60		28	.05			27													
02620 0126098 023																			37.43E					27				1011				
BELLY RIVER			.0005	.0003E	.0684	.0068																										
1979-12-29 00/06-01-032-18W4/0		1978-11-14						.59	4574	189	.9085	.0149	.0002	.0001	.0001																	
								581.0	585.2		860.4 PB																					
	VO											596.3		200	3.20				640	.240	.50		3070	300	.944	3.699					
	WER1 ASSIGN											24	.70		17	.05			16													
02620 0126098 025																			37.43E					16				599				
BSL BELLY RIV			.0016A	.0241																												
1982-08-31 00/11-25-032-18W4/0		1980-11-18						.57	4604	190	.9696	.0036	.0004	.0002	.0003	.0002																
KANNGAZ TCPL								591.6	601.0		864.0 PB																					
	VO											954.8		150	1.00				150	.120	.50		6400	306	.880	4.055					
	WER1 ASSIGN											6	.70		4	.05			4													
02620 0186098 005																			37.43E					4				150				
2WS			.0007	.0005E	.0611	.0002																										
1985-09-30 00/06-06-032-16W4/0		1978-10-28						.64	4533	197	.8879	.0197	.0094	.0017	.0033	.0033	.0024	.0098														
								954.3	955.3		847.1 PB																					
	VO											1051.0		150	1.24				186	.230	.50		8200	307	.861	10.145					
	WER1 ASSIGN											19	.70		13	.05			12													
02620 0218098 005																			37.43E					12				449				
VIKING 1			.0012A	.0217																												
1985-09-30 00/11-20-032-16W4/0		1977-09-28						.60	4591	197	.9202	.0271	.0148	.0020	.0041	.0022	.0006	.0007														
								1050.3	1051.6		841.9 PB																					
	VO											1063.8		150	.93				140	.176	.45		8240	308	.814	7.403					
	WER1 ASSIGN											10	.75		8	.10			7													
02620 0218098 010																			37.43E					7				262				
VIKING 2			.0003E		.0002												.0389	.0225			.8600											
1985-06-30 00/11-20-032-16W4/0		1977-09-28						.70	4564	213																						
								1063.1	1064.7		841.9 PB																					
	VO											1045.5		150	1.85				278	.160	.80		8240	307	.808	12.092					
STRIKE	WER2 ASSIGN											34	.75		26	.10			23													
02620 0218098 015																			37.43E					23				861				
UPPER VIKING			.0003E		.0002												.0389	.0225			.8600											
1985-06-30 00/10-34-032-16W4/0		1977-01-02						.70	4564	213																						
								1044.5	1046.7		818.1 PB																					

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CRAIGMYLE (F) 032-17W4 02620
VO 1056.7 200 2.47 493 .194 .60 8430 307 .812 11.192
STRIKE WER2 ASSIGN 55 .75 41 .10 37
02620 0218098 020 37.43E 37 1385
MAIN VIKING .0003E .0002 .70 4564 213 .0389 .0225 .8600
1977-12-31 00/10-34-032-16W4/0 1977-01-02 1053.4 1060.1 818.1 PB

VO 1054.6 200 3.10 620 .140 .40 7990 306 .858 4.847
WER1 ASSIGN 30 .75 23 .05 22
02620 0218098 021 37.43E 22 823
VIKING #2 .0005 .0003A .0195 .61 4568 198 .9255 .0277 .0159 .0022 .0041 .0020 .0009 .0014
1982-12-31 00/10-12-032-17W4/C 1981-10-03 1052.3 1057.0 831.9 PB
KANNGAZ

VO 1080.8 200 1.50 300 .240 .60 7650 307 .863 11.824
WER1 ASSIGN 35 .70 25 .05 24
02620 0218098 023 37.43E 24 898
VIKING .0005 .0003E .0195 .61 4568 198 .9255 .0277 .0159 .0022 .0041 .0020 .0009 .0014
1982-07-30 00/06-22-032-17W4/0 1951-10-22 1079.6 1082.0 840.9 PB
TCPL

VO 1105.8 200 .93 186 .200 .35 8550 308 .872 6.337
STRIKE WER2 ASSIGN 12 .75 9 .05 9
02620 0242098 005 38.18E 9 344
BSL COLORADO .0003E .63 4523 193
1977-12-31 00/10-34-032-16W4/0 1977-01-02 1105.2 1106.4 818.1 PB

GLAUCONITIC A VO 1268.8 200 4.30 860 .260 .75 9317 313 .829 19.912
WER2 ASSIGN 171 .75 128 .10 115 55
02620 0300001 000 GLAUC A 42.30E 60 2538
GLAUCONITIC .0005E .0252 .0009 .67 4569 206 .8811 .0401 .0215 .0065 .0069 .0050 .0022 .0092
1979-12-29 00/06-01-032-18W4/0 1978-11-14 1266.2 1271.3 860.4 PB

GLAUCONITIC B VO -397.0 1247.4 864 1.66 1434 .238 .50 9390 311 .806 12.677
ASSOC WER2 ISOPAC 182 .70 127 .10 114
02620 0300002 000 GLAUC B GPP 38.18E 114 4353
GLAUCONITIC .0004A .0160 .0003 .68 4595 211 .8552 .0693 .0321 .0065 .0088 .0054 .0025 .0035
1986-05-30 00/11-08-032-17W4/C 1979-07-30 1239.5 1240.5 847.4 GD

E N E R G Y R E S O U R C E S C O N S E R V A T I O N B O A R D
GAS RESERVES MASTER LIST (NON-CONF ONLY)

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GCR	PCT
CRAIGMYLE	(F)	032-17W4	02620													
		VO			1192.5	200	3.70		740	.180	.70	8320	311	.712	13.463	
		WER1 ASSIGN			100	.75	75	.05	71							
02620 0300098 005									38.18E		71		2711			
GLAUCONITIC		.0003E			.84	4551	239									
1976-06-30 00/06-22-032-17W4/0 1951-10-22				1190.2	1194.8	840.9	PB									
		VO			1201.8	128	1.50		192	.206	.60	9110	311	.851	12.099	
		WER1 ASSIGN			23	.75	17	.05	16							
02620 0310098 005									38.18E		16		611			
DETRITAL		.0003A	.0262	.0024	.62	4574	199	.9029	.0416	.0160	.0037	.0042	.0022	.0004	.0001	
1985-09-30 00/08-07-032-16W4/0 1984-09-08				1198.0	1205.5	825.3	PB									
CWNGNUL TCPL																
		VO			1237.5	200	1.50		300	.150	.50	9380	312	.816	7.858	
		WER1 ASSIGN			24	.70	17	.10	15							
02620 0312098 010									38.18E		15		573			
OSTRACOD		.0010A	.0174	.0003	.68	4599	209	.8555	.0727	.0318	.0062	.0080	.0046	.0016	.0009	
1985-05-30 00/11-16-032-17W4/0 1980-09-04				1236.0	1239.0	846.5	PB									
		VO			1261.3	200	3.39		678	.180	.65	8320	322	.849	10.119	
		WER1 ASSIGN			69	.75	52	.05	49							
02620 0318098 005									38.18E		49		1871			
BSL BLAIRMORE		.0003E			.56	4654	191									
1976-06-30 00/08-20-032-17W4/0 1951-03-15				1259.1	1263.4	860.5	PB									
TCPL																
		VO			1243.2	200	2.40		480	.180	.65	8320	322	.894	9.617	
		WER1 ASSIGN			46	.75	35	.05	33							
02620 0318098 010									38.18E		33		1260			
BSL BLAIRMORE		.0003E			.57	4647	192									
1982-07-30 00/08-34-032-17W4/0 1951-02-07				1242.1	1244.2	848.3	PB									
TCPL																
		VO			1224.0	200	3.50		700	.140	.65	9415	312	.825	9.466	
		WER1 ASSIGN ABAND			66	.75	50	.05	48							
C2620 0334098 005									38.18E		48		1833			
BSL QTZ		E	.0302	.0002	.66	4585	206	.8604	.0587	.0304	.0063	.0079	.0045	.0011	.0013	
1980-10-31 00/12-13-032-17W4/0 1979-10-02				1221.0	1227.0	831.4	PB									
CWNGNUL TCPL																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CRAIGMYLE (F) 032-17W4 0262C
ELLERSLIE A VO 1249.6 200 4.00 800 .240 .65 9400 312 .834 16.026
WER2 ASSIGN 128 .75 96 .10 86 38
02620 0336001 000 ELLER A 38.18E 48 1833
BASAL QUARTZ E .0445 .66 4571 204 .8539 .0576 .0243 .0058 .0070 .0069
1980-12-31 00/05-07-032-17W4/C 1980-09-02 1246.6 1252.6 846.5 PB
KANNGAZ

ELLERSLIE B PD 1225.6 200 2.78 556 .200 .75 9480 311 .805 16.153
WER2 ASSIGN 37 .75 28 .05 27 3
02620 0336002 000 ELLERSLIE B 38.18E 24 916
ELLERSLIE .0003E .68 4606 212
1986-12-31 00/10-14-032-17W4/C 1969-10-12 1217.1 1234.1 829.7 PB

ELLERSLIE C VO 1247.9 200 4.63 926 .200 .60 9450 312 .810 12.761
WER2 ASSIGN 118 .60 71 .05 67
02620 0336003 000 ELLERSLIE C 38.18E 67 2558
ELLERSLIE .0003E .68 4606 212
1978-12-30 00/11-02-032-17W4/C 1977-03-20 1245.4 1250.3 847.6 PB

DETRITAL A VO 1237.5 64 2.30 147 .230 .70 8390 312 .840 14.657
WER1 ASSIGN 22 .70 15 .10 14
02620 0350001 000 DET A 38.18E 14 535
DETRITAL E .0302 .0002 .66 4585 206 .8604 .0587 .0304 .0063 .0079 .0045 .0011 .0003
1986-09-30 00/16-13-032-17W4/C 1985-01-19 1236.0 1239.0 839.9 PB

BANFF A VO -401.6 1235.9 64 4.60 294 .120 .70 9430 312 .828 8.720
ASSOC WER1 ASSIGN COMB 26 .70 18 .10 16 11
02620 0644001 000 BANFF A GPP 39.68E 13 516
BANFF .0008E .0261 .0006 .66 4577 205 .8788 .0412 .0253 .0088 .0084 .0068 .0024 .0008
1986-09-30 00/07-13-032-17W4/C 1984-06-17 1233.3 1238.5 836.9 GO COMBINED ASSOC/SOLN PRODUCTION
CWNGNUL TCPL

BANFF A 1251.8
SOLN WER1 ASSIGN COMB 14 .65 9 .10 8 217.0 65
02620 0644001 000 BANFF A GPP 39.68E
BANFF .0008E .0261 .0006 .66 4577 205 .8788 .0412 .0253 .0088 .0084 .0068 .0024 .0008
1986-09-30 00/07-13-032-17W4/C 1984-06-17 1233.3 1238.5 836.9 GO COMBINED ASSOC/SOLN PRODUCTION
CWNGNUL TCPL

COMBINED SOLN/ASSOC POOLS= 1 GIP= 40 PROD= 27 IMG= 24 MGP= 11 RMG= 13 ENERGY= 516

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG       MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG     ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE        TOP    BASE      KB   TYPE
 PURCHASERS:
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CRAIGMYLE             (F)  032-17W4     02620
  BANFF C                   VO          -413.1          1246.1      16   5.50       88  .080   .55  8110 313   .846  3.832
                            WER1 ASSIGN                      3  .65       2  .10        2       2
    02620 0644003 000 BANFF C          NON-COMMERCIAL OIL                                39.68E
    BANFF                        E .0302 .0002              .66  4585 206 .8604 .0587 .0304 .0063 .0079 .0045 .0011 .0003
    1986-09-30 00/16-13-032-17W4/0 1985-01-19          1239.2 1253.0   839.9 GO
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  BANFF D                   VO                         1257.3     128  19.00     2432  .045   .55  9740 312   .823  2.670
                            WER1 ASSIGN                     65  .75      49  .10       44
    02620 0644004 000 BANFF D                                                         39.68E      44      1746
    BANFF                  .0008E .0261 .0006              .66  4577 205 .8788 .0412 .0253 .0088 .0084 .0068 .0024 .0008
    1986-10-31 00/06-14-032-17W4/0 1986-03-03          1244.5 1270.0   834.9 PB
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                            VO                         1263.0     200  19.60     3920  .050   .65  8190 314   .839  2.873
                            WER1 ASSIGN                    113  .70      79  .10       71
    02620 0644098 010                                                                 39.68E      71      2817
    BANFF          .0001 .0003A .0207 .0005              .67  4557 209 .8589 .0594 .0335 .0111 .0081 .0042 .0015 .0007
    1986-11-30 00/16-23-032-17W4/0 1985-12-02          1252.8 1273.1   840.9 PB
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CRAIGMYLE               POOLS=    38  GIP=      2041 PROD=      1440  IMG=      1335  MGP=       131  RMG=      1204  ENERGY=     45837
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CRANBERRY             (F)  096-04W6     0263C
                            VO   -24.2                  811.2     200   3.80      760  .240   .65  5240 310   .916  8.187
                            WER1 ASSIGN                B    62  .60      37  .05       35
    02630 0612098 010                                                                 39.30E      35      1376
    DEBOLT                       E .0085 .0139              .57  4599 192 .9768 .0005 .0003
    1982-07-30 00/06-15-095-04W6/0 1980-02-11          808.5   814.0   789.8 GW
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                            VO   -11.3                  912.1     200   4.63      926  .240   .65  5300 308   .913  8.361
                            WER2 ASSIGN                B    77  .60      46  .05       44
    02630 0612098 015                                                                 39.30E      44      1729
    DEBOLT A       .0006E               .0204              .58  4682 193                .0004 .0002
    1976-12-31 00/07-17-097-04W6/0 1976-02-06          909.8   914.4   903.1 GW
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                            VO                         915.8     200   7.77     1554  .144   .35  5190 314   .921  2.572
                            WER1 ASSIGN                    40  .65      26  .10       23
    02630 0612098 020                                                                 39.30E      23       904
    DEBOLT A                     A .0028 .0323              .59  4690 194 .9633 .0009 .0003 .0001
    1986-11-30 00/07-20-097-04W6/0 1976-03-19          910.7   920.8   909.2 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GCI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                 GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB    TYPE
 PURCHASERS:
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CRANBERRY                (F)  096-C4W6     02630
  DEBOLT A                    MB                                745.7   6069   9.01     54679  .172  .25  5500 303  .907  2.447
                         WER1 ISOPAC                             2587   .70   1811  .05   1720      396
    02630 0612101 000 DEBOLT A #1                                                        40.05E   1324      53026
    DEBOLT A              .0001A .0059 .0275        .58  4672 193 .9654 .0007 .0003 .0001
    1983-12-31 00/06-25-094-02W6/0 1973-01-23      712.0  720.5  719.0 GW
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
  SLAVE POINT A               VO                                2255.2   26513   5.80     153775  .070  .65 21300 363  .827  9.181
                         WER1 ISOPAC                            14118   .85   12000  .15   10200     1917
    02630 0758001 000 SLAVE PT A                                                         41.18E    8283      341094
    SLAVE POINT           .0005A .0328 .0112        .82  4509 231 .7270 .1075 .0522 .0092 .0185 .0132 .0075 .0205
    1986-12-31 00/01-28-096-05W6/0 1974-03-11     2368.5 2399.4  956.2 PB
    DOMEDOW PANALTA PROGAS
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  SLAVE POINT B               PD                                2302.7    694   6.04     4192  .052  .60 21470 362  .814  6.462
                         WER1 ISOPAC                             1024   .75    768  .15    653      398
    02630 0758002 000 SLAVE PT B                                                         41.18E     255      10501
    SLAVE POINT           .0016A .0356 .0001        .83  4506 235 .6930 .1242 .0674 .0131 .0282 .0194 .0088 .0086
    1986-12-31 00/03-25-095-05W6/0 1980-02-11     2267.5 2288.0  841.0 PB
    -----------------------------------------------------------------------------------------------------------------------
                              VO                                2132.3    200   5.60     1120  .080  .50 21200 349  .836  8.265
                         WER1 ASSIGN                               93   .80     74  .10      67      398
    02630 0758098 002                                                                    41.18E      67      2759
    CALUMET               .0006A .0321 .0116        .73  4601 217 .7856 .0976 .0388 .0057 .0123 .0078 .0032 .0047
    1981-09-30 00/11-33-096-04W6/0 1981-02-12     2128.5 2136.0  803.7 PB
    PANALTA
    -----------------------------------------------------------------------------------------------------------------------
                              VO                                2149.7    200   2.80      560  .080  .50 21250 350  .836  8.261
                         WER1 ASSIGN                               46   .80     37  .10      33      398
    02630 0758098 003                                                                    41.18E      33      1359
    FIREBAG               .0006A .0321 .0116        .73  4601 217 .7856 .0976 .0388 .0057 .0123 .0078 .0032 .0047
    1981-09-30 00/11-33-096-04W6/0 1981-02-12     2146.5 2153.0  803.7 PB
    PANALTA
    -----------------------------------------------------------------------------------------------------------------------
                              VO                                2320.9    797   4.07     3244  .130  .55 19550 355  .877 12.768
                         WER2 ISOPAC                             414   .80    331  .10     298
                              VO                                2320.9   1080   3.05     3294  .130  .55 19550 355  .877 12.768 PROBABLE
                                                                 210   .80    168  .10      151                              .50
    02630 0778098 010                                                                    41.18E      449      18490
    GILWOOD               .0005E .0229 .0049        .64  4613 203 .8895 .0512 .0157 .0028 .0051 .0030 .0014 .0036
    1979-10-31 00/10-19-096-04W6/0 1975-08-16     2339.7 2341.8  869.0 PB
    PANALTA PROGAS
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / M3/M3 PCT
CRANBERRY	(F) 096-04W6	0263C											
	VO -1502.4		2333.2	200	3.70		740	.150	.65	22290	367	.925	18.206
	WER2 ASSIGN	B	135	.75	101	.05	96						
02630 0778098 011							37.43E		96	3593			
GILWOOD	.0002 .0005E .0474		.59	4578	192	.9213	.0228	.0060	.0006	.0010	.0003		
1978-12-31 00/06-35-095-05W6/0	1977-09-13		2324.7	2341.5	839.1	GW							
PROGAS													
	VO		2433.2	128	1.54		197	.120	.50	20280	371	.872	10.696
	WER2 ASSIGN		21	.75	16	.05	15						
02630 0778098 015							41.18E		15	618			
GILWOOD	.0005E		.72	4557	215								
1982-12-31 00/10-16-096-05W6/0	1978-08-28		2423.8	2442.7	922.9	PB							
PANALTA													
CRANBERRY	POOLS= 11	GIP= 18827	PROD= 15415	IMG= 13335	MGP= 2711	RMG= 10624	ENERGY= 435449						
CRANFORD	(F) 008-19W4	02650											
BOW ISLAND A	VO		785.5	2293	1.56		3577	.129	.65	3450	303	.932	2.913
	WER1 ISOPAC		104	.70	73	.05	69			65			
02650 0213001 000	BOW ISL A						37.81E		4	151			
BOW ISLAND	.0031A		.65	4495	193								
1986-10-30 00/07-15-008-19W4/0	1972-11-23		785.8	794.0	920.8	PB							
	VO		781.2	200	.50		100	.178	.60	3580	297	.937	3.907
STRIKE	WER1 ASSIGN		4	.55	2	.05	2						
02650 0213098 005							37.81E		2	76			
BOW ISLAND 1ASD	E .0782 .0002		.59	4544	187	.9139	.0060	.0013	.0002	.0002	.0001		
1981-12-31 00/06-31-007-18W4/0	1981-05-29		781.0	781.5	945.9	PB							
TCPL													
	VO		786.2	200	.40		80	.113	.70	3590	297	.937	2.902
STRIKE	WER1 ASSIGN		2	.55	1	.05	1						
02650 0213098 010							37.81E		1	38			
BOW ISLAND 1BSD	E .0782 .0002		.59	4544	187	.9139	.0060	.0013	.0002	.0002	.0001		
1981-12-31 00/06-31-007-18W4/0	1981-05-29		786.0	786.4	945.9	PB							
TCPL													
CRANFORD	POOLS= 3	GIP= 110	PROD= 76	IMG= 72	MGP= 65	RMG= 7	ENERGY= 265						

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CRESSDAY (SA) 003-01W4 02655
VO 1206.7 200 6.79 1358 .110 .30 12690 314 .843 4.499
STRIKE BER7 ASSIGN 61 .75 46 .05 44
02655 0428098 005 37.43E 44 1647
SAWTOOTH .0004E .58 4675 193
1976-06-30 00/07-03-003-01W4/0 1973-11-24 1202.7 1210.7 936.0 PB

CRESSDAY POOLS= 1 GIP= 61 PROD= 46 IMG= 44 MGP= RMG= 44 ENERGY= 1647

CROOKED (F) 069-23W4 02680
VIKING A VO +27.1 397.3 200 5.86 1172 .280 .75 2570 289 .945 5.620
WER2 ASSIGN B 66 .60 40 .05 38 6
02680 0218001 000 VIKING A 37.43E 32 1198
U&L VIKING .0002E .0002 .58 4626 194 .0048
1978-06-30 00/07-20-069-22W4/0 1977-11-04 392.0 402.6 663.2 GW
TCPL

VO 449.2 200 1.54 308 .300 .65 3190 290 .932 6.545
WER2 ASSIGN 20 .65 13 .05 12
02680 0248098 005 37.43E 12 449
MANNVILLE 2 .0002E .0002 .56 4626 191 .0007
1983-12-31 00/07-20-069-22W4/0 1977-11-04 448.4 450.0 663.2 PB
TCPL

GRAND RAPIDS A VO 404.0 3920 1.33 5214 .250 .60 3120 294 .937 4.831
WER1 ISOPAC 252 .70 176 .05 167 5
02680 0262001 000 GRD RAP A 37.06E 162 6004
GRAND RAPIDS #2 .0008A .0347 .0003 .58 4626 192 .9448 .0163 .0024 .0003 .0001
1982-08-31 00/10-31-069-22W4/0 1971-03-17 414.2 417.3 630.3 PB
TCPL

GRAND RAPIDS B VO +178.6 447.6 200 1.54 308 .320 .55 3050 296 .941 5.481
WER2 ASSIGN B 17 .65 11 .05 10 4
02680 0262002 000 GRD RAP B 37.43E 6 225
GRAND RAPIDS 5 .0002E .0063 .56 4633 191
1977-06-30 00/07-19-069-22W4/0 1977-03-18 446.8 448.4 627.0 GW
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD   SL    IMG          MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                          GHV          RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC   TC    C1    C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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CROOKED                (F)  069-23W4     0268C
  GRAND RAPIDS C            PD  +109.1                536.5     200   2.40      480  .270  .50  3555 300  .933  4.876
                       WER2 ASSIGN                B          7  .70     5  .05      5          2
02680 0262003 000 GRD RAP C                                                    37.06E          3       111
CLEARWATER              .0004E .0078 .0029          .56  4637 192 .9801 .0060 .0008 .0005 .0005 .0008 .0001
1986-12-31 00/11-32-069-22W4/0 1977-03-08          534.9  538.0  647.1 GW
TCPL
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                           VO                      438.5     200   2.10      420  .280  .55  2870 297  .944  4.483
                       WER2 ASSIGN                          19  .65     12  .05     11
02680 0262098 001                                                              37.06E         11       408
GRAND RAPIDS #3         .0004E .0113 .0025          .56  4631 191 .9809 .0040 .0006
1979-12-29 00/11-32-069-22W4/0 1977-03-08          434.6  442.3  646.8 PB
TCPL
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                           VO  +198.4              447.0     200   2.80      560  .300  .55  2870 296  .944  4.820
                       WER2 ASSIGN                B         27  .65     18  .05     17
02680 0262098 002                                                              37.06E         17       630
GRAND RAPIDS #4         .0004E .0113 .0025          .56  4631 191 .9809 .0040 .0006
1979-12-29 00/11-32-069-22W4/0 1977-03-08          445.6  448.4  646.8 GW
TCPL
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                           VO                      503.5     200   1.20      240  .300  .55  3430 298  .932  5.795
                       WER2 ASSIGN                         14  .70     10  .05     10
02680 0262098 003                                                              37.06E         10       371
SPARKY                  .0004E .0785 .0099          .63  4577 194 .8591 .0470 .0029 .0011 .0005 .0005 .0001 .0003
1979-12-29 00/11-32-069-22W4/0 1977-03-08          502.9  504.1  647.1 PB
TCPL
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                           VO  +178.3              438.3     575   1.35      776  .300  .55  3050 296  .939  5.149
                       WER1 ISOPAC                B         40  .65     26  .05     25
02680 0262098 005                                                              37.06E         25       927
GRAND RAPIDS 5   .0003 .0002E .0185                .58  4619 193 .9579 .0192 .0031 .0004 .0002 .0001
1981-06-30 00/10-28-069-23W4/0 1977-02-03          438.0  440.1  618.4 GW
TCPL
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                           VO          HEAVY       436.3     200   2.50      500  .250  .50  2965 297  .943  3.763
      STRIKE           WER2 ASSIGN                         19  .70     13  .05     12
02680 0262098 006                                                              37.06E         12       445
GRAND RAPIDS #2         .0004E .0119 .0004          .57  4628 192 .9737 .0102 .0032 .0004 .0001
1979-12-29 00/07-08-069-23W4/0 1979-01-19          435.0  437.5  634.5 GO
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CROOKED (F) 069-23W4 02680
VO 447.1 200 1.54 308 .320 .50 3070 296 .940 5.020
WER1 ASSIGN 15 .70 11 .05 10
02680 0262098 010 37.06E 10 371
GRAND RAPIDS 7 .0004E .58 4619 193 .0031 .0006 .0001
1977-06-30 00/10-28-069-23W4/0 1977-02-03 446.2 447.8 618.4 PB
TCPL

VO 419.0 200 .93 186 .170 .65 3120 294 .937 3.559
WER1 ASSIGN 7 .70 5 .05 5
02680 0262098 015 37.06E 5 185
GRAND RAPIDS .0004E .0167 .0003 .57 4626 192 .0022 .0001
1976-06-30 00/06-33-069-23W4/0 1973-12-16 418.5 419.4 618.7 PB
TCPL

VO 440.3 200 1.40 280 .250 .50 3060 296 .940 3.909
WER2 ASSIGN 11 .70 8 .05 8
02680 0262098 017 37.06E 8 296
GRAND RAPIDS 2 .0004E .0119 .0004 .57 4628 192 .9737 .0102 .0032 .0004 .0001
1979-12-29 00/07-31-069-23W4/0 1978-12-06 439.6 441.0 647.4 PB
TCPL

VO HEAVY 419.6 200 .90 180 .330 .70 2870 295 .950 6.727
WER2 ASSIGN 12 .65 8 .05 8
02680 0262098 025 37.06E 8 296
GRND RPDS #4 .0001 .0001A .0110 .0013 .57 4633 193 .9697 .0161 .0016 .0001
1981-06-30 00/07-10-070-23W4/0 1978-02-28 419.4 420.0 625.8 GO
TCPL

VO #140.6 496.7 128 1.00 128 .300 .45 2945 298 .944 4.019
WER2 ASSIGN B 5 .65 3 .05 3
02680 0276098 005 37.06E 3 111
SPARKY .0004E .0028 .56 4633 191 .9949 .0011 .0004 .0008
1982-12-01 00/03-06-070-22W4/0 1979-03-06 496.2 497.2 637.8 GW
TCPL

VO 527.8 200 1.50 300 .240 .50 3475 299 .932 4.256
WER2 ASSIGN 13 .70 9 .05 9
02680 0280098 005 37.06E 9 334
CLEARWATER .0004E .0077 .0003 .57 4635 194 .9632 .0247 .0028 .0003 .0003 .0002
1979-12-29 00/03-06-070-22W4/0 1979-03-06 527.0 528.5 637.8 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL     IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                  H2    HE     N2    CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP   BASE    KB   TYPE
 PURCHASERS:
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CROOKED                (F)  069-23W4     0268C
                            VO                              586.9     200    2.10       420  .250  .60  3210 301   .939  4.845
                       WER2 ASSIGN                              20  .70     14  .05        13
    02680 0328098 005                                                                    37.06E      13        482
    MCMURRAY                .0004E .0068                    .58  4635 194 .9635 .0251 .0022 .0010 .0006 .0005
    1979-12-29 00/06-32-069-23W4/0 1978-01-30           585.8  587.9  627.6 PB
    TCPL
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  WABAMUN A                VO    +5.3                        570.8     200    1.50       300  .250  .55  2795 300   .952  3.827
                       WER2 ASSIGN                  B           11  .60      7  .05         7
    02680 0658001 000 WABAMUN A                                                          37.06E       7        259
    WABAMUN                 .0003E .0066 .0113              .57  4665 193 .9698 .0111 .0008 .0001
    1983-12-31 00/10-18-069-22W4/0 1978-10-26           570.0  571.5  624.5 GW
    TCPL
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                             VO    +55.8                       580.3     200    3.50       700  .150  .55  2660 301   .944  2.361
                       WER2 ASSIGN                  B           17  .65     11  .05        10
    02680 0658098 005                                                                    37.06E      10        371
    WABAMUN                 .0004E .0251 .0134              .60  4647 194 .9347 .0200 .0003 .0008 .0003 .0002 .0009 .0011
    1979-12-29 00/03-06-070-22W4/0 1979-03-06           578.5  582.0  637.8 GW
    TCPL
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CROOKED                    POOLS=    19  GIP=       592 PROD=       400  IMG=       380  MGP=        17  RMG=       363  ENERGY=     13473
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CROSSFIELD             (F)  026-01W5     0267C
  BELLY RIVER A             PD                            1161.9     200    2.13       426  .160  .60  4000 311   .940  3.735
                       WER1 ASSIGN                              5  .65      3  .05         3         1
    02670 0126001 000 BR A                                                               37.43A      2         75
    BELLY RIVER      .0001 .0032E .0397 .0002                .58  4578 189 .9482 .0069 .0011 .0004 .0001 .0001
    1986-12-31 00/07-36-027-28W4/0 1969-01-09       1157.6 1166.2 1020.2 PB
    PROGAS  TCPL
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  CARDIUM A                                                 2033.9
    SOLN                   WER1                               2833  .12    340  .78        75        51
    02670 0176001 000 CARDIUM A                                                          42.67A      24        1024
    CARDIUM                 .0002A          .0035                       .8318 .0734 .0514 .0054 .0120 .0049 .0012 .0008
    1984-12-31 00/01-01-027-01W5/0 1956-00-00
    A&S     TCPL
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT    PI    T     Z   M3/M3
   STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GCR   PCT
   FIELD/POOL CODE                                                                GHV      RMG     ENERGY
   ZONE              H2    HE     N2   CO2   H2S  DEN    PC   TC    C1    C2    C3    IC4   NC4   C5    C6    C7
   REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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CROSSFIELD            (F)  026-01W5     0267C
                           VO                    2176.4     440   5.25     2310  .110  .50 10010 330   .859  5.523
                      WER1 ASSIGN ABAND             128   .60     77  .05      73
   02670 0218098 010                                                        37.43E      73      2732
   VIKING SS              .0031A .0200 .0052       .64  4609 203 .8837 .0562 .0195 .0025 .0046 .0024 .0010 .0012
   1984-05-31 00/16-18-026-01W5/0 1956-08-05     2238.8 2244.5 1193.3 PB
   KANNGAZ
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  BASAL QUARTZ A          VO                    2233.0    4175   2.62    10939  .124  .70 16720 344   .829 14.473
                      WER1 ISOPAC                  1583   .92    1456  .19    1179      912
   02670 0334001 000 BSL QTZ A                                              38.18A     267      10194
   BASAL QUARTZ           .0002A                  .72  4688 211
   1975-12-31 00/06-27-025-29W4/0 1957-06-07     2230.5 2233.3 1094.2 PB
   TCPL
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  BASAL QUARTZ B          VO                    2263.7     427   2.51     1074  .127  .75 19270 341   .827 18.524
                      WER1 ISOPAC                   199   .75     149  .15     127       6
   02670 0334002 000 BSL QTZ B                                              38.18A     121      4620
   BASAL QUARTZ           .0002A       .0504      .71  4750 214                .0220 .0124       .2200
   1978-12-31 00/01-09-025-29W4/0 1962-08-22     2274.7 2284.2 1088.8 PB
   TCPL
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  BASAL QUARTZ G          PD                    2562.3     200   3.39      678  .130  .70 26820 344   .855 23.598
                      WER1 ASSIGN                   396   .90     356  .15     303      240
   02670 0334007 000 BSL QTZ G                                              38.18A      63      2405
   BASAL QUARTZ               A .0045 .0217       .76  4654 227 .7695 .1128 .0494 .0082 .0136 .0081 .0043 .0079
   1982-12-31 00/10-29-030-03W5/0 1965-01-17     2560.0 2564.6 1108.3 PB
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  BASAL QUARTZ H          MB                    2112.3     200   6.79     1358  .110  .70 17410 336   .809 14.025
                      WER1 ASSIGN                   320   .89     285  .21     225      152
   02670 0334008 000 BSL QTZ H                                              38.18E      73      2787
   BASAL QUARTZ               A .0063 .0419 .0078 .71  4619 216 .8484 .0583 .0176 .0040 .0056 .0042 .0020 .0039
   1986-12-31 00/06-14-025-28W4/0 1967-05-19     2108.9 2115.9 1053.4 PB
   TCPL
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  BASAL QUARTZ K          VO                    2627.1     748   1.10      823  .132  .80 27540 352   .871 26.975
                      WER1 ISOPAC                   222   .80     178  .20     142       17
   02670 0334011 000 BSL QTZ K                                              38.18A     125      4773
   ELLERSLIE      .0001 .0001A .0157 .0350       .81  4601 234 .7089 .1238 .0587 .0112 .0210 .0153 .0058 .0044
   1986-12-31 00/10-15-029-03W5/0 1974-03-10     2621.3 2622.5 1164.9 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI    MFD     AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER  GIP  REC    PROD   SL    IMG          MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                  GHV          RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC   C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE       LOCATION       DRILL DATE      TOP   BASE    KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
CROSSFIELD            (F)  026-01W5    0267C
    BASAL QUARTZ C          MB                          2108.0     440   4.32      1901  .114  .70 16980 336  .812 14.124
                      WER1 ASSIGN                                 .70          .15
    02670 0334060 001 BSL QUARTZ C                                                38.18A
    BASAL QUARTZ              A .0054 .0473 .0091  .73  4757 216 .8324 .0574 .0170 .0037 .0064 .0054 .0028 .0131
    1980-12-31 00/11-02-025-28W4/0 1966-09-25     2106.2 2109.8 1045.2 GW
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    BASAL QUARTZ D          MB                          2118.1     440   1.85       814  .114  .70 16980 337  .812 14.082
                      WER1 ASSIGN                                 .70          .15
    02670 0334060 002 BSL QUARTZ D                                                38.18A
    BASAL QUARTZ              A .0054 .0473 .0091  .73  4757 216 .8324 .0574 .0170 .0037 .0064 .0054 .0028 .0131
    1980-12-31 00/11-02-025-28W4/0 1966-09-25     2117.1 2118.9 1045.2 PB
-------------------------------------------------------------------------------------------------------------------------------
  BASAL QUARTZ C & D
                      WER1 ASSIGN                          817  .70    572  .15     486     309
    02670 0334060 999 BSL QTZ C+D                                                 38.18A     177       6758
    BASAL QUARTZ              A          .0091
    1980-12-31 00/11-02-025-28W4/0 1966-09-25
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                          VO                          2355.2     200   3.09       617  .200  .70 21070 344  .834 29.240
                      WER1 ASSIGN                          180  .80    144  .20     115
    02670 0334098 005                                                             38.18A     115       4391
    BASAL QUARTZ              .0002A          .0551        .72  4799 216                .0212 .0108        .2000
    1982-07-30 00/06-27-026-01W5/0 1973-06-24     2353.7 2356.7 1117.0 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                          VO                          2302.8     200   2.90       580  .200  .70 20780 336  .809 30.436
                      WER1 ASSIGN                          177  .80    142  .15     121
    02670 0334098 007                                                             38.18E     121       4620
    BSL QTZ                   .0001E .0053 .0472        .74  4719 222 .7918 .0739 .0367 .0086 .0180 .0140 .0037 .0007
    1982-08-31 00/11-35-026-01W5/0 1972-11-15     2301.2 2304.3 1097.0 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  RUNDLE A                MB                          2560.8   13449  11.75    158026  .115  .90 22900 354  .854 22.295
                      WER1 ISOPAC                FW       32359  .92   29770  .13   25900   20497
    02670 0610001 000 RUNDLE A      PREVIOUS GAS CYCLING                                40.65A    5403     219632
    ELKTON                    .0002A .0038 .0567 .0041  .74  4764 219 .8180 .0688 .0223 .0050 .0075 .0055 .0029 .0040
    1983-12-31 00/13-02-028-02W5/0 1956-09-20     2565.8 2591.7 1213.4 PB
    A&S     TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
CROSSFIELD              (F)  026-01W5     0267C
  RUNDLE B                    MB -1214.6                    2264.7    8656  22.06    190951  .084   .85 21110 347   .838 14.741
                         WER1 ISOPAC                  FW      31371  .92   28861  .21   22800    19537
    02670 0610002 000 RUNDLE B                                                          40.05A    3263     130683
    ELKTON                        A .0042 .0530 .0098  .73  4798 220  .8065 .0693 .0222 .0049 .0069 .0060 .0032 .0104
    1983-09-30 00/06-27-025-29W4/0 1957-07-00      2238.2 2272.3 1094.2 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  RUNDLE C                    VO          -1374.7           2598.5      83   2.60       216  .048   .85 21095 342   .835  8.571
    ASSOC                WER2 ISOPAC          COMB                19  .75     14  .15      12       24
    02670 0610003 000 RUNDLE C          CONCURRENT PRODUCTION                                40.05A     29      1161
    ELKTON            .0002 .0001E .0162 .0534 .0066  .73  4771 217  .7929 .0746 .0276 .0070 .0098 .0073 .0024 .0019
    1986-12-31 00/08-11-027-02W5/0 1963-11-14      2598.7 2611.5 1235.4 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    A&S
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  RUNDLE C                                                  2609.1
    SOLN                 WER2 ISOPAC          COMB               115  .65     75  .45      41
    02670 0610003 000 RUNDLE C          CONCURRENT PRODUCTION                                40.05A
    ELKTON            .0002 .0001E .0162 .0534 .0066  .73  4771 217  .7929 .0746 .0276 .0070 .0098 .0073 .0024 .0019
    1986-12-31 00/08-11-027-02W5/0 1963-11-14      2598.7 2611.5 1235.4 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    A&S
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=       134 PROD=        89  IMG=        53  MGP=        24  RMG=        29  ENERGY=      1161
  RUNDLE D                    PD                            2497.2     200  11.00      2200  .100   .85 22810 354   .869 17.924
                         WER2 ASSIGN                            60  .85     51  .15      43       25
    02670 0610004 000 RUNDLE D                                                          38.18A     18       687
    ELKTON                .0001A .0039 .0468 .0028  .86  4728 215  .8241 .0738 .0263 .0057 .0078 .0051 .0016 .0020
    1986-12-31 00/09-26-030-03W5/0 1951-06-07      2487.5 2507.0 1067.4 PB
    PROGAS
-------------------------------------------------------------------------------------------------------------------------------
  RUNDLE F                    MB                            2503.6    1654   8.20     13563  .111   .75 22720 356   .872 17.327
                         WER1 ISOPAC                          2103  .85   1788  .15     1520      882
                                                                                        40.05A     638      25552
    02670 0610006 000 RUNDLE F
    ELKTON                        A .0061 .0519 .0005  .73  4615 216  .8209 .0748 .0268 .0055 .0076 .0060 .0028 .0040
    1986-07-31 00/10-18-027-01W5/0 1970-09-17      2497.5 2515.8 1170.4 PB
    A&S
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC   PROD   SL     IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                  GHV      RMG      ENERGY
    ZONE                  H2    HE      N2   CO2   H2S  DEN     PC   TC     C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE       TOP     BASE          KB   TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
CROSSFIELD              (F)  026-C1W5    0267C
  RUNDLE G                    VO          -1370.0          2590.5      142   2.94      417   .105   .75 21000 342   .840 16.371
    ASSOC                WER1 ISOPAC          SEGR                 68   .75     51   .15      43
    02670 0610007 000 RUNDLE G                                                          40.05E      43       1722
    ELKTON                  .0001A .0062 .0591          .71  4780 215 .8166 .0724 .0239 .0055 .0076 .0049 .0020 .0017
    1986-12-31 00/02-14-027-01W5/0 1974-00-00      2599.9 2600.5 1230.5 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
    A&S      TCPL
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  RUNDLE G                                         2610.0
    SOLN                 WER1 ISOPAC          SEGR                161   .65    105   .35      68       22     1230.0  131
    02670 0610007 000 RUNDLE G                                                          40.05E      46       1842
    ELKTON                  .0001A .0062 .0591          .71  4780 215 .8166 .0724 .0239 .0055 .0076 .0049 .0020 .0017
    1986-12-31 00/02-14-027-01W5/C 1974-00-00      2599.9 2600.5 1230.5 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
    A&S      TCPL
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  RUNDLE H                    VO                   2560.3      200  12.65     2530   .115   .90 22500 352   .869 22.035
                         WER2 ASSIGN                    557   .90     501   .15     426      308
    02670 0610008 000 RUNDLE H                                                          40.05A     118       4726
    ELKTON                  .0002A      .0589 .0003  .70  4785 214                .0430
    1975-12-30 00/07-30-029-02W5/0 1961-10-02      2550.3 2570.1 1137.5 PB
    A&S      TCPL
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  RUNDLE I                    VO                   2322.6      431   9.39     4047   .098   .85 20960 342   .834 17.408
                         WER2 ISOPAC                    705   .85     599   .15     509      343
    02670 0610009 000 RUNDLE I                                                          40.05A     166       6648
    ELKTON                  .0002A      .051C .0CC4  .74  4737 217                .0590
    1976-12-30 00/11-35-026-01W5/0 1972-11-15      2300.6 2322.0 1097.0 PB
    TCPL
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                            VO                   2316.2      200   9.87     1974   .100   .65 22830 342   .862 14.315
                         WER1 ASSIGN                    283   .90     255   .10     230
    02670 0610098 005                                                                   40.05A     230       9212
    ELKTON                  .0002A .0159 .0474          .69  4744 211 .8301 .0677 .0232 .0047 .0069 .3400 .0006 .0001
    1978-12-31 00/11-13-027-01W5/0 1978-03-03      2310.4 2321.9 1092.4 PB
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                            VO                   2520.0      400   7.05     2820   .116   .80 22020 348   .882 18.933
                         WER1 ASSIGN                    534   .85     454   .15     386
    02670 0610098 010                                                                   40.05E     386      15459
    ELKTON                    A .0045 .0616          .72  4785 205 .8151 .0705 .0243 .0050 .0075 .0056 .0023 .0036
    1986-12-31 00/11-12-029-02W5/0 1978-05-09      2495.4 2502.4 1155.2 PB
    PROGAS
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD    SL    IMG      MGP     STOIP   GCR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP    BASE      KB   TYPE
 PURCHASERS:
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CROSSFIELD              (F)  026-01W5     0267C
  WABAMUN A                  PD                                2590.8   29146   9.30    271058  .057  .85 25030 347  .750 13.252
                             WER1 ISOPAC                 FW      37500  .75  28125  .52   13500    10311
    02670 0658001 000 WABAMUN A                                                          38.60E    3189      123095
    WABAMUN                  .0002A .0219 .1044 .3175  .87  6270 261 .5485 .0038 .0010 .0003 .0004 .0002 .0001 .0017
    1985-12-31 00/02-03-026-28W4/C 1954-04-26      2492.6 2523.4 1064.4 PB
    TCPL     WCOAST
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  WABAMUN B                  VO                                2503.1     300   4.90      1470  .057  .85 25030 347  .745 13.340
                             WER2 ASSIGN                         196  .65    127  .52     61       48
    02670 0658002 000 WAB B                                                              38.60E      13       502
    WABAMUN                  .0002A .0219 .1044 .3175  .87  6270 261 .5485 .0038 .0010 .0003 .0004 .0002 .0001 .0017
    1985-12-31 00/11-02-025-28W4/C 1966-09-25      2485.9 2492.6 1045.2 PB
    TCPL
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                             VO                                2493.6     150   1.80       270  .057  .85 25030 347  .745 13.340
                             WER2 ASSIGN                          36  .65     23  .52      11
    02670 0658098 005                                                                    38.60E      11       425
    CROSSFIELD               .0002A .0219 .1044 .3175  .87  6270 261 .5485 .0038 .0010 .0003 .0004 .0002 .0001 .0017
    1985-12-31 00/06-14-025-28W4/C 1967-05-19      2492.3 2495.0 1053.4 PB
    TCPL
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CROSSFIELD                POOLS=    26  GIP=    112927 PROD=     94501  IMG=     68399  MGP=     53685  RMG=     14714  ENERGY=    585725
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CROSSFIELD EAST         (F)  029-01W5     0269C
                             VO                                1203.8     200   4.00       800  .250  .55  3880 310  .936  5.229
                             WER1 ASSIGN                          42  .50     21  .05      20
    02690 0126098 005                                                                    37.43E      20       749
    BSL BELLY RIVER          .0032E .0660 .0008          .61  4532 192 .9021 .0098 .0070 .0023 .0024 .0021 .0010 .0029
    1986-11-30 00/07-28-027-28W4/0 1968-12-23      1188.1 1219.5 1044.2 PB
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  CARDIUM C                                                    1748.3
    SOLN                     WER1 ISOPAC                         201  .65    131  .20     105       17     2920.0   69
    02690 0176003 000 CARDIUM C                                                          37.43E      88       3294
    CARDIUM                       E .0127 .0049          .71  4592 217 .8250 .0598 .0632 .0090 .0170 .0067 .0011 .0006
    1986-12-31 00/01-01-029-01W5/0 1966-00-00
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                             VO                                2444.5     128   6.78       868  .120  .75 21660 346  .899 17.822
          STRIKE             WER1 ASSIGN                         155  .75    116  .10     104
    02690 0310098 005                                                                    38.18A     104       3971
    LOWER MANNVILLE          .0002E          .0392          .70  4723 193
    1982-12-01 00/10-28-027-01W5/0 1973-01-06      2441.1 2447.8 1166.2 PB
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FIELD/AREA NAME              IDENTIFICATION
   POOL NAME                 ANALYSIS GWI        GCI      OWI    MFD      AREA     PAY     VOLUME     POR GSAT     PI    T     Z    M3/M3
   STATUS                                                AQUIFER   GIP      REC     PROD    SL   IMG      MGP   STOIP   GOR   PCT
   FIELD/POOL CODE                                                                                GHV      RMG   ENERGY
   ZONE                  H2    HE      N2    CO2    H2S  DEN    PC   TC    C1      C2      C3    IC4    NC4    C5    C6    C7
   REVIEW DATE      LOCATION          DRILL DATE          TOP    BASE       KB    TYPE
 PURCHASERS:
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CROSSFIELD EAST          (F)  029-01W5     0269C
                              VO                        2322.0     128    1.42      182   .150   .70 20930  333   .873 21.498
                         WER1 ASSIGN                       39    .75      29   .10       26
   02690 0310098 010                                                                 38.18A      26       993
   DETRITAL                    .0002E                     .70  4723  193
   1982-12-01 00/10-01-028-01W5/0 1964-12-03          2321.1 2322.9 1118.6 PB
   TCPL
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  BASAL QUARTZ A               VO                        2307.3     742    2.58     1913   .120   .75 19890  333   .806 18.958
                         WER1 ISOPAC                      363    .90     327   .10      293        97
   02690 0334001 000 BSL QTZ A                                                       38.18A     196       7483
   BASAL QUARTZ                .0001E          .0400      .70  4723  214                .0280  .0120        .2000
   1973-12-31 00/10-01-028-01W5/0 1964-12-03          2315.0 2318.9 1118.6 PB
   TCPL
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                              VO                        2077.2     200    2.00      400   .150   .70 14645  335   .821 15.900
                         WER1 ASSIGN                       64    .75      48   .10       43
   02690 0336098 005                                                                 38.18A      43       1642
   ELLERSLIE                   .0002E .0259 .0002         .68  4578  209 .8489 .0607 .0356 .0101 .0095 .0062 .0019 .0010
   1979-12-29 00/11-10-028-28W4/C 1978-11-01          2076.2 2078.2 1017.0 PB
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  ELKTON A                     VO          -1205.2       2268.9    1147    9.77    11206   .085   .80 20660  350   .840 13.721
   ASSOC                 WER1 ISOPAC          COMB        1538    .90    1384   .12     1218        1236
   02690 0638001 000 ELKTON A       CONCURRENT PRODUCTION                                 42.67A      81       3456
   ELKTON                      .0002A .0175 .0502         .74  4716  220 .7711 .1013 .0397 .0064 .0114 .0062 .0025 .0012
   1979-12-29 00/10-36-028-01W5/0 1960-12-13          2278.7 2305.5 1100.3 GO                                COMBINED ASSOC/SOLN PRODUCTION
   TCPL
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  ELKTON A                                             2291.5
   SOLN                  WER1 ISOPAC          COMB        207    .60     124   .20       99                  1060.0  195
   02690 0638001 000 ELKTON A       CONCURRENT PRODUCTION                                 42.67A
   ELKTON                      .0002A .0175 .0502         .74  4716  220 .7711 .1013 .0397 .0064 .0114 .0062 .0025 .0012
   1979-12-29 00/10-36-028-01W5/0 1960-12-13          2278.7 2305.5 1100.3 GO                                COMBINED ASSOC/SOLN PRODUCTION
   TCPL
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   COMBINED SOLN/ASSOC POOLS=     1  GIP=      1745 PROD=      1508  IMG=      1317  MGP=      1236  RMG=        81  ENERGY=      3456

  ELKTON C                     PD                        2313.1     440   14.89      6552   .090   .80 19140  350   .830 13.491
                         WER1 ASSIGN                      706    .85     600   .10      540        491
   02690 0638003 000 ELKTON C                                                        42.67A      59       2518
   ELKTON                      .0002A .0087 .0465         .74  4716  220 .8125 .0787 .0311 .0053 .0090 .0056 .0017 .0009
   1984-09-30 02/10-36-027-01W5/0 1968-12-15          2305.5 2320.7 1109.2 PB
   TCPL
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT    PI   T    Z   M3/M3
   STATUS                                      AQUIFER  GIP   REC    PROD   SL    IMG      MGP     STOIP  GCR  PCT
   FIELD/POOL CODE                                                                GHV      RMG     ENERGY
   ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC   C1    C2    C3    IC4   NC4    C5    C6    C7
   REVIEW DATE    LOCATION        DRILL DATE     TOP    BASE      KB   TYPE
 PURCHASERS:
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CROSSFIELD EAST        (F)  029-01W5     0269C
  ELKTON D                  VO          -1207.0        2307.9     992   9.44      9364  .106  .85 20910 350  .825 18.555
    ASSOC                WER1 ISOPAC        COMB                1738  .85   1477  .12   1300    1010
    02690 0638004 000 ELKTON D      CONCURRENT PRODUCTION                              42.67E    522     22274
    ELKTON              .0002A .0066 .0550          .79  4702 227 .7414 .1069 .0632 .0069 .0107 .0060 .0022 .0009
    1986-12-31 00/06-13-028-01W5/0 1961-03-09      2298.9 2325.1 1121.7 PB                          COMBINED ASSOC/SOLN PRODUCTION
    TCPL
  -----------------------------------------------------------------------------------------------------------------------
  ELKTON D                                      2334.2
    SOLN                WER1 ISOPAC        COMB                 516  .60    309  .25    232              2700.0  151
    02690 0638004 000 ELKTON D      CONCURRENT PRODUCTION                              42.67E
    ELKTON              .0002A .0066 .0550          .79  4702 227 .7414 .1069 .0632 .0069 .0107 .0060 .0022 .0009
    1986-12-31 00/06-13-028-01W5/0 1961-03-09      2298.9 2325.1 1121.7 PB                          COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  COMBINED SOLN/ASSOC POOLS=     1  GIP=      2254 PROD=      1786  IMG=      1532  MGP=      1010  RMG=       522  ENERGY=     22274

  ELKTON E                  MB                          2215.3     200   3.00       600  .085  .80 20840 352  .826 13.861
                       WER1 ASSIGN                        189  .70    132  .10    119     114
    02690 0638005 000 ELKTON E                                                     42.67E       5       213
    ELKTON              .0002A .0188 .0205          .81  4778 220 .7801 .0995 .0455 .0075 .0137 .0041 .0046 .0006
    1986-12-31 00/03-14-029-29W4/0 1961-10-23      2210.4 2220.2 1045.8 PB
    TCPL
  -----------------------------------------------------------------------------------------------------------------------
  ELKTON F                                      2328.8
    SOLN                WER1 ISOPAC                         98  .65     64  .25     48       4      634.0  154
    02690 0638006 000 ELKTON F                                                     42.67E      44       1877
    ELKTON                   E        .0416                                .7380 .1180 .0505 .0079 .0145 .0073 .0034 .0010
    1985-12-31 00/01-01-027-01W5/0 1976-00-00
    TCPL
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                          VO                          2384.1     200   9.87      1974  .090  .80 20770 344  .840 14.710
                       WER1 ASSIGN                        290  .85    247  .10    222
    02690 0642098 005                                                              42.67E     222      9473
    PEKISKO             .0002A      .0054          .68  4606 211                    .0309 .0149       .1000
    1978-06-30 00/06-29-030-01W5/0 1977-10-20      2375.3 2393.3 1071.1 PB
    DOMEDOW TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME        ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                   AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC   TC    C1     C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
CROSSFIELD EAST       (F)  029-01W5     0269C
  WABAMUN A                MB                              2670.5   21867   9.52    208174  .054  .85 24990 356  .743 12.352
                      WER2 ISOPAC                            33333  .80  26666  .55   12000     8708
    02690 0658001 000 WABAMUN A                                                      36.31E    3292      119533
    CROSSFIELD          .0002A .0220 .1053 .3394  .90  6409 268 .4915 .0066 .0020 .0004 .0006 .0022 .0023 .0275
    1986-12-31 00/16-14-028-01W5/C 1960-09-30      2723.4 2745.3 1118.3 PB
    PANALTA PROGAS  TCPL
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  WABAMUN B                MB                              2647.8    1919   7.84     15045  .063  .85 24890 347  .733 14.902
                      WER1 ISOPAC          P                 1091  .75   818  .45     450      207
    02690 0658002 000 WABAMUN B                                                      37.81A     243       9188
    WABAMUN             .0002E      .0777 .2898  .95  5957 267                    .0104 .0063       .7400
    1981-12-31 00/06-09-031-01W5/0 1959-10-18      2631.0 2652.7 1016.5 PB
    TCPL
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CROSSFIELD EAST          POOLS=   16  GIP=    40570 PROD=    32493  IMG=    16819  MGP=    11874  RMG=     4945  ENERGY=   186664
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CROW                  (SA) 004-12W4     0269J
                        VO                              595.3     200   3.05      610  .150  .55  4620 300  .925  3.906
        STRIKE        WER2 ASSIGN                          24  .70    17  .05     16
    02693 0213098 005                                                                34.81E      16       557
    BOW ISLAND      .0006 .0037A .0601                  .58  4544 186 .9271 .0048 .0020 .0005 .0007 .0005
    1984-12-31 00/06-19-004-12W4/0 1974-03-27      593.8  596.8  940.3 PB
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CROW                     POOLS=    1  GIP=       24 PROD=       17  IMG=       16  MGP=           RMG=       16  ENERGY=       557
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CRYSTAL               (F)  046-03W5     0241C
                        VO                             1007.7     128   2.44      312  .220  .55  7410 303  .853  9.865
                      WER1 ASSIGN                          31  .70    22  .05     21
    02410 0126098 002                                                                40.05E      21       841
    BELLY RIVER     .0004A .0123 .0022                  .62  4627 202 .9010 .0536 .0204 .0043 .0034 .0017 .0004 .0003
    1982-12-01 00/10-33-046-03W5/0 1976-08-15      1006.4 1008.9  885.1 PB
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                        VO          HEAVY              1130.9     128   1.30      166  .170  .55  7500 306  .812  8.026
                      WER1 ASSIGN ABAND                    13  .70     9  .10      8
    02410 0126098 005                                                                40.05E       8       320
    BSL BELLY RIVER     .0004E .0080 .0009                  .70  4598 216 .8373 .0791 .0413 .0060 .0121 .0075 .0033 .0041
    1983-12-31 00/06-16-046-04W5/0 1983-11-15      1128.5 1133.3  914.8 GD
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME  POR GSAT    PI    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP   REC    PROD   SL    IMG     MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                GHV     RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN    PC   TC     C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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CRYSTAL                 (F)  046-03W5    02410
  VIKING A                    VO                -751.4        1709.5    1605   4.30      6902  .111  .70 10070 325  .777  8.811
    ASSOC                WER2 ISOPAC              SEGR             608   .65    395  .15     336
    02410 0218001 000 VIKING A                                                      42.30E     336      14213
    VIKING SD          .0001      A .0198 .0010          .76  4575 226 .7537 .1075 .0781 .0087 .0198 .0080 .0021 .0012
    1986-12-31 00/10-33-046-03W5/0 1976-08-15      1697.5 1698.7  948.1 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
    PROGAS  TCPL
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  VIKING A                                          1752.0
    SOLN                 WER2 ISOPAC              SEGR            1328   .43    571  .15     485     132   16190.0   82
    02410 0218001 000 VIKING A                                                      42.30E     353      14932
    VIKING SD          .0001      A .0198 .0010          .76  4575 226 .7537 .1075 .0781 .0087 .0198 .0080 .0021 .0012
    1986-12-31 00/10-33-046-03W5/0 1976-08-15      1697.5 1698.7  948.1 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
    PROGAS  TCPL
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  VIKING H                    VO                -787.0        1711.6     426   3.31      1410  .120  .65 10250 320  .856  8.300
    ASSOC                WER2 ISOPAC                              117   .65     76  .05      72
    02410 0218008 000 VIKING H                                                      42.30E      72       3046
    UPPER VIKING           .0002E .0339 .0039          .62  4599 198 .9078 .0294 .0143 .0025 .0034 .0020 .0017 .0011
    1986-12-31 00/11-12-046-04W5/0 1978-08-11      1700.4 1708.1  925.6 PB
    KANNGAZ
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                                VO                          1655.2     200   3.39       678  .100  .50 10290 317  .850  5.430
                         WER1 ASSIGN                              37   .70     26  .05      25
    02410 0218098 005                                                               42.30E      25       1058
    VIKING                 .0002E .0339 .0039          .62  4599 198 .9078 .0294 .0143 .0025 .0034 .2000 .0017 .0011
    1978-12-31 00/10-32-046-03W5/0 1978-09-26      1653.5 1656.9  917.1 PB
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                                VO                          1928.1     200   1.60       320  .135  .75 16450 326  .780 18.627
         STRIKE          WER1 ASSIGN                              60   .75     45  .10      41
    02410 0300098 005                                                               42.30E      41       1734
    GLAUCONITIC            .0002E .0210 .0205          .70  4655 214 .8151 .0897 .0320 .0035 .0074 .0051 .0027 .0038
    1984-12-31 00/08-06-045-03W5/0 1984-01-12      1926.1 1930.2  940.0 PB
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                                VO                          1951.4     200   9.10      1820  .080  .60 18274 330  .782  9.666
         STRIKE          WER2 ASSIGN                             176   .75    132  .10     119
    02410 0644098 005                                                               39.30A     119       4677
    BANFF                  .0002A .0397 .0400          .75  4682 222 .7780 .1000 .0385 .0074 .0127 .0020 .0100 .0050
    1979-07-31 00/11-26-045-03W5/0 1979-08-29      1946.4 1956.3  995.4 PB
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CRYSTAL                  POOLS=     8  GIP=      2370 PROD=      1276  IMG=      1107  MGP=       132  RMG=       975  ENERGY=     40821
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

CULP (F) 079-24W5 C270C
VO 901.5 150 1.00 150 .230 .50 8810 314 .900 10.195
WER2 ASSIGN 15 .75 11 .05 10
02700 0236098 005 40.05E 10 401
LOWER GETHING E .1477 .62 4460 183 .8393 .0128 .0002
1985-12-31 00/06-20-078-23W5/0 1985-06-27 901.0 902.0 560.9 PB

VO 1163.9 150 2.90 435 .270 .45 12300 324 .855 15.342
WER2 ASSIGN 67 .80 54 .05 51
02700 0612098 002 40.05E 51 2043
DEBOLT A .0052E .0391 .0002 .62 4562 196 .8976 .0357 .0120 .0018 .0037 .0024 .0012 .0011
1985-12-31 00/06-20-078-23W5/0 1985-06-27 1162.5 1165.4 560.9 PB

VO 1170.4 150 1.20 180 .070 .45 12810 324 .849 4.172
WER2 ASSIGN 8 .80 6 .05 6
02700 0612098 003 40.05E 6 240
DEBOLT A 1 .0052E .0391 .0002 .62 4562 196 .8976 .0357 .0120 .0018 .0037 .0024 .0012 .0011
1985-12-31 00/06-20-078-23W5/0 1985-06-27 1169.8 1171.0 560.9 PB

VO 1115.0 681 1.11 756 .150 .60 11680 321 .843 11.047
WER1 ISOPAC 84 .80 67 .10 60
02700 0612098 005 40.05E 60 2403
DEBOLT A .0030E .0624 .0025 .65 4537 199 .8561 .0412 .0179 .0030 .0057 .3700 .0017 .0021
1978-12-31 00/07-35-078-24W5/0 1973-12-04 1064.7 1065.9 477.0 PB
A&S PANALTA

VO 1140.6 1185 5.01 5937 .140 .50 12590 322 .832 9.355
WER1 ISOPAC 555 .85 472 .10 425
02700 0612098 010 40.05E 425 17021
DEBOLT B .0030E .0317 .0010 .64 4571 202 .8803 .0453 .0212 .0034 .0065 .3700 .0016 .0013
1978-12-31 00/07-35-078-24W5/0 1973-12-04 1084.2 1100.6 477.0 PB
A&S PANALTA

VO 1172.3 963 3.57 3438 .130 .40 12510 324 .860 6.639
WER1 ISOPAC 228 .80 182 .05 173
02700 0612098 015 40.05E 173 6929
DEBOLT C .0030E .1134 .0048 .66 4461 192 .8139 .0321 .0137 .0027 .0048 .3100 .0013 .0013
1978-12-31 00/07-35-078-24W5/0 1973-12-04 1113.1 1128.1 477.0 PB
A&S PANALTA

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL     IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
    ZONE              H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4      NC4      C5     C6     C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE      KB    TYPE
 PURCHASERS:
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CULP                      (F)  079-24W5      02700
                               VO  -783.3                    1288.7      617    3.44       2122   .100   .70 12780 327   .854  9.110
                          WER1 ISOPAC                  FSW          193   .75     145   .10     131
    02700 0638098 004                                                                  40.05E     131       5247
    ELKTON                .0030E .1290 .0017                .68  4454 196 .7855 .0412 .0213 .0050 .0070 .4600 .0014 .0007
    1978-12-31 00/07-35-078-24W5/0 1973-12-04          1248.8 1250.6  477.0 GW
    A&S      PANALTA
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CULP                      POOLS=     7  GIP=      1150 PROD=       937  IMG=       856  MGP=             RMG=       856  ENERGY=     34284
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CUTBANK                   (F)  064-09W6      02480
                               VO                          1420.1      944    1.82       1718   .140   .85 11100 317   .800 14.812
                          BER7 ISOPAC                          254   .75     191   .10     172
    02480 0154098 005                                                                  37.43E     172       6438
    CHINOOK SS        .0001 .0003A .0260 .0020                .69  4592 213 .8150 .0890 .0430 .0061 .0103 .0053 .0017 .0012
    1982-12-31 00/11-27-064-09W6/4 1974-03-03          1383.2 1394.0 1068.6 PB
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                               VO                          1658.6      200    4.30        860   .160   .85 13100 339   .870 17.179
                          BER7 ASSIGN                          148   .85     126   .05     120
    02480 0154098 010                                                                  37.43E     120       4492
    CHINOOK           .0002A                               .60  4626 199
    1980-07-31 00/15-30-064-09W6/0 1956-09-30          1656.3 1660.9 1282.0 PB
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                               VO                          2089.4      200    4.20        840   .090   .60 23400 330   .798 13.646
         STRIKE           BER7 ASSIGN                          115   .80      92   .15      78
    02480 0176098 005                                                                  37.81E      78       2949
    U CARDIUM SD      .0001 .0001A .0050                      .76  4573 226 .7967 .0977 .0454 .0076 .0147 .0111 .0074 .0142
    1982-12-31 00/09-16-064-11W6/0 1981-09-30          2084.0 2094.8 1499.9 PB
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                               VO                          2996.7      200    2.80        560   .060   .60 21810 354   .913  6.909
                          BER7 ASSIGN                           39   .75      29   .05      28
    02480 0232098 005                                                                  37.81E      28       1059
    CADOTTE               .0002E .0266 .0017                .58  4612 192 .9555 .0123 .0025 .0006 .0004 .0002
    1984-12-31 00/10-14-064-10W6/C 1979-10-16          2992.5 3001.0 1268.4 PB
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                               VO                          2904.8      200    2.31        462   .060   .60 19140 388   .871  5.798
                          BER7 ASSIGN                           27   .75      20   .15      17
    02480 0272098 005                                                                  37.81E      17        643
    FALHER                .0001A .0024 .0654                .78  4775 228 .7504 .0921 .0474 .0122 .0148 .0062 .0030 .0060
    1981-09-30 00/05-32-065-09W6/C 1980-10-22          2901.6 2908.0 1166.0 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION — POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — GHV — MGP — RMG — STOIP — GCR — PCT
FIELD/POOL CODE — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CUTBANK (F) 064-09W6 02480
VO 3115.8 200 4.50 900 .070 .80 22570 396 .945 9.605
BER7 ASSIGN 86 .75 65 .05 62
02480 0326098 005 37.81E 62 2344
L GETHING SAND A .0074 .0360 .63 4735 201 .9060 .0406 .0063 .0015 .0010 .0010 .0002
1981-09-30 00/05-32-065-09W6/0 1980-10-22 3109.5 3122.0 1166.0 PB
TCPL

VO 3480.5 200 11.00 2200 .085 .60 19820 410 .953 7.357
BER7 ASSIGN 162 .70 113 .05 107
02480 0348098 003 37.81E 107 4046
CADOMIN .0009E .0222 .0285 .62 4603 198 .9070 .0353 .0040 .0011 .0005 .0004 .0001
1982-12-31 00/10-14-064-10W6/0 1979-10-16 3475.0 3486.0 1268.4 PB

VO 3185.6 200 6.05 1210 .040 .80 23340 399 .957 5.563
BER7 ASSIGN 67 .75 50 .05 48
02480 0348098 004 37.81E 48 1815
CADOMIN .0074 .0360 .63 4735 201 .9060 .0406 .0063 .0015 .0010 .0010 .0002
1982-12-31 00/05-32-065-09W6/0 1980-10-22 3182.2 3189.0 1166.0 PB
TCPL

VO 3177.0 200 6.60 1320 .050 .60 20200 396 .923 4.715
BER7 ASSIGN 62 .70 43 .10 39
02480 0348098 005 37.81E 39 1475
CADOMIN .0006E .0011 .0538 .65 4760 206 .8741 .0580 .0079 .0019 .0009 .0007 .0003 .0013
1982-12-31 00/07-23-065-09W6/0 1979-07-21 3173.6 3180.3 1160.1 PB
PROGAS TCPL

CUTBANK POOLS= 9 GIP= 960 PROD= 729 IMG= 671 MGP= RMG= 671 ENERGY= 25261

CUTPICK (SA) 060-07W6 02713
VO 3388.4 200 1.30 260 .120 .70 45295 405 1.135 23.539
STRIKE BER7 ASSIGN 61 .80 49 .10 44
02713 0272098 005 37.43E 44 1647
FALHER .0001E .0100 .0053 .81 4604 209 .8561 .0855 .0274 .0058 .0054 .0029 .0010 .0005
1981-09-30 00/07-24-060-07W6/0 1981-01-21 3387.7 3389.0 1378.1 PB

CUTPICK POOLS= 1 GIP= 61 PROD= 49 IMG= 44 MGP= RMG= 44 ENERGY= 1647

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
CYGNET	(F) 037-28W4		0321C												
VIKING A					1641.8										
SOLN	WER1 ISOPAC				50	.65	33	.50	17		4	385.0		130	
03210 0218001 000 VIKING A									37.43E		13	487			
VIKING	.0001 .0005E .0136 .0005				.62	4516	201	.9141	.0494	.0064	.0009	.0077	.0046	.0011	.0011
1986-12-31 00/01-01-038-27W4/0	1981-00-00														
VIKING C			VO	-747.7	1692.2		128	.70	90	.120	.30	13310	325	.716	5.856
ASSOC	WER2 ASSIGN		SEGR			5	.75	4	.15	3					
03210 0218003 000 VIKING C									37.43E		3	112			
VIKING #3	.0001 .0002A .1164 .0007				.89	4400	230	.5957	.1095	.0975	.0141	.0339	.0180	.0151	
1986-12-31 00/11-03-039-28W4/C	1980-05-19				1691.8	1692.5	944.8	PB					SEGREGATED ASSOC/SOLN PRODUCTION		
VIKING C					1715.1										
SOLN	WER2 ASSIGN		SEGR			23	.80	18	.50	9	1	176.0		130	
03210 0218003 000 VIKING C									37.43E		8	299			
VIKING #3	.0001 .0002A .1164 .0007				.89	4400	230	.5957	.1095	.0975	.0141	.0339	.0180	.0151	
1986-12-31 00/11-03-039-28W4/C	1980-05-19				1691.8	1692.5	944.8	PB					SEGREGATED ASSOC/SOLN PRODUCTION		
VIKING G					1634.1										
SOLN	WER1 ISOPAC				61	.65	40	.20	32		8	613.0		100	
03210 0218007 000 VIKING G									37.43E		24	898			
VIKING	.0001 .0005E .0136 .0005				.62	4516	201	.9141	.0494	.0064	.0009	.0077	.0046	.0011	.0011
1986-12-31 00/01-01-038-28W4/C	1983-00-00														
VIKING H					1634.2										
SOLN	WER1 ISOPAC				14	.65	9	.10	8		1	142.0		100	
03210 0218008 000 VIKING H									37.43E		7	262			
VIKING	.0001 .0005E .0136 .0005				.62	4516	201	.9141	.0494	.0064	.0009	.0077	.0046	.0011	.0011
1986-12-31 00/01-01-038-28W4/C	1984-00-00														
VIKING M			VO	-757.9	1668.7		200	.80	160	.080	.60	12940	324	.800	6.815
ASSOC	WER2 ASSIGN					11	.70	8	.10	7					
03210 0218013 000 VIK M									41.18E		7	288			
VIKING	.0001E .0211 .0010				.69	4586	212	.8300	.0539	.0459	.0063	.0136	.0058	.0031	
1986-10-31 00/12-14-038-28W4/C	1980-04-05				1668.3	1669.1	911.2	GO							
			VO		1726.2		400	4.00	1600	.083	.55	9040	326	.857	4.201
	WER1 ASSIGN					67	.65	44	.10	40					
03210 0218098 010									37.43E		40	1497			
MID VIKING	.0008A .0205 .0060				.66	4598	206	.8786	.0396	.0297	.0043	.0095	.0057	.0021	.0031
1986-11-30 00/08-32-037-28W4/C	1983-11-18				1730.3	1734.0	944.3	PB							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CYGNET (F) 037-28W4 0321C
VO 1799.4 200 1.50 300 .130 .70 14000 328 .740 14.927
WER2 ASSIGN 45 .75 34 .15 29
03210 0300098 005 37.43E 29 1085
GLAUCONTIC .0002E .0114 .0126 .78 4605 228 .7554 .1082 .0629 .0121 .0166 .0094 .0033 .0079
1982-12-31 00/13-24-038-28W4/C 1980-04-10 1798.7 1800.2 904.5 PB

VO 1864.0 200 1.50 300 .110 .70 14000 333 .793 11.609
WER2 ASSIGN 35 .75 26 .10 23
03210 0300098 010 37.43E 23 861
GLAUCTONIC .0007E .0142 .0269 .72 4666 218 .7986 .0908 .0369 .0064 .0113 .0073 .0033 .0036
1982-12-31 00/11-03-039-28W4/0 1980-05-19 1862.5 1865.5 944.0 PB

VO 1848.0 200 2.00 400 .110 .80 14450 324 .680 16.413
STRIKE WER1 ASSIGN 66 .75 50 .20 40
03210 0300098 015 37.43E 40 1497
LWR GLAUCONITIC .0032 .0003E .0146 .0035 .86 4456 237 .7447 .0808 .0382 .0067 .0515 .0023 .0191 .0144
1984-12-31 00/16-25-037-28W4/0 1984-08-01 1847.0 1849.0 897.9 PB

VO 1892.7 200 11.50 2300 .150 .85 12C30 326 .758 17.652
WER1 ASSIGN 406 .70 284 .05 270
03210 0300098 020 37.43E 270 10106
GLAUCONITIC .0004A .0158 .0050 .76 4573 225 .7820 .0974 .0463 .0069 .0146 .0042 .0062 .0100
1983-12-31 00/06-33-037-28W4/0 1983-08-31 1886.5 1899.0 942.6 PB
KANNGAZ

VO -916.8 1784.3 200 2.00 400 .100 .80 16260 328 .796 14.169
ASSOC WER1 ASSIGN 57 .75 43 .10 39
03210 0300098 023 41.18E 39 1606
GLAUCONITIC .0001 .0004E .0420 .69 4540 211 .7946 .0942 .0470 .0064 .0083 .0020
1986-12-31 00/06-21-039-28W4/0 1985-11-16 1783.0 1785.5 868.7 GO
KANNGAZ TCPL SOQUIP TCPL SOQUIP TCPL

VO 1922.5 150 3.00 450 .115 .75 11400 332 .808 10.424
WER1 ASSIGN 47 .70 33 .10 30
03210 0336098 003 37.43E 30 1123
ELLERSLIE #2 .0002E .0117 .0240 .72 4661 219 .7990 .0949 .0399 .0065 .0011 .0068 .0022 .0037
1985-12-31 00/06-04-038-28W4/0 1985-07-04 1920.2 1924.8 942.6 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                        AQUIFER  GIP    REC     PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE          H2   HE      N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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CYGNET                (F)  037-28W4     03210
                           VO                        1882.8     200   7.00      1400  .180  .65 17930 347  .822 20.915
                      WER1 ASSIGN ABAND                  293   .75    220  .10     198
03210 0336098 004                                                              38.18E     198      7560
ELLERSLIE                      A .0118 .0203          .71  4653 216 .8187 .0803 .0385 .0056 .0113 .0067 .0027 .0041
1984-12-31 00/07-05-038-27W4/0 1961-03-07      1877.6 1988.0  898.2 PB
KANNGAZ TCPL     SOQUIP  TCPL     SOQUIP  TCPL

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                           VO                        1920.5     200   1.80       360  .130  .70 15060 332  .783 14.992
                      WER1 ASSIGN                        54   .75     41  .15      35
03210 0336098 005                                                              37.43E      35      1310
ELLERSLIE              .0002A .0117 .0240          .72  4661 219 .7990 .0949 .0399 .0065 .0111 .0068 .0022 .0037
1982-12-31 00/08-27-038-28W4/C 1981-09-29      1919.6 1921.4  955.2 PB
KANNGAZ
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                           VO                        1897.0     200   4.50       900  .120  .70 14000 331  .780 12.953
                      WER2 ASSIGN                       117   .75     88  .10      79
03210 0336098 010                                                              37.43E      79      2957
ELLERSLIE              .0007E .0142 .0269          .72  4666 218 .7986 .0908 .0369 .0064 .0113 .0073 .0033 .0036
1982-12-31 00/11-03-039-28W4/C 1980-05-19      1887.6 1906.3  944.0 PB
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                           VO                        1929.5     128   3.20       410  .100  .60  7140 326  .852  4.386
                      WER2 ASSIGN                        18   .60     11  .10      10
03210 0336098 015                                                              37.43E      10       374
ELLERSLIE              .0002E .0117 .0240          .72  4661 219 .7990 .0949 .0399 .0065 .0111 .0068 .0022 .0037
1984-12-31 00/07-20-038-28W4/0 1981-09-05      1925.5 1933.6  939.1 PB
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                           VO                        1803.8     200  12.60      2520  .100  .75 14570 328  .675 14.036
                      WER1 ASSIGN                       354   .90    319  .20     255
03210 0642098 005                                                              37.43E     255      9545
PEKISKO          .0002 .0002E .0567 .0068          .89  4491 242 .6297 .1456 .0740 .0136 .0297 .0188 .0090 .0157
1986-09-30 00/16-16-039-28W4/C 1985-12-15      1794.7 1812.9  858.6 PB
KANNGAZ TCPL     SOQUIP  TCPL     SOQUIP  TCPL

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                           VO          -948.0        1824.5     335   7.38      2472  .095  .85 14730 328  .986 10.459
                      WER1 ISOPAC                       259   .75    194  .20     155
03210 0642098 010                                                              37.43E     155      5802
PEKISKO          .0002 .0002E .0567 .0068          .89  6136 134 .6297 .1456 .0740 .0136 .0297 .0188 .0090 .0157
1986-05-30 00/08-20-039-28W4/C 1985-05-22      1827.0 1863.0  890.6 PB
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CYGNET                     POOLS=    19  GIP=      1982 PROD=      1499  IMG=      1279  MGP=        14  RMG=      1265  ENERGY=     47669
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CYN-PEM (F) 051-11W5 02710

BELLY RIVER A — 1206.0
SOLN WER1 ISOPAC — 23 .65 — 15 .05 — 14 — 269.0 87
02710 0126001 000 BELLY RIV A — 42.30E — 14 — 592
BELLY RIVER .0008 .0009E .0432 .0003 — .60 4575 192 .9333 .0099 .0061 .0012 .0022 .0013 .0004 .0004
1984-12-31 00/01-01-051-10W5/C 1982-00-00

BELLY RIVER B — 1183.3
SOLN WER1 ISOPAC — 12 .65 — 8 .05 — 8 — 184.0 66
02710 0126002 000 BELLY RIV B — 42.30E — 8 — 338
BELLY RIVER .0008 .0009E .0432 .0003 — .60 4575 192 .9333 .0099 .0061 .0012 .0022 .0013 .0004 .0004
1984-12-31 00/01-01-051-10W5/0 1982-00-00

CARDIUM A — 1644.4
SOLN WER1 — 337 .36 — 121 .55 — 54 — 38 — 6480.0 52
02710 0176001 000 CARDIUM A — 42.30E — 16 — 677
CARDIUM .0001 .0002E .0051 .0050 — .86 4516 243 .7174 .0651 .1025 .0202 .0567 .0198 .0050 .0031
1986-12-31 00/01-01-051-11W5/0 1962-00-00

CARDIUM B — 1672.0
SOLN WER1 — 38 .65 — 25 .26 — 19 — 736.0 52
02710 0176002 000 CARDIUM B — 42.30E — 19 — 804
CARDIUM .0001 .0002E .0051 .0050 — .86 4516 243 .7174 .0651 .1025 .0202 .0567 .0198 .0050 .0031
1985-12-31 00/01-01-051-11W5/0 1963-00-00
TCPL

CARDIUM C — 1672.4
SOLN WER1 — 75 .65 — 49 .25 — 37 — 7 — 1450.0 52
02710 0176003 000 CARDIUM C — 42.30E — 30 — 1269
CARDIUM .0001 .0002E .0051 .0050 — .86 4516 243 .7174 .0651 .1025 .0202 .0567 .0198 .0050 .0031
1986-12-31 00/01-01-051-11W5/C 1963-00-00
TCPL

CARDIUM D — 1559.2
SOLN WER1 ISOPAC — 134 .65 — 87 .20 — 70 — 4 — 3270.0 41
02710 0176004 000 CARDIUM D — 42.30E — 66 — 2792
CARDIUM E .0055 — .7293 .0601 .0929 .0211 .0452 .0225 .0086 .0077
1985-12-31 00/01-01-051-10W5/0 1980-00-00

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

CYN-PEM (F) 051-11W5 02710
CARDIUM E 1554.8
SOLN WER1 ISOPAC 138 .65 90 .20 72 5 3360.0 41
02710 0176005 000 CARDIUM E 42.30E 67 2834
CARDIUM E .0055 .7293 .0601 .0929 .0211 .0452 .0225 .0086 .0077
1984-12-31 00/01-01-051-10W5/0 1982-00-00
TCPL

CARDIUM L 1642.7
SOLN WER1 ISOPAC 61 .35 21 .20 17 2 1000.0 61
02710 0176012 000 CARDIUM L 42.30E 15 635
CARDIUM E .0055 .7293 .0601 .0929 .0211 .0452 .0225 .0086 .0077
1986-12-31 00/01-01-052-11W5/0 1983-00-00
PANALTA

VO 2111.3 200 3.66 732 .110 .82 15200 336 .801 14.487
WER2 ASSIGN 106 .75 80 .10 72
02710 0310098 004 37.43E 72 2695
LOWER MANN C .0005E .0223 .71 4633 216 .0361 .0168 .0026
1980-07-31 00/06-19-051-10W5/0 1976-09-05 2109.8 2112.6 927.2 PB
PANALTA

ELLERSLIE A VO 2244.9 1429 2.17 3101 .120 .80 17470 340 .792 17.712
WER1 ISOPAC 549 .75 412 .10 371 34
02710 0336001 000 ELLERSLIE A 37.43E 337 12614
ELLERSLIE .0001 .0002A .0026 .0101 .71 4642 220 .8034 .1063 .0471 .0077 .0134 .0066 .0019 .0006
1982-08-31 02/10-31-050-11W5/0 1973-12-10 2245.8 2247.1 961.9 PB
KANNGAZ TCPL

ELLERSLIE B VO 2055.5 200 1.70 340 .130 .60 17260 329 .824 14.123
WER1 ASSIGN 48 .75 36 .10 32 7
02710 0336002 000 ELL B 37.43E 25 936
ELLERSLIE #3 .0001 .0001A .0661 .0104 .67 4580 203 .8193 .0673 .0248 .0026 .0038 .0016 .0009 .0025
1982-11-31 00/13-31-051-10W5/0 1982-01-04 2054.7 2056.4 896.2 PB

VO 2202.6 150 6.63 995 .120 .80 17130 332 .781 18.036
WER1 ASSIGN 179 .75 134 .10 121
02710 0336098 005 37.43E 121 4529
ELLERSLIE .0005 .0001E .0075 .0004 .70 4599 219 .8099 .0988 .0465 .0082 .0149 .0091 .0030 .0011
1985-06-30 00/10-17-051-11W5/0 1979-03-06 2196.3 2209.0 951.5 PB
KANNGAZ

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CYN-PEM (F) 051-11W5 0271C
VO 2235.0 128 2.00 256 .100 .65 17470 340 .881 10.781
WER1 ASSIGN 28 .75 21 .10 19
02710 0336098 007 37.43E 19 711
ELLERSLIE .0005 .0001E .0075 .0004 .71 4599 192 .8099 .0988 .0465 .0082 .0149 .0091 .0030 .0011
1986-12-31 00/07-25-051-12W5/0 1978-08-09 2234.0 2236.0 992.0 PB

VO HEAVY 2197.5 562 2.83 1590 .111 .60 16180 333 .775 11.874
WER1 ISOPAC 189 .70 132 .10 119
02710 0336098 010 37.43E 119 4454
ELLERSLIE .0001 .0002E .0026 .0101 .71 4642 220 .8034 .1063 .0471 .0077 .0134 .0066 .0019 .0006
1981-11-30 00/06-01-052-12W5/0 1977-03-12 2192.3 2202.7 966.8 GD
PANALTA

ROCK CREEK A VO 2251.5 2211 3.52 7783 .100 .75 17430 352 .839 12.588
WER1 ISOPAC 980 .75 735 .15 625 224
02710 0432001 000 ROCK CK A 37.43E 401 15009
ROCK CREEK #1 .0002A .0117 .0265 .73 4631 218 .8094 .0817 .0379 .0059 .0106 .0006 .0033 .0062
1986-12-31 00/07-07-051-11W5/0 1973-11-28 2244.3 2256.2 961.9 PB
KANNGAZ TCPL

ROCK CREEK E VO 2331.4 634 1.95 1236 .100 .70 17450 358 .830 11.690
WER1 ISOPAC 144 .75 108 .10 97 19
02710 0432005 000 ROCK CK E 37.43E 78 2920
ROCK CREEK #2 .0001A .0043 .72 4604 220 .8132 .1026 .0451 .0064 .0128 .0072 .0030 .0033
1984-12-31 00/10-21-051-12W5/0 1976-01-16 2325.7 2330.5 944.6 PB
PROGAS TCPL

ROCK CREEK F VO 2315.4 474 1.90 901 .094 .65 17400 342 .798 11.078
WER1 ISOPAC 100 .75 75 .10 68
02710 0432006 000 ROCK CK F 37.43E 68 2545
ROCK CREEK #1 .0001A .0043 .71 4604 220 .8132 .1026 .0451 .0064 .0128 .0072 .0030 .0053
1984-12-31 00/10-21-051-12W5/0 1976-01-16 2310.7 2320.2 994.6 PB
PROGAS TCPL

ROCK CREEK H VO 2251.9 918 1.95 1790 .102 .70 17500 353 .839 11.998
WER1 ISOPAC 215 .75 161 .10 145 6
02710 0432008 000 ROCK CK H 37.43E 139 5203
ROCK CREEK #2 .0002A .0117 .0265 .73 4631 218 .8094 .0817 .0379 .0059 .0106 .0066 .0033 .0062
1986-12-31 00/07-07-051-11W5/0 1973-11-28 2258.3 2266.8 962.0 PB
KANNGAZ TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STCIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

CYN-PEM (F) C51-11W5 0271C
ROCK CREEK J VO -1228.5 2196.7 64 .60 38 .087 .75 16700 334 .794 11.685
ASSOC WER1 ASSIGN 4 .75 3 .10 3
02710 0432010 000 ROCK CK J 37.43E 3 112
ROCK CREEK #1 E .0285 .0236 .71 4650 215 .7990 .0866 .0364 .0061 .0105 .0059 .0021 .0013
1985-06-30 00/02-32-051-11W5/C 1983-08-27 2196.0 2197.5 969.0 GO

ROCK CREEK C & G 2177.4
SOLN WER1 ISOPAC 38 .65 24 .10 22 313.0 120
02710 0432060 001 ROCK CK C & G 37.43E
ROCK CREEK E .0285 .0236 .71 4650 215 .7990 .0866 .0354 .0061 .0105 .0059 .0021 .0013
1984-12-31 00/01-01-051-11W5/C 1981-00-00

ROCK CREEK C & G
SOLN WER1 ISOPAC 38 .65 24 .10 22 3
02710 0432060 999 ROCKCK C&G 37.43E 19 711
ROCK CREEK E
1984-12-31 00/01-01-051-11W5/0 1981-00-00

VO 2477.5 200 2.00 400 .090 .89 17940 338 .825 14.655
STRIKE WER1 ASSIGN 59 .75 44 .10 40
02710 0432098 001 40.05E 40 1602
U & L ROCK CR .0001E .0753 .0339 .73 4620 212 .7517 .0787 .0369 .0050 .0096 .0049 .0015 .0024
1983-08-31 00/02-20-051-13W5/0 1982-11-16 2466.5 2488.5 1031.9 PB

VO 2445.8 128 1.66 212 .072 .85 18260 338 .826 11.383
STRIKE WER1 ASSIGN 24 .75 18 .10 16
02710 0432098 002 37.43E 16 599
ROCK CREEK .0001E .0753 .0339 .73 4620 212 .7517 .0787 .0369 .0050 .0096 .0049 .0015 .0024
1984-12-31 00/07-09-051-13W5/0 1984-06-23 2445.0 2446.7 980.5 PB

VO 2178.0 128 2.11 270 .093 .55 15130 340 .811 7.982
WER1 ASSIGN 22 .75 17 .05 16
02710 0432098 003 37.43E 16 599
ROCK CREEK #2 E .0285 .0236 .71 4650 215 .7990 .0866 .0364 .0061 .0105 .0059 .0021 .0013
1985-12-31 02/08-14-051-11W5/0 1985-04-12 2176.9 2179.1 939.5 PB

VO 2254.5 200 5.77 1154 .130 .70 13850 334 .787 13.636
WER1 ASSIGN 157 .75 118 .10 106
02710 0432098 005 37.43E 106 3968
ROCK CREEK .0002E .0086 .0290 .73 4645 220 .7947 .0908 .0429 .0065 .0126 .0078 .0033 .0037
1984-12-31 00/10-19-051-11W5/0 1980-04-30 2251.0 2258.0 984.3 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC    PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                  GHV       RMG      ENERGY
    ZONE              H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
PURCHASERS:
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CYN-PEM                 (F)  051-11W5     02710
                             VO                                2182.9      200    4.60       920   .110   .70 15765 337   .804 12.741
                             WER1 ASSIGN                         117   .75     88   .10        79
    02710 0432098 007
    ROCK CREEK B SD                  A .0285 .0236          .71  4650 215 .7990 .0866 .0364 .0061 .0105 .0059 .0021 .0013
    1980-10-31 00/10-29-051-11W5/C 1977-04-01      2179.0 2186.7   948.2 PB
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                             VO                                2192.3      200    5.20      1040   .100   .70 16700 339   .809 12.122
                             WER1 ASSIGN                         126   .75     95   .10        86
    02710 0432098 008                                                                37.43E      86      3219
    ROCK CREEK                       A .0285 .0236          .71  4650 214 .7990 .0866 .0364 .0061 .0105 .0059 .0021 .0013
    1981-09-30 00/10-29-051-11W5/C 1977-04-01      2189.1 2195.5   948.2 PB
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                             VO                                2239.0      200    5.08      1016   .092   .85 17300 340   .813 13.918
                             WER1 ASSIGN                         141   .75    106   .15        90
    02710 0432098 010                                                                37.43E      90      3369
    ROCK CREEK                  .0001E .0117 .0267          .72  4466 214 .8132 .0818 .0376 .0057 .0103 .0063 .0027 .0039
    1986-09-30 00/03-10-051-11W5/0 1985-10-25      2234.0 2244.0   980.2 PB
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                             VO                                2206.1      200    3.75       750   .081   .65 17650 334   .781 10.131
                             WER1 ASSIGN                          76   .75     57   .10        51
    02710 0432098 025                                                                37.43E      51      1909
    ROCK CREEK #2               .0002E .0086 .0290          .73  4645 220 .7947 .0908 .0429 .0065 .0126 .0078 .0033 .0037
    1983-12-31 00/02-32-051-11W5/0 1983-08-27      2204.0 2208.3   969.0 PB
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                             VO                                2412.0      200    4.50       900   .100   .75 16C00 336   .795 12.775
                             WER1 ASSIGN                         115   .70     81   .10        73
    02710 0432098 030                                                                37.43E      73      2732
    ROCK CREEK #1                    E .0285 .0236          .71  4703 216 .7990 .0866 .0354 .0061 .0105 .0062 .0020 .0014
    1984-05-31 00/06-26-051-12W5/0 1983-01-04      2508.6 2315.3  1024.2 PB
    PROGAS
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  NISKU A                                                     2661.0
    SOLN                         WER1                            72   .45     32   .25        24       2      475.0  151
    02710 0696001 000 NISKU A                                                                39.30E      22       865
    NISKU                       .0002E .0434 .0306 .0109  .70  4705 212 .7897 .0742 .0335 .0042 .0084 .0024 .0006 .0006
    1983-07-31 00/01-01-051-11W5/0 1978-00-00
    TCPL
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CYN-PEM                   POOLS=    30  GIP=      4307 PROD=      2993  IMG=      2566  MGP=       351  RMG=      2215  ENERGY=     84199
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FIELD/AREA NAME — IDENTIFICATION — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI T Z M3/M3
POOL NAME — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP GCR PCT
STATUS — GHV — RMG — ENERGY
FIELD/PCOL CODE — ZONE — H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE — LOCATION — DRILL DATE — TOP BASE KB TYPE
PURCHASERS:

CYPRESS (SA) 007-01W4 02712
VO 836.0 128 2.10 269 .240 .50 3860 301 .932 4.696
STRIKE BER7 ASSIGN 13 .60 8 .05 8
02712 0158098 008 36.31E 8 290
UPPER MILK R .0012E .0361 .0029 .57 4600 189 .9561 .0014 .0009 .0002 .0010 .0002
1982-12-01 00/11-14-007-02W4/0 1979-09-29 823.0 849.0 1324.1 PB

CYPRESS POOLS= 1 GIP= 13 PROD= 8 IMG= 8 MGP= RMG= 8 ENERGY= 290

CZAR (F) 041-05W4 03120
VO 773.6 200 1.20 240 .260 .65 5720 299 .903 10.182
WER1 ASSIGN 24 .70 17 .05 16
03120 0248098 005 37.06E 16 593
STRAY .0018E .0956 .0027 .61 4522 187 .8804 .0149 .0032 .0007 .0006 .0001
1979-12-29 00/14-01-041-05W4/0 1979-04-10 773.0 774.2 683.4 PB
TCPL

VO 719.6 200 .60 120 .304 .65 5230 298 .894 11.032
WER1 ASSIGN 13 .70 9 .05 9
03120 0248098 010 37.43E 9 337
MANNVILLE .0009A .0647 .0021 .59 4566 189 .9103 .0199 .0016 .0003 .0002
1982-08-31 00/10-06-041-05W4/0 1977-09-16 719.3 719.9 701.6 PB
TCPL

VO 724.9 200 6.90 1380 .230 .65 5390 298 .903 8.516
WER2 ASSIGN 118 .70 83 .05 79
03120 0248098 011 37.43E 79 2957
MANNVILLE #3 .0009A .0647 .0021 .59 4564 189 .9103 .0199 .0016 .0003 .0002
1983-12-31 00/10-06-041-05W4/0 1977-09-16 721.5 728.4 701.6 PB
TCPL

VO 718.0 200 2.00 400 .290 .55 5280 298 .879 9.143
WER1 ASSIGN 37 .70 26 .05 25
03120 0248098 013 37.06E 25 927
MANNVILLE #2 .0003A .0103 .61 4631 201 .9096 .0606 .0145 .0030 .0007 .0003 .0003 .0004
1982-08-31 00/06-29-040-05W4/0 1979-06-26 717.0 719.0 701.4 PB
PPOGAS

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
CZAR	(F) 041-05W4		03120												
	VO				715.9	200	.70		140	.270	.60	5380	297	.878	9.505
	WER1 ASSIGN				13	.70	9	.05	9						
03120 0248098 015									37.43E		9	337			
MANNVILLE 2	.0003A	.0103		.61	4631	201	.9096	.0606	.0145	.0030	.0007	.0003	.0003	.0004	
1981-12-31 00/06-30-040-05W4/C	1979-07-31			715.5	716.2	694.8	PB								
PROGAS															
	VO				721.8	200	5.20		1040	.270	.60	5390	298	.878	9.491
	WER1 ASSIGN				99	.70	69	.05	66						
03120 0248098 020									37.43E		66	2470			
MANNVILLE 3	.0003A	.0103		.61	4631	201	.9096	.0606	.0145	.0030	.0007	.0003	.0003	.0004	
1980-12-31 00/06-30-040-05W4/0	1979-07-31			719.2	724.4	694.8	PB								
PROGAS															
	VO -27.1				709.9	200	3.00		600	.270	.55	5260	297	.879	8.509
	WER1 ASSIGN		B		51	.65	33	.05	31						
03120 0248098 025									37.06E		31	1149			
MANNVILLE	.0003A	.0103		.61	4631	201	.9096	.0606	.0145	.0030	.0007	.0003	.0003	.0004	
1978-12-31 00/11-31-040-05W4/0	1978-10-17			708.4	711.4	683.9	GW								
PROGAS															
	VO -18.9				698.9	200	6.70		1340	.270	.60	4965	297	.915	8.417
	WER1 ASSIGN		B		113	.60	68	.05	65						
03120 0250098 005									37.06E		65	2409			
COLONY	.0018E	.0956	.0027	.61	4522	187	.8804	.0149	.0032	.0007	.0006	.0001			
1979-12-29 00/14-01-041-05W4/0	1979-04-10			695.6	702.3	683.4	GW								
TCPL															
	VO				705.3	200	1.85		370	.280	.47	5150	297	.915	7.092
	WER1 ASSIGN				26	.70	18	.05	17						
03120 0250098 010									37.43E		17	636			
COLONY	.0005A			.61	4523	187			.0003	.0002					
1978-06-30 00/07-27-040-05W4/0	1977-09-13			704.4	706.5	697.7	PB								
CWNGNUL TCPL															
	VO				706.7	200	1.60		320	.240	.60	5250	297	.881	8.217
	WER1 ASSIGN				26	.70	18	.05	17						
03120 0250098 020									37.06E		17	630			
M COLONY SD	.0003A	.0103		.61	4631	201	.9096	.0606	.0145	.0030	.0007	.0003	.0003	.0001	
1982-08-31 00/09-25-040-05W4/0	1977-11-28			705.9	707.5	692.2	PB								
CWNGNUL TCPL															

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
   STATUS                                       AQUIFER   GIP   REC   PROD   SL    IMG     MGP     STOIP  GCR   PCT
   FIELD/POOL CODE                                                                GHV     RMG     ENERGY
   ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
   REVIEW DATE     LOCATION        DRILL DATE      TOP   BASE    KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
CZAR                    (F)  041-05W4     0312C
                             VO                    715.7      200    1.80       360  .250   .50  5350 298   .878  7.269
                        WER1 ASSIGN                  26   .70    18   .05        17      E      17       630
   03120 0250098 025                                                           37.06E
   L COLONY SD          .0003A .0103          .61  4631 201 .9096 .0606 .0145 .0030 .0007 .0003 .0003 .0004
   1982-08-31 00/09-25-040-05W4/0 1977-11-28     714.8  716.6  692.2 PB
   CWNGNUL TCPL
-------------------------------------------------------------------------------------------------------------------------
CZAR                    POOLS=   11  GIP=      546 PROD=      368  IMG=      351  MGP=           RMG=      351  ENERGY=    13075
-------------------------------------------------------------------------------------------------------------------------
DALEHURST               (F)  053-23W5     0309C
                             VO                   3191.0      200    3.50       700  .090   .65 31340 358   .972 14.983
                        WER2 ASSIGN                  105  .75    79   .05        75      E
   03090 0326098 005                                                           39.30E      75       2948
   M GETHING            .0065      E .0046 .0130          .60  4661 200 .9034 .0645 .0061 .0012 .0005 .0002
   1982-07-30 00/06-12-053-23W5/0 1978-10-27     3188.5 3193.5 1023.6 PB
   TCPL
-------------------------------------------------------------------------------------------------------------------------
DALEHURST               POOLS=    1  GIP=      105 PROD=       79  IMG=       75  MGP=           RMG=       75  ENERGY=     2948
-------------------------------------------------------------------------------------------------------------------------
DALEMEAD                (SA) 022-26W4     02716
                             VO   -863.2             1846.8      128    5.18       663  .070   .75 16820 329   .800  9.541
        STRIKE          WER2 ASSIGN            B      63   .70    44   .10        40      A
   02716 0638098 005                                                           39.30A      40       1572
   ELKTON                        A .0167 .0381          .69  4702 211 .8380 .0543 .0335 .0047 .0075 .0072
   1984-12-31 00/01-07-022-26W4/0 1960-05-16     1839.8 1853.8  990.6 GW
-------------------------------------------------------------------------------------------------------------------------
DALEMEAD                POOLS=    1  GIP=       63 PROD=       44  IMG=       40  MGP=           RMG=       40  ENERGY=     1572
-------------------------------------------------------------------------------------------------------------------------
DAPP                    (F)  062-26W4     0295C
  UPPER MANNVILLE A          VO                    739.1      200    4.94       988  .200   .50  6640 307   .879  6.997
                        WER1 ASSIGN                  69   .75    52   .05        49      E      38
   02950 0250001 000                                                           37.43E      11       412
   UPPER MANNVILLE      .0002E       .0190          .61  4688 199                .0037 .0017
   1978-12-31 02/11-13-062-26W4/0 1978-07-24     736.4  741.9  654.7 PB
   A&S
-------------------------------------------------------------------------------------------------------------------------
                             VO   -240.2              933.6      128    3.39       434  .160   .55  6100 303   .881  5.719
                        WER2 ASSIGN            B      25   .65    16   .05        15      A
   02950 0310098 005                                                           37.43E      15       561
   LOWER MANNVILLE      .0002E       .0190          .61  4688 199                .0037 .0017
   1982-12-01 00/10-27-062-26W4/0 1975-02-21     931.5  935.7  695.5 GW
-------------------------------------------------------------------------------------------------------------------------
DAPP                    POOLS=    2  GIP=       54 PROD=       68  IMG=       64  MGP=       38  RMG=       26  ENERGY=      973
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

DARWELL (SA) 054-05W5 02719
VO 637.9 128 3.39 434 .200 .60 5340 298 .903 6.772
STRIKE BER7 ASSIGN 29 .70 20 .05 19
02719 0126098 005 37.43E 19 711
BELLY RIVER .0004E .56 4619 189
1982-12-01 00/10-33-054-05W5/0 1975-12-21 636.1 639.5 787.9 PB

DARWELL POOLS= 1 GIP= 29 PROD= 20 IMG= 19 MGP= RMG= 19 ENERGY= 711

DARWIN (F) 098-18W5 02760
BLUESKY A VO +113.1 388.6 14409 1.78 25648 .220 .25 3100 294 .940 1.754
BER7 ISOPAC FNW 450 .50 225 .05 214
02760 0304001 000 BLUESKY A 39.30E 214 8410
BLUESKY .0001E .56 4654 192
1977-12-30 00/06-08-094-18W5/0 1976-01-12 386.8 390.1 508.4 PB
KANNGAZ

VO 523.0 200 3.39 678 .230 .60 3370 292 .928 4.881
STRIKE BER7 ASSIGN 33 .70 23 .10 21
02760 0304098 005 39.30E 21 825
BLUESKY .0001E .0300 .59 4723 194
1977-06-30 00/10-01-093-18W5/0 1976-02-19 521.2 524.6 641.3 PB

VO 335.3 200 1.20 240 .240 .70 3460 292 .927 6.107
BER7 ASSIGN 15 .70 11 .10 10
02760 0304098 030 39.30E 10 393
BLUESKY E .0019 .0310 .59 4724 195 .9659 .0004 .0008
1983-12-31 00/11-31-094-18W5/0 1975-02-23 334.7 335.9 449.6 PB
KANNGAZ

DARWIN POOLS= 3 GIP= 498 PROD= 259 IMG= 245 MGP= RMG= 245 ENERGY= 9628

DAVEY (F) 034-27W4 02720
VO 626.1 200 6.48 1296 .240 .80 1370 295 .972 2.609
STRIKE WER1 ASSIGN 34 .50 17 .05 16
02720 0106098 005 38.18E 16 611
EDMONTON E .0007 .59 4571 192 .0036 .0045 .2600
1977-12-31 00/06-36-034-27W4/0 1977-08-08 623.0 629.4 948.8 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL     IMG        MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                          GHV        RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP    BASE     KB    TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
DAVEY                  (F)  034-27W4     02720
  BELLY RIVER A             MB   -182.8          1121.1    3846   3.69    14192  .170  .65  4090 316  .932  4.621
                       WER1 ISOPAC                PFW        520  .75     390  .05    371      292
    02720 0126001 000 BELLY RIV A                                                39.38A    79       3111
    BELLY RIVER          .0007A .0290 .0051        .62  4567 197 .9179 .0217 .0121 .0036 .0043 .0034 .0010 .0012
    1985-08-31 00/11-22-034-27W4/0 1974-01-28    1089.7 1100.0  962.6 PB
    NUL      CWNGNUL KANNGAZ PROGAS  TCPL
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  BELLY RIVER B             VO          -216.5    1202.2     376   4.93     1854  .180  .55  4020 317  .935  3.818
    ASSOC               WER1 ISOPAC                  71  .50      35  .10      32
    02720 0126002 000 BELLY RIV B                                                38.18E    32       1222
    BELLY RIVER          .0026A .0660 .0014        .64  4527 196 .8780 .0191 .0122 .0047 .0063 .0059 .0022 .0016
    1982-12-31 00/06-04-034-28W4/0 1978-01-09    1202.4 1206.4  989.7 GO
    PROGAS
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  BELLY RIVER C             VO                    916.8     200   2.44      488  .180  .50  4088 303  .930  3.713
                       WER1 ASSIGN                  18  .85      15  .05      14
    02720 0126003 000 BELLY RIV C                                                37.43A    14        524
    U BELLY RIVER    .0001 .0009A .0564 .0007      .59  4569 190 .9257 .0119 .0030 .0010 .0004 .0001
    1978-10-31 00/10-24-034-28W4/0 1978-07-29     915.0  918.5  992.5 PB
    PROGAS
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  BELLY RIVER H             VO                   1085.8     128   2.20      282  .150  .55  4090 316  .932  3.258
                       WER1 ASSIGN                   9  .75       7  .05       7
    02720 0126008 000 BR  H                                                      39.38A     7       276
    BSL BELLY RIVER      .0007A .0290 .0051        .62  4567 197 .9179 .0217 .0121 .0036 .0043 .0034 .0010 .0012
    1985-08-31 00/11-26-034-27W4/0 1978-08-22    1083.8 1087.8  963.5 PB
    KANNGAZ PROGAS
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                            VO                   1252.0     200   9.28      1856  .170  .40  4225 312  .945  2.771
        STRIKE         WER2 ASSIGN                  51  .50      26  .05      25
    02720 0126098 004                                                            38.18E    25        955
    BSL BELLY RIVER      .0012E .1257 .0012        .61  4484 184 .8673 .0034 .0004 .0002 .0002 .0003 .0003 .0004
    1979-12-29 00/10-24-033-29W4/0 1979-01-23    1244.5 1259.5  995.6 PB
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                            VO                    879.0     200   2.78      556  .200  .50  3370 303  .930  3.401
                       WER1 ASSIGN                  19  .50      10  .05      10
    02720 0126098 010                                                            38.18E    10        382
    BELLY RIVER              E .0379 .0022        .62  4585 196 .9141 .0196 .0124 .0041 .0043 .3200 .0009 .0005
    1983-12-31 00/11-26-034-27W4/0 1978-08-22     877.5  880.3  963.5 PB
    KANNGAZ PROGAS
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI        GOI      OWI    MFD      AREA    PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                                AQUIFER  GIP      REC    PROD    SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                          GHV       RMG      ENERGY
    ZONE                  H2    HE      N2    CO2   H2S  DEN    PC   TC    C1     C2      C3    IC4       NC4      C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE       TOP    BASE      KB    TYPE
 PURCHASERS:
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DAVEY                    (F)  034-27W4     0272C
                              VO                        983.4     200    2.74      548   .200   .50  3930 306   .915  3.992
                         WER2 ASSIGN                      22   .70    15   .10      14
02720 0126098 015                                                                37.43E      14        524
U BELLY RIVER              .0005E          .0005        .62  4578 199                    .0155 .0126        .0062
1979-10-31 00/06-04-034-28W4/C 1978-01-09             981.8  985.1  989.7 PB
PROGAS
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                              VO                       1197.3     554    2.10     1163   .174   .60  4C50 308   .933  4.184
                         WER2 ISOPAC                      49   .50    25   .05      24
02720 0126098 025                                                                37.43E      24        898
BSL BELLY RIVER  .0020 .0030A .0522                       .59  4555 189 .9263 .0112 .0036 .0009 .0004 .0003 .0001
1983-12-31 00/06-22-034-28W4/0 1977-06-14            1193.9 1200.9  999.7 PB
PROGAS
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                              VO                       1052.3     200    2.30      460   .170   .60  4C50 306   .916  4.191
                         WER1 ASSIGN                      19   .55    11   .05      10
02720 0126098 033                                                                37.43E      10        374
BELLY RIVER      .0004 .0022A .0298                       .63  4572 201 .8972 .0328 .0193 .0037 .0054 .0042 .0024 .0026
1931-09-30 00/03-28-034-28W4/0 1980-09-21            1049.6 1055.0  978.9 PB
PROGAS
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                              VO                        996.6     200    3.09      618   .170   .50  3910 306   .927  3.332
                         WER2 ASSIGN                      21   .55    12   .05      11
02720 0126098 035                                                                37.43E      11        412
UPPER BR                   .0005E .0379 .0022            .62  4585 196 .9141 .0196 .0124 .0041 .0043 .3200 .0009 .0005
1978-12-31 00/07-31-034-28W4/C 1978-06-23             994.9  998.2  954.9 PB
PROGAS
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                              VO                       1162.2     200    4.13      826   .162   .60  4630 310   .910  4.537
                         WER1 ASSIGN                      37   .60    22   .05      21
02720 0126098 040                                                                38.18E      21        802
BASAL BELLY R    .0001 .0010A .0328 .0011                 .62  4551 198 .9057 .0289 .0175 .0034 .0044 .0033 .0011 .0007
1981-09-30 00/04-34-034-28W4/C 1980-10-26            1158.3 1166.0  958.8 PB
PROGAS
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                              VO                       2165.3     150    9.50     1425   .200   .80 13390 337   .829 21.808
                         WER1 ASSIGN                     311   .80   249   .10     224
02720 0334098 010                                                                41.18E     224       9224
BASAL QUARTZ     .0002 .0005A .1512 .0070                 .77  4438 209 .6733 .0959 .0385 .0048 .0115 .0079 .0038 .0054
1985-12-31 00/06-12-034-29W4/0 1962-03-27            2160.5 2170.0 1011.3 PB
PROGAS  PROGAS  KANNGAZ PROGAS  TCPL    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GCI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP   REC   PROD   SL     IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                  GHV      RMG      ENERGY
    ZONE          H2    HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB    TYPE
 PURCHASERS:
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DAVEY                (F)  034-27W4     0272C
                          VO                        1918.4     200   2.47      494  .090   .70 15510 333   .786 10.617
                     WER1 ASSIGN                      52   .75     39   .15      33
    02720 0336098 005                                                          41.18E      33      1359
    ELLERSLIE             .0001E          .0261        .71  4682 218                  .0342 .0164       .2300
    1983-12-31 00/11-10-034-27W4/0 1974-06-22      1917.2 1919.6  963.7 PB
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  PEKISKO A              VO                -978.4     1941.3     128   1.83      234  .050   .70 15520 327   .772  6.119
    ASSOC            WER1 ASSIGN             SEGR        14   .75     11   .15       9
    02720 0642001 000 PEKISKO A                                                41.18E       9       371
    PEKISKO               .0001E .0092 .0261           .71  4680 218 .8069 .0948 .0342 .0057 .0107 .0070 .0029 .0024
    1986-12-31 00/11-10-034-27W4/0 1958-00-00      1940.4 1942.2  963.8 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
    PROGAS  TCPL
-------------------------------------------------------------------------------------------------------------------------------
  PEKISKO A              VO                        1989.7
    SOLN             WER1 ASSIGN             SEGR        305   .65    198   .25      149       31     3110.0    98
    02720 0642001 000 PEKISKO A                                                41.18E      118       4859
    PEKISKO               .0001E .0092 .0261           .71  4680 218 .8069 .0948 .0342 .0057 .0107 .0070 .0029 .0024
    1986-12-31 00/11-10-034-27W4/0 1958-00-00      1940.4 1942.2  963.8 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
    PROGAS  TCPL
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  PEKISKO B              MB                        1932.7     128   3.05      390  .050   .40 13150 332   .812  2.787
                     WER1 ASSIGN                      83   .54     45   .10      41       28
    02720 0642002 000 PEKISKO B                                                41.18E       13       535
    PEKISKO               .0001E                      .67  4626 212                  .0315 .0156       .6000
    1986-12-31 00/11-22-034-27W4/0 1974-01-26      1930.9 1934.6  962.5 PB
    NUL     CWNGNUL
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  PEKISKO D              VO                        1909.9     200  14.00      280  .050   .80 10420 326   .831  4.375
                     WER1 ASSIGN                     123   .70     86   .10      77       77     2882
    02720 0642004 000 PEKISKO D                                                37.43E
    PEKISKO                  E .0104                 .67  4640 210 .8614 .0594 .0325 .0050 .0099 .0051 .0032
    1983-11-30 00/12-01-035-27W4/0 1973-12-21      1901.9 1917.8  970.8 PB
    KANNGAZ
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DAVEY                     POOLS=    18  GIP=      1758 PROD=      1213  IMG=      1088  MGP=       351  RMG=       737  ENERGY=     29321
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DAVID                (F)  041-03W4     0273C
  COLONY A               VO     -9.5               673.7     128   1.38      177  .300   .50  4960 295   .910  7.882
                     WER2 ASSIGN                 FE   14   .70     10   .05      10
    02730 0256001 000 COLONY A                                                 37.43E       10       374
    COLONY                .0016E .0966 .0078           .61  4538 187 .8791 .0142 .0006 .0001
    1983-08-31 00/02-34-040-03W4/0 1982-10-07      673.5  675.5  668.8 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL     IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE  KB    TYPE
 PURCHASERS:
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DAVID                    (F)  041-03W4     0273C
  COLONY B                    VO                              677.4      200     .80      160  .310   .40   4920 296   .874  6.706
                              WER2 ASSIGN                          11   .70       8  .05       8          2
    02730 0256002 000 COLONY B
    MID COLONY          .0004 .0004E .0133 .0031                .64  4624 205 .8832 .0662 .0185 .0057 .0048 .0031 .0009 .0004
    1981-06-30 00/14-36-040-03W4/0 1980-09-28              677.0  677.8  669.8 PB
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  COLONY C                    VO                              702.0       64     .60       38  .270   .50   3260 296   .844  5.010
                              WER1 ASSIGN                           2   .60       1  .25       1          1
    02730 0256003 000 COLONY C                                                                37.43E      1        37
    COLONY              .0002 .0007E .0897 .0382                .98  4453 248 .5633 .0961 .0823 .0374 .0367 .0310 .0116 .0108
    1986-11-30 00/07-22-040-03W4/0 1984-05-24              701.7  702.3  686.3 PB
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                              VO     -1.4                     691.0      200    2.80      560  .280   .70   5140 297   .900 10.718
                              WER2 ASSIGN                B          60   .65      39  .05      37          1
    02730 0256098 005                                                                         37.43E     37       1385
    COLONY #2                 .0006A .0389                  .59  4601 194 .9148 .0452 .0005
    1981-09-30 00/04-31-040-02W4/0 1980-11-07              689.0  693.0  678.8 GW
-------------------------------------------------------------------------------------------------------------------------------
                              VO      -.8                     688.3      200    6.50      130  .220   .40   4870 296   .902  4.565
                              WER2 ASSIGN                B          59   .70      41  .05      39          1
    02730 0256098 007                                                                         37.58E     39       1466
    COLONY                    .0006A .0389                  .59  4601 194 .9148 .0452 .0005
    1983-12-31 00/14-32-040-02W4/0 1980-10-26              685.0  691.5  679.5 GW
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                              VO    -12.0                     681.5      200     .60      120  .290   .40   4920 296   .880  6.231
                              WER2 ASSIGN                B           7   .65       5  .05       5          5
    02730 0256098 012                                                                         37.43E      5       187
    L COLONY          .0004 .0004E .0133 .0031                .64  4624 205 .8832 .0662 .0185 .0057 .0048 .0031 .0009 .0004
    1981-06-30 00/14-36-040-03W4/0 1980-09-28              681.2  681.8  669.8 GW
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                              VO    -15.3                     678.3       16    1.00       16  .280   .55   4900 296   .875  8.286
    ASSOC                     WER1 ASSIGN                           1   .65       1  .10       1          1
    02730 0256098 015                                                                         37.43E      1        37
    COLONY MEMBER     .0003 .0001A .0369 .0248                .83  4623 208 .8256 .0749 .0211 .0057 .0047 .0033 .0015 .0011
    1985-12-31 00/10-28-040-03W4/0 1983-12-14              677.8  678.8  663.5 GD
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                              VO                              631.0      128    2.00      256  .250   .45   4380 300   .928  5.033
          STRIKE              WER2 ASSIGN                          13   .65       8  .05       8          8
    02730 0256098 020                                                                         37.43E      8       299
    COLONY #2                 .0024E .0956 .0053              .61  4495 186 .8823 .0128 .0009 .0002 .0001 .0001 .0001 .0002
    1983-08-31 00/14-09-041-02W4/0 1980-10-28              630.0  632.0  638.9 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DAVID (F) 041-03W4 0273C
VO 637.0 128 3.00 384 .260 .45 4380 300 .928 5.235
STRIKE WER2 ASSIGN 20 .65 13 .05 12
02730 0256098 025 37.43E 12 449
COLONY #3 .0024E .0956 .0053 .61 4495 186 .8823 .0128 .0009 .0002 .0001 .0001 .0001 .0002
1983-08-31 00/14-09-041-02W4/0 1980-10-28 635.5 638.5 638.9 PB

LLOYDMINSTER C VO -82.5 777.7 35 1.83 64 .276 .85 7620 299 .827 20.559
ASSOC WER2 ISOPAC 13 .75 10 .10 9
02730 0294003 000 LLOYD C 37.43E 9 337
LLOYDMINSTER .0004 .0004E .0133 .0031 .64 4624 205 .8832 .0662 .0185 .0057 .0048 .0031 .0009 .0004
1984-12-31 00/04-25-040-03W4/0 1980-11-13 778.3 780.9 698.2 GO

DAVID POOLS= 10 GIP= 200 PROD= 136 IMG= 130 MGP= 2 RMG= 128 ENERGY= 4796

DAWSON (F) 080-16W5 0297C
VO +240.1 421.6 200 1.90 380 .350 .50 3150 294 .938 5.685
STRIKE BER7 ASSIGN B 22 .60 13 .05 12
02970 0264098 005 37.43E 12 449
SPIRIT RIVER .0003E .0092 .0156 .57 4675 192 .9727 .0023 .0001
1979-12-29 00/07-24-079-16W5/0 1978-03-04 420.6 422.5 662.6 GW

VO 442.6 200 1.20 240 .320 .50 3300 294 .933 5.474
STRIKE BER7 ASSIGN 13 .65 8 .05 8
02970 0264098 010 37.43E 8 299
SPIRIT RIVER .0003E .0092 .0156 .57 4675 192 .9727 .0023 .0001
1979-12-29 00/07-24-079-16W5/0 1978-03-04 442.0 443.2 662.6 PB

VO +211.8 450.1 200 1.50 300 .350 .60 3360 298 .937 7.186
STRIKE BER7 ASSIGN B 22 .60 13 .05 12
02970 0264098 015 37.43E 12 449
SPIRIT RIVER .0003E .0092 .0156 .57 4675 192 .9727 .0023 .0001
1979-12-29 00/07-24-079-16W5/0 1978-03-04 449.3 450.8 662.6 GW

VO 755.0 200 2.00 400 .189 .65 5610 308 .854 7.451
STRIKE BER7 ASSIGN 30 .70 21 .15 18
02970 0304098 010 37.43E 18 674
BLUESKY .0006 .0008E .0520 .74 4522 217 .7686 .0716 .0676 .0088 .0189 .0068 .0018 .0025
1986-11-30 00/12-18-079-16W5/0 1983-03-27 754.0 756.0 710.6 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD  SL    IMG          MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV          RMG      ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC   TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP   BASE      KB   TYPE
 PURCHASERS:
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DAWSON                (F) 080-16W5    0297C
                          VO                        674.4     200   2.70      540  .240  .80  5030 305  .913  9.863
        STRIKE        BER7 ASSIGN                      53  .70     37  .05     35
    02970 0304098 020                                                  37.43E      35      1310
    BLUESKY                .0003E .0092 .0156        .57  4675 192 .9727 .0023 .0001
    1979-12-29 00/07-24-079-16W5/C 1978-03-04       673.0  675.7  662.6 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO                        734.3     150   1.00      150  .250  .80  5760 306  .901 11.883
        STRIKE        BER7 ASSIGN                      18  .70     13  .05     12
    02970 0304098 025                                                  37.43E      12       449
    BLUESKY                .0002E .0022 .0201        .58  4614 192 .9735 .0029 .0004                .0002 .0003 .0002
    1985-12-31 00/13-24-079-18W5/0 1984-03-14       733.8  734.8  668.3 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO  -42.1                 702.0     200   4.00      800  .240  .80  5240 305  .908 10.331
        STRIKE        BER7 ASSIGN              B       83  .65     54  .10     49
    02970 0326098 004                                                  37.43E      49      1834
    GETHING                .0003E .0084 .0375        .59  4732 195 .9537 .0001
    1979-12-29 00/07-24-079-16W5/C 1978-03-04       699.2  704.7  662.6 GW
-------------------------------------------------------------------------------------------------------------------------
                          VO          HEAVY         735.0     200   6.48     1296  .250  .85  5390 307  .912 11.634
                      BER7 ASSIGN                     151  .70    106  .05    101
    02970 0326098 005                                                  37.43E     101      3780
    GETHING                .0003A                    .56  4640 191
    1976-06-30 00/12-27-080-16W5/0 1974-03-05       731.8  738.2  735.8 GO
-------------------------------------------------------------------------------------------------------------------------
                          VO                        716.6     200   1.90      380  .174  .55  5230 306  .910  5.112
        STRIKE        BER7 ASSIGN                      19  .70     13  .05     12
    02970 0326098 010                                                  37.43E      12       449
    GETHING        .0005 .0001A .0234 .0148          .59  4634 193 .9588 .0017 .0007
    1983-11-30 00/03-11-081-16W5/0 1973-02-12       714.5  718.7  739.4 PB
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DAWSON                POOLS=     9  GIP=       411 PROD=       278  IMG=       259  MGP=            RMG=       259  ENERGY=      9693
-------------------------------------------------------------------------------------------------------------------------
DEADMAN               (SA) 082-19W4    02736
                          VO                        349.2     200   4.50      900  .270  .65  1990 293  .951  3.564
        STRIKE        BER6 ASSIGN ABAND                32  .55     18  .05     17
    02736 0250098 005                                                  37.43E      17       636
    WABISKAW               .0001E .0023 .0004        .57  3950 193 .9798 .0138 .0015 .0006 .0004 .0009 .0002
    1979-12-29 00/11-09-082-19W4/0 1974-03-08       346.9  351.4  588.3 PB
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DEADMAN               POOLS=     1  GIP=        32 PROD=        18  IMG=        17  MGP=            RMG=        17  ENERGY=       636
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DEADWOOD (F) 091-23W5 02740
BLUESKY-TRIASSIC A VO +32.7 472.3 815 3.81 3105 .112 .80 4140 297 .922 3.852
WER3 ISOPAC B 120 .70 84 .10 76 34
02740 0304701 000 BLSKY-TRI A 39.30E 42 1651
BLSKY-TRIASSIC .0002A .0223 .0282 .59 4688 192 .9490 .0002 .0001
1985-08-31 00/06-08-091-23W5/0 1972-06-20 475.5 483.7 511.5 GW

DEADWOOD POOLS= 1 GIP= 120 PROD= 84 IMG= 76 MGP= 34 RMG= 42 ENERGY= 1651

DEANNE (F) 038-11W5 0308C
VIKING A MB 3188.3 200 2.50 500 .140 .80 47610 358 1.151 36.801
WER2 ASSIGN 51 .80 41 .15 35 10
03080 0218001 000 VIK A 38.93E 25 973
VIKING .0001 A .0028 .0082 .75 4604 225 .7946 .0999 .0445 .0079 .0128 .0098 .0061 .0133
1986-12-31 02/06-36-038-11W5/0 1979-10-17 3187.0 3189.5 1251.5 PB

DEANNE POOLS= 1 GIP= 51 PROD= 41 IMG= 35 MGP= 10 RMG= 25 ENERGY= 973

DECRENE (F) 071-02W5 02810
VO HEAVY 390.1 200 1.24 247 .290 .60 2520 294 .946 4.477
WER1 ASSIGN 11 .65 7 .05 7
02810 0248098 001 37.43E 7 262
UPPER MANNVILLE .0002E .58 4633 193
1978-12-31 00/11-03-071-01W5/0 1977-11-01 389.5 390.8 575.8 GO
PANALTA

VO 407.2 200 2.16 432 .320 .60 3790 294 .924 7.606
WER1 ASSIGN 33 .75 25 .05 23
02810 0248098 002 37.43E 23 861
MANNVILLE 3 .0002E .58 4633 193
1978-12-31 00/06-29-071-01W5/0 1976-12-31 405.9 408.4 588.9 PB
PANALTA

VO 417.0 200 4.00 800 .260 .50 4120 294 .922 5.619
WER2 ASSIGN 45 .70 32 .05 30
02310 0248098 003 40.05E 30 1202
UPPER MANN .0002E .0533 .0009 .58 4574 189 .9401 .0028 .0002 .0005 .0006 .0009 .0004 .0002
1979-12-29 00/11-13-071-02W5/0 1979-01-18 412.5 421.5 601.9 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DECRENE (F) 071-02W5 02810
VO +218.5 365.5 200 3.39 678 .270 .50 3150 293 .935 4.408
WER2 ASSIGN B 30 .65 19 .05 19
02810 0248098 004 37.43E 19 711
U MANNVILLE 1 .0002E .58 4633 193
1977-06-30 00/07-28-071-01W5/0 1977-03-08 363.3 367.3 585.8 GW
PANALTA

VO 406.5 300 2.45 735 .268 .45 3180 288 .930 4.072
WER1 ASSIGN 30 .70 21 .05 20
02810 0248098 005 40.05E 20 801
U MANNVILLE .0002A .0027 .0005 .56 4637 192 .9875 .0046 .0041 .0001 .0001 .0002
1985-06-30 00/10-16-071-02W5/0 1975-01-11 405.1 407.8 590.4 PB
PANALTA

VO 417.2 150 1.50 225 .310 .50 3160 288 .941 5.140
WER1 ASSIGN 12 .70 8 .05 8
02810 0248098 006 37.43E 8 299
MANNVILLE A .1437 .61 4462 182 .8526 .0037
1985-12-31 00/15-36-070-02W5/0 1984-03-02 416.5 418.0 594.1 PB
PANALTA

VO 391.4 200 4.30 860 .240 .65 3290 288 .930 5.449
WER1 ASSIGN 47 .70 33 .05 31
02810 0248098 008 37.43E 31 1160
U MANN #1 .0001 .0002A .0134 .0004 .56 4626 191 .9769 .0087 .0003
1983-12-31 00/13-15-071-01W5/0 1982-03-24 389.0 393.8 583.2 PB

VO 403.6 200 .80 160 .240 .60 3290 290 .930 4.596
WER1 ASSIGN 8 .70 6 .05 6
02810 0248098 009 37.43E 6 225
U MANN #3 .0001 .0002A .0134 .0004 .56 4626 191 .9769 .0087 .0003
1983-12-31 00/13-15-071-01W5/0 1982-03-24 403.2 404.0 583.2 PB

VO 417.6 200 1.60 320 .230 .60 3280 289 .930 4.789
WER1 ASSIGN 15 .70 11 .05 10
02810 0248098 010 37.43E 10 374
U MANNVILLE #1 .0006 .0002A .0157 .0017 .57 4626 191 .9713 .0105
1983-10-31 00/05-09-071-01W5/0 1982-03-08 416.0 419.2 609.8 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
DECRENE	(F) 071-02W5	02810		409.3	200	3.00		600	.230	.60	3290	290	.930	4.787
	VO +170.6													
	WER1 ASSIGN		B	29	.65	19	.05	18						
02810 0248098 011								37.43E		18	674			
U MANN #4	.0001 .0002A .0134 .0004			.56	4626	191	.9769	.0087	.0003					
1983-12-31 00/13-15-071-01W5/0	1982-03-24			406.0	412.6	583.2	GW							
	VO			403.7	150	2.20		330	.290	.50	3100	288	.936	4.742
	WER1 ASSIGN			16	.70	11	.05	10						
02810 0248098 012								37.43E		10	374			
UPPER MANNVILLE	.0003E .0169 .0020			.57	4586	191	.9763	.0021	.0003	.0004	.0006	.0006	.0004	.0001
1985-12-31 00/06-22-071-02W5/0	1975-03-15			402.6	404.8	588.3	PB							
PANALTA														
	VO			431.2	200	1.70		340	.250	.65	3100	289	.930	5.330
	WER1 ASSIGN			18	.65	12	.05	11						
02810 0248098 013								37.43E		11	412			
U MANNVILLE #3	.0001 .0003E .0234 .0001			.57	4611	190	.9746	.0015						
1983-10-31 00/05-09-071-01W5/0	1982-03-08			430.3	432.0	609.8	PB							
	VO +169.8			438.5	200	2.00		400	.310	.60	1920	290	.960	3.648
	WER1 ASSIGN		B	15	.50	8	.05	8						
02810 0248098 014								37.43E		8	299			
U MANNVILLE #4	.0001E .0112 .0018			.56	4633	191	.9785	.0080	.0002				.0002	
1983-12-31 00/05-09-071-01W5/0	1982-03-08			437.0	440.0	609.8	GW							
UPPER MANNVILLE A	VO			411.6	200	1.20		240	.280	.50	3100	294	.939	4.471
	WER1 ASSIGN			11	.70	8	.05	8		3				
02810 0250001 000 U MANN A								40.05E		5	200			
UPPER MANNVILLE	.0002E .0416 .0114			.59	4620	191	.9348	.0075	.0044	.0001				
1981-06-30 00/07-28-071-02W5/0	1979-12-22			411.0	412.2	591.9	PB							
PANALTA														
UPPER MANNVILLE B	VO			411.2	200	7.00		1400	.250	.70	3060	290	.938	5.598
	WER1 ASSIGN			78	.70	55	.05	52		5				
02810 0250002 000 U.MANN B								40.05E		47	1882			
U MANN	.0007 .0010A .0062			.56	4626	190	.9921							
1983-10-31 02/07-29-071-02W5/0	1983-03-03			406.5	415.8	596.4	PB							
PANALTA														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI / OWI / AQUIFER	MFD / GIP / REC	AREA / PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
DECRENE	(F) 071-02W5 0281C													
UPPER MANNVILLE C	PD		411.1	200	.60	120	.270	.55	3280	288		.931		5.166
	WER1 ASSIGN		30	.70	21	.05	20		13					
02810 0250003 000 U.MANN C						40.05E			7					
UPPER MANNVILLE	.0002A .0416 .0114		.59	4619	191	.9348	.0075	.0044	.0001					
1986-12-31 00/10-16-071-02W5/0	1975-01-11		410.8	411.4	590.4	PB								
PANALTA														
UPPER MANNVILLE D	VO +18.3		408.8	200	6.60	1320	.300	.80	3210	288		.931		6.171
	WER1 ASSIGN	B	108	.65	70	.05	67		41					
02810 0250004 000 U.MANN D						37.43E			26					
U MANN #1	.0003 .0005A .0074		.57	4625	192	.9834	.0045	.0005	.0003	.0004	.0010	.0006	.0011	
1983-12-31 00/05-07-071-01W5/0	1982-03-16		405.5	412.1	595.6	GW								
CLEARWATER A	VO +47.2		543.3	3193	3.75	11974	.278	.60	4270	292		.910		7.623
	WER1 ISOPAC	B	913	.75	685	.05	651		108					
02810 0280001 000 CLEARWTR A						37.43E			543		20324			
CLEARWATER	.0012A .0075 .0016		.57	4626	192	.9819	.0032	.0006	.0007	.0010	.0014	.0007	.0002	
1985-06-30 00/10-04-071-01W5/0	1976-01-27		538.3	541.3	587.0	GW								
PANALTA														
CLEARWATER B	VO +41.6		550.0	3793	1.48	5614	.269	.60	4390	293		.912		7.541
	WER1 ISOPAC	B	423	.80	338	.05	321							
02810 0280002 000 CLEARWTR B						40.05E			321		12856			
CLEARWATER	.0002E .0027 .0005		.56	4640	192	.9875	.0046	.0041	.0001	.0001	.0200			
1986-05-31 00/10-16-071-02W5/0	1975-01-11		545.0	548.0	590.4	GW								
PANALTA														
WABISKAW A	VO HEAVY		594.5	438	1.21	530	.233	.85	3630	300		.936		7.281
	WER1 ISOPAC		39	.70	27	.05	26		5					
02810 0306001 000 WABISKAW A						40.05E			21		841			
WABISKAW	.0003A .0056 .0021		.69	4603	191	.9865	.0045	.0003	.0001					
1986-05-31 00/07-28-071-02W5/0	1979-12-22		594.0	595.0	591.9	GO								
PANALTA														
WABISKAW B	CP		589.5	200	3.10	620	.290	.80	3400	294		.929		8.213
	WER1 ASSIGN		28	.65	18	.05	17		17					
02810 0306002 000 WABISKAW B						37.43E								
WABISKAW	.0001A .0244 .0158		.60	4655	195	.9302	.0229	.0043	.0013	.0004	.0006			
1986-12-31 00/05-07-071-01W5/0	1982-03-16		588.0	591.1	595.6	GW								

```
FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GCI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
   STATUS                                        AQUIFER  GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR   PCT
   FIELD/POOL CODE                                                                GHV      RMG     ENERGY
   ZONE              H2     HE      N2   CO2   H2S  DEN   PC  TC    C1    C2    C3    IC4    NC4    C5    C6    C7
   REVIEW DATE    LOCATION          DRILL DATE     TOP   BASE     KB  TYPE
 PURCHASERS:
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DECRENE                 (F)  071-02W5     0281C
                             VO       HEAVY          575.5     200   1.24      248  .280  .65  3540 300   .940  6.497
                        WER2 ASSIGN                    16  .65    10  .05       10
    02810 0306098 005                                                        37.43E      10       374
    WABISKAW          .0002E .0590 .0033      .59  4578 189 .9274 .0075 .0016 .0002 .0002 .0400 .0002
    1978-12-31 00/06-22-071-01W5/0 1978-02-04  574.9  576.1  581.3 GO
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  MCMURRAY A             VO                     645.0     200   3.50      700  .200  .60  3970 296   .930  4.922
                        WER1 ASSIGN                    34  .65    22  .05       21       10
    02810 0328001 000 MCM A                                                  37.43E      11       412
    MCM               .0001 .0002A .0080      .59  4564 189 .9250 .0104 .0012 .0008 .0008 .0007
    1983-12-31 00/05-09-071-01W5/0 1982-03-12  642.7  647.4  609.8 PB
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                             VO                     618.4     200   2.30      460  .240  .65  3560 294   .933  5.758
                        WER1 ASSIGN                    26  .60    16  .05       15
    02810 0328098 005                                                        37.43E      15       561
    MCMURRAY          .0001 .0002A .0608      .59  4564 189 .9250 .0104 .0012 .0008 .0008 .0007
    1983-10-31 00/05-07-071-01W5/0 1982-03-16  615.8  621.1  595.6 PB
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                             VO                     625.1     150   1.00      150  .220  .50  3970 294   .935  4.518
                        WER1 ASSIGN                     7  .65     5  .05        5
    02810 0328098 010                                                        37.43E       5       187
    MCMURRAY                   A .1437      .61  4462 182 .8526 .0037
    1985-12-31 00/15-36-070-02W5/0 1984-03-02  624.6  625.6  594.1 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------
                             VO                     617.5     200    .60      120  .300  .65  3680 294   .930  7.464
                        WER1 ASSIGN                     9  .75     7  .05        7
    02810 0328098 015                                                        37.43E       7       262
    MCMURRAY                   A .0127 .0020      .56  4595 190 .9824 .0029
    1986-11-30 00/06-29-071-01W5/0 1976-12-31  617.2  617.8  588.9 PB
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                             VO                     630.9     200   9.90     1980  .160  .55  3950 296   .917  3.642
                        WER1 ASSIGN                    72  .65    47  .05       45
    02810 0658098 005                                                        37.43E      45      1684
    WABAMUN           .0001 .0002E .0057 .0183      .59  4688 197 .9402 .0308 .0030 .0009 .0004 .0003 .0001
    1983-12-31 00/05-07-071-01W5/0 1982-03-16  625.0  636.9  595.6 PB
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DECRENE                 POOLS=    27  GIP=      2103 PROD=      1541  IMG=      1466  MGP=       202  RMG=      1264  ENERGY=     48490
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

DEEP (F) 065-03W5 0279C
VO 872.9 200 2.16 432 .220 .60 6160 312 .892 8.309
BER7 ASSIGN 36 .70 25 .05 24
02790 0310098 005 41.18E 24 988
LOWER MANNVILLE .0002E .60 4675 199
1976-12-31 00/07-10-065-03W5/0 1976-03-04 871.7 873.9 621.2 PB
PANALTA

VO 887.8 200 1.85 370 .210 .65 6320 312 .898 8.756
BER7 ASSIGN 32 .70 22 .05 21
02790 0310098 010 41.18E 21 865
ELLERSLIE .0002E .61 4647 196
1977-06-30 00/11-16-065-03W5/0 1977-03-01 886.1 889.4 630.2 PB
PANALTA

VO 882.4 200 1.85 370 .220 .60 6230 312 .891 8.413
BER7 ASSIGN 31 .70 22 .05 21
02790 0310098 015 41.18E 21 865
LOWER MANNVILLE .0002E .60 4675 199
1976-12-31 00/06-20-065-03W5/0 1976-02-20 881.5 883.3 622.4 PB
PANALTA

DEEP POOLS= 3 GIP= 99 PROD= 69 IMG= 66 MGP= RMG= 66 ENERGY= 2718

DEER (F) 024-07W4 0278C
VO +500.2 235.3 128 1.23 157 .300 .70 1550 284 .972 3.353
BER7 ASSIGN B 5 .65 3 .05 3
02780 0126098 005 36.31E 3 109
FOREMOST .0005A .56 4613 189 .0011
1982-12-01 00/10-34-024-07W4/0 1973-11-04 234.7 235.9 736.1 GW

VO 396.8 200 11.72 2344 .320 .50 3030 292 .940 5.023
BER7 ASSIGN 118 .65 77 .05 73
02780 0126098 010 36.31E 73 2651
BELLY RIVER .0005A .57 4613 189
1976-06-30 00/10-09-025-06W4/0 1973-05-15 391.1 402.6 797.7 PB

VO +478.2 296.5 200 2.16 432 .320 .60 1720 292 .970 3.316
BER7 ASSIGN B 14 .50 7 .05 7
02780 0126098 015 36.31E 7 254
BELLY RIVER .0005A .57 4613 189
1982-08-31 00/11-24-025-06W4/0 1972-09-21 295.4 297.5 775.7 GW
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3
DEER	(F) 024-C7W4	C2780												
	VO			293.5	200	1.85		370	.290	.85	1720	285	.963	4.393
	BER7 ASSIGN			16	.50	8	.05	8						
02780 0126098 020								36.31E		8	290			
BELLY RIVER	.0005A			.57	4606	189								
1977-06-30 00/06-25-025-06W4/0	1976-11-13			292.6	294.4	772.9	PB							
	VO			274.1	150	1.30		195	.330	.60	1680	286	.965	3.428
	BER7 ASSIGN			7	.50	4	.05	4						
02780 0126098 025								36.31E		4	145			
BELLY RIVER	A .0224	.0005		.57	4616	190	.9771							
1985-08-31 00/16-35-025-06W4/0	1981-11-15			272.7	275.5	789.0	PB							
	VO			910.4	200	1.20		240	.200	.70	8550	304	.845	13.252
	BER7 ASSIGN			32	.75	24	.05	23						
02780 0242098 005								37.43E		23	861			
BASAL COLORADO	.0006A			.57	4599	198								
1963-01-00 00/10-18-025-06W4/0	1962-08-02			908.9	911.7	798.3	PB							
TCPL														
	VO			979.5	200	1.50		300	.200	.60	9030	307	.857	11.712
	BER7 ASSIGN			35	.75	26	.05	25						
02780 0310098 005								37.43E		25	936			
DETRITAL	E	.0090		.57	4665	194	.9797	.0089	.0006	.0005	.0004	.0002	.0004	.0003
1982-07-30 00/10-18-025-06W4/0	1962-08-02			976.9	982.1	798.3	PB							
TCPL														
	VO			965.1	200	2.10		420	.233	.55	9360	306	.857	13.008
	BER7 ASSIGN			55	.75	41	.05	39						
02780 0310098 010								37.43E		39	1460			
LOWER MANNVILLE	.0006E			.59	4626	192								
1982-08-31 00/11-24-025-06W4/0	1972-09-21			964.1	966.0	775.7	PB							
TCPL														
	VO			997.5	200	2.47		494	.220	.65	9580	306	.858	14.839
	BER7 ASSIGN			73	.75	55	.05	52						
02780 0336098 005								37.43E		52	1946			
ELLERSLIE	.0002E			.59	4626	192								
1978-12-31 00/06-26-025-06W4/0	1977-04-23			995.2	999.7	804.7	PB							
PANALTA														

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP    REC    PROD   SL     IMG       MGP     STOIP   GCR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG     ENERGY
    ZONE                 H2    HE      N2   CO2   H2S  DEN    PC   TC     C1     C2     C3     IC4     NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE       KB   TYPE
 PURCHASERS:
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DEER                    (F)  024-07W4     02780
                             VO                              991.6      200    3.00       600   .120   .50  9030 307   .851  5.898
                             BER7 ASSIGN                        35   .75     26   .05        25                 37.43E  25        936
    02780 0644098 005
    BANFF                      .0007E .0456                  .61  4565 195 .9152 .0152 .0088 .0041 .0044 .0041 .0014 .0005
    1982-07-30 00/10-18-025-06W4/0 1962-08-02              988.2  994.9  798.3 PB
    TCPL
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DEER                         POOLS=    10  GIP=       390 PROD=       271  IMG=       259  MGP=            RMG=       259  ENERGY=      9588
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DELIA                   (F)  032-18W4     02850
  BELLY RIVER A              VO                              639.8     4667    4.77     22262   .263   .55  3200 295   .940  4.747
                             WER1 ISOPAC                      1057   .70     740   .05       703        196
    02850 0126001 000 BELLY RIV A                                                          37.43E      507      18977
    BELLY RIVER                .0012A .0245 .0007            .57  4606 190 .9711 .0024 .0004          .0001
    1986-12-31 00/07-01-033-19W4/0 1977-01-30              634.6  644.3  875.1 PB
    PANALTA SLPETRO TCPL
-------------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER B              PD                              592.5      128    1.00       128   .250   .55  3060 294   .942  4.320
                             WER2 ASSIGN                        19   .70     13   .05        12                  8
    02850 0126002 000 BELLY RIV B                                                          37.43E        4       150
    BSL BELLY RIVER            .0021E .0215                  .56  4605 189 .9750 .0009 .0005
    1985-12-31 00/13-04-032-18W4/0 1980-05-09              592.0  593.0  864.2 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER C              VO                              579.2      200    2.50       500   .300   .55  3050 293   .941  5.191
                             WER2 ASSIGN                        26   .70     18   .05        17                  1
    02850 0126003 000 BELLY R C                                                            47.43E       16       759
    BELLY RIVER      .0001 .0016A .0241                      .57  4604 190 .9696 .0036 .0004 .0002 .0003 .0002
    1983-12-31 00/07-15-032-18W4/0 1981-05-06              578.2  580.2  854.4 PB
-------------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER D              PD  +268.9                      598.0      200    2.00       400   .300   .50  3250 294   .938  5.027
                             WER2 ASSIGN              B         62   .65     40   .05        38                 14
    02850 0126004 000 BELLY RIV D                                                          37.43E       24       898
    BSL BELLY R      .0018 .0014E .0390 .0005                .57  4582 188 .9540 .0025 .0006 .0001 .0001 .0001
    1986-12-31 00/08-27-032-18W4/0 1980-05-19              597.0  599.0  867.9 GW
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  BELLY RIVER E              VO                              597.5      200    4.30       860   .280   .50  3060 291   .938  4.463
                             WER2 ASSIGN                        38   .50     19   .05        18                 15
    02850 0126005 000 BELLY R E                                                            37.43E        3       112
    BELLY RIVER                .0021A .0015                  .56  4605 189 .9750 .0009 .0005
    1983-11-30 00/16-09-032-18W4/0 1983-06-17              593.5  601.5  871.5 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DELIA (F) 032-18W4 02850

BELLY RIVER F — VO — 590.5 — 200 — 2.60 — 520 — .260 — .45 — 3060 — 292 — .941 — 3.705
WER1 ASSIGN — 19 — .70 — 13 — .05 — 12 — 8
02850 0126006 000 BELLY R F — 37.43E — 4 — 150
BSL BELLY RIVER .0001 .0016E .0241 — .57 — 4604 — 190 — .9696 — .0036 — .0004 — .0002 — .0003 — .0002
1984-09-30 00/16-14-032-18W4/0 1982-01-17 — 588.0 — 593.0 — 849.5 PB

BELLY RIVER G — VO — 605.7 — 600 — 4.13 — 2478 — .292 — .50 — 3120 — 294 — .940 — 4.687
WER1 ASSIGN — 116 — .70 — 81 — .05 — 77 — 27
02850 0126007 000 BR G — 37.43E — 50 — 1872
BSL BELLY RIVER .0006A .1082 .0003 — .56 — 4617 — 190 — .9776 — .0025 — .0005 — .0002 — .0001
1985-06-30 00/08-34-032-18W4/0 1983-06-13 — 598.0 — 613.0 — 876.9 PB

BELLY RIVER H — VO — 426.8 — 200 — 1.52 — 304 — .300 — .75 — 2580 — 290 — .949 — 5.998
WER2 ASSIGN — 18 — .60 — 11 — .05 — 10
02850 0126008 000 BR H — 37.06E — 10 — 371
BELLY RIVER .0001 .0005A .0163 — .56 — 4618 — 189 — .9821 — .0009 — .0001
1981-09-30 00/06-29-032-19W4/0 1976-05-12 — 426.1 — 427.6 — 856.2 PB
SLPETRO

BELLY RIVER J — VO — 640.3 — 600 — 4.93 — 2958 — .280 — .55 — 3100 — 295 — .950 — 4.844
WER2 ASSIGN — 143 — .55 — 79 — .05 — 75
02850 0126010 000 BR. J — 37.43E — 75 — 2807
BSL BELLY RIVER A .0528 .0004 — .58 — 4576 — 188 — .9431 — .0030 — .0005 — .0001 — .0001
1985-09-30 00/07-23-033-19W4/0 1979-10-28 — 644.5 — 647.2 — 880.1 PB
KANNGAZ

BELLY RIVER K — VO — 658.3 — 200 — 2.40 — 480 — .260 — .50 — 3042 — 296 — .938 — 4.050
WER2 ASSIGN — 19 — .55 — 10 — .05 — 10 — 2
02850 0126011 000 BELLY R K — 37.43E — 8 — 299
BELLY RIVER .0012E .0150 .0009 — .58 — 4614 — 193 — .9689 — .0047 — .0021 — .0012 — .0019 — .0022 — .0012 — .0019
1981-09-30 00/10-06-033-19W4/0 1978-11-15 — 657.5 — 659.0 — 864.9 PB
SLPETRO

BELLY RIVER L — VO — 593.1 — 200 — 1.20 — 240 — .240 — .50 — 3030 — 292 — .945 — 3.747
WER2 ASSIGN — 9 — .70 — 6 — .05 — 6 — 3
02850 0126012 000 BELLY RIVER L — 36.92E — 3 — 111
BSL BELLY RIVER .0016A .0241 — .57 — 4604 — 190 — .9696 — .0036 — .0004 — .0002 — .0003 — .0001
1983-09-30 00/14-22-032-18W4/0 1982-11-28 — 592.5 — 593.7 — 861.0 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DELIA (F) 032-18W4 02850
BELLY RIVER M VO 597.0 150 4.50 675 .270 .50 2870 292 .940 4.014
WER1 ASSIGN 27 .65 18 .05 17 1
02850 0126013 000 BELLY RIV M 37.43E 16 599
BSL BELLY RIVER .0011 .0007E .0315 .57 4594 189 .9634 .0021 .0003 .0001 .0001 .0002 .0005
1985-09-30 00/12-23-032-18W4/0 1985-06-25 591.0 603.0 859.8 PB
TCPL

VO 545.5 200 6.50 1300 .270 .60 2570 292 .943 4.300
STRIKE WER1 ASSIGN 56 .65 36 .05 34
02850 0126098 001 37.43E 34 1273
BELLY RIVER .0005A .0169 .0003 .56 4583 190 .9796 .0022 .0005
1986-12-31 00/08-08-031-19W4/0 1984-11-23 540.5 550.5 850.5 PB

VO 569.3 200 2.50 500 .300 .70 2740 293 .942 5.928
WER2 ASSIGN 30 .65 20 .05 19
02850 0126098 002 37.43E 19 711
BSL BELLY RIVER .0003E .0015 .0008 .57 4642 194 .9767 .0162 .0045
1981-12-31 00/14-15-031-19W4/0 1981-06-11 568.0 570.5 870.9 PB
TCPL

VO 409.7 200 3.70 740 .240 .55 2550 289 .946 3.501
WER2 ASSIGN 26 .65 17 .05 16
02850 0126098 003 37.43E 16 599
BR .0003E .0204 .57 4613 191 .9737 .0031 .0004 .0002 .0001 .0400 .0004 .0008
1978-12-31 00/11-28-031-19W4/0 1978-02-14 407.8 411.5 837.6 PB
TCPL

VO +224.5 621.0 200 4.50 900 .270 .75 2680 294 .945 5.970
STRIKE WER1 ASSIGN B 54 .50 27 .05 26
02850 0126098 004 37.43E 26 973
BSL BELLY RIV .0005A .0169 .0003 .56 4583 190 .9796 .0022 .0005
1986-09-30 00/08-08-031-19W4/0 1984-11-23 616.0 626.0 850.5 GW

VO 396.8 200 7.40 1480 .270 .65 2360 289 .950 4.290
WER2 ASSIGN 63 .60 38 .05 36
02850 0126098 005 37.43E 36 1347
U BELLY RIVER .0003A .57 4613 191 .0004 .0003 .1600
1978-06-30 00/10-29-031-19W4/0 1977-10-26 390.8 402.9 847.6 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DELIA (F) 032-18W4 02850
VO 490.3 200 1.50 300 .250 .65 2690 291 .950 4.497
WER1 ASSIGN 13 .65 8 .05 8
02850 0126098 009 37.43E 8 299
U BELLY RIVER .0007E .1845 .0009 .66 4396 185 .7813 .0132 .0088 .0019 .0024 .0018 .0006 .0039
1982-05-31 00/12-35-031-19W4/0 1980-10-31 488.0 492.5 803.0 PB
TCPL

VO 622.3 200 2.16 432 .280 .64 3070 294 .935 5.691
WER2 ASSIGN 25 .70 18 .05 17
02850 0126098 010 37.43E 17 636
BELLY RIVER .0003A .0017 .57 4613 190 .0006 .0001
1978-06-30 00/10-29-031-19W4/0 1977-10-26 621.2 623.3 847.6 PB
TCPL

VO 603.3 200 2.00 400 .250 .55 3020 294 .943 4.255
WER2 ASSIGN 17 .70 12 .05 11
02850 0126098 011 37.43E 11 412
BSL BELLY R .0021A .0215 .56 4605 189 .9750 .0009 .0005
1981-09-30 00/07-06-032-18W4/0 1980-06-08 601.0 605.6 862.4 PB

VO 488.2 200 4.50 900 .240 .50 4890 290 .895 6.430
WER2 ASSIGN 58 .75 44 .05 42
02850 0126098 014 37.43E 42 1572
U BELLY RIVER .0004A .0202 .0011 .57 4617 190 .9745 .0028 .0006 .0002 .0001 .0001
1980-10-31 00/11-26-032-19W4/0 1979-07-21 485.2 491.2 863.0 PB
PANALTA

VO 485.1 200 3.60 720 .260 .50 2570 290 .945 3.467
STRIKE WER2 ASSIGN 25 .65 16 .05 15
02850 0126098 019 37.43E 15 561
BELLY RIVER .0014A .0236 .0122 .60 4640 192 .9438 .0150 .0012 .0002 .0005 .0004 .0003 .0014
1980-12-31 00/10-36-032-18W4/0 1980-06-15 482.6 487.6 889.5 PB

VO 518.5 200 3.09 618 .260 .45 4899 292 .905 6.168
WER2 ASSIGN 38 .70 27 .05 26
02850 0126098 020 37.43E 26 973
U BELLY RIVER .0003 .0003A .0163 .0020 .56 4623 190 .9799 .0009 .0001
1979-12-29 00/11-35-032-19W4/0 1977-05-02 513.6 523.3 875.1 PB
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI / LOCATION / DRILL DATE	GCI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
DELIA	(F) 032-18W4	02850														
	VO			599.9	128	4.00		512	.240	.55	3220	294		.935		4.397
	WER2 ASSIGN			23	.70	16	.05	15								
02850 0126098 024								37.43E		15		561				
BSL BELLY R	H2 .0016A	HE	N2 .0138	CO2 .0025	H2S	DEN .57	PC 4624	TC 190	C1 .9791	C2 .0027	C3	IC4 .0003	NC4	C5	C6	C7
1982-12-01 00/12-01-032-19W4/C	1980-08-25		596.5	603.3		859.3	PB									
	VO +438.2			432.5	200	1.00		200	.300	.60	2500	290		.946		4.665
	WER2 ASSIGN		B	9	.60	5	.05	5								
02850 0126098 035								37.43E		5		187				
BELLY RIVER	H2 .0005	HE .0003A	N2 .0163	CO2 .0020	H2S	DEN .56	PC 4623	TC 190	C1 .9799	C2 .0009	C3	IC4 .0001	NC4	C5	C6	C7
1981-09-30 00/10-33-032-19W4/C	1980-07-21		432.0	433.0		870.2	GW									
SLPETRO																
	VO			400.9	128	2.10		269	.300	.45	2480	288		.946		3.495
	WER2 ASSIGN			9	.50	5	.05	5								
02850 0126098 040								37.43E		5		187				
BELLY RIVER	H2 .0021A	HE .0015	N2	CO2	H2S	DEN .56	PC 4605	TC 189	C1 .9750	C2 .0009	C3	IC4 .0005	NC4	C5	C6	C7
1983-11-30 00/16-09-032-18W4/C	1983-06-17		397.1	404.7		871.5	PB									
	VO			472.4	200	2.00		400	.300	.50	2700	290		.946		4.198
	WER2 ASSIGN			17	.50	9	.05	9								
02850 0126098 045								37.43E		9		337				
BELLY RIVER	H2 .0021A	HE .0015	N2	CO2	H2S	DEN .56	PC 4605	TC 189	C1 .9750	C2 .0009	C3	IC4 .0005	NC4	C5	C6	C7
1983-11-30 00/16-09-032-18W4/C	1983-06-17		469.1	475.7		871.5	PB									
	VO			599.4	128	2.00		256	.098	.50	3070	294		.941		1.546
	WER1 ASSIGN			4	.70	3	.05	3								
02850 0126098 046								37.43E		3		112				
BELLY RIVER	H2 .0009A	HE .0194	N2 .0073	CO2	H2S	DEN .57	PC 4598	TC 190	C1 .9699	C2 .0021	C3 .0003	IC4 .0001	NC4	C5	C6	C7
1986-12-31 00/07-01-033-18W4/C	1985-07-01		598.4	600.4		869.1	PB									
	VO			611.3	150	1.80		270	.250	.50	3120	294		.941		4.009
	WER1 ASSIGN			11	.70	8	.05	8								
02850 0126098 047								37.43E		8		299				
BSL BELLY RIVER	H2 .0008	HE .0008E	N2 .0233	CO2	H2S	DEN .57	PC 4534	TC 189	C1 .9722	C2 .0022	C3 .0003	IC4 .0001	NC4 .0001	C5 .0002	C6	C7
1985-12-31 00/10-02-033-18W4/C	1984-08-07		609.0	613.5		875.3	PB									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
DELIA	(F) 032-18W4 02850												
	VO		634.7	150	7.60		1140	.270	.50	3170	295	.941	4.384
	WER1 ASSIGN		50	.70	35	.05	33						
02850 0126098 048							37.43E		33	1235			
BSL BELLY RIVER	.0008 .0008E .0233		.57	4534	189	.9722	.0022	.0003	.0001	.0001	.0002		
1985-12-31 00/08-19-033-18W4/0	1984-07-04		629.3	640.0	877.0	PB							
	VO +256.0		600.4	200	5.50		1100	.270	.65	3110	294	.938	5.628
	WER1 ASSIGN	B	62	.60	37	.05	35						
02850 0126098 049							37.43E		35	1310			
BSL BELLY RIVER	.0013A .0198 .0012		.57	4577	191	.9654	.0078	.0035	.0002	.0002	.0002	.0001	.0003
1986-11-30 00/06-11-033-18W4/0	1979-08-10		596.2	604.5	860.6	GW							
	VO		311.7	200	6.70		1340	.300	.75	840	286	.980	1.918
	WER2 ASSIGN		26	.50	13	.05	12						
02850 0126098 050							37.43E		12	449			
BELLY RIVER SD	.0014E		.61	4589	197								
1980-10-31 00/08-04-033-19W4/0	1979-06-29		308.3	315.0	871.5	PB							
TCPL													
	VO		403.6	200	1.90		380	.310	.70	2270	298	.952	4.938
	WER2 ASSIGN		19	.60	11	.05	10						
02850 0126098 052							37.43E		10	374			
BELLY RIVER SD	.0014E		.61	4589	197								
1980-10-31 00/08-04-033-19W4/0	1979-06-29		402.6	404.5	871.5	PB							
TCPL													
	VO		413.2	200	2.40		480	.300	.75	2320	299	.950	5.226
	WER1 ASSIGN		25	.60	15	.05	14						
02850 0126098 054							37.43E		14	524			
BELLY RIVER	.0014E .0230 .0032		.61	4589	197	.8329	.0737	.0302	.0057	.0108	.0061	.0016	.0032
1980-10-31 00/08-04-033-19W4/0	1979-06-29		411.8	414.5	871.5	PB							
TCPL													
	VO		549.0	200	5.00		1000	.250	.40	2700	292	.944	2.786
	WER2 ASSIGN		28	.65	18	.05	17						
02850 0126098 060							37.43E		17	636			
BELLY R	.0015 A .0238		.57	4607	190	.9708	.0035	.0003	.0001				
1981-09-30 00/01-10-033-19W4/0	1981-03-26		546.0	552.0	873.7	PB							

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD    SL    IMG        MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                             GHV        RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC   TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE        KB   TYPE
 PURCHASERS:
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DELIA                (F)  032-18W4     0285C
                          VO                          410.4      128    5.00       640  .300  .45  2320 288  .950  3.255
                     WER1 ASSIGN                        21  .60     13  .05          12
    02850 0126098 065
    U BELLY RIVER          .0006A .0210                .56  4612 190 .9749 .0030 .0004 .0001
    1985-09-30 00/12-19-033-19W4/0 1984-02-15      407.6  413.3  849.6 PB
    KANNGAZ
-------------------------------------------------------------------------------------------------------------------------
  VIKING A               CP                          1134.2      200    1.22       244  .180  .65  8340 302  .837 10.978
                     WER2 ASSIGN                        5  .75      4  .05           4          4
    02850 0218001 000 VIKING A
    UPPER VIKING           A .0221 .0011               .62  4602 199 .9182 .0277 .0183 .0024 .0054 .0024 .0009 .0009
    1986-12-31 00/11-17-032-18W4/0 1975-11-11      1133.9 1134.5  873.9 PB
    SLPETRO
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                          VO                          1152.1      440    1.10       484  .080  .45  8650 310  .865  3.302
                     WER1 ASSIGN                       16  .70     11  .05          10
    02850 0218098 005                                                           37.43E      10         374
    UPPER VIKING           .0020A .0250 .0008          .61  4592 200 .9061 .0365 .0176 .0021 .0048 .0030 .0011 .0010
    1984-12-31 00/07-26-031-19W4/0 1977-12-19      1152.1 1153.4  862.3 PB
    PANALTA TCPL
-------------------------------------------------------------------------------------------------------------------------
                          VO                          1154.5      200    1.40       280  .120  .40 13000 309  .853  6.733
                     WER1 ASSIGN                       19  .80     15  .05          14
    02850 0218098 006                                                           37.43E      14         524
    VIKING                 .0007A .1845 .0009          .66  4396 185 .7813 .0132 .0088 .0019 .0024 .0018 .0006 .0039
    1982-05-31 00/10-32-031-19W4/0 1981-05-26      1153.3 1155.6  851.6 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
                          VO                          1131.6      200    3.39       678  .160  .75  8200 309  .840 10.781
                     WER1 ASSIGN                       73  .75     55  .10          50
    02850 0218098 007                                                           37.43E      50        1872
    VIKING                 .0006A .0217 .0014          .64  4606 204 .8840 .0538 .0236 .0026 .0065 .3200 .0013 .0013
    1978-12-31 00/10-08-032-18W4/0 1978-02-16      1128.4 1134.7  867.2 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------
                          VO                          1157.2      200     .40        80  .120  .30  8520 310  .859  3.276
          STRIKE     WER1 ASSIGN                        3  .75      2  .05           2
    02850 0218098 010                                                           37.43E       2          75
    VIKING                 .0002 .0008A .0344          .61  4584 197 .9094 .0301 .0151 .0021 .0041 .0021 .0007 .0011
    1986-09-30 00/04-18-031-19W4/0 1984-12-03      1157.0 1157.4  843.0 PB
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FIELD/AREA NAME — IDENTIFICATION — POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DELIA (F) 032-18W4 0285C
VO 1148.2 200 1.00 200 .150 .50 12300 307 .808 10.576
WER2 ASSIGN 21 .80 17 .10 15
02850 0218098 011 37.43E 15 561
VIKING .0043 .0001E .1201 .0014 .72 4444 199 .7836 .0359 .0252 .0036 .0099 .0064 .0053 .0043
1981-09-30 00/13-12-032-19W4/0 1979-11-15 1147.9 1148.5 864.6 PB
SLPETRO

VO 1169.8 200 .50 100 .180 .65 12300 310 .810 16.298
WER2 ASSIGN 16 .80 13 .10 12
02350 0218098 012 37.43E 12 449
MID VIKING .0043 .0001E .1201 .0014 .72 4444 199 .7836 .0359 .0252 .0036 .0099 .0064 .0053 .0043
1980-10-31 00/13-12-032-19W4/0 1979-11-15 1165.0 1174.5 864.6 PB
SLPETRO

VO 1157.6 200 1.20 240 .170 .60 8560 309 .867 9.268
WER2 ASSIGN 22 .75 17 .05 16
02850 0218098 013 37.43E 16 599
L VIKING .0001 .0005A .0226 .0039 .59 4615 194 .9435 .0124 .0123 .0014 .0024 .0007 .0001 .0001
1981-09-30 00/11-17-032-18W4/0 1975-11-11 1157.0 1158.2 873.9 PB
SLPETRO

VO 1165.5 128 2.00 256 .150 .50 8550 307 .861 6.899
WER1 ASSIGN 18 .75 14 .05 13
02850 0218098 015 42.30E 13 550
VIKING .0001 .0005E .0243 .0002 .59 4600 194 .9480 .0088 .0129 .0014 .0025 .0008 .0002 .0003
1985-08-31 00/04-28-032-19W4/0 1984-11-19 1164.0 1167.0 859.3 PB
SLPETRO

VO 1193.3 200 2.40 480 .150 .40 8580 310 .865 5.460
WER2 ASSIGN 26 .75 20 .05 19
02850 0218098 020 37.43E 19 711
VIKING .0003 .0006A .0265 .0029 .59 4606 194 .9417 .0108 .0133 .0004 .0026 .0009
1981-09-30 00/01-10-033-19W4/0 1981-03-26 1189.6 1197.0 873.7 PB

VO -314.8 1181.7 200 2.90 580 .100 .60 8650 310 .853 5.582
WER1 ASSIGN B 32 .70 22 .10 20
02850 0218098 022 37.43E 20 749
VIKING .0006A .0192 .0004 .62 4602 200 .9199 .0289 .0179 .0028 .0055 .0034 .0008 .0006
1986-11-30 00/01-10-033-19W4/0 1981-03-26 1174.8 1188.5 873.7 GW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
DELIA	(F) 032-18W4		0285C														
	VO		-323.1		1181.4	200	1.24		248	.200	.50	8660	311		.865		9.155
ASSOC	WER2 ASSIGN				23	.75	17	.05	16								
02850 0218098 025									37.43E		16		599				
VIKING	.0002E				.61	4592	197			.0120	.0067		.5000				
1978-06-30 00/06-16-033-19W4/0	1977-11-12				1180.8	1182.0	858.9	GO									
GLAUCONITIC A	VO				1327.4	200	5.20		1040	.250	.55	9050	314		.840		13.417
	WER1 ASSIGN				140	.70	98	.10	88		2						
02850 0300001 000	GLAUC A								37.43E		86		3219				
GLAUCONITIC	.0005 .0004A	.0310	.001C		.66	4564	205	.8859	.0345	.0174	.0063	.0060	.0040	.0048	.0082		
1986-12-31 00/02-12-033-19W4/0	1981-07-16				1324.8	1330.0	881.7	PB									
	VO				1318.0	200	1.24		247	.170	.70	9240	314		.827		12.037
	WER2 ASSIGN				30	.75	22	.10	20								
02850 0310098 005									42.30E		20		846				
LOWER MANNVILLE	.0002E				.67	4585	208			.0288	.0204		.0600				
1977-06-30 00/10-13-032-19W4/0	1976-05-25				1317.3	1318.6	861.9	PB									
SLPETRO																	
	VO		-491.7		1354.8	128	.50		64	.150	.60	8140	312		.838		7.968
ASSOC STRIKE	WER2 ASSIGN				5	.65	3	.10	3								
02850 0310098 007									42.30E		3		127				
L OSTRACOD	.0003E .0224	.0009			.67	4582	208	.8630	.0530	.0288	.0110	.0094	.0071	.0023	.0018		
1983-04-30 00/06-18-032-19W4/0	1982-02-12				1354.5	1355.0	863.3	GO									
TCPL																	
	VO	-504.4			1355.4	200	2.16		432	.160	.70	9380	316		.826		11.466
STRIKE	WER2 ASSIGN			B	50	.70	35	.10	31								
02850 0310098 010									42.30E		31		1311				
LOWER MANNVILLE	.0002E				.67	4585	208			.0288	.0204		.0600				
1977-06-30 00/06-30-032-19W4/0	1976-11-07				1354.2	1356.7	852.2	GW									
SLPETRO																	
	VO				1262.6	200	4.00		800	.160	.50	8550	313		.829		7.497
	WER2 ASSIGN				60	.70	42	.10	38								
02850 0336098 005									37.43E		38		1422				
BSL QTZ	.0003 .0009E	.0186			.67	4589	210	.8495	.0711	.0340	.0068	.0088	.0045	.0022	.0023		
1981-09-30 00/06-08-033-18W4/0	1981-06-29				1258.3	1267.0	846.8	PB									

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DELIA (F) 032-18W4 0285C
VO 1334.8 200 5.00 1000 .180 .60 9810 311 .758 12.781
WER2 ASSIGN 128 .75 96 .15 82
02850 0336098 020 42.30E 82 3469
ELLERSLIE .0027 .0004E .0617 .0090 .77 4514 221 .7369 .0843 .0471 .0108 .0191 .0148 .0065 .0067
1982-12-31 00/09-31-031-19W4/0 1981-12-07 1331.0 1338.5 844.4 PB
TCPL

DELIA POOLS= 54 GIP= 2549 PROD= 2002 IMG= 1876 MGP= 281 RMG= 1595 ENERGY= 60578

DEMAY (F) 048-19W4 0302C
VO 915.0 200 .91 182 .210 .40 5480 303 .889 4.860
WER2 ASSIGN 9 .65 6 .10 5
03020 0218098 005 36.31E 5 182
VIKING I .0009E .0015 .61 4633 201 .9340 .0359 .0179 .0025 .0048 .0034
1983-12-31 00/11-16-048-19W4/0 1979-03-09 914.0 916.0 748.4 PB
PANALTA TCPL

VO 928.3 200 1.20 240 .170 .40 5470 304 .888 3.918
WER1 ASSIGN 9 .65 6 .10 5
03020 0218098 010 36.31E 5 182
UPPER VIKING .0006A .0314 .0010 .63 4590 201 .8868 .0452 .0208 .0035 .0059 .0031 .0010 .0007
1983-12-31 00/01-17-048-19W4/0 1982-06-29 925.7 931.0 751.9 PB
PANALTA TCPL

UPPER MANNVILLE A PD 1069.3 200 1.50 300 .250 .70 7547 308 .869 14.033
WER2 ASSIGN 22 .70 15 .10 14 13
03020 0250001 000 U MANN A 36.31E 1 36
UPPER MANN .0004E .0077 .0173 .60 4674 197 .9410 .0208 .0064 .0023 .0022 .0020 .0002 .0001
1986-12-31 00/10-12-048-19W4/0 1978-08-31 1068.5 1070.0 757.0 PB
TCPL

UPPER MANNVILLE B VO -317.2 1072.1 150 1.70 255 .260 .45 7420 308 .874 9.171
WER1 ASSIGN B 23 .65 15 .05 14
03020 0250002 000 U MANN B 38.18E 14 535
GLAUCONITIC #3 E .0077 .0173 .60 4675 197 .9410 .0208 .0064 .0023 .0022 .0020 .0002 .0001
1985-08-31 00/14-06-048-18W4/0 1984-09-09 1071.3 1073.0 755.8 GW
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER  GIP   REC    PROD   SL    IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC     C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP   BASE    KB   TYPE
 PURCHASERS:
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DEMAY                (F)  048-19W4     03020
  UPPER MANNVILLE C       VO                      1066.6     150   1.00      150  .250   .60   7340 308   .880 11.552
                     WER1 ASSIGN                      17   .70      12  .05      11      3
    03020 0250003 000 U MANN C                                                 38.18E     8        305
    GLAUCONITIC #2          .0003E .0160 .0047       .58  4602 194 .9454 .0287 .0035 .0009 .0005
    1985-08-31 00/14-06-048-18W4/0 1984-09-09     1066.1 1067.1  755.8 PB
    TCPL
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                         VO   -30.3                 1058.9     150   1.30      195  .270   .50   7670 308   .875 10.926
                     WER1 ASSIGN              B          21   .70      15  .05      14
    03020 0250098 010                                                          38.18E     14       535
    GLAUCONITIC #1  .0002 .0004E .0285 .0005       .59  4575 194 .9278 .0369 .0030 .0021 .0005 .0001
    1985-08-31 00/14-06-048-18W4/0 1984-09-09     1058.3 1059.6  755.8 GW
    TCPL
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                         VO  -378.8                 1129.7     200   1.00      200  .200   .50   7830 309   .879  8.198
                     WER1 ASSIGN              B          16   .65      10  .05      10
    03020 0336098 005                                                          35.94E     10       359
    ELLERSLIE               .0001E .0115 .0131       .57  4662 192 .9753
    1982-12-01 00/10-08-048-19W4/0 1981-11-26     1129.0 1130.5  752.1 GW
    TCPL
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DEMAY                POOLS=     7  GIP=      117 PROD=        79  IMG=        73  MGP=         16  RMG=         57  ENERGY=      2134
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DERWENT              (F)  054-07W4     03030
                         VO                       477.0     200    .62      124  .220   .50   3460 294   .934  3.942
                     WER2 ASSIGN                      5   .70       4  .05       4
    03030 0218098 005                                                          37.43E     4        150
    VIKING                  .0006E                .57  4613 190
    1976-12-30 00/06-13-054-07W4/0 1976-08-14     476.7  477.3  671.5 PB
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                         VO                       448.7     200    .60      120  .190   .50   3530 289   .925  3.567
                     BER6 ASSIGN ABAND                4   .65       3  .05       3
    03030 0218098 010                                                          37.06E     3        111
    VIKING #3 SS            .0003E .0315 .0005       .57  4571 192 .9380 .0245 .0049 .0002 .0002 .0002
    1979-12-29 00/11-26-054-07W4/0 1976-10-24     448.4  449.0  643.1 PB
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                         VO          HEAVY        497.1     836   2.78     2324  .300   .85   3430 291   .928  9.211
                     WER2 ISOPAC                    214   .70      150  .05      143
    03030 0256098 005                                                          37.43E     143      5352
    COLONY CHANNEL          .0005E .0345 .0010       .58  4606 191 .9444 .0180 .0019
    1979-12-29 00/06-13-054-07W4/0 1976-08-14     509.3  515.1  671.5 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
DERWENT	(F) 054-07W4		0303C												
	VO				477.0	200	.60		120	.240	.50	3420	290	.930	4.327
	WER2 ASSIGN				5	.70	4	.05	4						
03030 0256098 010									37.43E		4		150		
COLONY #1 SS	.0005E	.0853	.0006		.57	4612	190	.9678	.0061						
1979-12-29 00/11-35-054-07W4/0	1976-07-03				476.7	477.3	637.3	PB							
	VO				489.9	200	1.20		240	.280	.60	3430	290	.929	6.083
	WER2 ASSIGN				15	.70	11	.05	10						
03030 0256098 011									37.43E		10		374		
COLONY 1	.0002A	.0345	.0010		.58	4606	191	.9444	.0180	.0019					
1983-12-31 02/11-26-054-07W4/0	1980-07-24				489.0	490.8	648.0	PB							
	VO		HEAVY		488.1	200	1.50		300	.310	.60	2950	290	.940	5.724
	WER2 ASSIGN				17	.65	11	.05	10						
03030 0256098 013									37.43E		10		374		
COLONY #2	.0001A	.0177	.0001		.57	4621	191	.9741	.0080						
1981-11-30 00/11-35-054-07W4/0	1976-07-03				487.4	488.9	637.3	GO							
	VO +140.2				496.5	200	1.20		240	.320	.60	3340	291	.933	6.717
	WER2 ASSIGN			B	16	.70	11	.05	10						
03030 0256098 015									37.43E		10		374		
COLONY #7	.0005E	.0253	.0006		.57	4612	190	.9678	.0061						
1979-12-29 00/11-35-054-07W4/0	1976-07-03				495.9	497.1	637.3	GW							
DERWENT	POOLS= 7		GIP= 276		PROD= 194		IMG= 184		MGP=		RMG= 184		ENERGY= 6885		
DESMARAIS	(F) 080-25W4		0277C												
	VO				416.1	200	5.50		1100	.310	.80	2640	294	.948	6.680
	WER2 ASSIGN				73	.65	47	.05	45						
02770 0306098 005									37.43E		45		1684		
WABISKAW	.0019E	.0070	.0012		.56	4627	190	.9894	.0005	.0001					
1981-09-30 00/10-18-080-25W4/0	1969-02-06				413.3	418.8	554.1	PB							
SLPETRO															
DESMARAIS	POOLS= 1		GIP= 73		PROD= 47		IMG= 45		MGP=		RMG= 45		ENERGY= 1684		
DETLOFF	(F) 081-10W6		0299C												
	VO				1449.5	200	2.16		432	.180	.65	12620	333	.858	14.697
	WER2 ASSIGN				63	.75	47	.05	45						
02990 0500098 005									38.18E		45		1718		
TRIASSIC	.0001E	.0387	.0071		.63	4599	199	.8916	.0364	.0131	.0017	.0042	.2500	.0023	.0024
1978-12-31 00/10-09-081-10W6/0	1977-11-07				1448.4	1450.5	772.9	PB							
TCPL															
DETLOFF	POOLS= 1		GIP= 63		PROD= 47		IMG= 45		MGP=		RMG= 45		ENERGY= 1718		

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DEVENISH (F) 075-08W4 0304C
VO +433.0 246.5 128 4.00 512 .310 .60 1450 289 .968 2.742
BER7 ASSIGN B 14 .50 7 .05 7 37.43E 7 262
03040 0218098 005
PELICAN .0007A .58 4580 190
1982-12-01 00/11-10-075-08W4/0 1980-02-06 244.5 248.5 681.5 GW
PANALTA

VO HEAVY 331.0 150 1.90 285 .350 .65 1400 292 .972 3.191
BER7 ASSIGN 9 .50 5 .05 5 37.43E 5 187
03040 0262098 005
GR RAPIDS A .0002E .0508 .0007 .58 4578 188 .9483
1985-06-30 00/06-04-075-08W4/C 1979-03-11 330.0 331.9 717.0 GD
PANALTA

VO HEAVY 286.7 200 1.60 320 .290 .65 1380 290 .972 2.624
BER7 ASSIGN 8 .50 4 .05 4 37.43E 4 150
03040 0262098 007
GR RAPIDS "A" .0002E .0508 .0007 .58 4579 188 .9483 .0001
1981-09-30 00/11-08-075-08W4/0 1981-02-13 285.9 287.5 669.3 GD
PANALTA

VO HEAVY 262.1 200 2.80 560 .270 .65 1380 290 .973 2.441
BER7 ASSIGN 14 .50 7 .05 7 37.43E 7 262
03040 0262098 015
GR RAPIDS STRAY .0004A .0478 .0027 .58 4587 188 .9491
1981-09-30 00/12-14-075-08W4/0 1981-02-23 260.7 263.5 671.9 GD
PANALTA

VO 271.9 200 1.83 366 .280 .60 1290 289 .975 2.187
BER7 ASSIGN 8 .50 4 .05 4 37.43E 4 150
03040 0262098 020
GRAND RAPIDS .0002A .0508 .0007 .58 4579 188 .9483 .0001
1982-08-31 00/10-29-075-08W4/0 1976-03-24 270.9 272.8 665.4 PB
PROGAS

VO 472.4 200 .70 140 .340 .60 2140 296 .956 4.387
BER7 ASSIGN 6 .50 3 .05 3 37.43E 3 112
03040 0323098 005
MCMURRAY .0009 .0002E .0069 .57 4647 193 .9820 .0046 .0016 .0009 .0012 .0015 .0002 .0001
1979-12-29 00/06-04-075-08W4/C 1979-03-11 472.0 472.7 717.0 PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DEVENISH (F) 075-08W4 0304C
VO HEAVY 438.0 200 1.50 300 .300 .60 2150 288 .953 4.010
BER7 ASSIGN 12 .60 7 .05 7
03040 0328098 010 37.43E 7 262
MC MURRAY .0001A .0083 .56 4630 190 .9916
1980-12-31 00/11-10-075-08W4/C 1980-02-06 437.3 438.8 681.5 GO
PANALTA

DEVENISH POOLS= 7 GIP= 71 PROD= 37 IMG= 37 MGP= RMG= 37 ENERGY= 1385

DEVIL (F) 071-15W5 0293C
VO 715.5 200 5.18 1036 .210 .55 5530 308 .909 6.488
BER7 ASSIGN 67 .70 47 .05 45
02930 0218098 005 37.43E 45 1684
VIKING .0001E .0122 .0012 .57 4627 192 .9679 .0146 .0025 .0003 .0004 .0002 .0001
1979-12-29 00/11-11-071-15W5/0 1972-03-07 712.6 718.4 669.9 PB
PROGAS

DEVIL POOLS= 1 GIP= 67 PROD= 47 IMG= 45 MGP= RMG= 45 ENERGY= 1684

DEWBERRY (F) 053-04W4 0287C
VO +153.1 442.9 200 1.20 240 .320 .50 3330 289 .933 5.619
BER7 ASSIGN B 13 .70 9 .05 9
02870 0250098 005 38.18E 9 344
COLONY #2 .0010 .0002A .0388 .0025 .58 4597 189 .9531 .0044
1982-06-30 00/10-06-053-03W4/0 1978-07-27 442.3 443.5 596.6 GW
TCPL

VO 492.9 200 1.24 248 .320 .50 3540 292 .925 5.962
BER7 ASSIGN 15 .70 11 .05 10
02870 0250098 010 38.18E 10 382
GENERAL PETROL E .0150 .68 4578 193 .9610 .0168 .0012 .0008 .0034
1978-12-31 00/10-06-053-03W4/0 1978-07-27 492.3 493.5 596.5 PB
TCPL

VO +88.1 506.8 200 3.39 678 .310 .55 3720 292 .921 6.707
BER7 ASSIGN B 45 .70 32 .05 30
02870 0250098 015 38.18E 30 1145
REX E .0150 .60 4578 193 .9610 .0168 .0016 .0012 .0008 .3400
1978-12-31 00/10-06-053-03W4/0 1978-07-27 505.1 508.4 596.5 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DEWBERRY (F) 053-04W4 0287C
VO 527.2 200 .62 124 .320 .50 4030 292 .915 6.863
BER7 ASSIGN 9 .75 7 .05 7
02870 0250098 020 38.18E 7 267
LLOYDMINSTER E .68 4578 193 .9610 .0168 .0016 .0012 .0008 .3400
1978-12-31 00/10-06-053-03W4/0 1978-07-27 526.7 527.6 596.5 PB
TCPL

VO 483.3 200 3.39 678 .330 .75 5610 292 .867 15.597
BER7 ASSIGN 106 .80 85 .05 81
02870 0250098 030 37.43E 81 3032
SPARKY .0006A .68 4551 200
1978-12-31 00/08-12-053-04W4/0 1951-08-17 481.6 484.9 600.5 PB
PANALTA

VO 561.1 200 3.09 618 .300 .70 4190 293 .897 9.521
BER7 ASSIGN 59 .75 44 .05 42
02870 0250098 035 37.43E 42 1572
CLEARWATER .0006A .68 4551 200
1978-12-31 00/08-12-053-04W4/0 1951-08-17 559.6 562.6 600.5 PB
PANALTA

VO +159.6 433.8 508 1.43 726 .313 .65 3010 289 .937 6.431
BER7 ISOPAC B 47 .70 33 .05 31
02870 0262098 005 38.18E 31 1184
GRND RPDS #1 .0002A .0177 .57 4620 191 .9736 .0085
1981-12-31 00/08-12-053-04W4/0 1951-08-17 437.1 440.4 600.5 PB
PANALTA TCPL

DEWBERRY POOLS= 7 GIP= 294 PROD= 221 IMG= 210 MGP= RMG= 210 ENERGY= 7926

DIAMOND (SA) 010-21W4 02792
VO 1176.7 200 2.78 556 .150 .70 12040 311 .819 14.115
STRIKE WER2 ASSIGN 78 .80 62 .10 56
02792 0332098 005 38.93E 56 2180
SUNBURST .0002E .0123 .66 4564 200 .0188 .0076 .4600
1978-12-31 00/06-36-010-21W4/0 1977-10-09 1174.4 1178.9 891.2 PB

DIAMOND POOLS= 1 GIP= 78 PROD= 62 IMG= 56 MGP= RMG= 56 ENERGY= 2180

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DICKINS (SA) 120-05W6 02794
VO 1635.9 32 12.80 410 .045 .75 13100 340 .880 4.202
STRIKE BER6 ASSIGN ABAND 17 .75 13 .10 12
02794 0781098 005 43.05E 12 517
SULPHUR POINT A .0419 .0518 .66 4716 201 .8698 .0144 .0106 .0015 .0046 .0027 .0013 .0014
1983-12-31 00/05-07-120-05W6/0 1968-01-08 1623.7 1648.1 661.1 PB

DICKINS POOLS= 1 GIP= 17 PROD= 13 IMG= 12 MGP= RMG= 12 ENERGY= 517

DIMSDALE (F) 071-07W6 03160
VO -675.6 1383.9 200 2.20 440 .200 .70 10380 332 .877 14.194
WER2 ASSIGN B 62 .70 43 .05 41
03160 0230098 002 38.56E 41 1581
PADDY .0001 .0001E .0024 .0003 .59 4648 198 .9407 .0527 .0015 .0015 .0005 .0002
1986-12-31 00/14-22-071-07W6/0 1985-04-04 1382.8 1385.0 709.4 GW

VO -679.0 1422.2 200 13.50 2700 .230 .70 10900 314 .842 18.876
WER2 ASSIGN B 510 .60 306 .05 291
03160 0230098 003 38.56E 291 11221
PADDY .0001 .0001A .0024 .0003 .59 4648 198 .9407 .0527 .0015 .0015 .0005 .0002
1983-12-31 00/06-27-071-07W6/0 1981-10-06 1415.5 1429.0 751.4 GW
PROGAS

VO -674.8 1421.4 200 6.80 1360 .270 .65 10590 333 .828 19.169
WER2 ASSIGN B 261 .75 196 .10 176
03160 0230098 005 38.56E 176 6787
PADDY .0001A .0035 .0067 .68 4654 215 .8209 .1166 .0363 .0047 .0080 .0029 .0003
1981-09-30 00/08-28-071-07W6/0 1980-12-25 1418.0 1424.8 750.0 GW
PROGAS

VO -1149.5 1941.3 200 3.30 660 .140 .60 17570 352 .863 13.817
WER2 ASSIGN B 91 .75 68 .05 65
03160 0348098 005 38.56E 65 2506
CADOMIN A .0023 .0235 .65 4700 207 .8766 .0619 .0250 .0028 .0048 .0018 .0009
1981-09-31 00/08-28-071-07W6/0 1980-12-25 1938.0 1944.5 750.0 GW
PROGAS

VO 2163.6 200 1.20 240 .060 .65 21440 360 .874 7.557
BER6 ASSIGN 18 .80 14 .10 13
03160 0520098 005 38.56E 13 501
DOIG .0004 .0002A .0140 .0102 .0040 .66 4666 209 .8474 .0823 .0309 .0034 .0062 .0009 .0001
1980-10-31 00/15-15-071-07W6/0 1980-08-20 2162.8 2164.3 693.6 PB

DIMSDALE POOLS= 5 GIP= 542 PROD= 627 IMG= 586 MGP= RMG= 586 ENERGY= 22596

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DINA (F) 045-01W4 02800

VO 451.0 1280 1.76 2253 .275 .50 4320 292 .912 6.343
BER7 ISOPAC 143 .70 100 .05 95
VO 451.0 1280 1.76 2253 .275 .50 4320 292 .912 6.343 PROBABLE
71 .70 50 .05 48 .50

02800 0150098 005 37.43E 143 5352
LA BICHE .0001 .0026A .0550 .0006 .59 4563 192 .9307 .0086 .0015 .0002 .0002
1982-12-31 00/11-05-045-01W4/0 1976-09-21 455.4 462.7 612.6 PB
PANALTA

VO 458.7 512 1.20 614 .240 .50 4490 292 .908 5.779
BER7 ISOPAC 35 .70 25 .05 24
VO 458.7 256 1.20 307 .240 .50 4490 292 .908 5.779 PROBABLE
9 .70 6 .05 6 .50

02800 0150098 010 37.43E 30 1123
LA BICHE .0012 .0025A .0445 .0001 .60 4564 192 .9229 .0164 .0061 .0011 .0013 .0008 .0007 .0005
1982-12-31 00/06-35-045-01W4/0 1976-10-29 447.1 452.9 616.6 PB
PANALTA

VO 429.6 1024 .72 737 .278 .50 3840 292 .922 5.638
BER7 ISOPAC 42 .70 29 .05 28
VO 429.6 1024 .72 737 .278 .50 3840 292 .922 5.638 PROBABLE
10 .70 7 .05 7 .25

02800 0206098 005 37.43E 35 1310
BFSC .0012 .0007E .0445 .0001 .60 4564 192 .9229 .0164 .0061 .0011 .0013 .0011 .0007 .0021
1982-12-31 00/11-05-045-01W4/0 1976-09-21 436.5 437.1 612.6 PB
PANALTA

VO 438.1 200 3.00 600 .300 .50 4290 290 .912 6.919
BER7 ASSIGN 42 .65 27 .05 26
02800 0206098 030 37.43E 26 973
L FISH SCALE .0001 .0007A .0439 .0001 .59 4582 192 .9265 .0191 .0060 .0014 .0015 .0007
1983-12-31 00/14-10-045-01W4/0 1981-10-17 435.3 441.0 602.8 PB
PANALTA CWNGNUL KANNGAZ PROGAS TCPL TCPL

VO 491.3 768 .93 714 .204 .50 4630 292 .902 5.099
STRIKE BER7 ISOPAC 36 .70 25 .05 24
VO 491.3 1024 .93 952 .204 .50 4630 292 .902 5.099 PROBABLE
24 .70 17 .05 16 .50

02800 0218098 025 37.43E 40 1497
VIKING .0009E .59 4564 193
1982-12-31 00/07-33-045-01W4/0 1977-03-12 493.2 494.4 633.1 PB
PANALTA

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP    REC     PROD    SL     IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                      GHV      RMG     ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN     PC   TC     C1     C2     C3     IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP     BASE          KB     TYPE
 PURCHASERS:
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DINA                     (F)  045-01W4     0280C
                              VO                          475.8     200    2.50      500   .270    .50   4350  291   .905  6.341
                         BER7 ASSIGN                        32    .70      22   .05       21
    02800 0218098 035                                                                 37.43E      21        786
    VIKING                .0002A .0445                  .60  4578  194  .9207 .0188 .0079 .0020 .0030 .0021 .0008
    1982-12-31 00/14-10-045-01W4/0 1981-10-17          473.5  478.0  602.8 PB
    PANALTA
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                              VO                          513.3     200    2.40      480   .300    .50   3680  292   .931  5.774
                         BER7 ASSIGN ABAND                  28    .70      20   .05       19
    02800 0256098 003                                                                 37.43E      19        711
    COLONY #1        .0001 .0009E .1044                 .61  4510  186  .8768 .0163 .0011 .0004
    1983-12-31 00/10-10-045-01W4/0 1965-10-02          512.1  514.5  602.3 PB
    PANALTA CWNGNUL KANNGAZ PROGAS  TCPL    TCPL
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                              VO                          515.5     200    1.00      200   .260    .50   3670  292   .928  5.007
                         BER7 ASSIGN                        10    .60       6   .05        6
    02800 0256098 005                                                                 34.30E       6        206
    COLONY #1        .0001 .0012A .1069                 .61  4505  186  .8722 .0175 .0013 .0004 .0004
    1983-12-31 00/14-10-045-01W4/0 1981-10-17          515.0  516.0  602.8 PB
    PANALTA CWNGNUL KANNGAZ PROGAS  TCPL    TCPL
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                              VO                          524.5     150     .91      137   .290    .55   3840  292   .914  6.526
         STRIKE          BER7 ASSIGN                         9    .75       7   .05        7
    02800 0256098 010                                                                 34.30E       7        240
    COLONY                     E .0366 .0011             .60  4478  193  .9216 .0230 .0114 .0017 .0030 .0016
    1985-12-31 00/11-26-045-01W4/0 1977-06-20          524.0  524.9  617.8 PB
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                              VO                          570.0     200     .93      186   .300    .68   4290  294   .910  9.303
         STRIKE          BER7 ASSIGN                        17    .70      12   .10       11
    02800 0276098 005                                                                 37.43E      11        412
    SPARKY                .0009E          .0209         .65  4551  190                .0019 .0027       .2600
    1978-06-30 00/11-26-045-01W4/0 1977-06-20          569.7  570.6  616.9 PB
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DINA                     POOLS=    10  GIP=       508 PROD=       353  IMG=       338  MGP=            RMG=       338  ENERGY=     12610
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DINANT (F) 047-19W4 0306C
BELLY RIVER A PD 401.2 200 3.50 700 .270 .70 3000 289 .935 5.967
WER1 ASSIGN 23 .70 16 .05 15 5
03060 0126001 000 BELLY RIV A 38.06E 10 381
BSL BELLY RIVER E .0386 .0062 .58 4613 190 .9396 .0153 .0003
1986-12-31 00/06-05-047-18W4/0 1980-09-30 399.5 403.0 729.1 PB
PANALTA

VO 955.4 400 1.70 680 .183 .50 5220 304 .902 4.954
WER1 ASSIGN 34 .65 22 .05 21
03060 0218098 007 30.06E 21 631
VIKING .0001 .0021E .0497 .0005 .61 4564 195 .8991 .0302 .0106 .0022 .0027 .0016 .0005 .0002
1984-12-31 00/10-20-047-19W4/0 1981-11-10 956.3 957.5 755.6 PB
PANALTA TCPL TCPL TCPL SOQUIP TCPL

VO 953.9 150 2.20 330 .180 .50 5270 306 .910 4.844
WER1 ASSIGN 16 .65 10 .10 9
03060 0218098 008 38.06E 9 343
UPPER VIKING .0005E .0608 .0014 .61 4567 193 .8962 .0292 .0084 .0014 .0014 .0006 .0001
1985-12-31 00/12-21-047-19W4/0 1983-11-02 950.8 957.1 757.5 PB

VO 970.1 200 .70 140 .170 .55 5960 304 .895 5.825
WER1 ASSIGN 8 .70 6 .05 6
03060 0218098 009 38.06E 6 228
VIKING SD .0005A .0608 .0014 .61 4567 193 .8962 .0292 .0084 .0014 .0014 .0006 .0001
1984-04-30 00/10-20-047-19W4/0 1981-11-10 969.8 970.5 755.6 PB
PANALTA TCPL TCPL TCPL SOQUIP TCPL

VO 945.3 200 1.00 200 .170 .50 4900 304 .911 4.277
WER1 ASSIGN 9 .60 5 .05 5
03060 0218098 010 38.06E 5 190
U VIKING .0005E .0608 .0014 .61 4567 193 .8962 .0292 .0084 .0014 .0014 .0006 .0001
1983-12-31 00/11-32-047-19W4/0 1981-10-25 944.8 945.8 747.4 PB
PANALTA TCPL TCPL TCPL SOQUIP TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DINANT (F) 047-19W4 03060
VO 926.4 200 1.40 280 .165 .45 5610 304 .900 4.330
WER1 ASSIGN 12 .65 8 .05 8
03060 0218098 015 38.06E 8 304
VIKING .0005E .0587 .0014 .60 4571 193 .9009 .0280 .0076 .0013 .0012 .0004
1982-12-01 00/11-34-047-19W4/0 1981-10-08 923.9 928.9 745.4 PB
PANALTA TCPL TCPL TCPL SOQUIP TCPL

UPPER VIKING A VO 910.0 2429 .72 1749 .161 .60 5650 299 .890 5.833
WER1 ISOPAC 102 .70 71 .03 69 13
03060 0219101 000 U VIKING A 37.81E 56 2117
VIKING .0009A .0600 .0002 .61 4585 194 .8940 .0320 .0080 .0011 .0012 .0009 .0004 .0004
1986-09-30 00/05-06-049-12W4/0 1917-04-01 655.6 671.5 697.1 PB
PANALTA TCPL

GLAUCONITIC A VO 1044.6 150 1.60 240 .200 .65 7400 306 .880 10.160
WER1 ASSIGN 24 .70 17 .05 16 11
03060 0300001 000 GLAUC A 38.18E 5 191
GLAUCONITIC E .0276 .0051 .58 4627 193 .9408 .0242 .0016 .0005 .0002
1985-12-31 00/06-04-047-18W4/0 1984-11-16 1043.8 1045.4 729.0 PB
TCPL

VO 1074.4 128 .80 102 .190 .50 7560 307 .880 7.560
WER1 ASSIGN 8 .70 6 .05 6
03060 0300098 010 38.18E 6 229
GLAUCONITIC .0005E .0225 .0008 .57 4615 191 .9651 .0103 .0003 .0002 .0001 .0002
1986-08-31 00/11-12-047-19W4/0 1978-12-08 1074.0 1074.8 740.0 PB

VO -33.7 1065.5 150 1.00 150 .230 .55 7610 308 .878 10.124
WER1 ASSIGN B 15 .65 10 .05 10
03060 0310098 005 38.18E 10 382
ELLERSLIE .0001 .0007E .0204 .60 4682 194 .9353 .0170 .0010 .0009 .0006
1985-12-31 00/06-04-047-18W4/0 1984-11-16 1065.0 1066.0 729.0 GW
TCPL

ELLERSLIE A VO 1104.3 200 5.50 1100 .220 .75 7710 308 .875 13.423
WER1 ASSIGN 148 .70 104 .05 99 9
03060 0336001 000 ELLER A 38.06E 90 3425
BASAL QUARTZ .0003A .0282 .0413 .62 4726 198 .8964 .0338
1982-01-29 00/11-12-047-19W4/0 1978-12-08 1101.9 1107.0 740.0 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DINANT (F) 047-19W4 03060
ELLERSLIE B VO -380.7 1129.8 200 2.00 400 .210 .60 7750 308 .877 10.281
WER1 ASSIGN B 41 .70 29 .05 28
03060 0336002 000 ELLER B 38.06E 28 1066
ELLERSLIE .0002A .0315 .0308 .61 4686 194 .9231 .0106 .0026 .0006 .0006
1981-12-31 00/03-23-047-19W4/0 1981-01-30 1128.5 1131.0 750.3 GW
PANALTA TCPL

VO -405.3 1170.4 200 .80 160 .220 .60 8250 310 .873 11.443
STRIKE WER1 ASSIGN B 18 .65 12 .05 11
03060 0336098 001 38.06E 11 419
ELLERSLIE #3 .0114 .0004E .0182 .0112 .59 4583 193 .9207 .0362 .0008 .0005 .0002 .0002 .0001 .0001
1982-12-01 00/08-05-047-19W4/0 1981-11-25 1170.0 1170.8 764.7 GW
TCPL

VO 1176.5 200 .90 180 .215 .60 8300 310 .871 11.277
STRIKE WER1 ASSIGN 20 .70 14 .05 13
03060 0336098 002 38.06E 13 495
ELLERSLIE #4 .0114 .0004E .0182 .0112 .59 4583 193 .9207 .0362 .0008 .0005 .0002 .0002 .0001 .0001
1982-12-01 00/08-05-047-19W4/0 1981-11-25 1176.1 1177.0 764.7 PB
TCPL

VO 1113.3 200 1.50 300 .180 .55 7609 307 .875 7.975
WER2 ASSIGN 24 .70 17 .10 15
03060 0336098 003 38.06E 15 571
BSL QTZ .0002E .0315 .0308 .61 4686 194 .9231 .0106 .0026 .0006 .0006
1980-10-31 00/06-13-047-19W4/0 1979-07-01 1112.5 1114.0 740.9 PB

VO -430.3 1195.5 200 .60 120 .190 .60 8400 311 .872 10.042
STRIKE WER1 ASSIGN B 12 .65 8 .05 8
03060 0336098 004 38.06E 8 304
ELLERSLIE .0114 .0004E .0182 .0112 .59 4583 193 .9207 .0362 .0008 .0005 .0002 .0002 .0001 .0001
1982-12-01 00/08-05-047-19W4/0 1981-11-25 1195.2 1195.8 764.7 GW
TCPL

VO 1117.0 200 1.00 200 .170 .55 7869 308 .871 7.799
WER2 ASSIGN 16 .70 11 .05 10
03060 0336098 005 38.06E 10 381
BASAL QUARTZ .0003A .0282 .0413 .62 4726 198 .8964 .0338
1979-12-29 00/10-14-047-19W4/0 1979-03-20 1116.5 1117.5 746.0 PB

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DINANT (F) 047-19W4 03060
VO 1128.3 200 .90 180 .227 .65 5110 309 .914 7.592
WER1 ASSIGN 14 .60 8 .10 7
03060 0336098 010 38.06E 7 266
ELLERSLIE .0002E .0315 .0308 .61 4686 194 .9231 .0106 .0026 .0006 .0006
1982-12-01 00/10-27-047-19W4/0 1981-08-27 1127.9 1128.8 751.6 PB
TCPL

DINANT POOLS= 18 GIP= 544 PROD= 374 IMG= 356 MGP= 38 RMG= 318 ENERGY= 11923

DIVIDE (SA) 082-13W4 02813
VO 338.9 128 1.23 157 .270 .75 1830 292 .967 3.732
STRIKE BER7 ASSIGN 6 .55 3 .05 3
02813 0328098 005 37.43E 3 112
MCMURRAY .0002E .57 4654 192
1982-12-01 00/06-06-082-13W4/0 1975-01-23 338.3 339.5 601.7 PB

DIVIDE POOLS= 1 GIP= 6 PROD= 3 IMG= 3 MGP= RMG= 3 ENERGY= 112

DIXONVILLE (F) 086-01W6 02820
SPIRIT RIVER A VO +165.5 494.9 2027 2.21 4480 .300 .50 3340 298 .941 5.081
WER1 ISOPAC B 228 .65 148 .05 141 1
02820 0264001 000 SPRT RIV A 36.68E 140 5135
MID SPIRIT RIVE .0001 .0002E .0512 .58 4578 188 .9463 .0022 .0002
1985-11-29 00/14-25-086-01W6/0 1952-06-02 496.8 502.9 669.0 GW

SPIRIT RIVER B VO +232.3 427.2 1125 3.16 3555 .330 .50 2290 296 .974 3.727
WER1 ISOPAC B 132 .55 73 .05 69 20
02820 0264002 000 SPRT RIV B 36.68E 49 1797
UP SPIRIT RIVER .0001 .0002E .0512 .58 4578 188 .9463 .0022 .0002
1985-11-29 00/07-06-087-25W5/0 1975-01-22 423.1 427.6 659.3 GW
TCPL

BLUESKY A PD -81.1 766.6 1789 1.30 2326 .220 .55 6410 308 .897 7.972
WER1 ISOPAC B 594 .70 416 .05 395 304
02820 0304001 000 BLUESKY A 36.68E 91 3338
BLUESKY .0002A .0028 .0225 .59 4695 194 .9683 .0006 .0037 .0014 .0005
1985-12-31 00/06-24-087-01W6/0 1958-12-23 763.8 769.6 685.5 PB
NUL PANALTA TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP      REC    PROD   SL    IMG       MGP    STOIP   GOR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG    ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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DIXONVILLE           (F)  086-01W6     0282C
                          VO                          751.9     200    1.24      248  .200   .60   6170  307   .905  7.578
                     WER1 ASSIGN                        19  .70    13  .05    12
    02820 0304098 005                                                      36.68E      12        440
    BLUESKY               .0002E          .0048        .57  4626 190                    .0001
    1976-06-30 00/11-13-086-26W5/0 1976-03-17        751.3   752.5   681.5 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------
                          VO   -95.7                    789.4     200    1.54      308  .280   .65   6380  308   .895 11.979
                     WER1 ASSIGN                  B     37  .70    26  .05    25
    02820 0304098 010                                                      36.68E      25        917
    BLUESKY               .0002E          .0124        .57  4661 193                    .0026 .0011
    1976-06-30 00/07-06-087-01W6/4 1975-03-05        788.2   790.7   694.0 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------
                          VO   -95.1                    779.1     200    1.24      248  .330   .68   6410  303   .893 15.118
                     WER1 ASSIGN                  B     37  .70    26  .05    25
    02820 0304098 015                                                      36.68E      25        917
    BLUESKY               .0002E          .0108        .57  4668 192
    1976-06-30 00/06-07-087-01W6/0 1974-03-26        778.5   779.7   684.6 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------
    BLUESKY B             VO   -70.1                    727.9    2145     .64     1373  .220   .55   6070  306   .899  7.593
                     WER1 ISOPAC                  B     104 .70    73  .05    69
    02820 0305060 001 BLUESKY B                                            36.68E
    BLUESKY               .0002E .0037 .0110           .57  4668 192 .9827 .0008 .0010 .0004
    1986-12-31 00/14-25-086-01W6/0 1952-06-02        729.4   730.3   669.0 PB
-------------------------------------------------------------------------------------------------------------------------
    GETHING A             VO   -88.4 HEAVY              742.3    2521    3.80      9580  .212   .65   6020  307   .904  8.500
                     WER1 ISOPAC                  B     814 .80    651  .05    618
    02820 0305060 002 GETHING A                                            36.68E
    GETHING               .0001A          .0066        .56  4640 191 .9919 .0004 .0011
    1979-12-29 00/14-25-086-01W6/0 1952-06-02        736.7   755.9   669.0 PB
-------------------------------------------------------------------------------------------------------------------------
  BLUESKY B & GETHING A
                     WER1 ISOPAC                        918  .79    724  .05    687       434
    02820 0305060 999 BSKY B+GT A                                          36.68E      253       9280
    BLSKY & GETH          .0001A
    1986-12-31 00/14-25-086-01W6/0 1952-06-02
    CWNGNUL PANALTA
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DIXONVILLE (F) 086-C1W6 02820
GETHING B PD -96.6 798.3 533 1.73 922 .240 .75 6410 308 .897 11.877
WER1 ISOPAC B 208 .70 146 .05 139 133
02820 0326002 000 GETHING B 36.68E 6 220
GETHING .0002E .57 4599 193
1981-12-31 00/03-28-087-01W6/0 1972-08-22 782.7 791.0 696.5 PB
NUL

GETHING C VO 756.5 629 1.66 1044 .190 .65 6160 308 .900 7.805
WER1 ISOPAC 81 .70 57 .05 54
02820 0326003 000 GET C 36.68E 54 1981
GETHING .0001A .0068 .0114 .57 4661 192 .9780 .0027 .0008 .0003
1979-12-29 00/06-24-087-01W6/0 1958-12-23 763.8 769.6 685.5 PB
PANALTA TCPL

VO -79.9 765.0 576 1.14 657 .270 .65 6180 308 .906 11.053
WER1 ISOPAC B 73 .65 47 .05 45
02820 0326098 005 36.68E 45 1651
GETHING .0002 .0002E .0720 .0111 .61 4585 189 .9056 .0111 .0001
1978-12-31 00/11-12-086-26W5/0 1975-03-08 768.7 770.5 690.1 GW
PANALTA

VO -141.7 791.4 200 2.13 426 .212 .75 6240 310 .902 10.090
WER1 ASSIGN B 43 .65 28 .05 27
02820 0326098 015 36.68E 27 990
GETHING E .0026 .0185 .58 4688 193 .9786 .0003
1982-12-31 00/07-34-086-01W6/0 1952-06-21 790.3 792.5 650.7 GW
PANALTA

VO 796.5 200 3.66 732 .266 .60 6500 309 .898 10.632
WER1 ASSIGN 78 .70 55 .05 52
02820 0326098 017 36.68E 52 1907
GETHING .0001 A .0036 .56 4633 191 .9956 .0005 .0002
1982-06-30 00/06-07-087-01W6/0 1974-03-26 794.6 798.3 684.6 PB
TCPL

VO 841.2 440 5.24 2306 .200 .70 6210 304 .857 9.490
WER1 ASSIGN 219 .80 175 .05 166
02820 0500098 005 38.56E 166 6401
TRIASSIC .0001E .65 4619 208
1961-08-23 00/06-24-087-01W6/0 1958-12-23 838.2 844.0 685.5 PB
PANALTA TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PRD   SL     IMG      MGP    STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV      RMG    ENERGY
    ZONE              H2    HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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DIXONVILLE              (F)  086-C1W6     02820
                             VO                          1860.2     440    4.63      2037  .035   .80 18620 342   .835  5.192
                        WER1 ASSIGN                        106   .75     80   .05        76
    02820 0720098 005                                                                40.05E      76      3044
    LEDUC                .0090E                        .65  4619 208
    1961-08-23 00/06-24-087-01W6/0 1958-12-23      1856.8 1863.5  685.5 GW
    PANALTA TCPL
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                             VO -12C1.8                 1891.9     200   12.20      2440  .050   .60 18060 331   .846  5.502
                        WER1 ASSIGN                B       134   .85    114   .05       108
    02820 0720098 010                                                                40.05E     108      4325
    LEDUC                .0090E                        .66  4530 198
    1982-08-31 00/03-28-087-01W6/C 1972-08-22      1885.8 1898.3  696.5 GW
    TCPL
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DIXONVILLE                   POOLS=    15  GIP=     2907 PROD=     2128  IMG=     2021  MGP=      892  RMG=     1129  ENERGY=    42343
-------------------------------------------------------------------------------------------------------------------------------
DIZZY                   (SA) 121-20W5     02825
                             VO                          815.2     200   11.30      2260  .120   .55  8370 309   .857  5.932
          STRIKE        BER6 ASSIGN                        134   .75    101   .10        91
    02825 0758098 005                                                                37.06E      91      3372
    SLAVE POINT          .0004E .0262 .0179 .0059  .62  4675 199 .9092 .0206 .0108 .0017 .0027 .0049
    1979-12-29 00/13-17-121-20W5/C 1978-03-22      809.5  820.8  330.4 PB
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DIZZY                        POOLS=     1  GIP=      134 PROD=      101  IMG=       91  MGP=           RMG=       91  ENERGY=     3372
-------------------------------------------------------------------------------------------------------------------------------
DOBSON                  (F)  029-09W4     0283C
  BELLY RIVER A              VO                          345.3    1102    1.89      2083  .310   .60  2340 291   .959  4.435
                        WER1 ISOPAC                         92   .60     55   .05        52        46
    02830 0126001 000                                                                38.18E       6       229
    BSL BELLY RIVER      .0005E                        .57  4626 191
    1977-12-30 00/10-21-029-09W4/C 1975-09-09      345.3  348.1  803.2 PB
    TCPL
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  VIKING A                   VO                          861.5     200     .93       186  .270   .80  7030 302   .876 16.323
                        WER1 ASSIGN                         30   .75     23   .05        22        11
    02830 0218001 000 VIKING A                                                       38.93E      11       428
    VIKING               .0005A                        .59  4606 193
    1982-C8-31 00/06-15-029-09W4/0 1976-05-21      861.1  861.9  803.5 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DOBSON (F) 029-09W4 0283C
VIKING B VO -65.2 859.8 440 1.23 541 .270 .60 7070 306 .883 12.055
WER2 ASSIGN B 65 .70 46 .05 44 12
02830 0218002 000 38.93E 32 1246
VIKING .0005A .59 4606 193
1976-06-30 00/10-18-029-09W4/0 1972-05-20 858.0 861.7 796.4 GW
TCPL

VIKING C PD 864.3 200 2.70 540 .250 .80 7140 303 .877 15.282
WER1 ASSIGN 24 .75 18 .05 17 14
02830 0218003 000 VIKING C 38.93E 3 117
VIKING .0005A .59 4606 193
1986-12-31 00/10-16-029-09W4/0 1975-10-15 862.0 866.5 804.9 PB
TCPL

VO 900.1 200 1.24 247 .230 .55 6770 303 .874 9.205
STRIKE WER1 ASSIGN 23 .70 16 .05 15
02830 0256098 005 38.93E 15 584
UPPER COLONY .0002E .60 4606 196
1977-06-30 00/07-25-029-09W4/0 1976-09-22 899.5 900.7 772.9 PB
TCPL

VO 903.7 200 1.85 370 .230 .55 6770 303 .878 9.155
STRIKE WER1 ASSIGN 34 .70 24 .05 23
02830 0256098 010 38.93E 23 895
LOWER COLONY .0002E .60 4606 196
1977-06-30 00/07-25-029-09W4/0 1976-09-22 902.8 904.6 772.9 PB
TCPL

LOWER MANNVILLE A VO 1000.4 200 2.60 520 .300 .70 7790 305 .875 17.432
WER1 ASSIGN 91 .70 64 .05 61
02830 0310001 000 L MANN A 37.43E 61 2283
DETRITAL .0003 E .1122 .0020 .64 4491 191 .8436 .0198 .0095 .0033 .0032 .0028 .0011 .0019
1980-10-31 00/06-30-029-09W4/0 1978-12-11 998.7 1002.0 780.4 PB
TCPL

DOBSON POOLS= 7 GIP= 359 PROD= 246 IMG= 234 MGP= 83 RMG= 151 ENERGY= 5782

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DOE (F) 081-12W6 02940

VO -467.3 1099.4 200 4.32 864 .220 .65 9720 319 .880 14.081
WER2 ASSIGN B 122 .75 92 .05 87 37.43E 87 3256
02940 0250098 005
BLUESKY .0001E .0001 .56 4619 191
1978-06-30 00/07-25-081-13W6/0 1978-03-08 1097.3 1101.5 634.3 GW
PROGAS

GETHING A PD 1198.2 200 4.94 988 .200 .70 11870 322 .852 17.226
WER2 ASSIGN 21 .80 17 .05 16 10 37.43E 6 225
02940 0326001 000 GETHING A
GETHING .0001A .0162 .59 4682 196 .0038
1986-12-31 00/07-25-081-13W6/0 1978-03-08 1195.7 1200.6 634.3 PB
PROGAS

CADOMIN A VO -61.0 1239.8 200 3.35 670 .130 .60 11900 326 .861 9.404
WER1 ASSIGN B 63 .75 47 .05 45 5 37.43E 40 1497
02940 0348001 000 CADOMIN A
CADOMIN .0001A .0037 .0141 .58 4679 196 .9497 .0300 .0016 .0004 .0002 .0002 .0001
1979-10-31 00/06-30-081-12W6/0 1978-07-19 1238.1 1241.5 631.2 GW
PROGAS

BOUNDARY A VO -82.0 1451.3 200 1.50 300 .100 .75 14765 333 .815 11.604
WER1 ASSIGN B 35 .75 26 .10 23 6 37.43E 17 636
02940 0510001 000 BOUNDARY A
BOUNDARY MBR .0013 .0001A .0234 .0011 .67 4575 209 .8425 .0739 .0286 .0049 .0094 .0053 .0028 .0038
1979-10-31 00/06-30-081-12W6/0 1978-07-08 1450.5 1452.0 631.2 GW
PROGAS

KISKATINAW A VO -1818.0 2414.4 1517 7.07 10725 .110 .60 21320 339 .891 13.248
WER2 ISOPAC B 1421 .80 1137 .05 1080 178 38.18E 902 34438
02940 0606001 000 KISK A
KISKATINAW .0004A .0034 .0031 .60 4641 191 .9359 .0278 .0087 .0018 .0028 .0025 .0009 .0015
1986-12-31 00/10-13-081-13W6/0 1965-12-02 2445.7 2448.1 631.5 GW
PROGAS

DOE POOLS= 5 GIP= 1662 PROD= 1319 IMG= 1251 MGP= 199 RMG= 1052 ENERGY= 40052

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DOIG (F) 090-11W6 03010
VO 1325.0 200 2.16 432 .180 .50 8040 328 .889 7.057
STRIKE BER7 ASSIGN 30 .70 21 .10 19
03010 0326098 005 37.81E 19 718
GETHING .0002E .0027 .0485 .62 4771 200 .9167 .0264 .0035 .0013 .0006 .0300
1978-12-31 00/07-03-090-10W6/0 1978-02-11 1317.3 1332.6 1065.3 PB

VO 1169.5 200 10.49 2098 .130 .65 8330 328 .883 6.911
BER7 ASSIGN 145 .70 102 .05 97
03010 0326098 010 36.68E 97 3558
BSL GETHING .0005A .60 4619 200
1976-06-30 00/10-03-091-11W6/0 1962-12-26 1164.3 1174.7 885.7 PB

DOIG POOLS= 2 GIP= 175 PROD= 123 IMG= 116 MGP= RMG= 116 ENERGY= 4276

DULCY (F) 041-04W4 03130
VO -8.6 676.1 200 4.60 920 .260 .65 4980 304 .918 8.576
BER7 ASSIGN B 79 .70 55 .05 52
03130 0250098 005 37.43E 52 1946
COLONY .0011A .0756 .0034 .60 4554 188 .9044 .0140 .0011 .0003 .0001
1983-12-31 00/13-07-041-04W4/0 1977-08-25 672.4 679.7 667.5 GW
TCPL

VO 677.5 200 3.00 600 .280 .55 5130 295 .906 8.406
BER7 ASSIGN 50 .70 35 .05 33
03130 0250098 008 37.43E 33 1235
COLONY #2 .0011A .0756 .0036 .60 4554 188 .9044 .0140 .0011 .0003 .0001
1982-12-31 00/14-20-041-04W4/0 1982-09-14 676.0 679.0 688.8 PB
PROGAS

VO 765.0 200 1.00 200 .180 .40 5410 298 .903 4.116
BER7 ASSIGN 8 .70 6 .05 6
03130 0250098 010 37.43E 6 225
GEN PETE SS .0011E .0756 .0034 .60 4554 188 .9044 .0140 .0011 .0003 .0001
1981-06-30 00/07-27-041-04W4/0 1979-10-12 764.5 765.5 691.9 PB

VO 685.8 200 1.24 248 .310 .55 4680 296 .916 8.369
BER7 ASSIGN 21 .70 15 .05 14
03130 0250098 015 37.43E 14 524
UPPER MANNVILLE .0005E .0056 .0027 .61 4523 187 .0032 .0013 .0100
1976-06-30 00/11-32-041-04W4/0 1975-11-21 685.2 686.4 695.9 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DOLCY (F) 041-C4W4 03130
VO 671.5 200 1.80 360 .310 .55 3500 295 .931 6.179
BER7 ASSIGN 22 .60 13 .05 12
03130 0250098 020 37.43E 12 449
COLONY .0001 .0040A .0791 .0031 .60 4535 190 .8811 .0257 .0044 .0011 .0008 .0003 .0002 .0001
1982-11-30 00/01-05-042-04W4/0 1980-03-29 670.5 672.5 681.6 PB
TCPL

DOLCY POOLS= 5 GIP= 180 PROD= 124 IMG= 117 MGP= RMG= 117 ENERGY= 4379

DONALDA (F) 041-18W4 0284C
BELLY RIVER A VO 495.6 200 4.00 800 .330 .50 2980 291 .950 5.058
WER1 ASSIGN 40 .70 28 .05 27 12
02840 0126001 000 B RIV A 36.68E 15 550
BELLY RIVER .0010 .0010E .0598 .58 4559 187 .9341 .0035 .0005 .0001
1981-11-30 00/07-09-042-18W4/0 1981-09-05 493.0 498.2 772.4 PB
CNG TCPL

BELLY RIVER B VO 482.7 200 7.00 1400 .280 .40 2840 292 .942 3.289
WER1 ASSIGN 46 .65 30 .05 29 1
02840 0126002 000 BELLY R B 36.68E 28 1027
BSL BELLY RIVER .0009 .0026E .0012 .56 4607 189 .9689 .0024 .0003 .0001
1984-12-31 00/13-35-041-18W4/0 1983-11-04 478.5 487.0 792.2 PB
TCPL

VO 497.9 200 1.80 360 .290 .50 2840 292 .942 4.257
WER1 ASSIGN 15 .60 9 .05 9
02840 0126098 005 36.68E 9 330
BELLY RIVER .0009 .0026A .0012 .56 4607 189 .9689 .0024 .0003 .0001
1983-12-31 00/07-16-042-18W4/0 1978-09-27 497.0 498.8 772.4 PB

VO 280.9 150 6.30 945 .260 .50 1520 286 .967 2.032
STRIKE WER1 ASSIGN 19 .50 10 .05 10
02840 0126098 006 36.68E 10 367
BELLY RIVER E .0163 .001C .56 4623 190 .9819 .0008
1985-11-31 00/11-28-042-19W4/0 1984-10-13 275.8 286.1 784.9 PB
SOQUIP TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
DONALDA	(F) 041-18W4 0284C														
	VO			403.2	150	2.00		300	.280	.45	1210	288		.974	1.546
STRIKE	WER1 ASSIGN			5	.50	3	.05	3							
02840 0126098 007								36.68E		3		110			
BELLY RIVER	A .0163 .0010		.56	4623	190	.9819	.0008								
1985-11-31 00/04-20-042-19W4/0	1984-10-05		401.0	405.3	813.5	PB									
	VO			298.8	150	4.50		675	.230	.65	2620	286		.942	4.135
STRIKE	WER1 ASSIGN			28	.65	18	.05	17							
02840 0126098 008								36.68E		17		624			
BELLY RIVER	.0009E .0262 .0012		.57	4488	189	.9689	.0024	.0003	.0001						
1985-11-31 00/06-20-043-19W4/0	1981-12-09		297.5	300.0	794.9	PB									
	VO			546.7	200	2.60		520	.240	.50	2980	292		.941	3.701
STRIKE	WER1 ASSIGN			19	.60	11	.05	10							
02840 0126098 010								36.68E		10		367			
BSL BELLY RIVER	.0009A .0262 .0012		.56	4607	189	.9689	.0024	.0003	.0001						
1983-12-31 00/06-34-043-19W4/0	1981-12-04		545.4	548.0	782.6	PB									
	VO			403.9	200	5.60		1120	.280	.50	2320	288		.950	3.376
STRIKE	WER1 ASSIGN			38	.60	23	.05	22							
02840 0126098 015								36.68E		22		807			
BELLY RIVER	E .0163 .0010		.56	4623	190	.9819	.0008								
1986-09-30 02/10-27-042-19W4/0	1985-12-11		400.6	407.2	773.7	PB									
VIKING G	VO			1034.1	200	1.85		370	.220	.50	6210	307		.895	7.070
	WER1 ASSIGN			26	.65	17	.05	16							
02840 0218007 000	VIK G							37.96E		16		607			
VIKING	.0008A .0189 .0002		.60	4578	193	.9571	.0160	.0040	.0010	.0013	.1200				
1978-12-31 00/11-30-042-18W4/0	1977-06-10		1032.1	1036.0	771.1	PB									
CWNGNUL															
VIKING H	VO			994.6	150	.80		120	.120	.50	6720	306		.887	4.225
	WER1 ASSIGN			5	.70	4	.05	4		2					
02840 0218008 000	VIKING H							36.31E		2		73			
LOWER VIKING	.C002 .0004E .0446		.60	4581	192	.9264	.0190	.0052	.0011	.0015	.0010	.0003	.0003		
1985-12-31 00/01-27-042-18W4/0	1985-08-06		994.2	995.0	758.7	PB									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DONALDA (F) 041-18W4 02840
VIKING A PD 997.4 2540 1.31 3327 .140 .55 6280 315 .897 4.867
WER1 ISOPAC
02840 0218060 001 VIKING A 36.31E
UPPER VIKING .0003A .0284 .58 4606 192 .9494 .0162 .0038 .0022
1986-12-31 00/11-22-041-18W4/0 1960-06-25 990.0 991.8 761.1 PB

VIKING C PD -269.7 1008.4 5908 2.05 12111 .200 .55 6280 315 .897 6.953
WER1 ISOPAC FW
02840 0218060 002 VIKING C 36.31E
LOWER VIKING .0003A .0284 .58 4606 192 .9494 .0162 .0038 .0022
1986-12-31 00/10-27-041-19W4/0 1957-03-02 1051.2 1054.6 784.9 GW

VIKING D PD -264.0 1037.5 525 .91 478 .157 .55 6280 315 .911 5.374
WER1 ISOPAC SE
02840 0218060 003 VIKING D 36.55E
UPPER VIKING .0003A .0410 .0014 .60 4557 190 .9502 .0017 .0040 .0006 .0007 .0004 .0002 .0001
1986-03-10 00/11-25-041-19W4/0 1960-08-21 1030.2 1034.8 781.8 PB

VIKING A,C & D
WER1 ISOPAC 622 .74 460 .05 437 398
02840 0218060 999 VIKING ACD 36.31E 39 1416
U&L VIKING .0003A
1986-03-10 00/10-27-041-19W4/0 1957-03-02
CNG TCPL

VIKING E VO 990.0 1948 .91 1773 .200 .55 6140 306 .899 6.982
WER1 ISOPAC 124 .70 87 .05 83
02840 0218062 001 VIKING E 36.31E
UPPER VIKING .0003A .60 4578 191
1977-12-31 00/03-35-042-19W4/0 1953-03-07 963.5 966.5 732.1 PB

VIKING F VO 970.8 629 1.75 1101 .196 .55 6340 311 .902 6.929
WER1 ISOPAC 76 .65 49 .05 47
02840 0218062 002 VIKING F 36.31E
LOWER VIKING .0003A .60 4585 192
1976-06-30 00/03-35-042-19W4/0 1953-03-07 969.6 972.0 732.1 PB

FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
ZONE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
REVIEW DATE — PURCHASERS:

DONALDA (F) 041-18W4 02840
VIKING E & F
WER1 ISOPAC 200 .65 136 .05 130 79
02840 0218062 999 VIKING E+F 36.31E 51 1852
U & L VIKING .0003A
1977-12-31 00/03-35-042-19W4/0 1953-03-07
CWNGNUL CNG PROGAS TCPL SOQUIP

VO 1029.1 200 1.70 340 .220 .55 6270 306 .897 7.860
WER1 ASSIGN 27 .70 19 .05 18
02840 0218098 002 36.31E 18 654
UPPER VIKING SS .0001 .0009A .0369 .0028 .58 4598 191 .9402 .0142 .0035 .0005 .0006 .0003
1982-11-30 00/06-07-042-18W4/0 1961-11-05 1027.2 1031.1 788.8 PB
CNG

VO 982.7 200 2.50 500 .250 .70 6610 304 .898 12.050
WER1 ASSIGN 60 .70 42 .05 40
02840 0218098 004 36.31E 40 1452
VIKING .0001 .0011A .0517 .61 4562 194 .9097 .0190 .0087 .0023 .0035 .0013 .0010
1983-12-31 00/15-34-042-18W4/0 1983-01-28 981.5 984.0 744.8 PB
TCPL

VO 1016.6 200 3.39 678 .270 .65 6170 308 .901 11.097
WER1 ASSIGN 75 .70 53 .05 50
02840 0218098 005 36.31E 50 1816
LOWER VIKING .0008A .60 4571 192
1976-06-30 00/11-33-042-19W4/0 1971-10-22 1012.5 1020.7 768.1 PB
SOQUIP

VO 979.3 200 2.16 432 .196 .55 6170 306 .899 6.876
WER1 ASSIGN 30 .70 21 .05 20
02840 0218098 010 36.31E 20 726
VIKING .0008A .59 4592 192
1977-12-31 00/07-03-043-19W4/0 1976-07-22 975.4 983.3 733.0 PB
PROGAS TCPL

VO 1088.7 200 1.40 280 .120 .50 6290 308 .900 3.872
STRIKE WER1 ASSIGN 11 .65 7 .05 7
02840 0218098 015 36.31E 7 254
UPPER VIKING .0003E .0410 .0014 .60 4557 190 .9502 .0017 .0040 .0006 .0007 .0004 .0002 .0001
1986-09-30 00/07-02-041-19W4/0 1985-10-06 1088.0 1089.4 789.2 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DONALDA (F) 041-18W4 02840
UPPER MANNVILLE A CP -452.9 1235.6 200 5.50 1100 .200 .65 9790 312 .834 13.909
WERI ASSIGN B 4 .75 3 .05 3 3
02840 0250001 000 U MANN A 36.68E
UPPER MANNVILLE .0002 .0002E .0199 .004C .62 4622 202 .8835 .0769 .0133 .0029 .0010 .0011 .0006 .0005
1985-09-30 00/10-10-041-19W4/C 1959-05-12 1232.9 1238.4 785.4 GW

UPPER MANNVILLE B CP 1169.2 200 1.85 370 .190 .55 9080 311 .859 10.101
WERI ASSIGN ABAND 5 .75 4 .05 4 4
02840 0250002 000 U MANN B 36.68E
GLAUCONITIC .0005A .61 4606 197 .C125 .0067 .0024
1985-08-31 00/11-30-042-18W4/C 1977-12-31 1168.3 1170.1 771.1 PB

UPPER MANNVILLE C VO 1165.6 200 .90 180 .150 .50 8930 309 .853 7.226
WERI ASSIGN 13 .75 10 .05 10 2
02840 0250003 000 U MANN C 36.68E 8 293
GLAUCONITIC .0008A .0341 .61 4606 197 .9083 .0354 .C103 .0030 .0014 .0009 .0004 .0004
1980-07-31 00/06-31-042-18W4/0 1978-08-08 1165.1 1166.0 768.8 PB
CWNGNUL

UPPER MANNVILLE D VO -395.3 1171.3 200 2.78 556 .150 .70 8240 313 .875 8.984
WERI ASSIGN B 50 .75 38 .05 36
02840 0250004 000 U MANN D 36.68E 36 1320
GLAUCONITIC .0005A .61 4564 193 .0010
1978-12-31 00/06-01-042-19W4/0 1960-06-15 1167.7 1174.7 779.4 GW
CNG

UPPER MANNVILLE E VO 1156.5 150 1.00 150 .180 .70 8960 310 .857 12.085
WERI ASSIGN 18 .75 14 .05 13 9
02840 0250005 000 U MANN E 36.68E 4 147
GLAUCONITIC .0006E .0251 .0042 .61 4614 196 .9226 .0296 .0094 .0034 .0030 .0021
1985-12-31 00/15-15-042-18W4/0 1984-11-04 1156.0 1157.0 774.5 PB

VO 1128.8 200 4.94 988 .232 .60 10200 308 .834 15.719
WERI ASSIGN 155 .75 116 .05 110
02840 0250098 010 36.68E 110 4035
UPPER MANNVILLE .0005A .61 4564 193
1976-06-30 00/11-04-042-18W4/0 1971-06-18 1124.7 1132.9 765.7 PB
CNG

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
	H2 HE N2 CO2			H2S DEN	PC TC	C1	C2	C3	IC4	NC4	C5	C6	C7			
	LOCATION			DRILL DATE	TOP	BASE	KB	TYPE								
DONALDA	(F) 041-18W4		02840													
	VO				1147.2		200	1.50		300	.180	.60	8440	308	.858	9.809
	WER1 ASSIGN				29	.70	20	.05	19							
02840 0250098 015									36.68E		19		697			
GLAUCONITIC SD	.0006E	.0251	.0042	.60	4614	197	.9226	.0296	.0094	.0034	.0030	.0021				
1984-12-31 00/07-22-042-18W4/0	1982-07-08			1141.4	1153.0		766.8	PB								
TCPL																
LOWER MANNVILLE A	VO				1052.5		850	1.50		1275	.160	.60	9070	314	.867	9.096
	WER1 ISOPAC				116	.75	87	.05	83							
02840 0310001 000	L MANN A								36.68E		83		3044			
OSTRACOD	.0005A			.61	4564	193										
1976-06-30 00/11-22-041-18W4/0	1960-06-25			1128.4	1134.5		761.1	PB								
CNG																
LOWER MANNVILLE C	PD -366.4				1109.5		512	1.53		783	.285	.65	8270	308	.867	16.308
	WER1 ISOPAC			BNFE	349	.70	244	.05	232		135					
02840 0310003 000	L MANN C								36.68E		97		3558			
LOWER MANNVILLE	.0005A			.61	4564	193										
1980-12-31 00/03-35-042-19W4/0	1953-03-07			1083.0	1087.8		732.1	PB								
CNG																
LOWER MANNVILLE D	CP				1178.4		200	1.24		248	.150	.50	9140	311	.855	7.332
	WER1 ASSIGN ABAND				1	.75	1	.05	1		1					
02840 0310004 000	L MANN D								36.68E							
LOWER MANNVILLE	.0005A			.61	4606	197			.0125	.0067		.0024				
1986-12-31 00/11-30-042-18W4/0	1977-06-10			1177.7	1178.9		771.1	PB								
LOWER MANNVILLE E	VO				1133.7		200	1.70		340	.190	.60	9280	306	.846	11.622
	WER1 ASSIGN				40	.75	30	.05	29		4					
02840 0310005 000	L MANN E								36.68E		25		917			
ELLERSLIE	.0006A	.0251	.0042	.61	4614	196	.9226	.0296	.0094	.0034	.0030	.0021				
1984-05-31 00/05-02-042-18W4/0	1981-02-12			1136.8	1138.5		759.0	PB								
CNG TCPL																
	VO				1178.3		200	2.10		420	.180	.75	8520	310	.782	14.126
	WER1 ASSIGN				59	.70	41	.05	39							
02840 0310098 002									36.68E		39		1431			
BASAL QUARTZ	.0004E	.0319	.0083	.71	4643	216	.7976	.0869	.0471							
1983-12-31 00/11-15-041-18W4/0	1960-11-01			1177.1	1179.6		762.6	PB								
CNG																

FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DONALDA (F) 041-18W4 0284C
VO -443.2 1223.9 200 2.16 432 .200 .70 8960 325 .884 12.417
WER1 ASSIGN B 54 .75 41 .05 39
02840 0310098 005 36.68E 39 1431
LOWER MANNVILLE .0005A .61 4571 194
1983-12-31 00/08-18-042-18W4/0 1971-06-07 1222.9 1224.9 781.8 GW
CNG

VO 1176.1 200 1.80 360 .240 .55 8000 310 .815 11.886
WER1 ASSIGN 43 .70 30 .10 27
02840 0310098 007 36.68E 27 990
ELLERSLIE .0004E .0319 .0083 .71 4643 216 .7967 .0869 .0471 .0083 .0118 .0059 .0015 .0012
1981-09-30 00/07-21-042-18W4/0 1981-07-28 1175.2 1177.0 770.0 PB
TCPL

VO -430.0 1198.3 200 1.10 220 .190 .40 8540 309 .859 6.954
WER1 ASSIGN B 15 .70 11 .05 10
02840 0310098 015 36.68E 10 367
ELLERSLIE .0008A .0341 .61 4606 197 .9083 .0354 .0103 .0030 .0014 .0009 .0004 .0004
1980-07-31 00/06-31-042-18W4/0 1978-08-08 1197.7 1198.8 768.8 GW
CWNGNUL

VO 1208.5 200 1.50 300 .210 .50 8670 309 .857 9.776
WER1 ASSIGN 29 .70 20 .05 19
02840 0310098 020 36.68E 19 697
LOWER ELLERSLIE .0008A .0341 .61 4606 197 .9083 .0354 .0103 .0030 .0014 .0009 .0004 .0004
1980-07-31 00/06-31-042-18W4/0 1978-08-08 1207.7 1209.2 768.8 PB
CWNGNUL

VO -498.8 1320.0 200 1.00 200 .200 .40 8820 310 .867 7.466
STRIKE WER1 ASSIGN B 15 .70 11 .05 10
02840 0310098 025 36.68E 10 367
ELLERSLIE E .0541 .61 4564 193 .9070 .0209 .0113 .0020 .0033
1981-09-30 00/06-06-042-19W4/0 1981-02-07 1319.5 1320.5 821.7 GW

VO 1241.1 200 2.00 400 .190 .60 8770 312 .865 10.535
WER1 ASSIGN ABAND 42 .70 29 .05 28
02840 0310098 030 36.68E 28 1027
ELLERSLIE E .0541 .61 4564 193 .9070 .0209 .0113 .0020 .0033
1984-09-30 00/01-31-042-19W4/0 1981-07-17 1240.5 1241.7 796.7 PB
SOQUIP TCPL

DONALDA POOLS= 35 GIP= 2303 PROD= 1641 IMG= 1561 MGP= 650 RMG= 511 ENERGY= 33353

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

DORENLEE (F) 043-20W4 00320
VO 373.0 200 16.10 3220 .240 .50 1500 284 .965 1.868
WER2 ASSIGN 60 .50 30 .05 29
00320 0126098 005 43.05E 29 1248
BELLY RIVER .0004E .0362 .0004 .57 4592 189 .9601 .0028 .0001
1983-12-31 00/06-30-043-20W4/0 1982-11-30 342.0 404.0 781.1 PB

ELLERSLIE A VO 1332.7 200 2.00 400 .170 .60 10060 312 .833 11.228
WER2 ASSIGN 45 .75 34 .05 32 15
00320 0336001 000 ELLERSLIE A 36.68E 13 477
L ELLERSLIE .0001E .0194 .0358 .63 4723 202 .8814 .0567 .0019 .0034 .0002 .0004 .0003 .0040
1982-12-31 00/16-22-043-20W4/0 1981-12-10 1331.2 1334.3 769.5 PB

DORENLEE POOLS= 2 GIP= 105 PROD= 64 IMG= 61 MGP= 19 RMG= 42 ENERGY= 1725

DORIS (F) 063-06W5 02860
VO 795.5 200 .80 160 .220 .60 7480 299 .859 10.932
STRIKE WER1 ASSIGN 17 .75 13 .05 12
02860 0218098 005 34.73A 12 417
VIKING .0002A .0328 .0003 .61 4594 196 .9212 .0272 .0107 .0018 .0031 .0018 .0005 .0005
1979-12-29 00/10-13-063-05W5/0 1978-12-14 793.0 798.0 652.4 PB
KANNGAZ

UPPER MANNVILLE A VO 982.4 771 3.87 2984 .240 .70 9000 312 .852 16.176
WER1 ISOPAC 483 .85 411 .05 390 8
02860 0250001 000 U MANN A 37.43A 382 14298
UPPER MANNVILLE .0002A .64 4557 198
1975-12-31 00/07-25-063-06W5/0 1972-01-15 972.6 981.5 710.8 PB
PANALTA TCPL

UPPER MANNVILLE B VO 1014.4 200 6.79 1358 .160 .55 8960 317 .862 8.206
WER1 ASSIGN 111 .75 83 .05 79 3
02860 0250002 000 U MANN B 37.43A 76 2845
UPPER MANNVILLE .0002A .60 4619 198 .0146 .0030 .0500
1976-06-30 00/10-27-063-06W5/0 1972-12-15 1010.7 1018.0 749.5 PB
PANALTA TCPL

LOWER MANNVILLE A VO 1147.9 1434 2.59 3714 .150 .65 8240 324 .895 7.879
WER1 ISOPAC 293 .80 234 .05 222 6
02860 0310001 000 L MANN A 37.43A 216 8085
LOWER MANNVILLE .0002A .0247 .61 4702 199 .0081
1975-12-31 00/07-25-063-06W5/0 1972-01-15 1132.6 1136.0 710.8 PB
PANALTA TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DORIS (F) 063-06W5 02860
LOWER MANNVILLE B VO 1203.0 128 .93 119 .150 .55 8490 313 .854 7.452
WER1 ASSIGN 9 .70 6 .05 6
02860 0310002 000 L MANN B 37.43A 6 225
LOWER MANNVILLE .0002A .0130 .64 4640 203 .0151 .0084 .4400
1982-12-01 00/07-33-063-06W5/0 1973-03-16 1202.4 1203.4 782.7 PB
PANALTA TCPL

LOWER MANNVILLE C CP -433.4 1157.3 200 1.54 308 .180 .60 8310 322 .885 8.954
WER1 ASSIGN ABAND B .70 .05
02860 0310003 000 L MANN C 37.43A
LOWER MANNVILLE .0002A .61 4695 197 .0038
1985-08-31 00/10-23-063-06W5/0 1973-08-07 1156.4 1158.2 724.8 GW

DORIS POOLS= 6 GIP= 913 PROD= 747 IMG= 709 MGP= 17 RMG= 692 ENERGY= 25870

DOSBURN (SA) 001-03W4 02873
VO 1140.7 200 1.54 308 .170 .60 12310 308 .940 12.334
STRIKE BER7 ASSIGN 38 .75 29 .05 28
02873 0428098 005 38.18E 28 1069
SAWTOOTH .0004E .81 3902 152
1977-12-31 00/06-02-001-03W4/0 1977-09-17 1139.9 1141.5 876.9 PB

DUSBURN POOLS= 1 GIP= 38 PROD= 29 IMG= 28 MGP= RMG= 28 ENERGY= 1069

DOUCETTE (F) 078-02W5 02880
VO 351.7 200 4.94 988 .350 .50 1900 288 .964 3.406
STRIKE BER7 ASSIGN 34 .65 22 .05 21
02880 0234098 005 40.05E 21 841
PELICAN .0001E .56 4626 190
1976-06-30 00/10-25-077-03W5/0 1974-02-17 349.3 354.2 677.9 PB

VO 573.3 200 1.24 248 .330 .50 3070 303 .941 5.052
BER7 ASSIGN 13 .70 9 .05 9
02880 0250098 005 40.05E 9 360
UPPER MANNVILLE .0001E .0130 .60 4654 195
1976-06-30 00/06-20-077-02W5/0 1973-03-10 572.4 574.2 699.8 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DOUCETTE (F) 078-02W5 C288C
VO 502.6 200 .61 122 .220 .65 2840 300 .945 4.074
BER7 ASSIGN 5 .65 3 .05 3 37.43E 3 112
02880 0250098 007
CLEARWATER #4 A .0042 .0026 .56 4608 191 .9881 .0051
1986-11-30 00/10-31-077-02W5/0 1975-02-21 502.3 502.9 678.5 PB

VO 536.4 200 1.85 370 .330 .50 3070 292 .933 5.288
BER7 ASSIGN 20 .70 14 .05 13 40.05E 13 521
02880 0250098 010
UPPER MANNVILLE .0001E .0130 .60 4654 195
1976-06-30 00/10-32-077-02W5/0 1973-03-04 535.5 537.4 677.3 PB

VO +296.9 380.4 200 1.24 248 .300 .70 2150 291 .918 4.806
STRIKE BER7 ASSIGN B 12 .70 8 .05 8 40.05E 8 320
02880 0250098 015
GRAND RAPIDS .0001E .0070 .75 4095 218
1976-06-30 00/10-25-077-03W5/0 1974-02-17 379.8 381.0 677.9 GW

VO +295.4 349.3 200 1.24 248 .300 .70 4110 283 .910 9.531
BER7 ASSIGN B 24 .70 17 .05 16 40.05E 16 641
02880 0250098 020
GRAND RAPIDS .0001E .57 4640 191
1976-06-30 00/06-20-078-02W5/0 1973-02-18 348.7 349.9 645.3 GW

VO HEAVY 573.3 2670 3.14 8384 .250 .80 3280 301 .944 6.565
BER7 ISOPAC 550 .80 440 .05 418 40.05E 418 16741
02880 0250098 025
WABISKAW A .0001E .0130 .60 4654 195
1975-12-31 00/10-32-077-02W5/0 1973-03-04 568.2 574.9 677.3 GO
TCPL

DOUCETTE POOLS= 7 GIP= 658 PROD= 513 IMG= 488 MGP= RMG= 488 ENERGY= 19536

DOWLING LAKE (F) 032-15W4 02890
VO 923.2 200 1.50 300 .110 .50 6400 301 .858 3.876
WER1 ASSIGN 12 .70 8 .10 7 36.31E 7 254
02890 0186098 005
2 WS .0002 .0014E .0203 .0006 .64 4592 205 .8843 .0488 .0260 .0031 .0074 .0038 .0014 .0027
1982-11-31 00/16-32-031-15W4/0 1979-08-12 922.5 924.0 844.6 PB
KANNGAZ

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT      PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP      REC    PROD    SL     IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                      GHV       RMG      ENERGY
    ZONE          H2    HE      N2    CO2   H2S  DEN    PC  TC     C1      C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP     BASE     KB   TYPE
 PURCHASERS:
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DOWLING LAKE          (F)  032-15W4     0289C
                           VO                      909.6      128    3.00      384   .120   .60   6400  303   .862   5.017
       STRIKE         WER1 ASSIGN                      19   .70      13   .10       12
02890 0186098 010                                                              36.31E       12          436
2WS              .0002 .0014E .0203 .0006          .64  4592 205 .8843 .0488 .0260 .0031 .0074 .0038 .0014 .0027
1985-09-30 00/10-31-032-15W4/0 1980-08-03       907.6  911.6  802.7 PB
-------------------------------------------------------------------------------------------------------------------------------
                           VO  -180.0             1016.0      128    1.00      128   .180   .25   7860  304   .859   3.852
       STRIKE         WER1 ASSIGN          B           5   .70       4   .05        4
02890 0218098 005                                                              37.43E        4          150
VIKING                .0004E .0195              .60  4608 197 .9344 .0231 .0123 .0023 .0038 .0021 .0011 .0010
1985-03-26 00/06-10-031-15W4/0 1985-03-26       1015.0 1017.0  837.0 GW
TCPL
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                           VO                     1021.5      200    2.00      400   .250   .55   8140  303   .849  12.373
                       WER1 ASSIGN                     49   .75      37   .05       35
02890 0218098 020                                                              37.43E       35          1310
VIKING                .0010E .0282 .0002          .67  4599 198 .9128 .0391 .0114 .0018 .0015 .0025 .0011 .0004
1982-12-31 00/06-29-032-15W4/0 1982-05-18       1020.0 1023.0  800.4 PB
PANALTA
-------------------------------------------------------------------------------------------------------------------------------
 MANNVILLE A               PD                    1163.0      200    1.68      336   .160   .70   9510  314   .840  11.489
                       WER1 ASSIGN                     86   .85      73   .05       69         67
02890 0248001 000 MANNVILLE A                                                  40.05E        2          80
BSL U MANN                .0001E                .66  4592 202
1986-12-31 00/08-05-032-15W4/0 1948-09-14       1162.2 1163.7  804.7 PB
LOC U
-------------------------------------------------------------------------------------------------------------------------------
                           VO                     1202.7      128    1.54      197   .180   .65   9410  311   .838  12.014
       STRIKE         WER1 ASSIGN                     24   .75      18   .10       16
02890 0310098 005                                                              40.05E       16          641
LOWER MANNVILLE           .0001E          .0025         .66  4592 202                .0312 .0134          .3800
1982-12-01 00/07-17-032-15W4/0 1970-09-13       1201.5 1203.7  811.7 PB
LOC U   PANALTA
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                           VO                     1189.0      150    1.52      228   .170   .60   8820  310   .818  10.089
       STRIKE         WER1 ASSIGN ABAND               23   .75      17   .10       15
02890 0310098 010                                                              40.05E       15          601
L MANNVILLE #2                 E                  .69  4585 211 .8495 .0541 .0294 .0123 .0232 .0050 .0015
1985-09-30 00/10-09-032-15W4/0 1964-08-22       1187.5 1190.5  811.1 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                 GHV      RMG      ENERGY
    ZONE                 H2     HE     N2    CO2   H2S  DEN     PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE       TOP     BASE      KB   TYPE
 PURCHASERS:
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DOWLING LAKE          (F)  032-15W4     0289C
                           VO          -342.1      1205.1      150   3.40      510  .120   .80   9310  308   .824 10.015
    ASSOC STRIKE      WER1 ASSIGN                          51   .80     41  .10      37
    02890 0644098 005                                                                40.05E      37      1482
    BANFF                .0013A .0220 .0020          .65  4567 205 .8704 .0603 .0261 .0052 .0073 .0045 .0007 .0002
    1985-09-30 00/06-04-031-15W4/0 1984-10-13      1203.3 1207.0  864.9 GO
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
DOWLING LAKE              POOLS=     8  GIP=       269 PROD=       211  IMG=       195  MGP=        67  RMG=       128  ENERGY=      4954
-------------------------------------------------------------------------------------------------------------------------------
DREAU                 (SA) 078-21W5     02891
                           VO                      899.8      150   6.30      945  .130   .70   8400  314   .872  7.939
        STRIKE        WER2 ASSIGN                          75   .75     56  .05      53
    02891 0500098 005                                                                39.68E      53      2103
    TRIASSIC                    E .0276 .0052          .60  4609 195 .9367 .0115 .0086 .0017 .0045 .0030 .0010 .0002
    1985-12-31 00/14-24-078-21W5/C 1984-11-01      896.7  903.0  607.0 PB
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                           VO                     1074.8      200   2.59      518  .150   .60  10040  321   .855  9.363
        STRIKE        WER2 ASSIGN                          48   .75     36  .05      34
    02891 0612098 005                                                                39.68E      34      1349
    DEBOLT               .0005E .0501 .0053          .63  4578 198 .8701 .0448 .0171 .0023 .0046 .0020 .0007 .0007
    1979-12-29 00/07-05-078-21W5/C 1978-02-21      1073.5 1076.1  584.6 PB
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                           VO                     1093.0      200   1.22      244  .150   .60  10040  321   .855  9.363
        STRIKE        WER2 ASSIGN                          23   .75     17  .05      16
    02891 0612098 010                                                                39.68E      16       635
    DEBOLT               .0005E .0501 .0053          .63  4578 198 .8701 .0448 .0171 .0023 .0046 .0020 .0007 .0007
    1979-12-29 00/07-05-078-21W5/C 1978-02-21      1092.4 1093.6  584.6 PB
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DREAU                     POOLS=     3  GIP=       146 PROD=       109  IMG=       103  MGP=                RMG=       103  ENERGY=      4087
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DRIFTPILE             (SA) 073-12W5     02893
                           VO                      530.5      300   1.52      456  .280   .60   4050  300   .928  6.950
        STRIKE        BER6 ASSIGN ABAND                    32   .75     24  .05      23
    02893 0218098 005                                                                37.43E      23       861
    VIKING           .0002 .0005E                  .56  4618 190 .9833 .0001 .0001 .0002 .0001 .0002
    1985-12-31 00/10-11-073-12W5/0 1950-10-26      529.7  531.3  660.5 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DRIFTPILE (SA) 073-12W5 02893
VO -162.4
856.4 128 1.70 218 .250 .60 6580 312 .900 9.996
STRIKE BER7 ASSIGN B 22 .65 14 .05 13
02893 0304098 005 37.43E 13 487
BLUESKY .0001E .0023 .0160 .57 4540 192 .9796 .0014 .0003 .0003
1985-12-31 00/08-14-073-13W5/0 1983-08-15 855.6 857.3 694.9 GW

DRIFTPILE POOLS= 2 GIP= 54 PROD= 38 IMG= 36 MGP= RMG= 36 ENERGY= 1348

DRIFTWOOD (F) 077-22W4 02910
VO
620.6 200 1.24 248 .290 .50 2600 303 .958 3.693
BER7 ASSIGN 9 .70 6 .05 6
02910 0306098 005 37.06E 6 222
WABISKAW .0001A .57 4661 192
1983-12-31 00/06-03-077-22W4/0 1974-01-26 620.0 621.2 760.5 PB
PANALTA

VO HEAVY 510.8 1656 2.05 3395 .276 .55 2700 299 .945 4.125
BER7 ISOPAC 140 .65 91 .05 86
02910 0306098 010 37.06E 86 3187
WABISKAW B .0001A .0027 .0227 .58 4702 194 .9678 .0068
1984-12-31 00/11-30-077-22W4/0 1973-01-24 480.9 482.8 623.6 PB
PANALTA

VO HEAVY 491.6 2664 1.61 4289 .270 .50 2760 289 .940 3.900
BER7 ISOPAC 167 .60 100 .05 95
02910 0306098 015 37.06E 95 3521
WABISKAW A .0001A .0138 .0112 .58 4654 192 .9710 .0039 .0002 .0001
1978-12-31 00/07-06-078-22W4/0 1966-03-00 448.7 450.5 602.3 GO
PANALTA TCPL

VO HEAVY 623.9 150 1.24 186 .270 .50 2680 303 .947 3.586
BER7 ASSIGN 7 .50 4 .05 4
02910 0306098 095 37.06E 4 148
WABISKAW B .0001A .0034 .0144 .58 4682 194 .9654 .0149 .0013 .0003 .0002
1985-06-30 00/06-03-077-22W4/0 1974-01-26 623.0 624.8 760.5 GO
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DRIFTWOOD (F) 077-22W4 02910
VO 655.2 200 1.54 308 .270 .40 2410 301 .960 2.562
BER7 ASSIGN 8 .75 6 .05 6
02910 0328098 005 37.06E 6 222
MCMURRAY .0001A .57 4613 190
1976-06-30 00/06-03-077-22W4/0 1974-01-26 654.4 655.9 760.5 PB
PANALTA

VO HEAVY 583.4 200 1.24 248 .300 .60 2410 300 .950 4.329
BER7 ASSIGN 11 .60 7 .05 7
02910 0328098 010 37.06E 7 259
MCMURRAY .0001A .0027 .58 4702 194 .9678 .0227
1978-12-31 00/06-21-077-22W4/0 1973-02-24 582.8 584.0 705.6 GO
PANALTA

DRIFTWOOD POOLS= 6 GIP= 342 PROD= 214 IMG= 204 MGP= RMG= 204 ENERGY= 7559

DROWNED (F) 076-23W4 02900
VO 571.0 150 2.74 411 .300 .60 2660 302 .947 4.761
STRIKE WER1 ASSIGN ABAND 20 .65 13 .05 12
02900 0234098 005 37.43E 12 449
PELICAN E .0081 .0140 .57 4540 191 .9779
1985-12-31 00/10-35-076-23W4/0 1966-01-26 569.7 572.4 904.6 PB

GRAND RAPIDS A VO +24.0 440.0 200 2.16 432 .310 .50 2480 300 .956 3.812
WER1 ASSIGN B 16 .60 10 .05 10
02900 0262001 000 GR RAP A 37.43E 10 374
L GRND RAPIDS A .0002E .0095 .57 4682 193 .0013 .0005
1976-06-30 00/07-36-075-23W4/0 1973-12-17 438.9 441.0 681.5 GW
PANALTA TCPL

GRAND RAPIDS B VO +220.1 458.7 200 4.32 864 .300 .50 2640 300 .952 3.943
WER1 ASSIGN B 34 .60 20 .05 19
02900 0262002 000 GR RAP B 37.43E 19 711
L GRND RAPIDS B .0002E .0095 .57 4682 193 .0013 .0005
1976-06-30 00/07-36-075-23W4/0 1973-12-17 456.0 461.5 681.5 GW
PANALTA TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DROWNED (F) 076-23W4 02900
VO 410.0 200 4.01 802 .270 .50 1940 296 .962 2.616
WER1 ASSIGN 21 .65 14 .05 13
02900 0262098 015 37.43E 13 487
GRAND RAPIDS .0002E .57 4661 192
1983-12-31 00/11-06-076-22W4/0 1973-01-00 407.8 412.1 701.0 PB
PANALTA TCPL

CLEARWATER A VO 485.2 518 2.65 1373 .310 .70 2860 300 .948 6.206
WER1 ISOPAC 85 .70 60 .05 57
02900 0280160 001 CLEARWTR A 37.43E
CLEARWATER .0002E .0001 .0018 .56 4626 190 .9976 .0002 .0001
1976-06-30 00/01-01-076-23W4/0 1972-03-19 488.3 491.3 686.7 PB

MCMURRAY A VO HEAVY 594.5 712 2.02 1438 .313 .70 2760 294 .947 6.177
WER1 ISOPAC 89 .65 58 .05 55
02900 0280160 002 MCMURRAY A 37.43E
MCMURRAY 2 .0002E .0036 .0095 .56 4647 191 .9740 .0109 .0013 .0004 .0001
1984-09-30 00/01-01-076-23W4/0 1972-03-19 599.9 601.1 688.2 GO

CLWT A & MCM A
WER1 ISOPAC 174 .70 118 .05 112 72
02900 0280160 999 CLW A+MCM A 37.43E 40 1497
CLWRT & MCMURR .0002E
1984-09-30 00/01-01-076-23W4/0 1972-03-19
PANALTA TCPL

WABISKAW A PD +11.4 569.4 894 1.52 1359 .255 .65 2800 305 .950 5.002
WER1 ISOPAC B 161 .70 113 .05 107
02900 0306260 001 WABISKAW A 37.43E
WABISKAW .0001 .0002E .0041 .0010 .56 4647 191 .9743 .0101 .0009 .0002 .0001
1984-09-30 00/01-01-076-23W4/0 1972-03-19 572.4 573.6 686.7 GW

MCMURRAY B VO 582.0 150 1.52 228 .240 .75 2950 306 .952 5.184
WER1 ASSIGN 12 .65 8 .05 8
02900 0306260 002 MCMURRAY B 37.43E
MCMURRAY 1 .0002E .0036 .0095 .57 4661 194 .9740 .0109 .0013 .0004 .0001
1985-06-30 00/07-36-075-23W4/0 1973-02-17 580.6 583.4 681.5 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DROWNED (F) 076-23W4 02900
WABISKAW A MCMURRAY B
WER1 ISOPAC 173 .69 121 .05 115 80
02900 0306260 999 WBSK A MCM B 43.00E 35 1505
WBSK & MCM .0002E
1985-06-30 00/01-01-076-23W4/0 1972-03-19
PANALTA TCPL

MCMURRAY C VO +7.7 606.3 618 1.51 933 .300 .60 2810 302 .948 5.024
WER1 ISOPAC B 47 .65 31 .05 29 11
02900 0328003 000 MCMURRAY C 37.43E 18 674
MCM #3 .0002A .0043 .0142 .57 4675 193 .9727 .0082 .0003 .0001
1984-09-30 00/01-01-076-23W4/0 1972-03-19 608.7 611.1 688.3 GW
PANALTA TCPL

DROWNED POOLS= 7 GIP= 485 PROD= 327 IMG= 310 MGP= 163 RMG= 147 ENERGY= 5697

DRUMHELLER (F) 029-19W4 02920
BELLY RIVER A CP 527.1 128 3.08 394 .250 .55 3170 293 .938 4.523
WER1 ASSIGN ABAND 1 .70 1 .05 1 1
02920 0126001 000 BELLY RIV A 37.43E
BSL BELLY RIVER .0009E .0274 .0003 .57 4606 189 .0003
1985-08-31 00/07-04-028-18W4/0 1973-01-18 521.5 532.8 817.8 PB

BELLY RIVER C VO 599.2 824 3.46 2851 .258 .55 2900 294 .944 4.217
WER1 ISOPAC 120 .65 78 .05 74 14
02920 0126003 000 BELLY RIV C 37.43E 60 2246
BSL BELLY R .0006 .0009E .0419 .0008 .58 4592 189 .9538 .0024 .0003 .0001
1982-08-31 00/10-28-030-19W4/0 1977-05-06 581.6 595.6 813.8 PB
TCPL

BELLY RIVER D VO 546.1 200 4.60 920 .260 .50 2685 292 .945 3.597
WER1 ASSIGN 33 .55 18 .05 17 9
02920 0126004 000 37.43E 8 299
BELLY RIVER .0009E .0419 .0008 .58 4588 189 .9538 .0024 .0003 .0001
1982-12-01 00/07-22-030-19W4/0 1976-07-18 543.5 548.6 852.5 PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — GOI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DRUMHELLER (F) 029-19W4 02920
BELLY RIVER E VO 587.5 200 6.00 1200 .270 .40 3070 291 .937 3.458
WER1 ASSIGN 41 .70 29 .05 28 14
02920 0126005 000 BEL RIV E 37.43E 14 524
BSL BELLY RIVER .0017E .0278 .0001 .57 4599 190 .9651 .0040 .0010 .0001
1982-12-01 02/08-33-028-19W4/0 1979-09-15 583.0 592.0 828.7 PB
PANALTA

BELLY RIVER F PD 497.9 200 2.30 460 .272 .55 1600 298 .967 2.362
WER1 ASSIGN 18 .60 11 .05 10 7
02920 0126006 000 BELLY RIV F 37.43E 3 112
BELLY RIVER .0010A .0230 .57 4608 190 .9725 .0025 .0008 .0001 .0001
1986-12-31 00/08-26-028-19W4/0 1981-07-15 496.6 497.6 823.3 PB
TCPL

BELLY RIVER B VO 540.0 300 2.20 660 .250 .50 2820 292 .943 3.641
WER1 ASSIGN 24 .65 16 .05 15
02920 0126060 001 BELLY RIV B 37.43E
BASAL BR .0009E .0315 .0009 .60 4599 189 .9643 .0023 .0002
1985-06-30 00/07-08-028-18W4/0 1976-06-07 543.8 545.6 814.7 PB

BELLY RIVER G VO 525.2 150 2.50 375 .210 .35 2920 291 .942 2.227
WER1 ASSIGN 8 .65 5 .05 5
02920 0126060 002 BELLY RIV G 37.43E
BELLY RIVER E .0274 .0003 .57 4606 189 .9686 .0034 .0003
1985-06-30 00/06-09-028-18W4/0 1978-07-20 524.0 526.5 807.4 PB

BELLY RIVER B & G
WER1 ASSIGN 32 .65 21 .05 20 1
02920 0126060 999 B.R. B&G 37.43E 19 711
BELLY RIVER .0009E
1985-08-31 00/06-09-028-18W4/0 1978-07-20
TCPL

VO 591.8 200 6.50 1300 .250 .50 3000 294 .942 3.851
WER1 ASSIGN 50 .70 35 .05 33
02920 0126098 004 37.43E 33 1235
BSL BR .0009E .0283 .0001 .58 4592 189 .9656 .0037 .0005
1982-12-31 02/06-04-029-19W4/0 1979-08-22 587.5 596.0 825.8 PB
KANNGAZ

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DRUMHELLER (F) 029-19W4 02920
VO 583.8 200 7.50 1500 .250 .65 3220 291 .936 5.463
WER1 ASSIGN 82 .70 57 .05 54
02920 0126098 010 37.43E 54 2021
BELLY RIVER SD .0001 .0005E .0269 .0007 .58 4608 189 .9690 .0025 .0003 .0001 .0001 .0001
1981-09-30 00/06-10-030-19W4/0 1981-05-01 580.0 587.5 848.3 PB
TCPL

VIKING C PD 1059.0 718 .84 603 .146 .60 6230 303 .869 5.894
WER1 ISOPAC 94 .70 66 .10 59 56
02920 0218003 000 VIKING C 40.43E 3 121
1 VIKING .0005A .0215 .0012 .64 4599 203 .8898 .0467 .0243 .0032 .0065 .0036 .0013 .0014
1985-12-31 00/07-08-028-18W4/0 1976-06-07 1067.7 1070.1 814.7 PB
TCPL

VIKING D VO 1072.3 200 .60 120 .155 .55 7470 307 .852 6.924
WER1 ASSIGN 8 .70 6 .10 5 1
02920 0218004 000 VIKING D 38.18A 4 153
1ST VIKING .0003E .0215 .0012 .64 4599 203 .8898 .0467 .0243 .0032 .0065 .0036 .0013 .0014
1979-12-29 00/07-04-028-18W4/0 1973-01-18 1071.1 1073.5 817.8 PB
TCPL

VIKING E VO 1117.4 200 5.50 1100 .150 .60 8200 305 .842 8.172
WER1 ASSIGN 90 .75 68 .10 61 2
02920 0218005 000 VIK E 40.43E 59 2385
VIKING .0003A .0285 .0028 .63 4604 202 .8860 .0479 .0235 .0025 .0054 .0025 .0002 .0004
1982-12-01 00/07-05-029-19W4/0 1968-10-06 1109.5 1125.3 817.5 PB
PANALTA TCPL

VIKING F VO 1114.7 425 1.21 514 .200 .60 8000 308 .848 10.453
WER1 ISOPAC 54 .75 41 .05 39 5
02920 0218006 000 VIKING F 40.43E 34 1375
VIKING .0012A .0283 .0022 .64 4596 202 .8845 .0490 .0218 .0027 .0055 .0025 .0009 .0014
1983-11-30 00/01-16-029-19W4/0 1959-11-24 1120.4 1122.9 824.5 PB
PANALTA TCPL

VO 1055.2 200 1.24 248 .200 .60 8070 308 .845 10.582
WER1 ASSIGN 26 .75 20 .10 18
02920 0218098 003 39.23E 18 706
UPPER VIKING E .0285 .0280 .64 4640 204 .8611 .0479 .0235 .0025 .0053 .3100
1978-12-31 00/10-32-028-19W4/0 1977-08-12 1054.6 1055.8 762.0 PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DRUMHELLER (F) 029-19W4 02920
VO 1007.9 200 1.00 200 .180 .55 8210 303 .840 9.082
WER1 ASSIGN 18 .75 14 .10 13
02920 0218098 005 40.43E 13 526
VIKING .0003E .0285 .0028 .63 4604 202 .8860 .0479 .0235 .0025 .0054 .0025 .0002 .0004
1983-11-30 00/10-07-029-19W4/0 1963-09-06 1007.4 1008.3 705.6 PB
TCPL

VO 1110.0 382 .75 287 .153 .50 8070 306 .670 8.564
WER1 ISOPAC 25 .70 18 .10 16
02920 0218098 007 37.43E 16 599
VIKING E .0095 .85 4540 242 .6910 .1304 .0935 .0147 .0289 .0141 .0056 .0123
1982-08-31 00/07-15-029-20W4/0 1961-09-22 1104.9 1106.1 773.9 PB
TCPL

VO 1102.5 200 1.50 300 .090 .50 8440 308 .841 4.170
WER1 ASSIGN 13 .70 9 .05 9
02920 0218098 009 37.43E 9 337
VIKING .0006A .0252 .0005 .63 4564 203 .8901 .0470 .0228 .0025 .0057
1983-08-31 00/09-21-029-19W4/0 1979-12-11 1095.0 1110.0 810.0 PB

VO 1130.9 200 .70 140 .120 .65 8665 309 .827 7.521
WER1 ASSIGN 11 .75 8 .05 8
02920 0218098 010 40.43E 8 323
VIKING .0002E .65 4608 207
1980-10-31 00/06-34-030-19W4/0 1979-05-04 1130.5 1131.2 842.7 PB
TCPL

VO 1150.6 200 1.00 200 .150 .40 7840 310 .878 4.915
WER1 ASSIGN 10 .70 7 .05 7
02920 0218098 015 37.43E 7 262
VIKING .0001 .0005A .0652 .0021 .61 4562 192 .8928 .0257 .0107 .0011 .0018 .0001
1983-12-31 00/04-02-031-19W4/0 1980-06-17 1149.6 1151.6 861.1 PB
TCPL

MANNVILLE A VO -515.9 1348.5 100 3.96 396 .240 .75 9310 322 .849 17.432
ASSOC WER1 ISOPAC COMB 69 .70 48 .05 46 34
02920 0248001 000 MANNVILLE A CONCURRENT PRODUCTION 40.43E 19 768
ELLERSLIE #1 .0005A .0459 .0010 .66 4569 206 .8352 .0668 .0321 .0066 .0067 .0021 .0010 .0011
1984-06-30 00/11-36-029-20W4/0 1950-00-00 1351.2 1359.4 837.3 GO COMBINED ASSOC/SOLN PRODUCTION
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DRUMHELLER (F) 029-19W4 0292C
MANNVILLE A 1355.8
SOLN WER1 ISOPAC COMB 17 .65 11 .40 7 291.0 59
02920 0248001 000 MANNVILLE A CONCURRENT PRODUCTION 40.43E
ELLERSLIE #1 .0005A .0459 .0010 .66 4569 206 .8352 .0668 .0321 .0066 .0067 .0021 .0010 .0011
1984-06-30 00/11-36-029-20W4/0 1950-00-00 1351.2 1359.4 837.3 GO COMBINED ASSOC/SOLN PRODUCTION
TCPL

COMBINED SOLN/ASSOC POOLS= 1 GIP= 86 PROD= 59 IMG= 53 MGP= 34 RMG= 19 ENERGY= 768

MANNVILLE B PD 1261.8 140 5.00 700 .220 .65 10100 321 .825 15.510
WER1 ISOPAC 233 .75 175 .10 158 134
02920 0248002 000 MANNVILLE B 40.43E 24 970
BASAL QUARTZ .0006A .0198 .0024 .67 4599 210 .8479 .0716 .0339 .0069 .0094 .0052 .0014 .0009
1985-08-31 00/10-12-029-20W4/0 1962-06-00 1274.1 1279.2 782.1 PB
TCPL

MANNVILLE C VO 1301.3 128 9.40 1203 .170 .45 9530 318 .819 7.960
WER1 ASSIGN 96 .80 77 .10 69
02920 0248003 000 MANNVILLE C 40.43E 69 2790
BASAL QUARTZ .0003A .0418 .0010 .71 4552 212 .8131 .0677 .0413 .0095 .0115 .0041 .0032 .0025
1982-12-01 00/10-11-029-19W4/0 1962-06-01 1296.6 1306.0 834.2 PB
TCPL

MANNVILLE E VO 1289.9 128 4.93 631 .160 .65 9650 318 .822 10.918
WER1 ASSIGN 69 .75 52 .05 49
02920 0248005 000 MANNVILLE E 40.43E 49 1981
BASAL QUARTZ .0002E .66 4585 211
1982-12-01 00/03-34-029-19W4/0 1950-09-00 1287.5 1292.4 821.4 PB
TCPL

MANNVILLE F VO -453.2 1284.3 1898 3.02 5732 .204 .75 9990 313 .819 16.956
ASSOC WER1 ISOPAC COMB 972 .90 875 .10 788 281
02920 0248006 000 MANNVILLE F CONCURRENT PRODUCTION 40.43E 519 20983
GLAUCONITIC .0004A .0218 .0008 .66 4598 207 .8609 .0668 .0298 .0056 .0067 .0036 .0020 .0016
1984-12-31 00/03-34-029-19W4/0 1950-09-13 1281.4 1284.4 821.4 PB COMBINED ASSOC/SOLN PRODUCTION
PROGAS TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                 H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE        TOP    BASE     KB   TYPE
 PURCHASERS:
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DRUMHELLER             (F)  029-19W4     0292C
  MANNVILLE F                                                1303.5
    SOLN                 WERI ISOPAC          COMB                20   .65      13   .10      12                450.0   44
    02920 0248006 000 MANNVILLE F    CONCURRENT PRODUCTION                                    40.43E
    GLAUCONITIC              .0004A .0218 .0008                .66  4598 207 .8609 .0668 .0298 .0056 .0067 .0036 .0020 .0016
    1984-12-31 00/03-34-029-19W4/0 1950-09-13          1281.4 1284.4  821.4 PB                                 COMBINED ASSOC/SOLN PRODUCTION
    PROGAS   TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       592 PROD=       888  IMG=       800  MGP=       281  RMG=       519  ENERGY=     20983

  MANNVILLE G                VQ                              1208.8      842    2.80      2358  .226  .70   9550 310   .820 16.902
                         WERI ISOPAC                             399   .85      339   .10       205       101
    02920 0248007 000 MANNVILLE G                                                            40.43E      204       8248
    GLAUCONITIC              .0002A .0263 .0014                .66  4592 207 .8613 .0573 .0304 .0080 .0079 .0053 .0015 .0003
    1983-08-31 00/07-07-030-19W4/0 1964-08-11          1251.5 1255.1  774.2 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------
  MANNVILLE H                MB                              1335.7      961    4.90      4709  .164  .55  10000 318   .823  9.822
                         WERI ISOPAC                             316   .90      284   .10       256       236
    02920 0248008 000 MANNVILLE H                                                            40.43E       20        809
    GLAUCONITIC              .0004A                            .66  4606 209
    1983-09-31 00/07-34-030-20W4/0 1961-03-00          1335.0 1351.5  826.6 PB
    TCPL
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  MANNVILLE I                VQ             -462.2           1282.5       64    1.75       112  .150  .65   9270 313   .823  9.978
    ASSOC                WERI ASSIGN                              11   .70       8   .10         7                 7
    02920 0248009 000 MANNVILLE I                                                            40.43E        7        283
    BSL QUARTZ SD    .0002 .0010A .0182 .0009                  .65  4611 208 .8557 .0796 .0312 .0054 .0057 .0015 .0001
    1986-12-31 00/08-15-029-19W4/0 1980-12-19          1285.0 1285.5  823.3 GO
    ---------------------------------------------------------------------------------------------------------------------------
  MANNVILLE J                VQ                              1339.6      485    1.71       829  .200  .75   9170 318   .824 14.938
                         WERI ISOPAC                             124   .75       93   .10        84         7
    02920 0248010 000 MANNVILLE J                                                            40.43E       77       3113
    GLAUCONITIC              .0004A                            .69  4578 212                        .0171 .0117       .6800
    1976-06-30 00/05-09-030-20W4/0 1953-11-00          1342.0 1348.1  831.2 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------
  MANNVILLE K                CP             -483.7           1299.4      200    2.74       548  .130  .60  10270 314   .810  8.957
    ASSOC                WERI ASSIGN ABAND                                .70                .10                 40.43E
    02920 0248011 000 MANNVILLE K    OIL POOL DEPLETED
    BSL QIZ          .0001 .0004A .0194 .0045                  .67  4605 210 .8476 .0659 .0380 .0076 .0090 .0055 .0012 .0008
    1985-06-30 00/07-05-029-19W4/0 1968-10-06          1296.6 1302.1  818.4 GO
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME              ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                            AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                  H2    HE      N2   CO2   H2S  DEN    PC   TC     C1     C2    C3    IC4      NC4      C5    C6    C7
    REVIEW DATE       LOCATION          DRILL DATE      TOP    BASE         KB     TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
DRUMHELLER                (F)  029-19W4     02920
  MANNVILLE M                   PD                     1340.2      440    2.47      1087  .170  .65   9380 311  .805 11.763
                           WER1 ASSIGN                    396  .80   317  .05        301        272
    02920 0248013 000 MANNVILLE M                                                  40.43E      29       1172
    ELLERSLIE 2            .0004A .0194 .0006      .67  4599 209 .8507 .0701 .0356 .0085 .0093 .0040 .0007 .0011
    1981-12-31 00/04-23-030-20W4/0 1969-05-28     1339.0 1341.4  825.4 PB
    TCPL
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  MANNVILLE N                   VO                     1326.8      200    6.10      1220  .200  .80   9890 319  .820 17.203
                           WER1 ASSIGN                    210  .80   168  .05        160        52
    02920 0248014 000 MANNVILLE N                                                  40.43E     108       4366
    GLAUCONITIC                E .0064 .0001      .66  4633 211 .8507 .0935 .0395 .0039 .0046 .0008
    1982-08-31 00/04-23-030-20W4/0 1969-05-28     1323.7 1329.8  825.4 PB
    TCPL
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  MANNVILLE Q                   VO                     1327.4      128    9.80      1254  .196  .55  10100 310  .816 12.240
                           WER1 ASSIGN                    153  .75   115  .05        109        88
    02920 0248017 000 MANNVILLE Q                                                  40.43E      21        849
    MANNVILLE              .0004A                  .64  4599 206
    1983-12-31 00/11-12-031-20W4/0 1972-11-21     1319.8 1335.0  834.2 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  MANNVILLE S                   MB                     1273.1      200    3.70       740  .100  .40   9830 314  .820  4.340
                           WER1 ASSIGN                     32  .75    24  .10         22        15
    02920 0248019 000 MANNVILLE S                                                  40.43E       7        283
    BSL QTZ                .0004A      .0009      .68  4564 208                .0274 .0130 .0086
    1976-06-30 00/11-19-028-18W4/0 1974-08-05     1272.5 1273.5  825.4 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  MANNVILLE T                   VO          -536.4     1362.8      128     .62       79  .200  .75  10270 316  .824 16.825
    ASSOC                  WER1 ASSIGN          COMB            13  .70    9  .10         8        18
    02920 0248020 000 MANNVILLE T    CONCURRENT PRODUCTION                         40.43E       4        162
    BSL QUARTZ             .0004A                  .64  4613 206                .0269 .0107              .0029
    1982-12-01 00/07-15-031-20W4/0 1975-05-12     1362.5 1363.1  826.6 GO                                COMBINED ASSOC/SOLN PRODUCTION
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  MANNVILLE T                                      1364.6
    SOLN                   WER1 ASSIGN          COMB            23  .65   15  .05        14
    02920 0248020 000 MANNVILLE T    CONCURRENT PRODUCTION                         40.43E
    BSL QUARTZ             .0004A                  .64  4613 206                .0269 .0107              .0029
    1982-12-01 00/07-15-031-20W4/0 1975-05-12     1362.5 1363.1  826.6 GO                                COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       36 PROD=       24  IMG=       22  MGP=       18  RMG=        4  ENERGY=      162
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FIELD/AREA NAME — IDENTIFICATION — POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DRUMHELLER (F) 029-19W4 02920
MANNVILLE U VO 1323.5 128 2.00 256 .260 .50 9550 314 .797 14.108
WER1 ASSIGN 36 .75 27 .10 24
02920 0248021 000 MANNVILLE U 40.43E 24 970
UPPER MANNVILLE .0002A .0120 .0007 .70 4591 215 .8326 .0796 .0391 .0081 .0132 .0087 .0030 .0028
1986-10-31 00/07-35-030-20W4/0 1974-10-22 1322.0 1325.0 812.3 PB
TCPL

MANNVILLE V MB 1354.5 200 1.24 248 .200 .60 10600 322 .823 13.650
WER1 ASSIGN 31 .80 25 .10 23 22
02920 0248022 000 MANNVILLE V 40.43E 1 40
LOWER MANNVILLE .0004A .0128 .0054 .64 4619 209 .8622 .0644 .0325 .0073 .0084 .0052 .0009 .0009
1985-12-31 00/11-16-031-20W4/0 1976-07-02 1353.9 1355.1 838.2 PB
TCPL

MANNVILLE W MB 1246.0 440 4.70 2068 .227 .70 9770 312 .810 17.470
WER1 ASSIGN 485 .80 388 .10 349 240
02920 0248023 000 MANNVILLE W 40.43E 109 4407
LOWER MANNVILLE .0004A .0040 .67 4613 208 .0273 .0128 .8700
1982-08-31 00/07-04-028-18W4/0 1973-01-18 1260.3 1265.8 817.8 PB
TCPL

MANNVILLE X PD 1257.3 200 1.85 370 .190 .71 9720 311 .820 14.618
WER1 ASSIGN 267 .75 200 .10 180 89
02920 0248024 000 MANN X 40.43E 91 3679
ELLERSLIE .0004A .0078 .69 4585 209 .0290 .0155 .1400
1986-12-31 00/10-29-028-18W4/0 1977-09-26 1256.4 1258.2 821.7 PB
TCPL

MANNVILLE CC VO 1305.9 1914 2.64 5053 .198 .65 9970 325 .849 13.225
WER1 ISOPAC 668 .80 534 .10 481 78
02920 0248029 000 MANN CC 44.17E 403 17801
GLAUC .0009A .0287 .0007 .65 4584 204 .8752 .0488 .0256 .0069 .0071 .0042 .0013 .0006
1983-12-31 00/07-23-030-19W4/0 1976-05-28 1293.6 1301.8 844.3 PB
PANALTA TCPL

MANNVILLE EE VO 1322.6 512 2.70 1382 .230 .60 9850 314 .826 14.904
WER1 ASSIGN 206 .75 155 .05 147 23
02920 0248031 000 MANN EE 42.30E 124 5245
GLAUCONITIC .0004E .0030 .0066 .67 4606 208 .8412 .0767 .0226 .0064 .0092 .0049 .0015 .0005
1983-12-31 00/06-03-031-19W4/0 1980-01-14 1319.0 1321.6 841.9 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / ENERGY	T	Z	M3/M3 / STOIP / GOR	PCT
DRUMHELLER	(F) 029-19W4	02920													
MANNVILLE HH	VO	-516.1		1209.5	64	.90		58	.220	.65	10170	308	.793	16.933	
ASSOC	WER1 ASSIGN			10	.70	7	.10	6							
02920 0248034 000 MANN HH								40.43E		6		243			
BASAL QUARTZ	.0005A .0240		.67	4585	210	.8427	.0720	.0375	.0070	.0097	.0042	.0012	.0012		
1985-08-31 00/06-13-029-20W4/0 1962-07-11			1208.8	1210.1	694.0	GO									
TCPL															
MANNVILLE II	VO			1323.2	150	9.50		1425	.150	.45	14140	312	.764	11.387	
	WER1 ASSIGN			162	.80	130	.10	117		15					
02920 0248035 000 MANN II								40.43E		102		4124			
GLAUCONITIC	.0005A .0189 .0097		.68	4620	211	.8398	.0727	.0341	.0074	.0082	.0048	.0021	.0018		
1985-08-31 00/16-10-031-20W4/0 1984-10-10			1318.0	1328.5	825.1	PB									
MANNVILLE O	VO			1262.5	200	8.53		1706	.180	.60	9050	313	.826	10.751	
	WER1 ASSIGN			183	.85	156	.10	140							
02920 0248060 001 MANNVILLE O								40.43E							
GLAUCONITIC	E .0231 .0008		.67	4592	208	.8576	.0652	.0303	.0060	.0080	.0048	.0022	.0020		
1982-08-31 00/02-25-028-19W4/0 1955-08-07			1258.2	1266.7	825.7	PB									
MANNVILLE P	VO	-466.0		1286.3	355	2.38		844	.170	.65	9140	314	.848	10.781	
	WER1 ISOPAC			91	.70	64	.05	61							
02920 0248060 002 MANNVILLE P GAS WELL PRODUCING OIL								40.43E							
ELLERSLIE	.0004A .0008		.70	4571	212			.0302	.0155		.9000				
1977-12-31 00/02-25-028-19W4/0 1955-08-07			1281.1	1282.6	825.7	PB									
MANNVILLE O & P															
	WER1 ISOPAC			274	.80	220	.09	201		90					
02920 0248060 999 MANN O+P								40.43E		111		4488			
GLAUC & ELL	.0004A														
1977-12-31 00/02-25-028-19W4/0 1955-08-07															
TCPL															
	VO			1226.2	200	1.70		340	.120	.70	10000	311	.810	9.483	
	WER1 ASSIGN			32	.75	24	.10	22							
02920 0248098 005								40.43E		22		889			
GLAUCONITIC	.0004A .0008		.67	4592	208			.0303	.0140		.4800				
1978-06-30 00/10-13-028-19W4/0 1977-10-05			1225.3	1227.1	781.5	PB									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DRUMHELLER (F) 029-19W4 02920
VO 1191.5 64 4.57 292 .220 .65 10200 307 .787 17.168
WER1 ASSIGN 50 .75 38 .10 34
02920 0248098 008 40.43E 34 1375
U ELLERSLIE .0005E .0240 .67 4585 210 .8427 .0720 .0375 .0070 .0097 .0042 .0012 .0012
1985-08-31 00/04-18-029-19W4/0 1963-08-11 1188.7 1194.2 700.1 PB
TCPL

VO 1260.2 128 1.80 230 .220 .40 9270 310 .769 9.731
WER1 ASSIGN 22 .75 17 .15 14
02920 0248098 009 40.43E 14 566
GLAUCONITIC .0006 .0003A .0284 .0010 .74 4518 220 .7902 .0699 .0590 .0181 .0188 .0114 .0020 .0003
1985-08-31 00/15-20-029-19W4/0 1984-11-21 1252.0 1268.5 794.1 PB

VO 1235.7 200 1.24 248 .170 .50 10270 311 .805 9.916
WER1 ASSIGN 25 .75 19 .10 17
02920 0248098 010 40.43E 17 687
BASAL QUARTZ .0004A .0040 .67 4613 208 .0273 .0128 .4800
1978-06-30 00/10-13-028-19W4/0 1977-10-05 1235.0 1236.3 781.5 PB

VO 1373.0 200 1.20 240 .150 .50 10190 312 .804 8.664
STRIKE WER1 ASSIGN 21 .75 16 .10 14
02920 0248098 011 40.43E 14 566
BSL QTZ .0006 .0002E .0304 .0023 .68 4575 209 .8471 .0561 .0341 .0092 .0090 .0066 .0026 .0018
1981-09-30 00/06-32-029-20W4/0 1980-12-02 1371.4 1374.5 822.6 PB

VO 1256.7 128 2.00 256 .220 .65 10140 309 .795 16.786
WER1 ASSIGN 43 .75 32 .10 29
02920 0248098 012 40.43E 29 1172
BASAL QUARTZ .0006E .0198 .0024 .67 4599 210 .8479 .0716 .0339 .0069 .0094 .0052 .0014 .0009
1985-08-31 00/12-13-029-20W4/0 1962-10-10 1233.5 1238.4 725.1 PB
TCPL

VO 1255.3 200 5.80 1160 .180 .70 9270 311 .823 12.978
WER1 ASSIGN 151 .70 106 .10 95
02920 0248098 018 40.43E 95 3841
SPARKY .0002 .0002A .0142 .65 4607 207 .8696 .0707 .0249 .0057 .0082 .0043 .0013 .0007
1981-06-30 00/06-33-030-19W4/0 1977-09-12 1252.4 1258.2 834.8 PB
TCPL

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC   TC     C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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DRUMHELLER             (F)  029-19W4     02920
                            VO                                1300.4      200   2.30      460  .120  .45  9720 310  .812  5.930
                       WER1 ASSIGN                                 27  .75       20  .10     18
    02920 0248098 055                                                                40.43E      18       728
    GLAUCONITIC             .0003E .0177 .0009          .66  4604 208 .8577 .0714 .0320 .0070 .0070 .0038 .0012 .0010
    1981-12-31 00/05-36-030-20W4/0 1981-08-25      1297.5 1303.2  809.9 PB
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                            VO                                1326.7      200   9.80     1960  .200  .65 10140 314  .815 14.649
                       WER1 ASSIGN                                287  .85       244  .10     220
    02920 0248098 060                                                                40.43E      220      8895
    GLAUCONITIC             .0004E .0300 .0066          .67  4606 208 .8412 .0787 .0226 .0064 .0092 .0049 .0015 .0005
    1982-08-31 00/11-13-031-20W4/0 1969-05-28      1319.1 1334.3  834.2 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE A         VO          -498.3                1265.3      316   4.38     1384  .199  .70 10550 322  .829 15.657
    ASSOC               WER1 ISOPAC         COMB                  217  .75       163  .10     147      160
    02920 0250001 000 U MANN A      CONCURRENT PRODUCTION                                    41.92E      6        252
    GLAUCONITIC             .0004A .0265 .0011          .66  4585 208 .8550 .0576 .0359 .0098 .0081 .0044 .0010 .0002
    1986-06-30 00/07-15-029-20W4/0 1961-09-22      1263.1 1271.9  773.9 GO                                  COMBINED ASSOC/SOLN PRODUCTION
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  UPPER MANNVILLE A                                             1269.2
    SOLN                WER1 ISOPAC         COMB                   32  .65       21  .10      19                524.0   62
    02920 0250001 000 U MANN A      CONCURRENT PRODUCTION                                    41.92E
    GLAUCONITIC             .0004A .0265 .0011          .66  4585 208 .8550 .0576 .0359 .0098 .0081 .0044 .0010 .0002
    1986-06-30 00/07-15-029-20W4/0 1961-09-22      1263.1 1271.9  773.9 GO                                  COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       249 PROD=       184  IMG=       166  MGP=       160  RMG=         6  ENERGY=       252
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  UPPER MANNVILLE B         VO                                1258.1      200   .62       124  .200  .70  9730 314  .820 15.045
                       WER1 ASSIGN                                 19  .75       14  .10     13
    02920 0250002 000 U MANN B                                                               41.92E      13       545
    GLAUCONITIC             .0004E                      .67  4578 207                  .0331 .0061       .0045
    1978-06-30 00/10-14-029-20W4/0 1963-06-27      1257.6 1258.5  768.4 PB
    TCPL
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  UPPER MANNVILLE C                                             1318.2
    SOLN                WER1 ASSIGN                                 20  .65       13  .20      10        2      253.0   79
    02920 0250003 000 U MANN C                                                               41.92E      8        335
    U MANN                  .0005E .0291 .0010          .67  4578 207 .8578 .0543 .0331 .0087 .0074 .0045 .0016 .0020
    1986-12-31 00/01-01-029-20W4/0 1982-00-00
    TCPL    PANALTA
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI T Z M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP GOR PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DRUMHELLER (F) 029-19W4 02920
UPPER MANNVILLE E VO 1250.7 298 1.61 480 .200 .55 9770 309 .803 12.317
WER1 ISOPAC 59 .75 44 .10 40
02920 0250005 000 U MANN E 41.92E 40 1677
GLAUCONITIC A .0301 .68 4578 209 .8435 .0639 .0381 .0082 .0086 .0045 .0014 .0017
1984-04-30 00/10-16-029-20W4/0 1961-11-03 1301.5 1302.7 794.6 PB
PANALTA TCPL

UPPER MANNVILLE F VO 1291.4 200 1.30 260 .200 .60 10100 313 .815 13.511
WER1 ASSIGN 35 .75 26 .10 23 18
02920 0250006 000 U MANN F 40.43E 5 202
GLAUCONITIC E .66 4585 207 .8614 .0565 .0393 .0086 .0085 .0054
1980-10-31 00/06-04-030-19W4/0 1979-10-23 1290.7 1292.0 805.3 PB
TCPL

UPPER MANNVILLE G VO 1145.5 128 11.00 1408 .203 .80 8220 308 .730 16.884
WER1 ASSIGN 238 .75 179 .15 152
02920 0250007 000 U MANN G 41.92E 152 6372
UPPER MANNVILLE .0006E .0166 .0008 .79 4563 234 .7102 .1373 .0762 .0164 .0255 .0127 .0043 .0024
1986-10-31 00/14-16-028-18W4/0 1984-09-25 1140.0 1151.0 807.8 PB

VO 1283.8 200 7.80 1560 .160 .50 9700 314 .794 8.851
WER1 ASSIGN 138 .75 104 .10 94
02920 0250098 010 40.43E 94 3800
L GLAUCONITIC A .0223 .0007 .72 4533 215 .8275 .0689 .0382 .0091 .0125 .0098 .0052 .0058
1986-11-30 00/06-25-029-19W4/0 1981-08-22 1279.0 1288.5 817.4 PB

LOWER MANNVILLE B VO 1134.8 128 4.93 631 .170 .60 10200 314 .815 11.562
WER1 ASSIGN 73 .75 55 .05 52
02920 0310002 000 L MANN B 41.92E 52 2180
BASAL QUARTZ .0004E .67 4592 208 .0350 .0150 .0005
1982-12-01 00/10-16-029-20W4/0 1961-11-31 1134.5 1135.1 794.6 PB
TCPL

LOWER MANNVILLE D VO -459.6 1296.3 200 1.70 340 .210 .75 10140 313 .805 18.025
ASSOC WER1 ASSIGN 61 .70 43 .10 39
02920 0310004 000 L MANN D 40.99E 39 1599
L MANNVILLE SD .0004E .0228 .0008 .68 4591 210 .8429 .0713 .0374 .0079 .0093 .0050 .0015 .0007
1981-09-30 00/07-35-028-19W4/0 1981-06-27 1295.9 1296.7 837.1 GO
PROGAS TCPL

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY      VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG       MGP    STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG    ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN    PC  TC    C1    C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE      KB  TYPE
  PURCHASERS:
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DRUMHELLER              (F)  029-19W4     02920
  LOWER MANNVILLE E          VO          -528.8          1326.0     440   6.10     2684  .230  .75  9850 310   .803 19.411
                        WER1 ASSIGN                        521  .70    365  .10      329        124
    02920 0310005 000 L MANN E       NONCOMMERCIAL OIL                                40.43E     205       8288
    LOWER MANNVILLE .0012 .0012E .0309 .0002              .68  4561 209 .8473 .0545 .0352 .0095 .0090 .0057 .0023 .0030
    1986-10-31 00/07-35-030-20W4/0 1974-10-22       1331.1 1341.1  812.3 GO
    TCPL
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  LOWER MANNVILLE F          VO                              1247.0     200   9.25     1850  .270  .80 10140 313   .803 24.782
                        WER1 ASSIGN                        458  .85    389  .10      350        18
    02920 0310006 000 L MANN F                                                       40.99E     332       13609
    LOWER MANN                E .0204 .0400              .70  4675 212 .8193 .0715 .0272 .0053 .0073 .0086
    1978-12-31 00/10-32-028-19W4/0 1977-08-12       1240.8 1253.2  762.0 PB
    PANALTA
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  LOWER MANNVILLE H                                         1266.2
    SOLN                WER1 ISOPAC                        11  .65      7  .20       6         2      265.0   43
    02920 0310008 000 L MANN H                                                       41.92E       4       168
    LOWER MANNVILLE           .0004E .0228 .0008                      .8414 .0712 .0373 .0079 .0093 .0050 .0015 .0024
    1986-12-31 00/01-01-028-19W4/0 1985-00-00
  -----------------------------------------------------------------------------------------------------------------------------
                              VO                            1355.3     200   6.40     1280  .120  .65 10700 312   .818  9.300
                        WER1 ASSIGN                        119  .85    101  .10       91
    02920 0310098 005                                                                40.43E      91       3679
    DETRITAL                  E .1268 .0127              .72  4495 202 .7422 .0607 .0382 .0080 .0077 .0029 .0003 .0005
    1982-08-31 00/04-23-030-20W4/0 1969-05-28       1351.5 1359.1  825.4 PB
    TCPL
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                              VO                            1356.4     128   2.20      282  .150  .45  9350 316   .803  7.073
                        WER1 ASSIGN                         20  .75     15  .10       14
    02920 0334098 013                                                                40.99E      14        574
    ELLERSLIE       .0001 .0002E .0146                  .69  4602 215 .8221 .0928 .0466 .0090 .0082 .0038 .0014 .0012
    1986-12-31 00/10-35-029-20W4/0 1985-01-04       1354.5 1358.2  827.7 PB
  -----------------------------------------------------------------------------------------------------------------------------
  BANFF A                     PD                            1388.1     440   2.47     1087  .080  .80 10340 323   .817  7.131
                        WER1 ASSIGN                         46  .70     32  .10       29        20
    02920 0644001 000 BANFF A                                                        40.43E       9        364
    PEKISKO                   .0003E                    .68  4737 214
    1986-12-31 00/07-03-031-20W4/0 1962-04-00       1386.8 1389.3  828.8 PB
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY      VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2    C3    IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP    BASE     KB  TYPE
 PURCHASERS:
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DRUMHELLER              (F)  029-19W4     02920
                             VO                          1375.3      200    2.40       480  .130   .85 10410 316   .814 12.718
                        WER1 ASSIGN                          61   .85     52   .10        47                 1900
    02920 0644098 005                                                                  40.43E        47
    BANFF                      E .0277                    .67  4523 208 .8402 .0691 .0341 .0070 .0083 .0045 .0012 .0009
    1982-08-31 00/11-12-031-20W4/0 1972-11-21      1374.3 1376.3  834.2 PB
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  D-2 A                                                 1655.1
    SOLN                WER1 ISOPAC                        166  .65    108  .65        38        12     2510.0   66
    02920 0696001 000 D-2 A                                                            40.03E        26      1041
    D-2                      .0042E .0687 .0691          .81  4693 214 .7129 .0826 .0379 .0046 .0088 .0035 .0011 .0016
    1983-12-31 00/01-01-029-19W4/0 1951-00-00
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  D-2 B                                                 1594.7
    SOLN                WER1 ISOPAC                        403  .65    262  .35       170        59     5750.0   70
    02920 0696002 000 D-2 B                                                            40.03E       111      4443
    NISKU                    .0003A                     .68  4737 214
    1984-12-31 00/01-01-029-19W4/0 1962-00-00
    TCPL     PANALTA
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DRUMHELLER              POOLS=    73  GIP=      9373 PROD=      7325  IMG=      6521  MGP=      2320  RMG=      4201  ENERGY=    171456
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DUAGH                   (SA) 055-23W4     02935
                             VO                           801.6      200    1.20       240  .170   .65  5390 300   .897  6.294
          STRIKE        BER7 ASSIGN                          15   .65     10   .05        10                  374
    02935 0218098 005                                                                  37.43E        10
    VIKING              .0007 .0008E .0665                 .62  4562 194 .8717 .0529 .0060 .0007 .0005 .0002
    1983-12-31 00/11-11-055-23W4/0 1977-10-05       801.0  802.2  678.5 PB
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DUAGH                   POOLS=     1  GIP=        15 PROD=        10  IMG=        10  MGP=                  RMG=        10  ENERGY=       374
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DUHAMEL                 (F)  045-21W4     02960
  VIKING A                   VO                          1048.1      341    2.35       801  .145   .60  6650 307   .887  6.042
                        WER1 ISOPAC                          48   .65     31   .05        29                  14
                             VO                          1048.1      125    1.38       173  .145   .60  6650 307   .887  6.042 PROBABLE
                                                            5   .65      3   .05         3                                  .50
    02960 0218001 000 VIKING A                                                         37.43E        18        674
    VIKING              .0021A .0500 .0045                 .60  4578 193 .9100 .0226 .0066 .0011 .0015 .0016
    1982-11-31 00/14-29-045-21W4/0 1950-12-28      1043.0 1052.0  752.9 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DUHAMEL (F) 045-21W4 02960
VO 1224.7 400 3.40 1360 .170 .70 8720 312 .849 11.140
WER1 ASSIGN 152 .75 114 .10 103
02960 0300098 005 38.56E 103 3972
GLAUCONITIC .0002E .0186 .0376 .65 4711 203 .8859 .0342 .0106 .0038 .0039 .0035 .0011 .0006
1982-08-31 00/15-29-045-21W4/0 1951-06-26 1219.8 1229.6 754.1 PB
TCPL

VO -449.7 1196.5 16 2.40 38 .160 .60 9690 312 .835 10.154
WER1 ASSIGN B 4 .70 3 .05 3
02960 0300098 010 38.56E 3 116
GLAUCONITIC .0003 .0003E .0398 .64 4606 202 .8575 .0795 .0102 .0044 .0019 .0014 .0006 .0001
1984-09-30 00/11-29-045-21W4/0 1951-05-19 1195.3 1197.7 748.0 GW
TCPL

VO 1210.5 32 5.20 166 .160 .60 9690 312 .835 10.154
WER1 ASSIGN 17 .75 13 .05 12
02960 0300098 015 38.56E 12 463
GLAUCONITIC .0003 .0003E .0398 .0038 .64 4606 202 .8575 .0795 .0102 .0044 .0019 .0014 .0006 .0003
1984-09-30 00/14-29-045-21W4/0 1950-12-28 1207.9 1213.1 752.9 PB
TCPL

BASAL QUARTZ B VO -509.6 1258.2 66 5.65 373 .214 .70 8790 327 .858 13.347
WER1 ISOPAC B 50 .75 38 .05 36 8
02960 0334002 000 BSL QTZ B 38.56E 28 1080
BASAL QUARTZ 1 .0007A .69 4578 204
1976-06-30 00/10-07-045-21W4/0 1956-09-02 1247.6 1260.4 750.7 GW

BASAL QUARTZ C CP -513.5 1264.5 200 2.60 520 .230 .60 8790 312 .840 13.162
WER2 ASSIGN ABAND B 3 .70 2 .10 2 2
02960 0334003 000 BSL QTZ C 38.56E
BSL QTZ E .0710 .0189 .0001 .69 4585 204 .8030 .0579 .0326 .0035 .0073 .0029 .0007 .0003
1985-09-30 02/03-29-045-21W4/0 1979-09-04 1261.9 1267.0 753.5 GW

BASAL QUARTZ D CP -561.0 1310.7 200 7.50 1500 .220 .50 10440 314 .817 12.730
WER1 ASSIGN B 10 .70 7 .10 6 6
02960 0334004 000 BSL QTZ D 38.56E
BASAL QUARTZ .0005A .0381 .0373 .68 4682 207 .8311 .0524 .0272 .0036 .0063 .0021 .0008 .0006
1986-12-31 02/03-29-045-21W4/0 1979-09-04 1307.0 1314.5 753.5 GW
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL     IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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DUHAMEL                (F)  045-21W4     02960
  BASAL QUARTZ F            CP                        1255.2      128    1.70       218  .190  .65 10340 313  .824 14.080
                       WER1 ASSIGN ABAND                    1  .75      1  .10         1     1
    02960 0334006 000 BSL QTZ F                                                     38.56E
    ELLERSLIE #2          .0009A .0710 .0189      9.00  4366 202 .8030 .0579 .0320 .0035 .0073 .0034 .0007 .0003
    1985-12-31 02/03-32-045-21W4/0 1951-09-01  1254.3 1256.0  751.3 PB
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    BASAL QUARTZ A          PD                        1231.7      128     .80       102  .180  .35 10340 314  .824  7.160
                       WER1 ASSIGN                          .75      .10
    02960 0334060 001 BSL QTZ A                                                     38.56E
    ELLERSLIE             .0009A .0710 .0189       .69  4366 202 .8030 .0579 .0320 .0035 .0073 .0034 .0007 .0003
    1986-12-31 02/03-32-045-21W4/0 1951-09-01  1231.1 1232.3  751.3 PB
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    BASAL QUARTZ E          PD  -537.1                1280.9      127    1.43       182  .190  .55  9230 314  .840 10.399
                       WER1 ISOPAC          B                .75      .10
    02960 0334060 002 BSL QTZ E                                                     38.56E
    ELLERSLIE 4               E .0710 .0189       .69  4585 204 .8030 .0579 .0326 .0035 .0073 .0029 .0007 .0003
    1986-12-31 00/14-29-045-21W4/0 1950-12-28  1277.1 1280.2  752.9 PB
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  BASAL QUARTZ A & E
                       WER1 ISOPAC                     59  .75     44  .10      40      36
    02960 0334060 999 BSL QTZ A&E                                                   38.56E       4         154
    BASAL QUARTZ          .0009A
    1986-12-31 00/14-29-045-21W4/0 1950-12-28
    TCPL
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                          VO  -544.7                1294.2       49    1.62        79  .214  .70  9450 327  .858 14.349
                       WER1 ISOPAC          B                11  .75      8  .05         8
    02960 0334098 005                                                               38.56E       8         308
    BASAL QUARTZ 3        .0007A                     .69  4578 204
    1976-06-30 00/10-07-045-21W4/0 1956-09-02  1293.0 1295.4  750.7 PB
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                          VO                        1243.5      200    2.10       420  .150  .65  8890 312  .824  9.588
                       WER1 ASSIGN ABAND                   40  .75     30  .10      27
    02960 0334098 007                                                               36.68E      27         990
    BSL QUARTZ                E .0448 .0237       .70  4627 210 .8069 .0670 .0367 .0042 .0095 .0040 .0013 .0019
    1982-08-31 00/03-20-045-21W4/0 1952-02-02  1241.8 1245.1  747.7 PB
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG      MGP    STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG    ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN   PC   TC     C1     C2     C3     IC4     NC4    C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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DUHAMEL                 (F)  045-21W4     02960
                             VO                      1279.6      200    3.09       618   .300    .65   9530  314   .815 20.651
                        WER1 ASSIGN                     128   .75    96   .05        91                 38.56E    91     3509
    02960 0334098 010                                                                38.56E    91     3509
    ELLERSLIE               .0007A                   .60  4619  210
    1978-12-31 00/07-22-045-21W4/0 1978-11-17      1278.0 1281.1  741.6 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
                             VO  -532.2              1279.1      150    2.13       320   .300    .65   8790  314   .790 19.650
                        WER1 ASSIGN ABAND       B       63   .65    41   .15        35                 38.56E    35     1350
    02960 0334098 015                                                                38.56E    35     1350
    ELLERSLIE               .0005E .0333 .0304       .75  4469  219  .7619 .0913 .0472 .0074 .0144 .0063 .0032 .0041
    1985-12-31 00/08-19-045-21W4/0 1952-06-04      1278.0 1280.2  748.0 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  D-2 A                      VO       -613.6         1355.5      130   10.61      1379   .057    .80  10440  323   .757  5.537
    ASSOC               WER1 ISOPAC       SEGR          76   .70    53   .25        40                 41.18E    40     1647
    02960 0696001 000 D-2 A
    D-2                      A .0511 .0611 .0274  .84  4825  234 .6408 .1141 .0669 .0101 .0183 .0102
    1986-12-31 00/14-29-045-21W4/0 1950-12-28      1344.5 1366.4  752.9 GO                           SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  D-2 A                                             1375.3
    SOLN                WER1 ISOPAC         SEGR          173   .65   112   .40        67      56
    02960 0696001 000 D-2 A                                                          41.18E    11      453
    D-2                      A .0511 .0611 .0274  .84  4825  234 .6408 .1141 .0669 .0101 .0183 .0102
    1986-12-31 00/14-29-045-21W4/0 1950-12-28      1344.5 1366.4  752.9 GO                           SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  D-3 B                      VO       -683.1         1430.0       18   11.90       214   .080    .80  10000  317   .756  7.594
    ASSOC               WER1 ISOPAC         COMB          16   .75    12   .15        10       2
    02960 0720002 000 D-3B                CONCURRENT PRODUCTION                      41.18E    60      2471
    LEDUC                   .0003A .0652 .0070       .79  4570  228 .6412 .1890 .0711 .0060 .0151 .0C51
    1986-12-31 00/14-29-045-21W4/0 1950-12-28      1433.2 1436.0  752.8 GO                           COMBINED ASSOC/SOLN PRODUCTION
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  D-3 B                                             1461.2
    SOLN                WER1 ISOPAC         COMB          177   .65   115   .55        52                 2240.0    79
    02960 0720002 000 D-3B                CONCURRENT PRODUCTION                      41.18E
    LEDUC                   .0003A .0652 .0070       .79  4570  228 .6412 .1890 .0711 .0060 .0151 .0C51
    1986-12-31 00/14-29-045-21W4/0 1950-12-28      1433.2 1436.0  752.8 GO                           COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       193 PROD=       127  IMG=        62  MGP=         2  RMG=        60  ENERGY=      2471

DUHAMEL                  POOLS=    17  GIP=      1033 PROD=       723  IMG=       565  MGP=       125  RMG=       440  ENERGY=     17187
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DUNCAN (F) 074-15W4 02980
VO 245.6 150 1.30 195 .310 .50 1090 290 .977 1.696
WER1 ASSIGN 3 .50 2 .05 2 37.43E 2 75
02980 0218098 005
VIKING .0001E .0105 .0007 .56 4593 190 .9886 .0001
1985-12-31 00/02-29-073-15W4/0 1984-02-24 244.7 246.5 616.7 PB

GRAND RAPIDS A VO +342.0 299.0 200 1.80 360 .370 .55 1417 290 .971 2.912
WER1 ASSIGN B 10 .50 5 .05 5 37.43E 5 187
02980 0262001 000 GRD RAP A
GR RAPIDS .0006E .0313 .0039 .58 4613 191 .9608 .0012 .0008 .0004 .0008 .0008
1980-07-31 00/11-07-074-15W4/0 1976-01-24 298.1 299.9 641.9 GW

GRAND RAPIDS B VO 370.2 200 2.00 400 .310 .60 1700 287 .951 3.295
WER1 ASSIGN 13 .50 7 .05 7 37.43E 7 262
02980 0262002 000 GR RPDS B
GRAND RAPIDS .0004 A .0085 .57 4629 190 .9911
1980-10-31 00/07-08-076-15W4/0 1980-08-01 368.5 372.0 739.7 PB

VO +341.6 299.1 150 1.90 285 .320 .50 1430 290 .970 2.313
WER1 ASSIGN B 7 .50 4 .05 4 37.43E 4 150
02980 0262098 001
GRAND RAPIDS .0002E .0161 .56 4618 190 .9829 .0003
1985-12-31 00/11-04-074-15W4/0 1984-01-18 298.2 300.1 641.7 GW

VO +358.9 386.0 200 1.90 380 .330 .50 1210 294 .976 1.979
WER1 ASSIGN B 8 .50 4 .05 4 37.43E 4 150
02980 0262098 003
U GR RAP .0001 .0001A .0314 .57 4601 189 .9684
1983-12-31 00/11-29-075-14W4/0 1981-01-17 385.1 387.0 745.9 GW

VO 369.9 128 2.16 276 .350 .60 1190 288 .980 2.518
WER1 ASSIGN 7 .45 3 .05 3 37.43E 3 112
02980 0262098 005
GRAND RAPIDS .0001E .57 4606 189
1982-12-01 00/06-31-075-14W4/0 1976-01-10 368.5 371.2 733.4 PB

VO +359.1 382.5 200 1.24 248 .320 .65 1210 294 .975 2.497
WER1 ASSIGN B 6 .50 3 .05 3 37.43E 3 112
02980 0262098 010
GRAND RAPIDS .0001A .0008 .56 4619 189
1978-06-30 00/06-32-075-14W4/0 1978-02-02 381.9 383.1 742.2 GW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
DUNCAN	(F) 074-15W4 02980														
	VO		365.0	200	.93		186	.320	.60	1190	293		.975		2.274
	WER1 ASSIGN		4	.50	2	.05	2								
02980 0262098 015							37.43E		2	75					
GRAND RAPIDS	.0001A		.57	4606	189										
1977-12-31 00/11-33-075-14W4/0	1977-02-17		364.5	365.5	726.0	PB									
	VO		442.4	1079	.78		842	.300	.65	1180	297		.975		2.260
	WER1 ISOPAC		19	.60	11	.05	10								
02980 0262098 020							37.43E		10	374					
GRAND RAPIDS	.0001A .0006		.58	4585	188										
1980-10-31 00/06-34-075-15W4/0	1975-02-18		434.6	435.6	800.1	PB									
	VO +360.0		370.9	200	1.85		370	.300	.65	1370	297		.975		2.624
	WER1 ASSIGN	B	10	.50	5	.05	5								
02980 0262098 035							37.43E		5	187					
GRAND RAPIDS	.0001A .0008		.56	4619	189										
1978-06-30 00/06-36-075-15W4/0	1978-01-26		369.7	372.2	732.1	GW									
	VO +355.3		377.0	150	.90		135	.310	.50	1230	294		.976		1.889
	WER1 ASSIGN	B	3	.50	2	.05	2								
02980 0262098 036							37.43E		2	75					
GRAND RAPIDS #1	.0001E .0466 .0006		.58	4584	188	.9527									
1985-12-31 00/06-23-075-16W4/0	1984-02-29		376.6	377.5	732.8	GW									
	VO +356.9		336.4	128	1.70		218	.330	.60	2660	292		.947		5.416
	WER1 ASSIGN	B	12	.60	7	.05	7								
02980 0262098 037							37.43E		7	262					
GR RAP	.0001E .0466 .0006		.58	4584	188	.9527									
1984-12-31 00/09-12-075-16W4/0	1980-03-12		335.5	337.2	694.1	GW									
	VO		378.2	128	.60		77	.300	.80	1290	294		.976		3.068
	WER1 ASSIGN		2	.50	1	.05	1								
02980 0262098 039							37.43E		1	37					
GR RAPIDS	.0001A .0466 .0006		.58	4584	188	.9527									
1983-12-31 00/07-24-075-16W4/0	1976-02-02		377.9	378.6	729.1	PB									
	VO		382.2	200	1.24		248	.300	.65	3100	293		.942		6.228
	WER1 ASSIGN		15	.70	11	.05	10								
02980 0262098 040							37.43E		10	374					
GRAND RAPIDS	.0001A .0006		.57	4585	188										
1977-12-31 00/07-25-075-16W4/0	1974-03-16		381.6	382.8	745.5	PB									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DUNCAN (F) 074-15W4 02980
VO +364.5 365.8 200 .93 186 .320 .60 1210 293 .975 2.313
WER1 ASSIGN B 4 .50 2 .05 2 37.43E 2 75
02980 0262098 045
GRAND RAPIDS .0001A .56 4640 191
1977-12-31 00/06-05-076-14W4/0 1977-03-13 365.2 366.4 730.9 GW

VO 411.5 128 1.20 154 .300 .80 1300 294 .976 3.092
WER1 ASSIGN 5 .50 3 .05 3 37.43E 3 112
02980 0262098 046
GR RAPIDS #2 .0002A .0261 .0014 .56 4611 189 .9723
1983-12-31 00/07-05-076-15W4/0 1976-03-02 410.9 412.1 766.9 PB

VO HEAVY 404.6 200 .70 140 .330 .50 1600 285 .965 2.730
WER1 ASSIGN 4 .50 2 .05 2 37.43E 2 75
02980 0262098 047
GRND RPDS .0004 A .0085 .56 4629 190 .9911
1980-10-31 00/07-08-076-15W4/0 1980-08-01 404.3 405.0 739.7 GO

VO 347.5 200 3.30 660 .325 .70 2040 292 .956 4.728
WER1 ASSIGN 31 .60 19 .05 18 37.43E 18 674
02980 0262098 050
GRND RPDS #1 SD .0004 E .0085 .56 4690 190 .9911
1980-07-31 00/07-15-076-15W4/0 1980-02-19 344.1 350.9 711.5 PB

VO 338.8 200 1.30 260 .280 .55 1220 292 .977 1.873
WER1 ASSIGN 5 .50 3 .05 3 37.43E 3 112
02980 0262098 053
GR RAP #1 .0087 E .0821 .0007 .59 4511 184 .9085
1983-12-31 00/07-18-076-15W4/0 1981-02-23 338.2 339.5 707.3 PB

VO HEAVY 339.7 200 .70 140 .300 .65 1200 286 .972 2.394
WER1 ASSIGN 3 .50 2 .05 2 37.43E 2 75
02980 0262098 055
GR RPDS .0001 .0001A .0021 .0024 .57 4645 193 .9811 .0112 .0015 .0002 .0009 .0003 .0002
1980-12-31 00/11-24-076-16W4/0 1980-02-13 339.4 340.1 704.9 GO

VO HEAVY 350.2 200 .40 80 .300 .65 1300 286 .972 2.593
WER1 ASSIGN 2 .50 1 .05 1 37.43E 1 37
02980 0262098 060
GR RPDS .0001 .0001A .0021 .0024 .57 4645 193 .9811 .0112 .0015 .0002 .0009 .0003 .0002
1980-12-31 00/11-24-076-16W4/0 1980-02-13 350.0 350.4 704.9 GO

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DUNCAN (F) 074-15W4 02980
VO +354.4 334.5 487 1.40 682 .319 .85 1180 292 .974 3.199
STRIKE WER1 ISOP4C FS 22 .50 11 .05 10 37.43E 10 374
02980 0262098 062
GRAND RAPIDS .0001 .0006E .0121 .0007 .57 4624 190 .9869 .0003
1985-06-30 00/08-32-076-16W4/0 1984-01-26 327.0 329.8 684.2 GW

VO HEAVY 300.1 150 1.90 285 .340 .50 1050 292 .978 1.778
WER1 ASSIGN 5 .50 3 .05 3 37.43E 3 112
02980 0262098 063
GR RAPIDS .0001E .0133 .0062 .57 4641 191 .9804
1985-08-31 00/07-16-077-14W4/0 1982-01-09 298.8 301.5 686.6 GO

VO 291.9 200 .30 60 .340 .60 950 290 .981 1.937
WER1 ASSIGN 1 .50 1 .05 1 37.43E 1 37
02980 0262098 065
GRAND RAPIDS .0001A .0133 .0062 .57 4641 191 .9804
1982-12-31 00/07-28-077-14W4/0 1981-02-02 291.7 292.0 677.4 PB
KANNGAZ

VO 310.4 200 1.30 260 .290 .65 1010 292 .979 1.894
STRIKE WER1 ASSIGN 5 .50 3 .05 3 37.43E 3 112
02980 0262098 070
GRAND RAPIDS #1 .0002 .0002E .0153 .56 4620 190 .9843
1981-09-30 00/10-20-077-15W4/0 1981-03-03 309.8 311.1 694.5 PB

VO 300.5 150 1.50 225 .320 .40 950 290 .978 1.219
WER1 ASSIGN 3 .50 2 .05 2 37.43E 2 75
02980 0262098 073
GR RAP #1 .0001A .0144 .56 4622 190 .9855
1985-08-31 00/04-24-077-15W4/0 1981-02-09 299.5 301.5 683.3 PB

VO HEAVY 310.7 200 1.50 300 .350 .60 901 284 .979 1.935
STRIKE WER1 ASSIGN 6 .50 3 .05 3 37.43E 3 112
02980 0262098 080
GR RPDS A .0002 .0002A .0153 .56 4620 190 .9843
1981-06-30 00/07-22-077-15W4/0 1980-03-30 310.0 311.5 693.7 GO

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DUNCAN (F) 074-15W4 0298C
VO 264.0 150 1.10 165 .300 .45 1310 290 .973 1.782
WER1 ASSIGN 3 .50 2 .05 2
02980 0262098 090 37.43E 2 75
GR RAPIDS #1 .00C2 .0002E .0153 .56 4620 190 .9843
1985-08-31 00/08-34-077-15W4/0 1982-01-28 263.5 264.6 650.1 PB

VO 295.2 150 1.00 150 .300 .65 920 284 .981 1.831
STRIKE WER2 ASSIGN 3 .50 2 .05 2
02980 0262098 095 37.43E 2 75
GRD RAPIDS #1A A .0238 .0057 .57 4629 191 .9621 .0084
1985-06-30 00/11-26-077-16W4/0 1980-03-23 294.5 296.0 675.3 PB

VO HEAVY 254.2 150 1.50 225 .310 .65 1070 283 .975 2.222
STRIKE WER2 ASSIGN 5 .50 3 .05 3
02980 0262098 100 37.43E 3 112
GRD RAPIDS #1 A .0238 .0057 .57 4629 191 .9621 .0084
1985-06-30 00/07-19-077-16W4/0 1980-03-22 253.5 255.0 628.9 GO

VO HEAVY 261.2 200 1.00 200 .300 .65 1070 283 .975 2.150
STRIKE WER1 ASSIGN 4 .50 2 .05 2
02980 0262098 102 37.43E 2 75
GR RAPIDS #1 A .0238 .0057 .57 4629 191 .9621 .0084
1980-12-31 00/07-19-077-16W4/0 1980-03-22 260.5 262.0 628.9 GO

VO 286.6 150 2.80 420 .330 .65 1100 284 .975 2.423
STRIKE WER2 ASSIGN 10 .50 5 .05 5
02980 0262098 105 37.43E 5 187
GRD RAPIDS #2 A .0238 .0057 .57 4629 191 .9621 .0084
1985-06-30 00/06-24-077-16W4/0 1980-03-C8 284.8 288.5 657.9 PB

MCMURRAY D VO HEAVY 470.1 3028 1.80 5450 .257 .35 2070 300 .958 1.842
WER1 ISOPAC 100 .55 55 .05 52 1
02980 0328004 000 MCMURRAY D 37.43E 51 1909
MCMURRAY 4 A .0167 .0087 .58 4643 192 .9724 .0008 .0007 .0002 .0004 .0004
1985-06-30 00/11-32-073-15W4/0 1973-02-16 460.6 466.9 631.2 GO

MCMURRAY F VO HEAVY 534.0 22792 1.88 42849 .280 .40 2030 300 .959 2.247
WER1 ISOPAC 963 .65 626 .05 595 241
02980 0328006 000 MCMURRAY F 37.43E 354 13250
MCMURRAY .0001A .0062 .0130 .57 4668 193 .9738 .0067
1985-06-30 00/11-22-074-16W4/0 1971-04-02 482.5 492.9 648.6 GO
KANNGAZ

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
DUNCAN	(F) 074-15W4 02980											
	VO HEAVY		590.1	644	1.18		760 .240	.40	2030	303	.960	1.905
	WER1 ISOPAC		14	.55	8	.05	8					
02980 0328098 005							37.43E	8	299			
MCMURRAY	.0001A		.57	4647	191							
1977-12-31 00/11-01-075-15W4/0	1972-01-26		592.2	604.7	765.4	GO						
	VO		526.9	200	2.78		556 .250	.40	1940	299	.960	1.922
	WER1 ASSIGN ABAND		11	.55	6	.05	6					
02980 0328098 010							37.43E	6	225			
MCMURRAY	.0001A		.57	4654	193							
1977-12-31 00/07-06-075-15W4/0	1975-02-25		521.8	531.9	701.0	PB						
	VO		518.4	200	.80		160 .250	.70	1910	300	.964	3.287
	WER1 ASSIGN		5	.55	3	.05	3					
02980 0328098 011							37.43E	3	112			
MCMURRAY	.0001E .0160 .0122		.57	4654	191	.9715	.0002					
1983-12-31 00/11-07-075-15W4/0	1979-03-09		518.0	518.8	700.3	PB						
	VO		484.9	150	2.30		345 .330	.60	2150	298	.957	4.245
	WER1 ASSIGN		15	.60	9	.05	9					
02980 0328098 012							37.43E	9	337			
MCM	E .0060 .0132		.57	4601	192	.9808						
1985-08-31 00/10-33-076-14W4/0	1982-01-14		482.4	487.4	675.5	PB						
	VO HEAVY		488.2	150	1.30		195 .280	.55	2050	292	.955	3.220
	WER1 ASSIGN		6	.55	3	.05	3					
02980 0328098 013							37.43E	3	112			
MCMURRAY	A .0059 .0103		.57	4662	192	.9836	.0001	.0001				
1985-08-31 00/02-27-076-14W4/0	1982-01-19		486.6	489.8	680.0	GO						
	VO HEAVY		500.3	150	1.70		255 .330	.90	1850	298	.964	5.439
STRIKE	BER7 ASSIGN		14	.50	7	.05	7					
02980 0328098 014							37.43E	7	262			
MCMURRAY	.0005E .0052 .0128		.57	4666	192	.9805	.0001	.0001	.0001		.0003	.0003
1985-06-30 00/08-32-076-16W4/0	1984-01-26		499.5	501.2	684.2	GO						
	VO +164.3		550.6	200	1.24		248 .280	.75	2050	300	.968	4.216
	WER1 ASSIGN B		10	.50	5	.05	5					
02980 0328098 015							37.43E	5	187			
LOWER MCMURRAY	.0001A		.56	4626	190							
1977-12-31 00/06-14-076-15W4/0	1975-03-23		549.2	552.0	716.3	GW						

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DUNCAN (F) 074-15W4 0298C
VO HEAVY 473.3 150 4.60 690 .300 .45 2110 291 .956 2.912
WER1 ASSIGN 20 .60 12 .05 11
02980 0328098 016 37.43E 11 412
MCMURRAY .0002A .0045 .0070 .56 4653 192 .9874 .0003 .0005 .0001
1985-08-31 00/07-10-077-14W4/0 1981-03-04 468.5 478.0 671.8 GO

VO HEAVY 472.8 200 .80 160 .300 .75 1200 290 .975 2.716
WER1 ASSIGN 4 .50 2 .05 2
02980 0328098 017 37.43E 2 75
MCMURRAY .0004 .0001A .0069 .56 4630 191 .9925 .0001
1981-09-30 00/07-28-077-14W4/0 1981-02-02 472.4 473.2 677.4 GO
KANNGAZ

VO HEAVY 504.8 200 .50 100 .300 .70 2270 298 .956 4.758
STRIKE WER1 ASSIGN 5 .60 3 .05 3
02980 0328098 018 37.43E 3 112
MCMURRAY .0002E .0048 .0081 .56 4656 192 .9866 .0003 .0001
1981-09-30 00/10-20-077-15W4/0 1981-03-03 504.5 505.0 694.5 GO

VO 550.4 150 4.00 600 .300 .50 2110 294 .955 3.206
WER1 ASSIGN 19 .60 11 .05 10
02980 0328098 019 37.43E 10 374
MCMURRAY E .0086 .0146 .58 4673 193 .9661 .0107
1985-08-31 00/07-18-076-15W4/0 1981-02-23 547.7 553.0 707.3 PB

VO HEAVY 479.8 200 .70 140 .300 .65 2160 290 .955 4.325
WER1 ASSIGN 6 .60 4 .05 4
02980 0328098 020 38.93E 4 156
MCMURRAY .0004 .0001E .0234 .0040 .57 4621 190 .9721
1980-12-31 00/11-32-077-15W4/0 1980-02-26 479.5 480.2 675.4 GO

VO +168.1 515.0 128 2.00 256 .300 .70 2050 300 .960 4.251
WER1 ASSIGN B 11 .50 6 .05 6
02980 0328098 022 37.43E 6 225
BSL MCMURRAY .0005A .0052 .0128 .57 4666 192 .9805 .0001 .0001 .0001 .0001 .0003 .0003
1985-09-30 00/07-32-076-15W4/0 1979-02-05 514.0 516.0 684.1 GW

FIELD/AREA NAME — IDENTIFICATION — GOI — DWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DUNCAN (F) 074-15W4 00980
VO 440.9 150 1.10 165 .280 .50 1730 296 .967 2.406
WER1 ASSIGN 4 .50 2 .05 2 37.43E 2 75
02980 0328098 025
MCM .0004 .0001E .57 4621 190 .9721
1985-08-31 00/08-34-077-15W4/0 1982-01-28 440.3 441.4 650.1 PB

VO 450.5 128 .40 51 .280 .55 1730 297 .966 2.641
WER1 ASSIGN 1 .50 1 .05 1 37.43E 1 37
02980 0328098 026
L MCMURRAY .0001E .0197 .014C .58 4654 191 .9662
1985-08-31 00/08-34-077-15W4/C 1982-01-28 450.3 450.7 650.1 PB

VO HEAVY 411.9 671 1.04 698 .280 .75 2000 290 .958 4.299
WER1 ISOPAC 30 .50 15 .05 14 37.43E 14 524
02980 0328098 030
MCMURRAY .0001A .0197 .014C .58 4654 191 .9662
1982-12-31 00/06-10-078-15W4/0 1980-03-27 431.5 433.5 635.5 GO
KANNGAZ

GROSMONT B PD +152.4 HEAVY 576.9 26561 9.89 262688 .120 .30 2050 300 .960 .729
WER1 ISOPAC B 2162 .55 1189 .05 1130 1015 37.06E 115 4262
02980 0716002 000 GROSMONT B
GROSMONT .0001A .0079 .0133 .57 4631 192 .9779 .0007 .0001
1986-11-30 00/11-01-075-15W4/0 1972-01-26 610.8 616.3 765.3 GO

DUNCAN POOLS= 51 GIP= 3640 PROD= 2103 IMG= 2003 MGP= 1257 RMG= 746 ENERGY= 27883

DUNKIRK (F) 090-18W4 00830
WABISKAW A VO +318.4 184.9 200 2.10 420 .330 .60 900 288 .978 1.799
BER7 ASSIGN B 8 .50 4 .05 4 37.43E 4 150
00830 0306001 000 WABIS A
WABISKAW .0001E .0340 .0068 .58 4622 190 .9557 .0014
1983-12-31 00/05-26-090-18W4/0 1982-02-20 183.9 186.0 504.4 GW

VO +319.2 182.0 150 4.10 615 .280 .85 950 284 .976 2.320
STRIKE BER7 ASSIGN B 14 .50 7 .05 7 37.43E 7 262
00830 0306098 005
WABISKAW E .0199 .0235 .60 4555 193 .9519 .0001
1985-12-31 00/11-31-090-17W4/0 1985-02-12 179.9 184.0 503.9 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DUNKIRK (F) 090-18W4 00830
VO HEAVY 204.3 128 .80 102 .240 .80 1070 284 .972 2.116
STRIKE BER7 ASSIGN 2 .50 1 .05 1
00830 0328098 005 37.43E 1 37
MCMURRAY E .0034 .0242 .58 4614 193 .9715 .0009
1985-12-31 00/11-31-090-17W4/0 1985-02-12 203.9 204.7 503.9 GO

DUNKIRK POOLS= 3 GIP= 24 PROD= 12 IMG= 12 MGP= RMG= 12 ENERGY= 449

DUNSTABLE (SA) 057-01W5 02999
VO 1186.9 200 7.32 1464 .060 .80 8690 317 .851 4.397
STRIKE BER7 ASSIGN 64 .75 48 .10 43
02999 0658098 005 42.30E 43 1819
WABAMUN .0002E .0142 .65 4633 205 .0258 .0077 .2700
1983-12-31 00/11-30-057-01W5/0 1977-10-28 1186.3 1187.5 672.1 PB

DUNSTABLE POOLS= 1 GIP= 64 PROD= 48 IMG= 43 MGP= RMG= 43 ENERGY= 1819

DUNVEGAN (F) 081-04W6 03000
PEACE RIVER A VO +131.6 454.5 2996 3.56 10666 .274 .70 2240 297 .958 4.294
WER1 ISOPAC B 458 .60 275 .05 261 161
03000 0228001 000 PEACE RIV A 37.43E 100 3743
PEACE RIVER .0002A .0104 .0016 .56 4633 190 .9870 .0008
1981-12-31 00/06-17-081-04W6/0 1951-03-23 430.1 430.4 560.5 GW
A&S

VO 482.3 200 3.70 740 .250 .50 2760 292 .945 3.556
WER1 ASSIGN 26 .65 17 .05 16
03000 0228098 014 37.43E 16 599
PADDY .0001E .57 4599 189
1978-12-31 00/06-06-080-02W6/0 1975-04-06 479.1 485.5 577.6 PB

VO +121.3 467.9 200 3.09 618 .300 .75 2240 297 .956 5.048
WER1 ASSIGN B 31 .60 19 .05 18
03000 0228098 015 37.43E 18 674
PEACE RIVER .0002A .56 4626 190
1976-06-30 00/10-36-080-04W6/0 1972-11-18 466.3 469.4 590.7 GW
A&S

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DUNVEGAN (F) 081-04W6 03000
VO +108.5 456.3 200 1.83 366 .350 .85 4550 299 .916 14.055
WER1 ASSIGN B 51 .70 36 .05 34 37.43E 34 1273
03000 0228098 016
PEACE RIVER .0001E .0055 .0001 .56 4634 191 .9943
1981-11-30 00/10-11-080-03W6/0 1971-06-07 455.4 457.2 565.7 GW
A&S

VO +119.5 468.0 200 2.13 426 .330 .75 4930 297 .908 12.867
WER1 ASSIGN B 55 .75 41 .05 39 37.43E 39 1460
03000 0228098 017
PEACE RIVER .0001E .0055 .0001 .56 4634 191 .9943
1981-11-30 00/10-30-080-03W6/2 1972-10-18 467.0 469.1 588.6 GW
A&S

VO 465.9 200 4.20 840 .330 .90 2430 298 .950 7.250
WER1 ASSIGN 61 .50 31 .05 29 37.43E 29 1085
03000 0228098 018
PADDY .0001E .57 4599 189
1983-12-31 00/15-11-080-03W6/0 1982-12-17 461.0 470.8 574.2 PB
A&S

VO +124.0 464.9 200 3.10 620 .246 .65 2760 298 .948 4.443
WER1 ASSIGN B 28 .50 14 .05 13 37.43E 13 487
03000 0228098 019
PADDY .0001E .57 4599 189
1983-12-31 00/08-01-081-04W6/0 1975-07-18 463.1 466.6 590.7 GW
A&S

VO +120.7 468.8 440 4.32 1901 .320 .75 2330 299 .960 5.540
WER1 ASSIGN B 105 .60 63 .05 60 37.43E 60 2246
03000 0228098 020
PEACE RIVER .0002A .56 4626 190
1976-06-30 00/11-01-081-04W6/0 1972-07-10 466.6 470.9 591.6 GW
A&S

VO 482.0 200 3.60 720 .360 .85 2660 298 .949 8.185
WER1 ASSIGN 59 .50 30 .05 29 37.43E 29 1085
03000 0228098 021
CADOTTE .0002E .0112 .0003 .57 4599 189 .9868 .0014 .0001
1983-12-31 00/15-11-080-03W6/0 1982-12-17 480.2 483.8 574.2 PB
A&S

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DUNVEGAN (F) 081-04W6 0300C
VO +102.1 486.0 200 5.20 1040 .225 .45 2550 298 .955 2.580
WER1 ASSIGN B 27 .50 14 .05 13
03000 0228098 023 37.43E 13 487
CADOTTE .0002E .57 4599 189 .9868 .0014 .0001
1983-12-31 00/08-01-081-04W6/C 1975-07-18 483.4 488.6 590.7 GW
A&S

VO 488.6 200 2.44 488 .350 .60 2660 298 .949 5.617
WER1 ASSIGN 27 .50 14 .05 13
03000 0228098 024 37.43E 13 487
CADOTTE .0002A .0112 .0003 .56 4627 190 .9868 .0014 .0001
1983-12-31 00/11-01-081-04W6/0 1972-07-10 487.4 489.8 591.6 PB
A&S

VO +126.8 463.8 128 .93 119 .320 .75 2280 299 .962 5.410
WER1 ASSIGN B 6 .60 4 .05 4
03000 0228098 025 37.43E 4 150
PEACE RIVER .0002A .56 4626 190
1982-12-01 00/07-11-081-04W6/0 1972-09-18 463.3 464.2 591.0 GW
A&S

VO 466.0 200 1.85 370 .280 .70 3080 297 .945 6.117
WER1 ASSIGN 23 .70 16 .05 15
03000 0228098 030 37.43E 15 561
CADOTTE .0002A .57 4599 189
1977-12-30 00/05-19-081-04W6/0 1952-11-24 465.1 467.0 575.5 PB
A&S

VO +53.9 533.2 200 7.00 1400 .168 .55 4250 300 .920 4.046
WER1 ASSIGN B 57 .55 31 .05 29
03000 0264098 001 37.18E 29 1078
SPIRIT RIVER .0001E .0048 .56 4635 191 .9924 .0025 .0001 .0001
1983-12-31 00/08-01-081-04W6/0 1975-07-18 529.7 536.7 590.7 GW
A&S

VO +18.5 587.1 200 1.20 240 .280 .55 4770 301 .917 7.568
STRIKE WER1 ASSIGN B 18 .75 14 .05 13
03000 0264098 003 37.81E 13 492
SPIRIT RIVER .0001E .0048 .56 4635 191 .9924 .0025 .0001 .0001
1983-10-31 00/09-04-081-05W6/0 1982-03-20 586.5 587.7 606.2 GW

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC   TC    C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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DUNVEGAN             (F)  081-04W6     0300C
                          VO   +47.2                544.7     200   4.94      988  .270  .50  4620 299  .910  6.519
                     WER1 ASSIGN                B          64  .75    48  .05     46
    03000 0264098 005                                                    37.81E      46      1739
    SPIRIT RIVER           .0001E                .59  4592 192
    1976-12-31 00/09-23-081-05W6/0 1976-06-28      542.2  547.1  594.4 GW
    A&S
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                          VO                        944.0     200   1.00      200  .220  .65  8640 314  .874 12.803
          STRIKE     WER1 ASSIGN                      26  .75    20  .05     19
    03000 0304098 005                                                    37.36E      19       710
    BLUESKY      .0004 .0001E .0400 .0027          .59  4607 194 .9137 .0430 .0001
    1983-10-31 00/09-04-081-05W6/0 1982-03-20      943.5  944.5  606.2 PB
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  GETHING A              VO                        933.0     200   3.09      618  .350  .80  9030 306  .835 28.141
                     WER1 ASSIGN                      174  .75   131  .10     118
    03000 0326001 000 GETHING A                                          37.81E     118      4462
    GETHING                .0001E      .0400       .62  4757 202
    1976-06-30 00/11-31-080-03W6/0 1971-04-04      931.5  934.5  591.9 PB
    A&S
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  GETHING B              VO  -329.6                919.2    2484   2.94     7303  .241  .75  9140 314  .857 17.459
                     WER1 ISOPAC                FNE     1275  .80  1020  .05    969      348
    03000 0326002 000 GETHING B                                          37.81E     621     23480
    GETHING                    A .0023 .0174       .60  4693 199 .9341 .0407 .0039 .0009 .0005 .0002 .0001
    1981-11-30 00/10-10-081-04W6/0 1971-11-10      920.5  923.8  590.1 GW
    A&S
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  GETHING C              VO  -321.9                904.8     200  12.95     2590  .200  .80  8890 313  .865 14.940
                     WER1 ASSIGN                B    387  .85   329  .05    313       10
    03000 0326003 000 GETHING C                                          37.81E     303     11456
    GETHING                .0001E                .59  4682 196
    1976-12-31 00/09-23-081-05W6/0 1976-06-28      893.4  916.2  594.4 GW
    A&S
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  GETHING D              VO                        905.7     440   8.95     3938  .280  .75  8940 303  .846 20.828
                     WER1 ASSIGN                      820  .85   697  .05    662      150
    03000 0326004 000 GETHING D                                          37.81E     512     19359
    GETHING                .0001E                .60  4702 197
    1983-12-31 00/03-24-081-05W6/0 1972-06-18      901.3  910.1  588.9 PB
    A&S
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
	LOCATION		DRILL	DATE	TOP	BASE	KB	TYPE								
DUNVEGAN	(F)	081-C4W6		03000												
		VO					906.3		200	2.70		540	.127	.70	7210	314	.895	6.486
		WER1	ASSIGN					35	.75	26	.05		25					
03000 0326098 010												37.81E		25		945		
MIDDLE GETHING			E	.0017	.0173		.57	4675	193	.9783	.0056	.0002	.0002	.0001	.0001	.0001	.0001	
1981-11-30 00/08-01-081-04W6/0 1975-07-18							903.4	909.2	590.7	PB								
A&S																		
		VO					920.7		200	2.10		420	.200	.75	8900	314	.870	13.897
		WER1	ASSIGN					58	.75	44	.05		42					
03000 0326098 013												37.81E		42		1588		
GETHING			.0001E	.0017	.0137		.57	4675	193	.9783	.0056	.0002	.0002	.0001	.0001			
1983-12-31 00/15-04-081-04W6/0 1979-11-05							919.0	922.4	581.3	PB								
A&S																		
		VO					920.5		454	3.63		1648	.249	.70	8900	303	.847	17.190
		WER1	ISOPAC					283	.85	241	.05		229					
03000 0326098 015												37.81E		229		8658		
GETHING			.0001E				.59	4675	197									
1972-08-31 00/06-21-081-04W6/0 1971-06-23							918.4	920.5	593.5	PB								
A&S																		
		VO					914.8		200	.50		100	.180	.75	8820	312	.873	12.432
		WER1	ASSIGN					12	.75	9	.05		9					
03000 0326098 020												37.81E		9		340		
GETHING			A	.0017	.0137		.57	4675	193	.9783	.0056	.0002	.0002	.0001	.0001		.0001	
1983-08-31 00/08-29-081-04W6/0 1983-01-13							914.5	915.0	591.4	PB								
A&S																		
		VO					875.1		150	1.70		255	.130	.65	8710	312	.862	7.782
		WER1	ASSIGN					20	.75	15	.05		14					
03000 0326098 025												37.81E		14		529		
GETHING			E	.0122	.0215		.60	4610	196	.9320	.0337	.0005	.0001					
1985-12-31 02/03-24-081-05W6/0 1984-01-29							874.3	876.0	590.5	PB								
A&S																		
CADOMIN A		VO					920.2		200	3.09		618	.190	.65	9170	314	.865	11.857
		WER1	ASSIGN					73	.75	55	.05		52		10			
03000 0348001 000	CADOMIN A											37.81E		42		1588		
CADOMIN			.0001E		.0108		.58	4675	195			.0014	.0003					
1978-06-30 00/06-28-080-03W6/0 1972-06-13							918.7	921.7	590.7	PB								
A&S																		

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

DUNVEGAN (F) 081-04W6 03000
CADOMIN B CP 917.4 200 1.54 308 .240 .80 9260 316 .879 18.203
WER1 ASSIGN 4 .75 3 .05 3 3
03000 0348002 000 CADOMIN B 37.81E
CADOMIN .0001E .61 4599 190
1986-12-31 00/06-06-080-02W6/0 1975-04-06 916.5 918.1 577.6 PB

VO 920.2 200 3.66 732 .190 .55 6110 313 .901 6.438
WER1 ASSIGN 47 .70 33 .05 31
03000 0348098 010 37.81E 31 1172
CADOMIN .0002A .0040 .0158 .58 4683 195 .9606 .0186 .0007 .0001 .0001
1981-11-30 00/10-04-081-04W6/0 1972-09-28 918.1 922.3 581.0 PB
A&S

VO 1041.9 150 4.00 600 .120 .70 10220 318 .841 9.129
WER1 ASSIGN 55 .75 41 .10 37
03000 0500098 003 40.05E 37 1482
MONTNEY .0005E .0068 .0089 .63 4379 201 .9169 .0342 .0156 .0030 .0060 .0040 .0020 .0021
1985-12-31 02/06-29-081-04W6/0 1984-07-24 1038.8 1045.1 588.7 PB
A&S

VO 1112.0 200 1.60 320 .210 .65 10862 321 .843 15.582
STRIKE WER1 ASSIGN 50 .75 38 .10 34
03000 0500098 005 40.05E 34 1362
TRASSIC A .0010 .0144 .62 4672 202 .9212 .0386 .0141 .0023 .0042 .0026 .0012 .0040
1983-07-31 00/09-04-081-05W6/0 1982-03-20 1111.2 1112.8 606.2 PB

VO 1110.9 200 2.10 420 .200 .65 10658 321 .850 14.441
STRIKE WER1 ASSIGN 61 .75 46 .10 41
03000 0500098 010 40.05E 41 1642
TRIASSIC .0002A .0407 .0476 .65 4719 201 .8591 .0382 .0084 .0014 .0015 .0012 .0003 .0014
1983-07-31 00/11-09-081-05W6/0 1982-09-10 1109.8 1111.9 612.5 PB

VO 1042.3 150 5.04 756 .162 .75 10260 318 .839 13.287
WER1 ASSIGN 100 .80 80 .10 72
03000 0500098 015 40.05E 72 2884
CHARLIE LAKE .0005E .0068 .0089 .63 4379 201 .9169 .0342 .0156 .0030 .0060 .0040 .002C .0021
1985-12-31 02/03-24-081-05W6/0 1984-01-29 1039.2 1045.3 590.5 PB
A&S PANALTA TCPL TCPL SOQUIP TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DUNVEGAN (F) 081-04W6 03000
STODDART A PD 1376.2 200 6.70 1340 .120 .80 14070 326 .817 14.442
WER1 ASSIGN 205 .80 164 .05 156 141
PROBABLE

03000 0604001 000 STODDART A 40.05E 15 601
STODDART .0014A .0133 .0022 .66 4595 204 .9038 .0380 .0182 .0029 .0065 .0046 .0021 .0070
1985-12-31 00/02-31-081-04W6/0 1974-02-10 1371.3 1381.0 589.8 PB
A&S

STODDART B VO 1406.0 200 5.86 1172 .200 .80 14070 332 .832 23.161
WER1 ASSIGN 272 .90 244 .10 220 41
03000 0604002 000 STODDART B 40.05E 179 7169
STODDART .0012A .0018 .65 4592 205 .0219 .0125 .0900
1975-12-31 00/02-31-081-04W6/0 1974-02-10 1402.7 1409.1 589.8 PB
A&S

DEBOLT F PD 1618.4 200 9.80 1960 .150 .65 16910 340 .844 16.339
WER1 ASSIGN 82 .80 66 .10 59 55
03000 0612006 000 DEBOLT F 40.05E 4 160
LOWER DEBOLT .0019A .0246 .0004 .65 4585 204 .8777 .0526 .0229 .0033 .0067 .0048 .0016 .0035
1986-12-31 00/06-14-080-03W6/0 1970-12-23 1613.4 1623.4 588.3 PB
A&S

DEBOLT H VO 1512.4 200 5.00 1000 .174 .60 14610 335 .833 15.544
WER1 ASSIGN 155 .75 116 .05 110 23
03000 0612008 000 DEBOLT H 40.05E 87 3484
DEBOLT B SAND .0042E .0222 .0019 .66 4572 205 .8792 .0458 .0215 .0033 .0075 .0055 .0029 .0060
1981-12-31 00/06-22-081-04W6/0 1972-03-29 1495.9 1528.8 602.3 PB
A&S

DEBOLT J VO 1535.2 200 5.00 1000 .190 .55 15860 336 .822 17.065
WER1 ASSIGN 171 .80 137 .10 123
03000 0612010 000 40.05E 123 4926
DEBOLT C .0008E .0104 .0041 .68 4595 209 .8818 .0466 .0239 .0044 .0095 .0065 .0029 .0091
1981-12-31 00/06-28-080-03W6/0 1972-06-13 1528.9 1541.4 590.7 PB
A&S

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GCI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL     IMG      MGP    STOIP  GCR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG    ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE       KB   TYPE
 PURCHASERS:
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DUNVEGAN                (F)  081-04W6     0300C
  DEBOLT K                    VO                      1502.4     200   6.20      1240  .180  .70 14010 336  .827 18.066
                              WER1 ASSIGN                224  .75    168  .10      151          2
    03000 0612011 000 DEBOLT K                                                     40.05E      149      5967
    DEBOLT B                      .0008A .0104 .0041      .68  4595 209 .8818 .0466 .0239 .0044 .0095 .0065 .0029 .0091
    1981-12-31 00/06-28-080-03W6/0 1972-06-13      1486.8 1517.9  590.7 PB
    A&S
  ---------------------------------------------------------------------------------------------------------------------------
  DEBOLT L                    VO                      1478.0     200   4.30       860  .150  .60 14010 335  .823 13.006
                              WER1 ASSIGN                112  .80     90  .10        81
    03000 0612012 000 DEBOLT L                                                     40.05E       81      3244
    DEBOLT A                      .0008A .0104 .0041      .68  4595 209 .8818 .0466 .0239 .0044 .0095 .0065 .0029 .0091
    1981-12-31 00/06-28-080-03W6/0 1972-06-13      1474.0 1481.9  590.7 PB
    A&S
  ---------------------------------------------------------------------------------------------------------------------------
  DEBOLT O                    VO                      1461.2     200   2.30       460  .193  .50 14350 334  .822 14.344
                              WER1 ASSIGN                 66  .80     53  .10         48          13
    03000 0612015 000 DEBOLT O                                                     40.05E       35      1402
    DEBOLT                        .0008E .0104 .0041      .68  4595 209 .8818 .0466 .0239 .0044 .0095 .0065 .0029 .0091
    1981-11-30 00/06-06-080-02W6/0 1975-04-06      1459.3 1463.0  577.6 PB
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  DEBOLT P                    VO                      1481.0     200  13.20      2640  .140  .60 13480 334  .847 11.383
                              WER1 ASSIGN                301  .75    226  .10       203          11
    03000 0612016 000 DEBOLT P                                                     40.05E      192      7690
    DEBOLT                        .0008 .0009E .0023       .77  4583 203 .9123 .0447 .0231 .0043 .0069 .0038 .0004 .0005
    1983-11-30 00/08-01-080-03W6/0 1982-12-20      1463.8 1498.2  578.2 PB
    A&S
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  DEBOLT Q                    VO   -90.3               1476.7     200   5.50       1100  .092  .60 14330 334  .838  8.037
                              WER1 ASSIGN          B      88  .75     66  .10        59
    03000 0612017 000 DEBOLT Q                                                     40.05E       59      2363
    DEBOLT B          .0008 .0009E .0023       .62  4583 203 .9123 .0447 .0231 .0043 .0059 .0038 .0004 .0005
    1981-11-30 00/06-06-080-02W6/0 1975-04-06      1472.2 1481.2  577.6 GW
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  DEBOLT A                    VO                      1440.0   11565   3.35     38743  .141  .60 13840 322  .812 12.735
                              WER1 ISOPAC                4934  .80    3947  .05      3750
    03000 0612060 001 DEBOLT A                                                     40.05E
    DEBOLT A                      .0014A .0154 .0022       .65  4558 205 .8903 .0447 .0218 .0031 .0075 .0023 .0026 .0061
    1985-08-31 00/07-13-081-05W6/0 1963-09-17      1448.1 1452.9  588.9 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME    POR GSAT    PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP    STOIP  GCR   PCT
    FIELD/POOL CODE                                                                GHV      RMG    ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC   TC   C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
DUNVEGAN                (F)  081-04W6     03000
    DEBOLT B                    VO  -915.7                1462.2   12988   7.10     92212  .174  .60 14380 322  .808 16.409
                        WER1 ISOPAC                FSE      15131  .80  12105  .05   11500
    03000 0612060 002 DEBOLT B                                                        40.05E
    DEBOLT B            .0014A .0154 .0022          .65  4558 205 .8903 .0447 .0218 .0031 .0075 .0023 .0026 .0061
    1984-06-30 00/07-13-081-05W6/0 1963-09-17     1460.2 1493.5  590.0 PB
-------------------------------------------------------------------------------------------------------------------------
    DEBOLT C                    VO  -912.3                1497.7    9182   7.21     66202  .191  .60 15350 322  .805 19.299
                        WER1 ISOPAC                FW       12776  .80  10221  .05    9710
    03000 0612060 003 DEBOLT C                                                        40.05E
    DEBOLT C            .0014A .0154 .0022          .65  4558 205 .8903 .0447 .0218 .0031 .0075 .0023 .0026 .0061
    1984-06-30 00/05-19-081-04W6/0 1952-11-04     1476.1 1491.6  575.4 PB
-------------------------------------------------------------------------------------------------------------------------
    DEBOLT D                    VO                        1538.2     200   8.99      1798  .130  .75 15910 322  .808 16.955
                        WER1 ASSIGN                          305  .70    214  .05     203
    03000 0612060 004 DEBOLT D                                                        40.05E
    DEBOLT D            .0013E .0098 .0009          .63  4606 203 .9105 .0427 .0174 .0028 .0082 .0040 .0017 .0027
    1981-12-31 00/13-12-080-03W6/0 1979-09-28     1525.3 1551.1  573.9 PB
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    DEBOLT D                    VO                        1546.6     200   5.73      1146  .110  .35 15910 322  .808  6.695
                        WER1 ASSIGN                           77  .70     54  .05      51
    03000 0612060 005 DEBOLT D                                                        40.05E
    DEBOLT D            .0010E .0114 .0043          .63  4612 202 .9067 .0406 .0190 .0031 .0066 .0040 .0015 .0018
    1981-12-31 00/10-16-080-03W6/0 1972-06-29     1536.5 1556.6  587.0 PB
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    DEBOLT D                    VO                        1532.2     200   8.32      1664  .140  .65 15910 322  .815 15.689
                        WER1 ASSIGN                          261  .70    183  .05     174
    03000 0612060 006 DEBOLT D                                                        40.05E
    DEBOLT D            .0005E .0108 .0008          .62  4612 202 .9157 .0400 .0162 .0026 .0061 .0017 .0036 .0019
    1981-12-31 00/01-29-080-03W6/0 1975-07-05     1521.3 1543.2  590.4 PB
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    DEBOLT D                    VO                        1535.3     200   9.50      1900  .120  .55 14700 327  .821 10.277
                        WER1 ASSIGN                          195  .75    146  .10     131
    03000 0612060 007 DEBOLT D                                                        40.05E
    DEBOLT              .0012A .0120 .0042          .64  4579 204 .8991 .0432 .0220 .0036 .0069 .0040 .0019 .0019
    1986-12-31 02/06-22-080-03W6/0 1985-07-28     1530.5 1540.0  588.5 PB
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  DEBOLT A,B,C & D
                        WER1 ISOPAC                       33679  .80  26870  .05   25519   12659
    03000 0612060 999 DEBOLT ABCD                                                     40.05E  12860     515043
    DEBOLT              .0012A
    1986-12-31 00/07-13-081-05W6/0 1963-09-17
    A&S
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
ZONE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
REVIEW DATE
PURCHASERS:

DUNVEGAN (F) 081-04W6 03000
VO 1947.0 200 4.60 920 .180 .55 14350 351 .850 13.541
WER1 ASSIGN 125 .75 94 .10 85
03000 0612098 020 40.05E 85 3404
DEBOLT .0012E .0096 .0009 .66 4580 210 .8885 .0405 .0206 .0036 .0083 .0059 .0033 .0178
1981-00-00 00/13-12-080-03W6/0 1979-09-28 1942.6 1951.5 573.9 PB
A&S

VO 1364.5 200 .80 160 .080 .50 13730 330 .830 5.702
WER1 ASSIGN 9 .80 7 .10 6
03000 0612098 022 40.05E 6 240
U DEBOLT .0003A .0114 .0030 .64 4611 205 .9001 .0409 .0218 .0051 .0088 .0063 .0018 .0005
1984-05-31 00/15-11-080-03W6/0 1982-12-17 1360.0 1369.0 574.2 PB
A&S

VO 1508.8 200 .90 180 .120 .50 14480 338 .848 8.620
WER1 ASSIGN 16 .75 12 .10 11
03000 0612098 023 40.05E 11 441
DEBOLT .0013A .0122 .0014 .63 4571 202 .9104 .0399 .0180 .0028 .0059 .0034 .0014 .0033
1986-11-30 00/10-08-081-04W6/0 1972-02-12 1508.0 1509.4 520.9 PB

VO 1486.6 200 2.70 540 .175 .60 13870 335 .836 14.788
WER1 ASSIGN 80 .80 64 .10 58
03000 0612098 025 40.05E 58 2323
DEBOLT A .0042E .0222 .0019 .66 4572 205 .8792 .0458 .0215 .0033 .0075 .0055 .0029 .0060
1983-12-31 00/06-22-081-04W6/0 1972-03-29 1484.6 1488.6 602.3 PB
A&S

VO 1453.9 200 4.60 920 .070 .42 16140 337 .850 4.711
WER1 ASSIGN 43 .80 34 .10 31
03000 0612098 030 40.05E 31 1242
UPPER DEBOLT .0024A .0348 .0023 .64 4576 200 .8879 .0367 .0182 .0034 .0075 .0048 .0014 .0006
1981-11-30 00/02-31-081-04W6/0 1974-02-10 1451.5 1456.3 589.8 PB
A&S

VO 1504.4 200 .90 180 .130 .40 12750 336 .850 6.602
WER1 ASSIGN 12 .75 9 .10 8
03000 0612098 035 40.05E 8 320
DEBOLT A .0001 .0017E .0166 .0007 .64 4592 204 .8938 .0447 .0221 .0035 .0077 .0050 .0019 .0023
1981-11-30 00/02-31-081-04W6/0 1974-02-10 1503.8 1505.1 589.8 PB
A&S

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL     IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
    ZONE                  H2    HE     N2    CO2   H2S  DEN   PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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DUNVEGAN                 (F)  081-04W6     03000
                              VO                                1518.4      200    3.60       720  .180   .55 12750 336   .854 12.510
                         WER1 ASSIGN                                 90  .75      68  .10        61
    03000 0612098 040                                                                          40.05E      61      2443
    DEBOLT B          .0001 .0015E .0126 .0009                    .63  4606 202 .9092 .0395 .0190 .0030 .0065 .0042 .0018 .0018
    1981-11-30 00/02-31-081-04W6/0 1974-02-10                  1511.1 1525.8  589.8 PB
    A&S
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                              VO                                1554.6      200    5.40      1080  .170   .60 12750 337   .854 12.851
                         WER1 ASSIGN                                139  .75      104  .10        94
    03000 0612098 045                                                                          40.05E      94      3765
    DEBOLT C                    E .0143                          .63  4606 203 .9005 .0446 .0232 .0035 .0078 .0036 .0025
    1981-11-30 00/02-31-081-04W6/0 1974-02-10                  1546.1 1563.0  589.8 PB
    A&S
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DUNVEGAN                  POOLS=    52  GIP=     40445 PROD=     32087  IMG=     30385  MGP=     13627  RMG=     16758  ENERGY=    665530
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DUVERNAY                 (F)  055-12W4     03050
  VIKING C                    VO                                 511.3      382    .46       176  .230   .50  4330 291   .910  5.348
                         WER1 ISOPAC                                 9  .75       7  .05         7        3
    03050 0218003 000                                                                          37.43E      4       150
    L VIKING SAND     .0007E .0458 .0002                          .58  4581 191 .9314 .0170 .0036 .0005 .0005 .0001
    1979-12-29 00/06-19-054-10W4/0 1976-05-16                  537.7  540.4  670.9 PB
    PANALTA
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  VIKING F                    VO                                 477.0      856    .70       599  .197   .50  4270 296   .919  4.397
                         WER1 ISOPAC                                26  .75      20  .05        19        1
    03050 0218006 000 VIK F                                                                    36.68E      18       660
    UPPER VIKING      .0004A .0422 .0002                          .59  4587 191 .9271 .0167 .0035 .0006 .0006 .0002
    1981-12-31 00/06-06-054-10W4/0 1976-05-30                  466.3  467.3  605.0 PB
    PANALTA TCPL
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  VIKING G                    CP                                 491.9      200    1.30       260  .200   .50  4300 291   .905  4.643
                         WER1 ASSIGN                                 3  .75       2  .05         2        1
    03050 0218007 000 VIKING G                                                                 37.43E      1        37
    VIKING            .0001 .0003A .0395                          .60  4594 195 .9066 .0409 .0100 .0016 .0007
    1986-12-31 00/01-17-053-10W4/0 1981-08-10                  491.3  492.6  621.6 PB
    PANALTA TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DUVERNAY (F) 055-12W4 03050

VIKING H — VO — 519.5 — 200 — .50 — 100 — .240 — .50 — 4230 — 292 — .915 — 5.403
WER1 ASSIGN — 5 — .75 — 4 — .05 — 4
03050 0218008 000 VIKING H — 37.43E — 4 — 150
U VIKING SS .0001 .0001A .0348 .0004 — .57 — 4598 — 189 — .9615 — .0027 — .0003 — .0001
1982-10-29 00/07-32-054-11W4/0 1981-12-11 — 519.3 — 519.8 — 654.6 PB
PANALTA TCPL

VIKING I — VO — 485.1 — 2497 — .81 — 2023 — .232 — .50 — 4080 — 291 — .913 — 5.066
WER1 ISOPAC — 102 — .75 — 77 — .05 — 73 — 7
03050 0218009 000 VIKING I — 37.43E — 66 — 2470
VIKING .0003 .0002A .0328 — .58 — 4601 — 192 — .9453 — .0176 — .0032 — .0003 — .0003
1985-06-30 00/06-15-056-10W4/0 1979-06-13 — 498.0 — 499.3 — 668.6 PB
PANALTA TCPL

VIKING K — VO — 488.9 — 200 — .90 — 180 — .200 — .50 — 4240 — 291 — .906 — 4.573
WER1 ASSIGN — 8 — .75 — 6 — .05 — 6
03050 0218011 000 VIK K — 37.43E — 6 — 225
VIKING .0001 .0003A .0395 — .60 — 4594 — 195 — .9066 — .0409 — .0100 — .0016 — .0007
1982-12-01 00/13-09-053-10W4/0 1981-07-04 — 488.5 — 489.4 — 614.1 PB
PANALTA TCPL

VIKING L — VO — 491.5 — 1492 — .63 — 940 — .179 — .55 — 4280 — 297 — .917 — 4.400
WER1 ISOPAC — 41 — .75 — 31 — .05 — 29 — 8
03050 0218012 000 VIK L — 37.43E — 21 — 786
VIKING .0004E .0338 .0005 — .58 — 4599 — 192 — .9418 — .0177 — .0035 — .0004 — .0005 — .0001
1982-05-31 00/10-24-054-11W4/0 1973-06-12 — 498.0 — 505.7 — 649.8 PB
PANALTA

VIKING N — PD — 496.0 — 200 — 1.20 — 240 — .200 — .50 — 4350 — 291 — .908 — 4.682
WER1 ASSIGN — 17 — .75 — 13 — .05 — 12 — 9
03050 0218014 000 VIKING N — 37.43E — 3 — 112
VIKING .0002A .0410 — .59 — 4591 — 192 — .9330 — .0203 — .0044 — .0006 — .0004 — .0001
1986-12-31 00/10-05-053-10W4/0 1982-03-11 — 495.4 — 496.6 — 621.9 PB
PANALTA TCPL

VIKING O — VO — 524.2 — 1796 — .75 — 1347 — .218 — .50 — 4170 — 292 — .910 — 4.865
WER1 ISOPAC — 66 — .75 — 50 — .05 — 48 — 9
03050 0218015 000 VIKING O — 37.43E — 39 — 1460
VIKING .0001 .0002A .0340 — .58 — 4602 — 192 — .9401 — .0237 — .0016 — .0002 — .0001
1984-12-31 00/07-15-055-11W4/0 1980-10-31 — 540.9 — 543.0 — 689.9 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DUVERNAY (F) 055-12W4 03050
VIKING P VO +128.5 492.9 418 .97 405 .180 .50 4250 291 .898 4.163
WER1 ISOPAC 8 17 .75 13 .05 12 1
03050 0218016 000 VIKING P 36.68E 11 403
L VIKING .0003A .0288 .60 4611 197 .9110 .0495 .0093 .0006 .0003 .0001
1984-12-31 00/15-12-055-13W4/0 1980-07-15 488.0 492.0 622.0 PB
CWNGNUL TCPL

VIKING Q VO 447.9 200 .93 186 .250 .60 4070 289 .910 6.601
WER1 ASSIGN 12 .75 9 .05 9
03050 0218017 000 VIK Q 37.43E 9 337
L VIKING .0004E .60 4585 192
1977-12-30 00/12-32-055-12W4/0 1977-10-21 447.4 448.4 588.3 PB
TCPL

VIKING R VO 487.8 498 .93 463 .236 .55 4260 292 .909 5.924
WER1 ISOPAC 27 .75 20 .05 19 1
03050 0218018 000 VIKING R 37.43E 18 674
UPPER VIKING .0001 .0005A .0477 .0008 .72 4549 191 .9272 .0178 .0004 .0007 .0006 .0002
1985-12-31 00/06-22-054-11W4/0 1978-07-09 482.8 483.4 620.6 PB
PANALTA TCPL

VO 476.4 200 .80 160 .200 .50 4200 290 .907 4.541
WER1 ASSIGN 7 .75 5 .05 5
03050 0218098 008 37.43E 5 187
MD VIKING SD #2 .0001 .0003A .0395 .60 4594 195 .9066 .0409 .0100 .0016 .0007
1981-09-30 00/15-03-053-10W4/0 1981-07-16 476.0 476.8 606.3 PB
PANALTA TCPL

VO 479.3 200 1.00 200 .220 .50 4200 291 .907 4.978
WER1 ASSIGN 10 .75 8 .05 8
03050 0218098 009 37.43E 8 299
L VIKING SD #3 .0001 .0003A .0395 .60 4594 195 .9066 .0409 .0100 .0016 .0007
1981-09-30 00/15-03-053-10W4/0 1981-07-16 478.4 480.1 606.3 PB
PANALTA TCPL

VO 478.8 128 1.23 157 .200 .40 4340 292 .913 3.704
WER1 ASSIGN 6 .75 5 .05 5
03050 0218098 048 37.43E 5 187
VIKING .0007E .59 4585 190
1982-12-01 00/10-22-053-10W4/0 1976-09-17 470.6 487.1 620.6 PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GGR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DUVERNAY (F) 055-12W4 0305C

VO 515.9 311 .42 131 .220 .50 4390 291 .913 5.169
WER1 ISOPAC 7 .75 5 .05 5
03050 0218098 058 37.43E 5 187
L VIKING SAND .0008 .0007E .0654 .0007 .59 4560 189 .9176 .0129 .0020 .0004
1979-12-29 00/02-03-054-10W4/0 1976-05-27 511.8 512.7 655.6 PB
PANALTA

VO 546.2 200 .60 120 .210 .50 5330 292 .895 6.090
WER1 ASSIGN 7 .80 6 .05 6
03050 0218098 080 37.43E 6 225
L VIKING SD .0007E .0458 .0002 .58 4581 191 .9314 .0170 .0036 .0005 .0005 .0001
1979-12-29 00/10-32-054-10W4/0 1976-10-30 545.9 546.5 683.7 PB
PANALTA

VO 523.2 200 .40 80 .210 .50 4120 292 .910 4.630
WER1 ASSIGN 4 .75 3 .05 3
03050 0218098 093 37.43E 3 112
L VIKING E .0274 .0006 .59 4571 191 .9513 .0167 .0029 .0005 .0005
1984-12-31 00/07-23-054-11W4/0 1983-09-23 523.0 523.4 654.9 PB
PANALTA

VO 507.9 200 .80 160 .180 .50 4030 291 .914 3.878
WER1 ASSIGN 6 .75 5 .05 5
03050 0218098 095 37.43E 5 187
L VIKING .0002 .0002A .0385 .58 4593 191 .9407 .0160 .0030 .0007 .0004 .0002 .0001
1982-10-29 00/06-06-055-09W4/0 1982-02-08 507.5 508.3 664.6 PB
PANALTA TCPL

VO 454.7 200 .70 140 .250 .50 4040 289 .913 5.443
WER1 ASSIGN 8 .75 6 .05 6
03050 0218098 110 37.43E 6 225
MID VIKING .0004A .0416 .0003 .58 4590 190 .9428 .0119 .0025 .0003 .0002
1980-12-31 00/12-19-055-09W4/0 1980-07-24 454.3 455.0 620.5 PB
TCPL

VO 462.5 200 1.80 360 .200 .50 4120 289 .910 4.455
WER1 ASSIGN 16 .75 12 .10 11
03050 0218098 120 37.43E 11 412
VIKING SS #2 .0002A .0704 .0015 .63 4550 196 .8678 .0364 .0147 .0025 .0039 .0019 .0004 .0003
1981-11-30 00/08-32-055-09W4/0 1981-06-13 460.5 464.5 634.9 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DUVERNAY (F) 055-12W4 0305C

VO 453.7 200 .70 140 .200 .50 4120 289 .910 4.455
WER1 ASSIGN 6 .75 5 .10 5
03050 0218098 121 37.43E 5 187
#1 VIKING SAND .0002A .0704 .0015 .63 4550 196 .8678 .0364 .0147 .0025 .0039 .0019 .0004 .0003
1981-11-30 00/08-32-055-09W4/0 1981-06-13 453.3 454.0 634.9 PB
TCPL

VO 463.6 200 .61 122 .250 .50 4220 290 .924 5.598
WER1 ASSIGN 7 .75 5 .05 5
03050 0218098 133 37.43E 5 187
L VIKING SD .0009 E .2104 .69 4369 181 .7653 .0139 .0041 .0007 .0006 .0002 .0010 .0005
1984-12-31 00/07-29-055-10W4/0 1972-07-04 463.3 463.9 614.2 PB
TCPL

VO 554.5 200 .70 140 .240 .50 4080 292 .919 5.189
WER1 ASSIGN 7 .65 5 .05 5
03050 0218098 135 37.43E 5 187
L VIKING .0014 .0017A .0459 .59 4570 191 .9289 .0148 .0047 .0008 .0007 .0002 .0001 .0003
1983-12-31 00/16-01-055-11W4/0 1982-11-27 553.7 555.3 690.0 PB
TCPL

VO 543.8 200 .70 140 .100 .45 4200 292 .913 2.016
WER1 ASSIGN 3 .65 2 .05 2
03050 0218098 137 37.43E 2 75
VIKING .0005A .0443 .59 4584 191 .9325 .0166 .0043 .0007 .0006 .0002 .0001 .0001
1983-12-31 00/11-03-055-11W4/0 1982-10-05 543.5 544.2 685.1 PB
TCPL

VO 551.8 200 1.80 360 .200 .50 4200 292 .913 4.480
WER1 ASSIGN 16 .65 10 .05 10
03050 0218098 138 37.43E 10 374
VIKING #2 .0005A .0443 .59 4584 191 .9325 .0166 .0043 .0007 .0006 .0002 .0001 .0001
1983-12-31 00/11-03-055-11W4/0 1982-10-05 550.0 553.7 685.1 PB
TCPL

VO 565.4 200 1.40 280 .250 .50 4350 292 .908 5.832
WER1 ASSIGN 16 .75 12 .05 11
03050 0218098 139 37.43E 11 412
LOWER VIKING .0001 .0005A .0432 .59 4585 192 .9303 .0193 .0046 .0008 .0006 .0003 .0001 .0002
1983-12-31 00/16-06-055-11W4/0 1983-08-09 564.2 566.6 698.2 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DUVERNAY (F) 055-12W4 03050

VO 548.8 200 .40 80 .210 .50 4160 292 .913 4.659
WER1 ASSIGN 4 .75 3 .05 3
03050 0218098 140 37.43E 3 112
LOWER VIKING .0001A .0341 .59 4604 193 .9312 .0318 .0022 .0005 .0001
1986-09-30 00/06-05-055-11W4/0 1981-07-22 547.8 549.8 681.4 PB

VO 513.7 200 1.00 200 .210 .50 4100 292 .918 4.567
WER1 ASSIGN 9 .75 7 .05 7
03050 0218098 155 37.43E 7 262
LOWER VIKING .0014A .0438 .58 4582 190 .9384 .0137 .0020 .0004 .0002 .0001
1983-12-31 00/10-27-055-11W4/0 1983-08-11 513.2 514.2 659.5 PB
TCPL

VO 443.7 200 1.50 300 .160 .50 3810 289 .919 3.263
WER1 ASSIGN 10 .75 8 .05 8
03050 0218098 160 37.43E 8 299
VIKING .0005A .0330 .57 4599 189 .9567 .0091 .0006 .0001
1981-12-31 00/07-29-055-11W4/0 1981-09-10 442.7 444.6 593.2 PB
TCPL

VO 546.4 200 1.30 260 .200 .40 3360 292 .928 2.821
WER1 ASSIGN 7 .70 5 .05 5
03050 0218098 170 37.43E 5 187
L VIKING #2 .0008A .0231 .57 4611 191 .9612 .0139 .0008 .0001 .0001
1981-12-31 00/14-01-055-12W4/0 1981-09-21 544.8 548.0 672.5 PB
CWNGNUL

VO 511.2 200 .40 80 .300 .55 3930 290 .915 6.950
WER1 ASSIGN 6 .65 4 .05 4
03050 0218098 175 37.43E 4 150
LOWER VIKING .0022 .0002A .0509 .0005 .60 4579 193 .9011 .0416 .0023 .0004 .0004 .0004
1983-12-31 00/02-09-055-12W4/0 1980-11-05 511.0 511.4 646.4 PB

VO 482.4 200 1.80 360 .300 .45 4210 290 .922 6.045
WER1 ASSIGN 22 .75 17 .05 16
03050 0218098 181 37.43E 16 599
VIKING #3 .0001 E .1729 .64 4430 183 .8107 .0244 .0009
1981-12-31 00/06-17-055-12W4/0 1980-10-08 480.2 484.5 609.4 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — GOI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DUVERNAY (F) 055-12W4 0305C
VO 468.3 150 .60 90 .230 .50 3830 290 .923 4.679
WER1 ASSIGN 4 .70 3 .05 3
03050 0218098 190 37.43E 3 112
L VIKING SS .0007E .0416 .0002 .58 4592 190 .9352 .0194 .0021 .0004 .0002 .0002
1985-06-30 00/11-20-055-12W4/0 1983-07-22 468.0 468.6 596.9 PB
TCPL

VO 451.2 200 .50 100 .300 .65 3670 289 .920 7.655
WER1 ASSIGN 8 .75 6 .05 6
03050 0218098 210 37.43E 6 225
VIKING #3 A .0274 .0007 .58 4610 192 .9507 .0167 .0029 .0005 .0005 .0005 .0001
1981-12-31 00/14-28-055-12W4/0 1981-08-05 451.0 451.5 587.1 PB
TCPL

VO 447.1 200 .93 186 .160 .50 4250 289 .910 3.677
WER1 ASSIGN 7 .75 5 .05 5
03050 0218098 220 37.43E 5 187
L VIKING .0004E .0024 .59 4613 192 .0030 .0007 .0300
1978-06-30 00/07-31-055-12W4/0 1974-10-19 446.8 447.3 593.4 PB

VO +151.5 503.8 200 .90 180 .230 .50 4010 292 .917 4.898
WER1 ASSIGN B 9 .70 6 .05 6
03050 0218098 225 37.43E 6 225
VIKING #3 .0002 .0002E .0151 .0004 .57 4503 191 .9681 .0152 .0009 .0002 .0001 .0001
1985-12-31 00/04-08-056-10W4/0 1983-07-12 503.3 504.2 655.7 PB
TCPL

VO 490.5 150 1.00 150 .210 .50 4130 290 .912 4.663
WER1 ASSIGN 7 .75 5 .05 5
03050 0218098 237 37.43E 5 187
VIKING .0001 A .0417 .0006 .58 4591 191 .9380 .0148 .0037 .0006 .0005
1985-11-31 00/16-18-056-10W4/0 1984-05-28 490.0 491.0 651.1 PB

VO 482.1 200 .80 160 .210 .50 4070 290 .912 4.595
WER1 ASSIGN 7 .75 5 .05 5
03050 0218098 240 37.43E 5 187
UPPER VIKING .0001 .0004A .0353 .58 4596 192 .9416 .0174 .0036 .0036 .0005 .0003
1983-12-31 00/15-31-056-12W4/0 1982-03-01 481.7 482.5 641.5 PB
CWNGNUL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB  TYPE
 PURCHASERS:
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DUVERNAY                (F)  055-12W4     03050
                             VO                              455.3     398    .50      199  .247  .55  4120 289  .911  6.046
                        WER1 ISOPAC                            12   .75      9  .05       9
    03050 0218098 250                                                                37.43E       9       337
    UPPER VIKING          .0008A .0234 .0004          .58  4610 193 .9520 .0189 .0032 .0006 .0004 .0002 .0001
    1985-12-31 00/07-28-056-12W4/0 1981-06-27       458.6  459.2  618.1 PB
    TCPL    CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------
    VIKING A                     VO                         454.1   39100    .88     34408  .242  .50  3930 291  .919  5.057
                        WER1 ISOPAC                          1740   .75    1305  .05    1240
    03050 0219660 001 VIKING A #6                                                    37.43A
    VIKING                .0004A .0325 .0003          .58  4601 191 .9468 .0157 .0029 .0005 .0005 .0003
    1984-12-31 00/13-03-060-11W4/0 1949-08-25       423.7  425.5  657.8 PB
-------------------------------------------------------------------------------------------------------------------------------
    VIKING M                     VO                         435.3    1780    .95     1691  .205  .50  3290 290  .928  3.563
                        WER1 ISOPAC                            60   .70      42  .05      40
    03050 0219660 002 VIK M                                                          37.43E
    VIKING            .0002 .0004E .0313            .58  4605 191 .9194 .0816 .0004
    1983-09-30 00/06-24-055-12W4/0 1972-06-16       439.8  441.4  583.7 PB
-------------------------------------------------------------------------------------------------------------------------------
  VIKING A & M
                        WER1 ISOPAC                          1800   .75    1347  .05    1280      162
    03050 0219660 999 VIKING A+M                                                     37.43E    1118      41847
    VIKING                .0004A
    1984-12-31 00/13-03-060-14W4/0 1949-08-25
    CWNGNUL PANALTA TCPL
-------------------------------------------------------------------------------------------------------------------------------
                             VO                              569.0     200   1.80      360  .270  .50  3680 292  .911  5.311
                        WER1 ASSIGN                            19   .65      12  .05      11
    03050 0248098 003                                                                37.43E      11       412
    MANNVILLE     .0004 .0002A .0096 .0001          .57  4629 193 .9699 .0165 .0015 .0006 .0005 .0002 .0002 .0001
    1983-12-31 00/04-13-055-11W4/0 1982-06-07       568.0  570.0  679.1 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                             VO                              559.2     200   3.09      618  .223  .60  4320 294  .920  6.076
                        WER1 ASSIGN                            38   .70      27  .05      26
    03050 0250098 005                                                                37.43E      26       973
    U.MANN                .0002E                    .59  4619 193
    1976-06-30 00/10-24-054-11W4/0 1973-06-12       556.9  561.4  649.8 PB
    LOC U   PANALTA
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DUVERNAY (F) 055-12W4 0305C
VO -42.8 661.2 200 1.20 240 .290 .70 4780 295 .903 10.359
ASSOC WER1 ASSIGN 25 .70 18 .05 17
03050 0250098 025 37.43E 17 636
L GLAUCONITIC .0002E .0138 .0012 .58 4626 194 .9584 .0208 .0026 .0015 .0009 .0006 .0002
1983-12-31 00/05-28-054-11W4/0 1980-09-21 660.6 661.8 619.0 GO
PANALTA TCPL

VO 639.9 200 1.20 240 .300 .70 4400 295 .913 9.756
WER1 ASSIGN 23 .70 16 .05 15
03050 0250098 035 37.43E 15 561
L GLAUCONITIC .0004 .0002E .0145 .0029 .57 4632 192 .9672 .0134 .0009 .0001 .0004 .0002
1982-05-31 00/16-24-055-10W4/0 1981-07-24 639.5 640.3 642.4 PB
TCPL

VO 846.0 200 1.39 278 .150 .50 6110 301 .887 4.881
WER1 ASSIGN 14 .65 9 .05 9
03050 0250098 065 37.43E 9 337
GLAUCONITIC .0004A .0152 .73 4654 194 .9458 .0208 .0026 .0015 .0009 .0006 .0002
1978-12-31 00/06-36-055-12W4/0 1978-10-22 845.2 846.7 634.9 PB
TCPL

VO -15.3 659.8 200 2.70 540 .300 .60 4400 296 .913 8.334
WER1 ASSIGN B 45 .55 25 .05 24
03050 0250098 066 37.43E 24 898
GLAUCONITIC .0002E .0145 .0029 .57 4632 192 .9672 .0134 .0009 .0001 .0004 .0002
1983-12-31 00/02-09-055-12W4/0 1980-11-05 657.9 661.8 646.5 GW

VO 519.8 200 .70 140 .310 .50 3490 290 .922 5.754
WER1 ASSIGN ABAND 8 .55 4 .05 4
03050 0250098 067 37.43E 4 150
UPPER MANNV #8 .0002E .59 4619 193
1983-12-31 00/11-25-055-13W4/0 1978-10-13 519.5 520.2 625.8 GW

VO 638.1 200 1.80 360 .280 .55 4380 296 .917 7.067
WER1 ASSIGN 25 .75 19 .05 18
03050 0250098 080 37.43E 18 674
CLEARWATER #2 .0004E .0153 .0004 .57 4624 191 .9729 .0108 .0002
1984-12-31 00/04-08-056-10W4/0 1983-07-12 637.2 639.0 655.7 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DUVERNAY (F) 055-12W4 0305C
VO +18.5 634.5 200 1.00 200 .280 .50 4730 295 .905 7.054
WER1 ASSIGN B 14 .65 9 .05 9
03050 0250098 095
CUMMINGS .0004E .0152 .59 4613 193 .9458 .0208 .0026 .0015 .0009 .0006 .0002
1979-10-31 00/08-17-056-10W4/0 1979-06-04 634.0 635.0 653.5 GW

VO 467.4 128 .91 116 .310 .55 3920 291 .932 7.008
WER1 ASSIGN 8 .75 6 .05 6
03050 0250098 105
UPPER MANNVILLE .0004E .0152 .59 4613 193 .9458 .0208 .0026 .0015 .0009 .0006 .0002
1983-12-31 00/06-14-056-12W4/0 1974-03-29 466.9 467.9 591.0 PB
LOC U PANALTA TCPL

COLONY A VO HEAVY +103.2 482.2 290 5.33 1546 .270 .80 4110 297 .918 9.260
WER1 ISOPAC B 143 .65 93 .05 88 82
03050 0256001 000 COLONY A
COLONY CHANNEL .0003 .0007A .0169 .0001 .58 4615 193 .9632 .0129 .0026 .0008 .0010 .0011 .0002 .0002
1985-04-31 00/07-31-055-12W4/0 1974-10-19 479.5 488.3 593.4 GO
LOC U TCPL

COLONY B VO HEAVY 532.6 4920 3.92 19286 .270 .75 4300 298 .919 9.042
WER1 ISOPAC 1744 .60 1046 .05 994 101
03050 0256002 000 COLONY B
COLONY CHANNEL .0002E .0186 .0010 .57 4622 192 .9620 .0159 .0016 .0005 .0004 .0001
1984-12-31 00/11-11-055-12W4/0 1972-10-17 504.4 505.4 608.7 GO
PANALTA TCPL CWNGNUL

COLONY C PD 543.0 200 11.00 2200 .280 .70 3670 290 .922 7.651
WER1 ASSIGN 34 .70 24 .05 23 19
03050 0256003 000 COLONY C
L CHANNEL S.S. .0001E .0426 .0027 .59 4599 192 .9263 .0242 .0028 .0008 .0001
1986-12-31 00/11-34-056-10W4/0 1977-05-18 536.0 550.0 653.9 PB
TCPL

COLONY D VO 498.3 200 1.80 360 .240 .35 3820 292 .918 3.403
WER1 ASSIGN 12 .80 10 .05 10
03050 0256004 000 COLONY D
COLONY I .0002E .0022 .59 4633 194
1983-12-31 00/10-19-056-10W4/0 1975-04-07 497.4 499.3 637.0 PB
LOC U TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME IMG / GHV	POR	GSAT MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
DUVERNAY	(F) 055-12W4	0305C		534.5	200	3.40		680	.280	.60	4540	295	.903	8.142
COLONY E	VO	HEAVY												
	WER2 ASSIGN			55	.70	39	.05	37		28				
03050 0256005 000 COLONY E								37.43E		9	337			
COLONY	.0002E .0176 .0035			.57	4633 192	.9637	.0129	.0013	.0006	.0003				
1982-06-30 00/10-12-056-10W4/0 1977-09-02				531.3	537.7	667.5	GO							
TCPL														
COLONY G	VO +102.1			580.7	200	3.10		620	.300	.50	4240	293	.913	6.761
	WER1 ASSIGN		B	42	.75	32	.05	30		12				
03050 0256007 000 COLONY G								37.17E		18	669			
COLONY	.0002E .0131 .0014			.58	4592 190	.9837	.0006	.0004	.0002	.0002				
1978-12-31 00/11-08-055-11W4/0 1977-10-10				579.1	582.3	682.1	GW							
TCPL														
COLONY H	VO +102.1 +55.2			506.9	200	1.24		248	.330	.60	4270	292	.908	5.068
	WER1 ASSIGN		B	22	.70	15	.05	14		8				
03050 0256008 000 COLONY H								37.43E		6	225			
COLONY	.0002E .0131 .0014			.57	4626 191	.9837	.0006	.0004	.0002	.0002				
1977-12-30 00/10-16-055-12W4/0 1977-10-17				506.3	507.5	609.6	GW							
LOC U TCPL														
COLONY J	VO +110.3 HEAVY			566.1	935	4.60		4301	.284	.75	4240	296	.915	9.483
	WER1 ISOPAC		B	408	.75	306	.05	291		41				
03050 0256010 000 COLONY J								37.17E		250	9293			
COLONY .0004	A .0140 .0016			.57	4628 192	.9687	.0129	.0013	.0004	.0004	.0003			
1981-12-31 00/08-17-055-11W4/0 1977-10-16				543.2	552.9	662.3	GO							
LOC U TCPL														
COLONY K	VO			548.6	200	1.20		240	.290	.50	4160	293	.926	6.322
	WER1 ASSIGN			15	.75	11	.05	10						
03050 0256011 000 COLONY K								37.43E		10	374			
COLONY	.0002E .0015			.60	4613 195			.0028	.0015		.0200			
1979-12-29 00/15-07-055-11W4/0 1976-07-18				548.0	549.2	659.0	PB							
LOC U TCPL														
COLONY L	VO +118.4			527.4	200	1.50		300	.300	.60	3747	292	.924	7.109
	WER1 ASSIGN		B	21	.65	14	.05	13		1				
03050 0256012 000 COLONY L								37.43E		12	449			
COLONY	.0003E .0163 .0015			.57	4626 191	.9730	.0090							
1979-12-29 00/10-23-055-10W4/0 1972-09-18				526.7	528.2	646.6	GW							
TCPL														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DUVERNAY (F) 055-12W4 03050
COLONY N VO HEAVY 518.6 369 2.27 838 .270 .60 3420 290 .926 5.867
WER1 ISOPAC 49 .70 34 .05 32 29
03050 0256014 000 COLONY N 37.43E 3 112
COLONY CHANNEL .0004 .0002E .0166 .0006 .58 4626 193 .9585 .0194 .0033 .0009 .0005 .0002
1982-05-31 00/10-02-057-10W4/0 1978-09-22 503.0 509.2 646.9 GO
TCPL

COLONY O VO +120.8 515.5 588 .57 335 .295 .55 3620 291 .923 6.219
WER1 ISOPAC B 21 .65 14 .05 13 12
03050 0256015 000 COLONY O 37.43E 1 37
COLONY #2 SS .0001A .0178 .58 4620 193 .9569 .0204 .0034 .0009 .0005
1985-06-30 00/10-03-056-11W4/0 1978-06-19 516.5 517.5 638.3 GW
TCPL

COLONY P VO 582.8 200 3.70 740 .270 .65 3590 294 .908 7.460
WER1 ASSIGN 55 .75 41 .05 39 12
03050 0256016 000 37.43E 27 1011
COLONY .0002E .57 3992 192
1979-12-29 00/10-32-054-10W4/0 1976-10-30 580.3 585.2 684.3 PB
PANALTA

COLONY Q VO +128.2 HEAVY 525.1 1223 3.08 3767 .221 .75 3430 298 .935 5.803
WER1 ISOPAC B 219 .70 153 .05 145 73
03050 0256017 000 COLONY Q 37.43E 72 2695
COLONY .0004 .0002E .0145 .0029 .57 4632 192 .9672 .0134 .0009 .0001 .0004 .0002
1983-10-31 00/06-02-056-10W4/0 1978-05-12 543.0 545.3 676.3 GO
PANALTA TCPL

COLONY S VO 522.9 200 .50 100 .250 .55 4480 292 .912 6.578
WER1 ASSIGN 7 .75 5 .05 5
03050 0256019 000 CLY S 37.43E 5 187
COLONY #1 SD .0080 .0006A .0766 .59 4520 188 .8875 .0242 .0018 .0010 .0002 .0001
1982-10-29 00/13-09-053-10W4/0 1981-07-04 522.6 523.1 614.2 PB
PANALTA TCPL

COLONY T VO HEAVY 532.7 200 2.50 500 .300 .60 4010 292 .920 7.641
WER2 ASSIGN 38 .75 29 .05 28 3
03050 0256020 000 CLY T 37.43E 25 936
COLONY CHANNEL .0002E .0136 .0013 .59 4633 194 .9716 .0113 .0011 .0004 .0002 .0001
1982-05-31 00/06-15-056-10W4/0 1979-06-13 531.4 534.0 668.6 GO
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DUVERNAY (F) 055-12W4 03050
COLONY U VO HEAVY 516.6 547 5.62 3074 .270 .85 3540 292 .924 8.563
WER1 ISOPAC 263 .65 171 .05 162 17
03050 0256021 000 CLY U 37.43E 145
COLONY CHANNEL .0001E .0426 .0027 .59 4599 192 .9263 .0242 .0028 .0008 .0004 .0001 5427
1980-01-23 00/07-33-056-10W4/0 1976-06-17 510.2 523.0 656.8 GO
PANALTA TCPL

COLONY V VO +108.9 469.5 200 2.00 400 .300 .60 4040 290 .914 7.802
WER1 ASSIGN B 31 .70 22 .05 21 5
03050 0256022 000 COL V 37.43E 16
COLONY .0003A .0171 .0064 .57 4637 192 .9632 .0114 .0009 .0003 .0002 .0002 599
1982-12-01 00/03-05-056-12W4/0 1981-08-28 468.5 470.5 579.4 GW
CWNGNUL

COLONY W VO +115.9 523.4 319 3.94 1257 .273 .60 4000 292 .916 6.966
WER1 ISOPAC B 88 .70 62 .05 59 3
03050 0256023 000 COLONY W 37.43E 56
COLONY .0007A .0393 .0008 .58 4592 190 .9481 .0089 .0011 .0009 .0002 2096
1985-12-31 00/07-20-055-10W4/0 1978-06-22 532.2 540.7 655.6 GW
TCPL

COLONY X PD +111.3 572.7 200 5.70 1140 .250 .80 3900 293 .930 8.140
WER1 ASSIGN B 17 .70 12 .05 11 10
03050 0256024 000 COLONY X 37.43E 1
COLONY .0002A .0930 .0044 .71 4505 187 .8896 .0113 .0010 .0003 .0002 37
1986-12-31 00/05-09-055-10W4/0 1981-06-17 569.3 576.2 687.5 GW
TCPL

COLONY Y CP 522.4 200 3.30 660 .300 .55 4150 291 .910 7.354
WER1 ASSIGN 3 .75 2 .05 2 2
03050 0256025 000 COLONY Y 37.43E
COLONY #2 .0004 E .0140 .0016 .58 4628 192 .9687 .0129 .0013 .0004 .0004 .0003
1986-12-31 00/07-18-055-11W4/0 1981-08-11 519.7 525.1 621.3 PB
TCPL

COLONY Z VO +123.8 474.4 546 1.59 868 .284 .55 4080 296 .922 6.641
WER1 ISOPAC B 58 .70 41 .05 39
03050 0256026 000 COLONY Z 37.43E 39
COLONY #1 SD .0004A .0229 .0012 .58 4600 191 .9485 .0201 .0043 .0011 .0007 .0004 .0002 .0002 1460
1986-12-31 00/06-14-056-12W4/0 1974-03-29 467.0 468.2 591.0 GW
PANALTA TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / M3/M3 / PCT
DUVERNAY	(F) 055-12W4		03050										
COLONY AA	VO +95.1				523.0	200	4.32		864 .270	.60	4140 293	.912	7.138
	WER1 ASSIGN			B	62 .70	43 .05		41		1			
03050 0256027 000 CLY AA								37.43E		40	1497		
COLONY CHANNEL	.0003E .0136 .0003				.58 4619 192	.9726 .0113	.0011 .0004	.0002 .0001					
1976-12-31 00/10-22-053-10W4/0	1976-09-17				520.9 525.2	620.3 GW							
PANALTA													
COLONY BB	VO				463.7	200	3.80		760 .280	.70	4050 290	.913	8.526
	WER1 ASSIGN				65 .75	49 .05		47		33			
03050 0256028 000 CLY BB								37.43E		14	524		
COLONY #1	.0007 .0003A .0154 .0001				.58 4617 193	.9603 .0170	.0029 .0010	.0005 .0002	.0002 .0014				
1984-05-31 00/04-08-056-12W4/0	1983-09-12				461.8 465.6	577.2 PB							
TCPL													
COLONY CC	PD +132.5				510.6	408	1.07		437 .228	.50	3980 298	.923	4.691
	WER1 ISOPAC			B	29 .70	20 .05		19		18			
03050 0256029 000 COLONY CC								37.43E		1	37		
COLONY	.0003 .0001A .0153 .0010				.57 4626 192	.9662 .0151	.0016 .0003	.0001					
1985-12-31 00/07-06-056-10W4/0	1981-06-22				506.0 508.6	644.2 GW							
TCPL PANALTA													
COLONY DD	VO +13.0				517.8	204	2.19		447 .330	.65	3600 292	.925	8.130
	WER1 ISOPAC			B	36 .65	23 .05		22		18			
03050 0256030 000 COL DD								37.43E		4	150		
COLONY CHANNEL	.0002E .0229 .0003				.58 4614 191	.9627 .0132							
1983-09-30 00/10-21-056-10W4/0	1976-06-23				521.8 523.7	655.3 GW							
PANALTA TCPL													
COLONY EE	PD				500.1	320	.42		134 .290	.65	4030 298	.932	7.778
	WER1 ISOPAC				19 .75	14 .05		13		12			
03050 0256031 000 COLONY EE								37.43E		1	37		
GRAND RAPIDS	A .0151 .0091				.60 4650 193	.9580 .0154	.0019 .0003	.0002					
1986-12-31 00/06-11-056-11W4/0	1974-03-15				497.1 499.9	620.3 PB							
LOC U PANALTA TCPL													
COLONY FF	VO				507.6	200	1.30		260 .250	.55	4120 292	.916	6.023
	WER1 ASSIGN				16 .60	10 .05		10					
03050 0256032 000 COLONY FF								37.43E		10	374		
COLONY	.0004A .0136 .0003				.57 4624 192	.9726 .0113	.0011 .0004	.0002 .0001					
1983-12-31 00/02-28-056-10W4/0	1982-11-30				507.0 508.3	645.5 PB							
TCPL													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DUVERNAY (F) 055-12W4 03050

COLONY HH — VO — 510.4 — 200 — 2.20 — 440 — .280 — .50 — 3800 — 291 — .919 — 5.657
WER1 ASSIGN — 25 — .75 — 19 — .05 — 18 — 3
03050 0256034 000 COLONY HH — 37.43E — 15 — 561
U COLONY #1 — .0004 — E .0140 .0016 — .58 — 4628 192 — .9687 .0129 .0013 .0004 .0004 .0003
1981-12-31 00/07-18-055-11W4/0 1981-08-11 — 509.3 — 511.5 — 621.3 PB
TCPL

COLONY II — VO +10.6 — 587.0 — 200 — 1.50 — 300 — .270 — .55 — 4000 — 302 — .932 — 6.002
WER1 ASSIGN — B — 18 — .60 — 11 — .05 — 10 — 1
03050 0256035 000 CLY II — 37.43E — 9 — 337
COLONY #1 — .0002A .0930 .0044 — .74 — 4505 187 — .8896 .0113 .0010 .0003 .0002
1983-12-31 00/14-06-055-10W4/0 1982-10-03 — 586.0 — 588.0 — 690.3 GW
TCPL

COLONY KK — VO — HEAVY — 526.8 — 128 — 7.10 — 909 — .310 — .85 — 4430 — 292 — .908 — 12.520
WER1 ASSIGN — 114 — .75 — 86 — .05 — 82
03050 0256037 000 COLONY KK — 37.43E — 82 — 3069
COLONY #2 — .0003E .0141 .0008 — .57 — 4591 192 — .9691 .0135 .0018 .0002 .0002
1986-11-30 00/07-01-054-11W4/0 1985-06-16 — 523.0 — 530.7 — 619.4 GO

COLONY M — VO — 495.7 — 200 — 2.40 — 480 — .270 — .65 — 3547 — 290 — .929 — 6.571
WER1 ASSIGN — 32 — .70 — 22 — .05 — 21
03050 0256060 001 COLONY M — 37.43E
COLONY #1 — .0002A .0437 — .57 — 4587 189 — .9478 .0081 .0002
1980-10-31 00/07-09-057-10W4/0 1977-06-13 — 494.0 — 497.5 — 644.3 PB

COLONY GG — VO — 13.7 — 503.3 — 232 — 1.89 — 438 — .283 — .70 — 3550 — 291 — .928 — 7.406
WER1 ISOPAC — FNW — 32 — .70 — 22 — .05 — 21
03050 0256060 002 COL GG — 37.43E
COLONY #2 — .0002A .0437 — .58 — 4587 189 — .9478 .0081 .0002
1984-12-31 00/07-09-057-10W4/0 1977-06-13 — 499.7 — 500.3 — 644.5 PB

COLONY M & GG
WER1 ISOPAC — 64 — .70 — 44 — .05 — 42 — 27
03050 0256060 999 COLONY M & GG — 37.43E — 15 — 561
COLONY #1 & 2 — .0002A
1984-12-31 00/07-09-057-10W4/0 1977-06-30
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GCR	PCT
DUVERNAY	(F) 055-12W4 03050														
	VO				514.8	200	.80		160	.240	.60	4300	291	.914	6.620
	WER1 ASSIGN				11	.75	8	.05	8						
03050 0256098 012									37.43E		8		299		
COLONY	.0001 .0003E .0595 .0006				.58	4567	188	.9329	.0057	.0004	.0003	.0001	.0001		
1980-12-31 00/06-11-053-10W4/0 1980-10-12					514.0	515.6	612.4	PB							
PANALTA															
	VO +95.1				551.7	200	3.09		618	.300	.75	4830	292	.898	11.786
	WER1 ASSIGN		B		73	.75	55	.05	52						
03050 0256098 034									37.43E		52		1946		
COLONY	.0003A .0136 .0003				.58	4626	194	.9726	.0113	.0011	.0004	.0002	.0001		
1977-12-31 00/06-23-053-10W4/0 1977-11-19					550.2	553.2	648.3	GW							
PANALTA															
	VO HEAVY				526.9	128	7.10		909	.310	.85	6520	294	.874	19.014
	WER1 ASSIGN				173	.80	138	.05	131						
03050 0256098 035									37.43E		131		4903		
COLONY #2	.0003 .0008A .0147 .0005				.57	4621	192	.9675	.0130	.0020	.0005	.0005	.0002		
1986-11-30 00/07-10-054-11W4/0 1985-06-16					523.0	530.7	619.4	GO							
	VO				488.1	628	1.43		898	.284	.50	3880	290	.916	5.898
	WER1 ISOPAC				53	.70	37	.05	35						
03050 0256098 036									37.43E		35		1310		
COLONY #1	.0001 .0004A .0143				.56	4623	191	.9749	.0099	.0002	.0001				
1985-12-31 00/11-12-056-12W4/0 1976-10-13					478.2	482.2	605.6	PB							
PANALTA TCPL															
	VO +124.8				505.9	379	1.44		546	.247	.65	3690	298	.931	6.402
	WER1 ISOPAC		B		35	.65	23	.05	22						
03050 0256098 040									37.43E		22		823		
COLONY #1 SS	.0002E .0176 .0035				.57	4633	192	.9637	.0129	.0013	.0006	.0003			
1985-10-31 00/07-24-056-12W4/0 1982-10-25					493.5	497.0	621.8	GW							
TCPL															
	VO +100.0				525.1	200	1.24		248	.260	.45	4380	292	.910	5.485
	WER1 ASSIGN		B		14	.70	10	.05	10						
03050 0256098 049									37.43E		10		374		
COLONY	.0003E .0136 .0003				.58	4619	192	.9726	.0113	.0011	.0004	.0002	.0001		
1977-06-30 00/06-27-053-10W4/0 1977-01-15					524.3	525.8	625.8	GW							
PANALTA															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DUVERNAY (F) 055-12W4 03050
VO 501.2 200 3.80 760 .260 .70 4250 292 .911 8.269
WER1 ASSIGN 63 .75 47 .05 45
03050 0256098 050 37.43E 45 1684
COLONY .0002E .0211 .0012 .57 4619 192 .9620 .0132 .0012 .0003 .0004 .0003 .0001
1984-12-31 00/10-11-054-10W4/0 1983-09-03 499.0 503.5 612.0 PB
PANALTA

VO 561.6 289 2.52 728 .270 .60 4060 293 .918 6.954
WER1 ISOPAC 51 .75 38 .05 36
03050 0256098 060 37.43E 36 1347
COLONY #2 A .0159 .57 4622 191 .9731 .0093 .0009 .0004 .0004
1985-12-31 00/08-09-054-11W4/0 1984-09-01 592.7 595.3 679.7 PB
PANALTA TCPL

VO 523.1 200 .90 180 .250 .70 4510 291 .902 8.551
WER1 ASSIGN 15 .75 11 .05 10
03050 0256098 065 37.43E 10 374
COLONY .0001 .0002E .0104 .57 4630 193 .9673 .0185 .0033 .0001 .0001
1986-12-31 00/06-22-054-11W4/0 1978-07-09 522.6 523.5 621.0 PB

VO HEAVY 561.1 200 1.20 240 .300 .70 4380 294 .907 9.809
WER1 ASSIGN 24 .75 18 .05 17
03050 0256098 080 37.43E 17 636
COLONY #2 .0002E .0138 .0012 .58 4626 194 .9584 .0208 .0026 .0015 .0009 .0006 .0002
1984-12-31 00/07-23-054-11W4/0 1983-09-23 560.5 561.7 654.9 GO
PANALTA

VO 550.8 200 2.47 494 .260 .70 4340 297 .930 8.131
WER1 ASSIGN 40 .70 28 .05 27
03050 0256098 090 37.43E 27 1011
COLONY .0002E .0136 .0003 .58 4606 191 .9726 .0113 .0011 .0004 .0002 .0001
1976-06-30 00/06-25-054-11W4/0 1973-09-21 549.2 552.3 651.7 PB
LOC U PANALTA

VO 494.9 200 .20 40 .250 .50 4020 290 .910 5.415
WER2 ASSIGN 2 .70 1 .05 1
03050 0256098 105 37.43E 1 37
COLONY #1 .0001E .0205 .0001 .57 4618 191 .9687 .0103 .0003
1982-05-31 00/08-32-055-09W4/0 1981-06-13 494.8 495.0 634.9 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DUVERNAY (F) 055-12W4 03050
VO +126.9 505.6 200 3.50 700 .280 .50 4120 291 .910 6.194
WER1 ASSIGN B 43 .75 32 .05 30
03050 0256098 106 37.43E 30 1123
COLONY #2 SD .0004A .0136 .0003 .57 4624 192 .9726 .0113 .0011 .0004 .0002 .0001
1981-11-30 00/08-32-055-09W4/0 1981-06-13 503.2 508.0 634.9 GW
TCPL

VO 564.9 200 .90 180 .260 .55 3540 294 .930 5.265
WER1 ASSIGN 9 .70 6 .05 6
03050 0256098 120 37.43E 6 225
COLONY #1 .0004A .0149 .0005 .57 4588 191 .9701 .0120 .0012 .0004 .0003 .0002
1986-11-30 00/11-02-055-10W4/0 1980-07-26 564.4 565.3 684.0 PB

VO HEAVY 561.2 200 2.00 400 .250 .80 3680 292 .916 7.825
WER1 ASSIGN 31 .70 22 .05 21
03050 0256098 140 37.43E 21 786
COLONY .0001 E .0115 .58 4631 196 .9467 .0324 .0084 .0008 .0001
1981-09-30 00/07-11-055-10W4/0 1980-07-25 559.3 563.0 582.0 GO
TCPL

VO 502.0 128 1.60 205 .290 .50 4140 292 .914 6.396
WER1 ASSIGN 13 .75 10 .05 10
03050 0256098 145 37.43E 10 374
COLONY #1 E .0188 .0007 .57 4503 191 .9630 .0141 .0021 .0007 .0005 .0001
1985-12-31 00/07-21-055-10W4/0 1985-03-03 501.2 502.8 629.2 PB

VO +121.9 496.2 200 2.50 500 .250 .70 4100 291 .908 7.722
WER1 ASSIGN B 39 .70 27 .05 26
03050 0256098 160 37.43E 26 973
COLONY #1 .0001 E .0115 .58 4631 196 .9467 .0324 .0084 .0008 .0001
1981-09-30 00/05-28-055-10W4/0 1980-07-18 494.5 498.0 619.9 GW
TCPL

VO 525.1 200 1.54 308 .290 .60 4140 296 .921 7.515
WER1 ASSIGN 23 .70 16 .05 15
03050 0256098 190 37.43E 15 561
COLONY .0002E .0176 .0035 .59 4585 191 .9637 .0129 .0013 .0006 .0003
1976-06-30 00/07-28-055-11W4/0 1972-06-22 524.3 525.8 641.6 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DUVERNAY (F) 055-12W4 03050

VO 476.8 200 2.50 500 .250 .50 3960 290 .915 5.305
WER1 ASSIGN 27 .75 20 .05 19
03050 0256098 193 37.43E 19 711
COLONY .0004 E .0140 .0016 .58 4628 192 .9687 .0129 .0013 .0004 .0004 .0003
1981-12-31 00/07-29-055-11W4/0 1981-09-10 475.5 478.0 593.2 PB
TCPL

VO 502.7 150 .50 75 .220 .50 4050 292 .916 4.737
WER1 ASSIGN 4 .75 3 .05 3
03050 0256098 195 37.43E 3 112
COLONY #1 SS .0002E .0153 .0022 .59 4629 194 .9507 .0258 .0039 .0011 .0006 .0001 .0001
1985-06-30 00/11-20-055-12W4/0 1983-07-22 502.5 503.0 596.9 PB
TCPL

VO HEAVY +90.2 488.5 64 6.00 384 .300 .70 4110 297 .918 9.003
WER1 ASSIGN B 35 .30 11 .05 10
03050 0256098 200 37.85A 10 379
COLONY CHANNEL .0003 .0007A .0169 .0001 .58 4615 193 .9632 .0129 .0026 .0008 .0010 .0011 .0002 .0002
1985-05-31 00/06-30-055-12W4/0 1980-08-03 485.5 491.5 590.7 GD

VO 516.9 737 1.81 1334 .292 .65 3890 299 .931 7.543
WER2 ISOPAC 101 .70 71 .05 67
03050 0256098 238 37.43E 67 2508
COLONY #1 .0002E .0176 .0035 .57 4633 192 .9637 .0129 .0013 .0006 .0003
1985-10-31 00/11-07-056-10W4/0 1976-09-08 498.3 502.6 631.8 PB
PANALTA TCPL

VO +134.5 518.3 200 1.50 300 .290 .50 3826 292 .919 5.879
WER1 ASSIGN B 18 .60 11 .05 10
03050 0256098 251 37.43E 10 374
UPPER COLONY 2 .0002E .0136 .0013 .59 4633 194 .9716 .0113 .0011 .0004 .0002 .0001
1979-10-31 00/08-17-056-10W4/0 1979-06-04 517.5 519.0 653.5 GW
PANALTA

VO 502.9 200 2.45 490 .270 .40 3820 293 .918 4.362
WER1 ASSIGN 21 .80 17 .05 16
03050 0256098 270 37.43E 16 599
COLONY 2 .0002E .0136 .0003 .59 4633 194 .9726 .0113 .0011 .0004 .0002 .0001
1983-12-31 00/10-19-056-10W4/0 1975-04-07 501.7 504.1 637.0 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GCI / DRILL DATE	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / TYPE	PAY / PROD	VOLUME / SL / H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
DUVERNAY	(F) 055-12W4	03050											
	VO		522.8	200	3.10		620	.260	.75	3700	291	.924	7.631
	WER1 ASSIGN ABAND		47	.75	35	.05	33						
03050 0256098 290							37.43E		33	1235			
COLONY	.0002E .0118 .0003		.57	4631	192	.9733	.0145	.0001					
1979-12-29 00/07-28-056-10W4/0	1975-01-18		519.7	525.8	645.9	PB							
TCPL													
	VO		514.5	200	1.80		360	.270	.60	4030	292	.919	6.919
	WER1 ASSIGN		25	.60	15	.05	14						
03050 0256098 295							37.43E		14	524			
COLONY #2	.0004A .0136 .0003		.57	4624	192	.9726	.0113	.0011	.0004	.0002	.0001		
1983-12-31 00/06-30-056-11W4/0	1982-11-07		513.4	515.6	642.2	PB							
TCPL													
	VO +12.0		493.8	408	1.55		632	.276	.65	4020	291	.917	7.686
	WER1 ISOPAC	B	49	.70	34	.05	32						
03050 0256098 300							37.43E		32	1198			
COLONY #2 SS	.0006A .0297		.71	4569	192	.9484	.0151	.0036	.0007	.0008	.0003	.0001	.0001
1985-12-31 00/10-06-056-11W4/0	1982-10-15		485.0	486.0	607.7	GW							
PANALTA TCPL													
	VO +113.1		459.3	150	2.00		300	.260	.65	4070	290	.912	7.396
	WER1 ASSIGN	B	22	.70	15	.05	14						
03050 0256098 305							37.43E		14	524			
COLONY #1 SS	.0003E .0162		.57	4503	191	.9626	.0165	.0029	.0009	.0005	.0001		
1985-12-31 00/02-04-056-12W4/0	1985-08-11		457.5	461.0	574.1	GW							
	VO +127.0		485.5	408	1.30		530	.280	.55	3890	297	.931	6.161
	WER1 ISOPAC	B	33	.65	21	.05	20						
03050 0256098 325							37.43E		20	749			
COLONY #1 SS	.0002E .0176 .0035		.57	4633	192	.9637	.0129	.0013	.0006	.0003			
1985-10-31 00/11-12-056-12W4/0	1976-10-13		478.2	482.2	605.6	PB							
PANALTA TCPL													
	VO +122.8		492.2	150	.80		120	.268	.45	4080	297	.922	5.110
	WER1 ASSIGN	B	6	.70	4	.05	4						
03050 0256098 327							37.43E		4	150			
COLONY	.0004E .0229 .0012		.58	4600	191	.9485	.0201	.0043	.0011	.0007	.0004	.0002	.0002
1985-11-29 00/05-27-056-12W4/0	1982-03-07		491.8	492.6	615.4	GW							
CWNGNUL													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DUVERNAY (F) 055-12W4 03050
VO +12.5 504.2 200 1.50 300 .230 .50 3830 290 .915 4.720
WER1 ASSIGN B 14 .70 10 .05 10
03050 0256098 330 37.43E 10 374
COLONY #2 .0002E .0254 .0008 .58 4627 194 .9546 .0240 .0038 .0009 .0003
1983-12-31 00/11-36-056-12W4/0 1982-10-29 503.5 505.0 630.6 GW
TCPL

VO 480.2 200 3.09 618 .280 .50 3860 292 .915 5.752
WER2 ASSIGN 36 .75 27 .05 26
03050 0256098 335 37.43E 26 973
COLONY .0002E .50 4613 195
1977-06-30 00/11-12-056-13W4/0 1976-10-13 478.2 482.2 605.6 PB
LOC U

VO 509.2 441 1.07 472 .260 .55 3850 290 .918 5.881
WER1 ISOPAC 28 .70 20 .05 19
03050 0256098 355 37.43E 19 711
COLONY #1 .0002A .0124 .0004 .57 4628 192 .9707 .0153 .0004 .0002 .0001 .0002 .0001
1982-12-01 00/07-06-057-11W4/0 1980-10-10 509.0 512.0 644.1 PB
TCPL

VO +126.6 516.2 150 2.50 375 .290 .75 3800 290 .920 8.810
WER1 ASSIGN B 33 .70 23 .05 22
03050 0256098 360 37.43E 22 823
COLONY #1 .0002A .0124 .0004 .57 4628 192 .9707 .0153 .0004 .0002 .0001 .0002 .0001
1985-06-30 00/07-06-057-11W4/0 1980-10-10 515.0 517.5 644.1 GW

GRAND RAPIDS A CP 605.5 200 2.10 420 .320 .65 4450 303 .916 9.484
WER1 ASSIGN ABAND 2 .70 1 .05 1 1
03050 0262001 000 GRD RAP A 37.43E
GRAND RAPIDS .0002E .59 4619 195
1986-12-31 00/10-23-055-10W4/0 1972-09-18 603.2 607.8 646.8 PB

GRAND RAPIDS B MB 498.0 128 .91 116 .280 .30 4030 299 .920 4.294
WER1 ASSIGN 39 .75 30 .05 28 11
03050 0262002 000 GRD RAP B 37.43E 17 636
GRAND RAPIDS .0002E .58 4619 194
1983-12-31 00/06-11-056-11W4/0 1974-03-15 497.1 499.9 620.3 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DUVERNAY (F) 055-12W4 0305C

GRAND RAPIDS C VO 518.7 200 1.30 260 .290 .50 4130 292 .911 6.402
WER1 ASSIGN 17 .75 13 .05 12 1
03050 0262003 000 GR RPDS C 37.43E 11 412
GRAND RAPIDS #1 .0006E .0766 .59 4520 188 .8875 .0242 .0018 .0010 .0002 .0001
1982-05-31 00/15-03-053-10W4/0 1981-07-15 518.0 519.3 606.3 PB
PANALTA TCPL

GRAND RAPIDS D CP +27.9 593.4 200 1.20 240 .290 .55 4660 294 .908 7.918
WER1 ASSIGN ABAND B 9 .75 7 .05 7 7
03050 0262004 000 GRD RAP D 37.43E
L GR RAPIDS .0032 .0005A .0239 .57 4599 191 .9533 .0150 .0020 .0005 .0006 .0005 .0002 .0003
1986-12-31 00/10-05-053-10W4/0 1982-03-11 592.8 594.0 621.9 GW

GRAND RAPIDS F VO +9.4 539.7 200 1.50 300 .300 .50 3900 292 .919 6.199
WER1 ASSIGN B 19 .60 11 .05 10
03050 0262006 000 GR RPDS F 37.43E 10 374
GRAND RAPIDS #4 .0001 .0018A .0232 .0203 .58 4659 192 .9510 .0026 .0001 .0002 .0001 .0002 .0002
1983-12-31 00/13-02-056-11W4/0 1982-11-30 539.0 540.5 635.3 GW
TCPL

GRAND RAPIDS G VO 583.8 200 2.70 540 .300 .55 3950 294 .921 6.845
WER1 ASSIGN 37 .65 24 .05 23 1
03050 0262007 000 GRD RAP G 37.43E 22 823
LWR GR RPDS .0003A .0131 .0002 .57 4627 192 .9732 .0128 .0003 .0001
1984-09-30 00/09-16-056-10W4/0 1982-11-25 581.3 586.3 658.9 PB
TCPL

GRAND RAPIDS H VO 535.3 200 .60 120 .230 .60 4410 292 .905 6.549
WER1 ASSIGN 8 .75 6 .05 6 4
03050 0262008 000 G RPDS H 37.43E 2 75
GRAND RAPIDS #1 .0033 .0005A .0184 .58 4604 194 .9454 .0225 .0061 .0015 .0014 .0008 .0001
1984-12-31 00/10-05-053-10W4/0 1982-03-11 535.0 535.6 621.9 PB
PANALTA TCPL

GRAND RAPIDS I VO 592.6 200 1.00 200 .300 .50 4620 294 .902 7.432
WER1 ASSIGN 15 .75 11 .05 10
03050 0262009 000 GR RPDS I 37.43E 10 374
L GR RAPIDS A .0158 .0004 .57 4590 192 .9643 .0182 .0003 .0004 .0001 .0002 .0003
1986-11-30 00/06-22-054-11W4/0 1978-07-09 592.1 593.1 620.6 PB

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

DUVERNAY (F) 055-12W4 03050
VO 633.4 150 2.80 420 .270 .40 4270 294 .918 4.859
WER1 ASSIGN 20 .75 15 .05 14
03050 0262098 002 37.43E 14 524
L GRAND RAPIDS .0001E .0138 .56 4546 189 .9841 .0011 .0003 .0003 .0002 .0001
1985-12-31 00/06-23-055-11W4/0 1985-07-29 632.0 634.8 663.4 PB
TCPL

VO HEAVY 506.5 128 2.50 320 .250 .60 3550 292 .924 5.613
WER1 ASSIGN 18 .55 10 .05 10
03050 0262098 004 37.43E 10 374
GRAND RAPIDS .0068 .0033A .56 4605 192 .9679 .0178 .0025 .0009 .0005 .0003
1985-08-31 00/07-19-055-12W4/0 1982-08-26 504.5 508.5 600.6 GO
TCPL

VO 551.2 200 1.54 308 .330 .60 4620 294 .908 9.745
WER1 ASSIGN ABAND 30 .75 23 .05 22
03050 0262098 005 37.43E 22 823
GRAND RAPIDS .0002E .57 4661 193
1977-12-30 00/12-32-055-12W4/0 1977-10-21 550.5 551.9 588.3 PB
TCPL

VO HEAVY 570.0 200 .80 160 .300 .55 3940 294 .924 6.806
WER1 ASSIGN 11 .75 8 .05 8
03050 0262098 008 37.43E 8 299
U GR RAPIDS #5 .0004E .0153 .0004 .57 4624 191 .9729 .0108 .0002
1984-12-31 00/04-08-056-10W4/0 1983-07-12 569.5 570.5 655.7 GO
TCPL

VO 561.2 200 1.60 320 .260 .50 3890 294 .920 5.317
WER1 ASSIGN 17 .75 13 .05 12
03050 0262098 009 37.43E 12 449
U GR RAPIDS .0002 .0004A .0433 .60 4575 193 .9310 .0150 .0035 .0006 .0004 .0002 .0002 .0033
1984-12-31 00/09-16-056-10W4/0 1982-11-25 560.4 562.0 658.9 PB
TCPL

VO 588.9 200 3.35 670 .320 .55 4140 297 .920 7.583
WER1 ASSIGN 51 .65 33 .05 31
03050 0262098 010 37.43E 31 1160
GRAND RAPIDS .0002E .58 4626 193
1983-12-31 00/06-29-056-10W4/0 1974-10-25 587.0 590.7 644.0 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
DUVERNAY	(F) 055-12W4 0305C															
	VO				513.3	200	1.00		200	.240	.50	3960	292		.914	5.063
	WER1 ASSIGN				10	.75	8	.05	8							
03050 0262098 012									37.43E		8		299			
U GR RAPIDS #5	.0006E	.0305			.59	4599	193	.9381	.0209	.0062	.0013	.0011	.0006	.0004	.0003	
1984-12-31 00/06-07-056-11W4/0	1984-01-31				512.8	513.8	617.9	PB								
TCPL																
	VO	+122.9			472.7	200	.40		80	.270	.45	3980	290		.918	5.166
	WER1 ASSIGN			B	4	.60	2	.05	2							
03050 0262098 014									37.43E		2		75			
COLONY #2	.0004A	.0136	.0003		.57	4624	192	.9726	.0113	.0011	.0004	.0002	.0001			
1983-12-31 00/06-18-056-11W4/0	1982-10-20				472.5	472.9	595.8	GW								
PANALTA TCPL																
	VO				525.3	150	.90		135	.310	.50	3740	292		.923	6.117
	WER1 ASSIGN				8	.75	6	.05	6							
03050 0262098 020									37.43E		6		225			
GRAND RAPIDS	.0006	.0005A	.0169	.0078	.58	4640	192	.9621	.0119	.0005	.0001	.0001				
1985-11-31 00/03-10-057-10W4/0	1982-05-23				524.5	526.1	653.2	PB								
TCPL																
	VO				561.4	200	2.16		432	.250	.45	4480	294		.908	5.368
	WER1 ASSIGN				23	.70	16	.05	15							
03050 0276098 005									37.43E		15		561			
SPARKY	.0003E				.58	4619	192									
1977-06-30 00/10-22-053-10W4/0	1976-09-17				560.2	562.4	620.6	GW								
PANALTA																
	VO	+59.7			563.2	200	3.66		732	.250	.40	4520	293		.908	4.832
	WER1 ASSIGN			B	35	.70	25	.05	24							
03050 0276098 010									37.43E		24		898			
SPARKY	.0001	.0009A	.0186		.57	4620	192	.9626	.0144	.0005	.0005	.0004	.0002	.0001	.0002	
1981-06-30 00/06-27-053-10W4/0	1977-01-15				561.4	565.1	624.8	GW								
PANALTA																
	VO				568.1	200	.50		100	.270	.50	6580	302		.890	9.399
	WER1 ASSIGN				9	.80	7	.05	7							
03050 0276098 014									37.43E		7		262			
SPARKY	.0007A	.0471	.0001		.58	4580	190	.9367	.0124	.0014	.0007	.0004	.0004	.0001		
1986-12-31 00/06-22-054-11W4/0	1978-07-09				567.8	568.3	601.0	PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GCI	OWI / AQUIFER / LOCATION / DRILL DATE	MFD / GIP / TOP / BASE	AREA / REC / KB	PAY / PROD / TYPE	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
DUVERNAY	(F) 055-12W4 03050										
	VO		591.7	200	1.50	300	.300	.50	3960	294	.923	6.225
	WER1 ASSIGN		19	.75	14 .05	13						
03050 0276098 020						37.43E		13	487			
SPARKY #3 SS	.0004E .0153 .0004		.57	4624 191	.9729 .0108 .0002							
1984-12-31 00/04-08-056-10W4/0		1983-07-12	591.4	592.0	655.7 PB							
TCPL												
	VO +88.6		565.3	200	7.20	1440	.300	.50	4050	292	.917	6.452
	WER1 ASSIGN	B	93	.60	56 .05	53						
03050 0276098 030						37.43E		53	1984			
SPARKY	.0001 .0001A .0142		.56	4624 191	.9760 .0091			.0001	.0002	.0002		
1983-12-31 00/09-16-056-10W4/0		1982-11-25	560.4	570.3	658.9 GW							
TCPL												
	VO		530.5	150	1.00	150	.320	.60	3950	292	.918	8.046
	WER1 ASSIGN		12	.75	9 .05	9						
03050 0276098 033						37.43E		9	337			
SPARKY	.0003E .0152 .0006		.57	4549 190	.9729 .0108 .0002							
1985-11-31 00/06-07-056-11W4/0		1984-01-31	530.0	531.0	617.9 PB							
TCPL												
	VO +93.3		536.6	200	1.30	260	.265	.50	3820	292	.917	5.376
	WER1 ASSIGN	B	14	.70	10 .05	10						
03050 0276098 035						37.43E		10	374			
SPARKY	.0005 .0002E .0189		.58	4617 193	.9540 .0216 .0033			.0009	.0005	.0001		
1983-12-31 00/11-36-056-12W4/0		1982-10-29	536.0	537.3	630.6 GW							
TCPL												
WABISKAW A	VO		665.7	894	.98	876	.262	.55	4370	296	.918	6.590
	WER1 ISOPAC		58	.65	38 .05	36						
03050 0306001 000	WABISKAW A					37.43E		35	1310			
WABISKAW	.0002A .0160 .0015		.56	4626 190	.9759 .0063 .0001							
1982-10-29 00/10-34-056-10W4/0		1974-10-18	671.5	672.7	660.0 PB							
TCPL												
WABISKAW B	VO +20.4		622.7	200	1.52	304	.320	.65	4620	300	.913	5.977
	WER1 ASSIGN	B	30	.70	21 .05	20						
03050 0306002 000	WABISKAW B					37.43E		20	749			
WABISKAW	.0002E		.58	4626 193								
1983-12-31 00/06-29-056-10W4/0		1974-10-25	622.1	623.6	644.0 GW							
TCPL												

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2  H2S  DEN   PC   TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE    KB   TYPE
 PURCHASERS:
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DUVERNAY              (F)  055-12W4     03050
  WABISKAW C                VO                          651.4     200   2.80      560  .300  .70  4545 295  .901 11.111
                       WER1 ASSIGN                          62  .70     43  .05       41
    03050 0306003 000 WABISKAW C                                                    37.43E      41       1535
    WABISKAW #1          .0002E .0138 .0012          .58  4626 194 .9584 .0208 .0026 .0015 .0009 .0006 .0002
    1981-06-30 00/05-28-054-11W4/0 1980-09-21      649.0  653.8  619.0 PB
    PANALTA TCPL
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  WABISKAW E                VO      +2.0    +7.4        579.1    1000   1.68     1680  .256  .60  4300 293  .908  7.060
                       WER1 ISOPAC                B        119  .70     83  .05       79       72
    03050 0306005 000 WABISKAW E                                                    37.43E       7       262
    WABISKAW             .0002E                      .59  4619 195
    1984-06-30 00/06-24-055-12W4/0 1972-06-18      580.0  581.6  583.7 GW
    TCPL
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                          VO      -15.5              619.7     200   1.85      370  .280  .45  4730 295  .910  6.314
                       WER1 ASSIGN                B        23  .65     15  .05       14
    03050 0306098 003                                                               37.43E      14       524
    WABISKAW             .0003E                      .56  4626 191
    1976-12-31 00/06-06-054-10W4/0 1976-05-30      618.7  620.6  605.0 GW
    PANALTA
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                          VO                         623.2     150   5.20      780  .300  .85  4310 294  .908 11.708
                       WER1 ASSIGN                          91  .65     59  .05       56
    03050 0306098 005                                                               37.43E      56       2096
    WABISKAW             .0004E .0172 .0020          .58  4457 192 .9584 .0162 .0022 .0012 .0011 .0009 .0002 .0002
    1985-12-31 00/07-21-055-10W4/0 1985-03-03      620.4  626.0  629.2 PB
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                          VO      -9.3               693.6     200   1.40      280  .240  .55  4360 296  .915  6.043
                       WER1 ASSIGN                B        17  .55      9  .05        9
    03050 0306098 007                                                               37.43E       9       337
    WABISKAW        .0006 .0003A .0149                .56  4621 191 .9745 .0096 .0001
    1983-12-31 00/11-03-055-11W4/0 1982-10-05      692.9  694.3  685.1 GW
    TCPL
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                          VO                         656.6     200   1.20      240  .310  .65  4360 296  .915  9.225
                       WER1 ASSIGN                          22  .65     14  .05       13
    03050 0306098 009                                                               37.43E      13       487
    WABISKAW        .0002 .0003A .0136                .57  4624 191 .9774 .0008 .0001
    1983-12-31 00/08-24-055-11W4/0 1982-11-22      656.0  657.2  653.7 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DUVERNAY (F) 055-12W4 0305C
VO 681.2 440 1.54 678 .310 .65 4420 297 .928 9.190
WER1 ASSIGN 62 .65 40 .05 38
03050 0306098 010 37.43E 38 1422
WABISKAW .0002E .56 4626 191
1976-06-30 00/06-03-056-10W4/0 1975-01-28 680.3 682.1 667.8 PB
TCPL

VO 570.8 128 1.00 128 .220 .55 4300 294 .912 5.518
WER1 ASSIGN 7 .75 5 .05 5
03050 0306098 012 37.43E 5 187
WABISKAW #1A .0002E .59 4619 193 .9721 .0204 .0055 .0016 .0004
1984-12-31 00/08-25-055-12W4/0 1982-06-15 570.3 571.3 580.2 PB
TCPL

VO 609.4 150 1.10 165 .260 .65 4230 294 .908 7.615
WER1 ASSIGN 13 .75 10 .05 10
03050 0306098 015 37.43E 10 374
WABISKAW .0001 .0007E .0827 .0016 .60 4435 193 .9235 .0288 .0083 .0013 .0016 .0011 .0002 .0001
1985-10-31 00/06-07-056-11W4/0 1984-01-31 608.9 610.0 617.9 PB
TCPL

VO -2.8 623.4 150 1.30 195 .240 .35 4240 294 .918 3.753
WER1 ASSIGN B 7 .60 4 .05 4
03050 0306098 020 37.43E 4 150
WABISKAW .0001E .0110 .0016 .56 4546 190 .9808 .0063 .0001
1985-12-31 00/11-05-056-11W4/0 1985-02-27 622.7 624.0 621.2 GW

VO 637.0 128 .91 116 .220 .30 4760 302 .913 3.243
WER1 ASSIGN 4 .70 3 .05 3
03050 0310098 005 37.43E 3 112
L MANN .0002E .57 4661 193
1983-12-31 00/06-11-056-11W4/0 1974-03-15 636.4 637.6 620.3 PB
LOC U TCPL

VO +11.0 532.7 200 1.40 280 .300 .50 3580 292 .924 5.660
WER1 ASSIGN B 16 .70 11 .05 10
03050 0310098 010 37.43E 10 374
LOWER MANNVILLE .0002A .0157 .57 4626 192 .9665 .0170 .0012 .0002
1981-12-31 00/07-09-057-10W4/0 1977-06-31 532.0 533.4 644.3 GW
MIP TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GCI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER  GIP  REC    PROD  SL    IMG       GHV  MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                            RMG  ENERGY
    ZONE            H2    HE     N2   CO2   H2S  DEN   PC  TC   C1     C2     C3   IC4      NC4  C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP   BASE      KB   TYPE
PURCHASERS:
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DUVERNAY                 (F)  055-12W4     03050
  MCMURRAY A                  VO                          652.6      200    4.57      914  .260  .60  4620 300  .916  7.459
                         WER1 ASSIGN                        68   .70    48   .05      46                37.43E      46     1722
    03050 0328001 000 MCMURRAY A
    MCMURRAY                .0002E                      .57  4316 193
    1983-12-31 00/06-29-056-10W4/0 1974-10-25       650.4  655.0  644.0 PB
    LOC U   TCPL
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  MCMURRAY B                  VO      +2.5                641.6      933    3.87     3611  .289  .70  4570 295  .910  9.794
                         WER1 ISOPAC                  B     354   .85    301   .05     286          5
    03050 0328002 000 MCMURRAY B                                                       37.43E     281     10518
    LOWER MANN              .0001E .0124 .0010      .56  4628 191 .9848 .0017
    1982-08-31 00/06-30-055-09W4/0 1978-06-30       644.5  655.0  657.5 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                            VO              HEAVY       738.2      200    1.50      300  .310  .70  4570 298  .910 11.310
                         WER1 ASSIGN                        34   .55    19   .05      18
    03050 0328098 005                                                                  37.43E      18      674
    MCMURRAY                .0001E .0083            .56  4630 190 .9916
    1983-12-31 00/16-26-054-11W4/0 1982-08-12       737.5  739.0  695.8 GO
    PANALTA TCPL
-------------------------------------------------------------------------------------------------------------------------------
                            VO              HEAVY       624.7      150     .50       75  .260  .70  4430 294  .912  8.551
    ASSOC                WER1 ASSIGN                     6   .70     4   .05       4
    03050 0328098 010                                                                  37.43E       4      150
    MCMURRAY                .0002E .0110 .0016      .56  4546 190 .9808 .0063 .0001
    1985-10-31 00/06-07-056-11W4/0 1984-01-31       624.5  625.0  617.9 GO
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                            VO                          634.5      150    1.00      150  .270  .65  4260 294  .913  7.921
                         WER1 ASSIGN                        12   .65     8   .05       8
    03050 0328098 015                                                                  37.43E       8      299
    MCMURRAY #2             .0001E .0067 .0047      .57  4515 191 .9780 .0105
    1985-12-31 00/11-05-056-11W4/0 1985-02-27       634.0  635.0  621.2 PB
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DUVERNAY                 POOLS=  160  GIP=     9119 PROD=     6373  IMG=     6065  MGP=      876  RMG=     5189  ENERGY=   194130
-------------------------------------------------------------------------------------------------------------------------------
DYBERG                   (F)  044-23W4     03070
                            VO                          663.7      200    1.45      290  .290  .50  4880 296  .912  7.454
                         WER2 ASSIGN ABAND                  22   .70    15   .05      14                38.18E      14      535
    03070 0126098 005
    BSL BELLY RIVER .0001 .0002A .0368              .57  4594 189 .9607 .0022
    1982-08-31 00/07-15-044-23W4/0 1980-11-04       660.0  671.0  791.0 PB
    PROGAS
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DYBERG (F) 044-23W4 03070
VO 447.5 200 2.50 500 .200 .55 1280 290 .977 1.413
WER1 ASSIGN 7 .75 5 .05 5
03070 0126098 010 38.18E 5 191
BELLY RIVER .0021E .0274 .0393 .64 4706 182 .8673 .0518 .0029 .0046 .0004 .0013 .0015 .0012
1982-08-31 00/10-10-044-23W4/0 1981-04-11 444.0 451.0 790.4 PB
PROGAS

VO 661.8 128 1.52 195 .290 .50 5000 295 .909 7.689
WER2 ASSIGN ABAND 15 .70 11 .05 10
03070 0126098 015 38.18E 10 382
BSL BELLY RIVER .0001 .0002E .0368 .57 4594 189 .9607 .0022
1985-12-31 00/08-15-044-23W4/0 1953-11-26 659.0 664.5 790.7 PB
PROGAS

VO 1198.5 200 1.90 380 .120 .40 7050 311 .890 3.477
WER2 ASSIGN 13 .70 9 .10 8
03070 0218098 005 40.05E 8 320
U VIKING E .0222 .0066 .59 4629 195 .9377 .0215 .0087 .0019 .0004 .0010
1981-11-30 00/07-15-044-23W4/0 1980-11-04 1197.0 1200.0 791.0 PB
PROGAS

VO -616.0 1395.3 200 2.40 480 .210 .55 9580 316 .873 11.406
WER2 ASSIGN B 55 .60 33 .05 31
03070 0336098 002 40.05E 31 1242
L ELLERSLIE .0004 .0008E .0442 .59 4582 192 .9232 .0251 .0061 .0010 .0009 .0003
1984-05-31 00/10-01-044-23W4/0 1974-11-10 1394.1 1396.6 780.6 GW

VO -609.8 1399.1 200 1.80 360 .210 .65 9580 317 .873 13.438
WER2 ASSIGN B 48 .70 34 .05 32
03070 0336098 003 37.43E 32 1198
ELLERSLIE .0004 .0008A .0442 .59 4582 192 .9232 .0251 .0061 .0010 .0009 .0003
1982-05-31 00/10-10-044-23W4/0 1981-04-11 1398.0 1400.2 790.4 GW
PROGAS

VO HEAVY 1405.8 200 7.62 1524 .160 .75 10200 329 .840 12.595
WER1 ASSIGN 192 .80 154 .05 146
03070 0336098 005 40.05E 146 5847
BSL QUARTZ .0004A .0282 .0457 .68 4716 207 .8399 .0551 .0131 .0046 .0039 .0040 .0024 .0027
1982-12-01 00/10-11-044-23W4/0 1960-01-10 1401.5 1410.0 796.7 GO
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

DYBERG (F) 044-23W4 03070
VO 1410.0 200 1.85 370 .210 .50 10550 317 .830 11.973
WER2 ASSIGN 44 .75 33 .10 30
03070 0336098 010 40.05E 30 1202
ELLERSLIE 2 .0014E .68 4716 207
1982-08-31 00/06-22-044-23W4/0 1972-05-21 1408.8 1411.2 779.2 PB
PROGAS

VO -609.5 1397.8 200 4.30 860 .220 .80 10350 317 .850 19.225
WER2 ASSIGN B 165 .70 116 .10 104
03070 0336098 015 40.05E 104 4165
ELLERSLIE .0001 .0005E .0261 .0254 .64 4673 202 .8830 .0527 .0036 .0045 .0011 .0019 .0017 .0021
1981-11-30 00/07-15-044-23W4/0 1980-11-04 1395.0 1400.5 791.0 GW
PROGAS

VO -589.1 -591.5 1372.0 200 1.60 320 .180 .55 10110 316 .853 10.560
ASSOC STRIKE WER2 ASSIGN 34 .70 24 .05 23
03070 0336098 020 40.05E 23 921
ELLERSLIE CH .0010 .0004A .0329 .0082 .62 4618 198 .8977 .0476 .0032 .0043 .0011 .0017 .0011 .0008
1984-05-31 00/06-24-044-23W4/0 1983-07-21 1371.0 1373.0 783.9 GO

DYBERG POOLS= 10 GIP= 595 PROD= 434 IMG= 403 MGP= RMG= 403 ENERGY= 16003

EAGLE BUTTE (SA) 007-C4W4 03095
VO 1024.7 200 1.20 240 .140 .65 6210 307 .902 5.804
STRIKE BER7 ASSIGN 14 .65 9 .05 9
03095 0213098 005 37.81E 9 340
BOW ISLAND .0023E .0551 .0003 .59 4564 189 .9291 .0086 .0029 .0013 .0005 .0007 .0002
1979-12-29 00/06-02-007-05W4/0 1974-06-15 1024.1 1025.3 1129.9 PB

VO 984.0 200 2.00 400 .240 .55 6310 305 .899 8.639
STRIKE BER7 ASSIGN 35 .70 25 .05 24
03095 0213098 007 37.81E 24 907
BOW ISLAND .0023E .0551 .0003 .59 4564 189 .9291 .0086 .0029 .0013 .0005 .0007 .0002
1979-12-29 00/11-11-007-05W4/0 1978-08-29 983.0 985.0 1086.0 PB

VO 984.4 1635 2.41 3940 .190 .60 6260 305 .905 7.352
STRIKE BER7 ISOPAC 290 .75 218 .05 207
03095 0213098 010 37.81E 207 7827
BOW ISLAND .0012E .58 4557 187
1979-12-29 00/07-14-007-05W4/0 1972-11-07 974.1 978.4 1082.3 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

EAGLE BUTTE (SA) 007-04W4 03095
VO 1430.1 200 5.24 1048 .270 .80 10960 308 .846 25.837
STRIKE BER7 ASSIGN 271 .75 203 .05 193
03095 0428098 005 37.43E 193 7224
SAWTOOTH .0004A .59 4668 192
1983-12-31 00/06-35-007-04W4/0 1971-03-09 1427.0 1433.5 1251.2 PB

EAGLE BUTTE POOLS= 4 GIP= 610 PROD= 455 IMG= 433 MGP= RMG= 433 ENERGY= 16298

EAGLESHAM (F) 077-25W5 03150
VO +34.1 553.0 200 2.16 432 .300 .40 3280 300 .937 3.982
WER2 ASSIGN B 17 .65 11 .05 10
03150 0230098 005 36.68E 10 367
PADDY .0001E .57 4633 193 .9802 .0087 .0031 .0012 .0010 .0500
1982-07-30 00/15-14-077-26W5/0 1976-12-21 551.9 554.1 586.4 GW
TCPL

VO 590.0 200 3.60 720 .210 .70 3280 301 .941 4.841
WER1 ASSIGN 35 .60 21 .05 20
03150 0266098 005 36.68E 20 734
NOTIKEWIN .0003A .0088 .0085 .57 4654 192 .9780 .0037 .0003 .0001 .0001 .0002
1981-09-30 00/09-09-077-25W5/0 1980-02-01 588.0 592.0 571.8 PB
TCPL

VO 920.0 200 2.00 400 .220 .55 9685 313 .864 12.323
WER1 ASSIGN 49 .75 37 .05 35
03150 0304098 005 40.05E 35 1402
BLUESKY .0030E .0013 .0110 .56 4668 193 .9834 .0015 .0001 .0003 .0008 .0007 .0009
1980-10-31 00/09-09-077-25W5/0 1980-02-01 919.0 921.0 571.8 PB
TCPL

VO 983.2 200 3.00 600 .220 .65 10350 316 .806 16.526
WER1 ASSIGN 99 .80 79 .05 75
03150 0348098 005 40.05E 75 3004
CADOMIN .0030E .66 4530 210
1980-10-31 00/11-12-077-25W5/0 1979-08-07 981.1 985.2 568.0 PB

VO -508.8 1085.0 200 2.00 400 .150 .75 10900 320 .850 12.821
STRIKE WER1 ASSIGN B 51 .75 38 .05 36
03150 0500098 005 40.05E 36 1442
TRIASSIC .0001 .0002A .0028 .60 4640 199 .9383 .0478 .0053 .0031 .0005 .0011 .0005 .0002
1983-07-31 00/10-01-077-25W5/0 1982-03-30 1084.0 1086.0 577.2 GW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/PCOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
EAGLESHAM	(F) 077-25W5	03150		1197.3	200	2.20		440	.210	.80	12480	324		.818	22.497
	VO -626.7														
	WER1 ASSIGN		B	99	.80	79	.05	75							
03150 0556098 005								40.05E		75		3004			
BELLOY	.0030A			.66	4530	206									
1980-10-31 00/09-09-077-25W5/0	1980-02-01			1196.0	1198.5	571.8	GW								
TCPL															
	VO			1184.9	200	.60		120	.215	.65	11040	322		.864	15.771
	WER1 ASSIGN ABAND			19	.75	14	.05	13							
03150 0556098 020								40.05E		13		521			
BELLOY	.0001E	.0383	.0125	.60	4630	195	.9131	.0286	.0048	.0006	.0010	.0005	.0001		
1983-12-31 00/04-23-077-25W5/0	1965-02-12			1181.1	1188.7	568.5	PB								
	VO			1232.8	200	4.20		840	.222	.75	4420	325		.947	6.800
	WER1 ASSIGN			57	.50	29	.10	26							
03150 0606098 005								37.43E		26		973			
KISKATINAW	.0006E	.0171	.0011	.71	4561	188	.8455	.0544	.0312	.0061	.0152	.0134	.0069	.0085	
1983-10-31 00/13-10-077-25W5/0	1981-10-04			1228.5	1237.0	568.1	PB								
PANALTA TCPL															
DEBOLT A	VO			1368.6	742	3.35		2486	.180	.75	14410	330		.818	20.494
	WER1 ISOPAC			509	.90	458	.05	435							
03150 0612001 000	DEBOLT A							40.05E		435		17422			
UPPER B DEBOLT	.0030A			.66	4530	208			.0194	.0103		.8500			
1973-12-31 00/10-14-077-25W5/0	1959-02-19			1354.5	1362.8	566.6	PB								
PANALTA TCPL															
DEBOLT C	VO			1435.2	64	7.09		454	.200	.80	14960	322		.808	26.163
	WER1 ASSIGN			119	.90	107	.05	102							
03150 0612003 000	DEBOLT C							40.05E		102		4085			
LOWER DEBOLT	.0030A			.66	4530	206			.0297	.0153		.8000			
1973-12-31 00/10-14-077-25W5/0	1959-02-00			1430.4	1439.9	566.6	PB								
PANALTA															
DEBOLT F	VO -851.4			1426.6	164	2.12		348	.180	.80	15410	331		.786	24.256
	WER2 ISOPAC		B	84	.80	67	.05	64		22					
03150 0612006 000	DEBOLT F							40.05E		42		1682			
DEBOLT	.0030A			.65	4592	216	.9427	.0245	.0165	.0089		.0074			
1980-12-31 02/10-12-077-26W5/0	1978-10-15			1424.6	1428.5	577.1	GW								
PANALTA															

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                      AQUIFER   GIP   REC   PROD   SL    IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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EAGLESHAM              (F)  077-25W5     C315C
  DEBOLT H                    VO                          1519.9     200   7.60     1520  .120  .75 16200 336  .842 14.656
                         WER1 ASSIGN                        223  .80   178  .10      160       52
    03150 0612008 000                                                              40.05E    108       4325
    L DEBOLT                .0030A .0250 .0050              .66  4570 202 .8837 .0536 .0217 .0036 .0071 .0037 .0017 .0010
    1982-12-31 00/02-14-077-25W5/0 1959-07-25      1515.2 1521.3  565.1 PB
    PANALTA
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  DEBOLT I                    VO                          1412.3     200   4.60      920  .210  .75 15410 332  .830 25.048
                         WER1 ASSIGN                        230  .80   184  .05      175       10
    03150 0612009 000 DEBOLT I                                                     40.05E    165       6608
    DEBOLT B                .0064A .0217 .0001              .64  4560 204 .8817 .0450 .0215 .0034 .0075 .0055 .0028 .0044
    1981-06-30 00/11-07-077-25W5/0 1980-05-25      1409.5 1415.0  577.6 PB
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  DEBOLT J                    VO                          1574.0     200   3.70      740  .120  .75 16200 338  .842 14.569
                         WER1 ASSIGN                        108  .80    86  .10       77       23
    03150 0612010 000 DEBOLT J                                                     40.05E     54       2163
    DEBOLT                  .0064A .0217 .0001              .64  4560 204 .8817 .0450 .0215 .0034 .0075 .0055 .0028 .0044
    1980-06-30 00/11-07-077-25W5/0 1980-05-25      1572.0 1576.0  577.6 PB
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    DEBOLT E                VO  -827.0                  1412.0     200   2.74      548  .140  .75 15410 331  .786 17.686
                         WER2 ASSIGN                B    97  .75    73  .10       66
    03150 0612060 001 DEBOLT E                                                     40.05E
    DEBOLT A                .0003A .0149 .0003              .65  4592 216 .8966 .0401 .0230 .0034 .0081 .0064 .0026 .0035
    1982-12-31 00/15-14-077-26W5/0 1976-12-21      1410.6 1413.4  586.4 GW
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    DEBOLT G                    VO                          1435.7     402   3.39     1363  .182  .80 14530 326  .807 22.869
                         WER2 ISOPAC                        312  .90   281  .10      253
    03150 0612060 002 DEB G                                                        40.05E
    DEBOLT B                .0011E .0149 .0003              .66  4530 208 .8966 .0401 .0230 .0034 .0081 .0064 .0026 .0035
    1980-12-31 00/05-13-077-26W5/0 1952-07-20      1432.3 1438.0  582.5 PB
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  DEBOLT E & G
                         WER1 ISOPAC                        409  .85   354  .10      319       76
    03150 0612060 999 DEBOLT E+G                                                   40.05E    243       9732
    DEBOLT A & B SD         .0009E
    1983-12-31 00/05-13-077-26W5/0 1952-07-20
    PANALTA
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — DWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

EAGLESHAM (F) 077-25W5 03150
VO 1338.4 64 4.02 257 .170 .85 15100 317 .820 23.871
WER1 ASSIGN 61 .80 49 .05 47
03150 0612098 005 40.05E 47 1882
UPPER DEBOLT .0030A .64 4578 198
1976-06-30 00/02-14-077-25W5/0 1959-07-25 1335.9 1340.8 565.1 PB
PANALTA

VO 1375.3 64 1.23 79 .180 .75 14410 331 .818 20.432
WER1 ASSIGN 16 .80 13 .05 12
03150 0612098 015 40.05E 12 481
UPPER DEBOLT .0030A .66 4530 208
1976-06-30 00/10-14-077-25W5/0 1959-02-19 1374.6 1375.9 566.6 PB
PANALTA

VO 1412.5 200 3.00 600 .150 .55 14490 332 .837 12.234
WER1 ASSIGN 73 .80 58 .10 52
03150 0612098 020 40.05E 52 2083
DEBOLT .0034A .0340 .0020 .66 4523 203 .8743 .0444 .0205 .0036 .0039 .0047 .0025 .0055
1986-11-30 00/04-18-077-25W5/0 1980-10-05 1411.0 1414.0 576.6 PB

ELKTON A VO -998.3 1571.0 200 8.00 1600 .100 .65 16460 324 .820 11.452
WER1 ASSIGN B 183 .75 137 .10 123 29
03150 0638001 000 ELKTON A 40.05E 94 3765
ELKTON .0016E .0969 .0006 .69 4489 201 .8009 .0505 .0252 .0041 .0084 .0050 .0022 .0046
1982-12-31 00/04-18-077-25W5/0 1980-10-05 1567.0 1575.0 576.7 GW
PANALTA

VO -1499.1 -1558.6 2104.4 200 5.30 1060 .021 .50 22430 348 .850 2.264
ASSOC BER7 ASSIGN 24 .75 18 .10 16
03150 0658098 005 40.05E 16 641
WABAMUN E .0032 .0133 .0060 .68 4681 213 .8491 .0729 .0331 .0035 .0102 .0058 .0022 .0007
1986-09-30 00/10-28-077-26W5/0 1985-05-30 2101.7 2107.0 608.1 GO

EAGLESHAM POOLS= 20 GIP= 2465 PROD= 2017 IMG= 1872 MGP= 212 RMG= 1660 ENERGY= 66316

EAGLESHAM NORTH (F) 078-25W5 03170
UPPER MANNVILLE A VO -266.4 837.0 200 2.16 432 .207 .65 8240 300 .788 13.337
WER1 ASSIGN B 58 .75 44 .05 42 2
03170 0250001 000 U MANN A 40.05E 40 1602
BLUESKY .0001A .58 4661 213
1977-12-30 00/11-35-078-25W5/0 1956-07-28 836.1 838.2 571.8 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

EAGLESHAM NORTH (F) 078-25W5 03170
LOWER MANNVILLE A CP HEAVY 884.5 200 4.63 926 .250 .65 9170 307 .794 17.385
WER1 ASSIGN ABAND 88 .75 66 .05 63 63
03170 0310001 000 L MANN A 40.05E
CADOMIN .0001A .58 4661 213
1978-06-30 00/11-35-078-25W5/C 1956-07-28 881.5 887.3 571.8 GO

EAGLESHAM NORTH POOLS= 2 GIP= 146 PROD= 110 IMG= 105 MGP= 65 RMG= 40 ENERGY= 1602

EARRING (F) 083-08W6 0314C
VO 1072.8 200 .93 186 .210 .70 9430 319 .873 14.156
WER2 ASSIGN 26 .75 20 .05 19 38.18E 19 725
03140 0326098 005
LOWER GETHING .0002E .0285 .58 4716 195 .0002 .0002
1977-12-31 00/11-06-083-08W6/C 1977-02-18 1072.3 1073.2 712.6 PB
DOMEDOW TCPL SOQUIP

VO -372.2 1081.1 200 7.10 1420 .170 .65 9430 319 .873 10.641
WER2 ASSIGN B 151 .70 106 .10 95 38.18E 95 3627
03140 0348098 005
CADOMIN .0002E .58 4716 195
1977-12-31 00/11-06-083-08W6/0 1977-02-18 1077.2 1084.8 712.6 GW
DOMEDOW TCPL SOQUIP

VO 1134.0 200 2.00 400 .100 .65 10310 321 .850 6.985
WER2 ASSIGN 28 .75 21 .10 19 38.18E 19 725
03140 0508098 005
CHARLIE LAKE .0024E .1537 .0012 .72 4419 200 .7151 .0687 .0325 .0084 .0102 .0024 .0012 .0018
1984-12-31 00/01-28-083-08W6/C 1981-09-30 1131.0 1137.0 679.0 PB
KANNGAZ SOQUIP

VO 1244.5 200 4.32 864 .120 .70 10960 326 .849 9.459
WER2 ASSIGN 82 .75 62 .05 59 38.18E 59 2253
03140 0516098 005
HALFWAY .0002E .63 4606 202
1977-12-31 00/11-06-083-08W6/C 1977-02-18 1242.4 1246.6 712.6 PB
DOMEDOW TCPL SOQUIP

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

EARRING (F) 083-08W6 03140
VO 1169.5 200 3.60 720 .110 .50 10660 323 .840 6.145
BER6 ASSIGN 44 .75 33 .10 30
03140 0520098 005 37.43E 30 1123
DOIG A .0047 .0071 .0050 .63 4669 204 .9040 .0504 .0161 .0022 .0053 .0032 .0013 .0007
1983-08-31 00/01-28-083-08W6/0 1981-09-30 1167.0 1172.0 679.1 PB
KANNGAZ SOQUIP

VO -787.6 1488.6 200 2.47 494 .210 .70 15310 317 .805 25.081
WER2 ASSIGN B 124 .80 99 .10 89
03140 0556098 005 38.18E 89 3398
BELLOY .0002E .0025 .63 4606 202 .0151 .0072 .8900
1977-06-30 00/07-17-083-08W6/0 1973-11-07 1487.4 1489.9 702.3 GW
TCPL

VO -778.9 1449.2 200 6.70 1340 .150 .65 12860 334 .850 12.560
WER2 ASSIGN B 168 .75 126 .10 113
03140 0556098 010 38.18E 113 4314
BELLOY .0011A .0150 .0025 .63 4608 202 .9119 .0379 .0151 .0023 .0049 .0034 .0019 .0036
1983-08-31 00/01-28-083-08W6/0 1981-09-30 1445.3 1453.0 673.1 GW
KANNGAZ SOQUIP

KISKATINAW C VO 1546.3 200 7.20 1440 .120 .60 14590 337 .820 10.811
WER2 ASSIGN 156 .80 125 .10 113
03140 0606003 000 KISKATINAW C 38.18E 113 4314
U KISKATINAW .0003 .0017A .0220 .0074 .74 4569 212 .8519 .0450 .0230 .0064 .0128 .0232 .0040 .0024
1983-09-30 00/01-28-083-08W6/0 1981-09-30 1539.0 1553.6 679.0 PB
KANNGAZ SOQUIP

KISKATINAW D PD 1565.2 200 2.00 400 .130 .60 14770 338 .815 11.893
WER2 ASSIGN 47 .80 38 .10 34 6
03140 0606004 000 KISKAT D 38.18E 28 1069
M KISKATINAW .0003 .0017A .0220 .0074 .70 4569 212 .8519 .0450 .0230 .0064 .0128 .0232 .0040 .0024
1986-12-31 00/01-28-083-08W6/0 1981-09-30 1563.0 1567.4 679.0 PB
KANNGAZ SOQUIP

KISKATINAW A CP 1596.5 200 2.78 556 .140 .55 15410 322 .815 12.858
WER2 ASSIGN .80 .10
03140 0606060 001 KISKAT A 38.18E
KISKATINAW .0003E .64 4606 202 .0146 .0086 .9700
1985-08-31 00/07-17-083-08W6/0 1973-11-07 1595.0 1597.8 702.3 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GCI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP    REC     PROD  SL    IMG       MGP    STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG    ENERGY
    ZONE                  H2     HE      N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE    KB   TYPE
    PURCHASERS:
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EARRING                 (F)  083-08W6     0314C
    KISKATINAW B             CP                      1618.2      200    3.70        740  .100  .65 16720 339   .849 10.739
                        WER2 ASSIGN                          .80          .10
    03140 0606060 002 KISKAT B                                                    38.18E
    KISKATINAW              .0003E                    .64  4606 202                    .0146 .0086       .9700
    1985-08-31 00/07-17-083-08W6/0 1973-11-07      1616.4 1620.0  702.3 PB
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  KISKATINAW A & B
                        WER2 ASSIGN                      1  .80      1  .10      1
    03140 0606060 999 KISK A+B                                                    38.18E       1        38
    KISKATINAW              .0003E
    1985-08-31 00/07-17-083-08W6/0 1973-11-07
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                            VO                      1716.8      200    2.00        400  .120  .65 15580 344   .863 11.940
         STRIKE             WER2 ASSIGN                48  .75     36  .05     34
    03140 0606098 C03                                                             38.18E       34       1298
    KISKATINAW              .0006E .0143 .0030        .62  4619 200 .9175 .0385 .0130 .0025 .0048 .0034 .0013 .0009
    1983-12-31 00/11-15-083-08W6/0 1981-10-31      1715.8 1717.8  692.7 PB
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                            VO                      1638.1      128    .93        119  .100  .60 15030 325   .820  9.623
                        WER1 ASSIGN                   11  .75      8  .05      8
    03140 0606098 005                                                             38.18E       8        305
    L KISKATINAW            .0003E                    .64  4592 202                    .0183 .0082       .3100
    1983-12-31 CO/07-20-083-08W6/0 1974-12-27      1637.7 1638.6  722.9 PB
    DOMEDOW TCPL
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                            VO          -956.5  -957.4 1655.7      200    4.32        864  .130  .70 15440 336   .859 13.842
    ASSOC                   WER1 ASSIGN               120  .75     90  .10     81
    03140 0606098 050                                                             38.18E       81       3093
    L KISKATINAW            .0003E                    .60  4640 197
    1976-06-30 00/07-17-083-08W6/0 1973-11-07      1652.9 1658.7  702.3 GO
    TCPL
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                            VO                      1878.7      200    7.00       1400  .090  .75 17040 346   .845 11.188
                        BER6 ASSIGN                  157  .75    118  .10    106
    03140 0612098 005                                                             38.18E      106       4047
    LOWER DEBOLT    .0081 .0034E .0241 .0064 .0210   .65  4665 207 .8434 .0543 .0229 .0035 .0074 .0036 .0010 .0007
    1984-12-31 00/01-28-083-08W6/0 1981-09-30      1871.5 1885.8  679.1 PB
    KANNGAZ SOQUIP
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN	LOCATION	DRILL DATE	TOP	BASE	KB	TYPE	C1	C2	C3	IC4	NC4	C5	C6	C7
EARRING	(F) 083-C8W6	03140													
	VO			2015.6		128	13.26	1697	.080	.65	19420	354		.856	9.456
	WER2 ASSIGN				160	.80	128	.10	116						
03140 0640098 005									38.18E		116		4429		
SHUNDA	.0003E	.0040		.71	4551	212			.0356	.0166			.5100		
1982-12-01 00/07-17-083-08W6/0		1973-11-07		1976.3	2055.0	702.3	PB								
TCPL															
EARRING	POOLS= 15	GIP=	1323	PROD=	1011	IMG=	917	MGP=	6	RMG=	911	ENERGY=	34758		
ECONOMY	(SA) 068-01W6	03153													
	VO -868.7			+867.5	1561.2	200	2.43	486	.120	.50	14469	338		.850	8.593
STRIKE	BER7 ASSIGN			B		42	.75	32	.10	29					
03153 0272098 005									37.43E		29		1085		
FALHER	.0003 .0002E	.0111		.63	4606	203	.9110	.0385	.0174	.0095	.0046	.0014	.0016	.0010	
1979-10-31 00/11-15-068-02W6/0		1976-10-11		1560.0	1562.4	693.7	GW								
ECONOMY	POOLS= 1	GIP=	42	PROD=	32	IMG=	29	MGP=		RMG=	29	ENERGY=	1085		
EDBERG	(F) 044-19W4	03190													
BELLY RIVER A	PD			455.2		200	4.90	980	.300	.50	2900	288		.942	4.560
	WER1 ASSIGN				18	.65	12	.05	11		5				
03190 0126001 000	BELLY RIV A								38.18E		6		229		
BSL BELLY RIVER	.0006E .0179			.56	4616	190	.9787	.0015	.0006	.0002	.0002	.0003			
1986-12-31 00/07-14-044-19W4/0		1975-09-C2		451.1	459.3	742.8	PB								
TCPL															
	VO +321.9				413.0	128	2.16	276	.330	.55	2600	289		.950	4.888
	WER2 ASSIGN			B		14	.60	8	.05	8					
03190 0126098 005									38.18E		8		305		
BELLY RIVER	.0005E .0171			.56	4613	190									
1982-12-01 00/10-28-044-19W4/0		1975-09-11		411.8	413.9	735.6	GW								
	VO				983.0	150	.90	135	.100	.40	6020	306		.897	2.495
	WER1 ASSIGN				3	.65	2	.05	2						
03190 0218098 005									38.18E		2		76		
VIKING	.0004E .0477	.0029		.60	4586	193	.9154	.0230	.0067	.0010	.0015	.0009	.0002	.0003	
1985-12-31 00/07-32-044-19W4/0		1979-10-17		982.5	983.4	733.4	PB								
TCPL															

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA      PAY     VOLUME    POR GSAT      PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP    REC      PROD    SL    IMG       MGP       STOIP  GCR   PCT
    FIELD/POOL CODE                                                                       GHV       RMG       ENERGY
    ZONE              H2     HE      N2    CO2    H2S  DEN    PC   TC     C1     C2     C3    IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE          KB    TYPE
 PURCHASERS:
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EDBERG                 (F)  044-19W4     C319C
                            VO   -256.1                    994.9      150     .61        92   .140   .65   5950 306   .902  5.579
                       WER1 ASSIGN ABAND          B              5   .60        3   .05        3                38.18E       3       115
    03190 0218098 010          .0009E .0524 .0011          .60  4457 190 .9148 .0201 .0062 .0012 .0016 .0010 .0003 .0004
    VIKING #1
    1985-12-31 00/04-31-044-19W4/C 1956-05-14          994.3  995.5  739.4 GW
    TCPL
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                            VO   -262.8                   1001.0      128    1.52       195   .180   .65   5950 306   .902  7.173
                       WER1 ASSIGN                B             14   .60        8   .05        8                38.18E       8       305
    03190 0218098 015          .0010E .0303 .0010          .59  4481 192 .9357 .0205 .0070 .0013 .0018 .0012 .0002
    VIKING #2
    1985-12-31 00/04-31-044-19W4/0 1956-05-14          999.7 1002.2  739.4 GW
    TCPL
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                            VO                         1158.3      200    1.50       300   .210   .55   8500 310   .879 10.246
                       WER1 ASSIGN                           31   .75       23   .05       22                38.18E      22       840
    03190 0312098 005          .0004 .0005E .2764 .0138          .76  4320 188 .6197 .0532 .0220 .0039 .0049 .0033 .0012 .0007
    USTRACOD
    1980-12-31 00/07-32-044-19W4/0 1979-10-17          1157.5 1159.0  733.4 PB
    TCPL
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                            VO                         1173.5      200    1.00       200   .160   .40   8640 310   .832  6.097
                       WER2 ASSIGN                           12   .75        9   .10        8                38.18E       8       305
    03190 0334098 005          .0038E .0073 .0011          .64  4604 207 .8815 .0722 .0143 .0044 .0042 .0033 .0022 .0057
    BSL QTZ
    1983-12-31 00/07-32-044-19W4/C 1979-10-17          1173.0 1174.0  733.4 PB
    TCPL
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                            VO   -456.6                   1194.0      150    2.00       300   .230   .60   8640 311   .858 12.707
                       BER7 ASSIGN                B             38   .65       25   .10       23                38.18E      23       878
    03190 0334098 010          .0004 .0010A .0198 .0354 .0007  .63  4713 200 .8909 .0433 .0019 .0037 .0003 .0012 .0007 .0007
    ELLERSLIE SD
    1985-09-30 00/06-31-044-19W4/C 1980-07-29          1193.0 1195.0  738.4 GW
    TCPL
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EDBERG                 POOLS=     8  GIP=      135 PROD=       90  IMG=       85  MGP=        5  RMG=       80  ENERGY=     3053
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

EDGERTON (F) 045-04W4 C318C
VIKING A VO 598.9 440 .62 273 .220 .50 5140 294 .892 6.131
WER1 ASSIGN 17 .65 11 .05 10
03180 0218001 000 VIK A 36.68E 10 367
VIKING .0009A .60 4585 193
1976-06-30 00/11-12-045-04W4/0 1975-05-17 598.6 599.2 706.8 PB

VO 612.4 150 1.22 183 .150 .50 5120 294 .902 4.118
WER1 ASSIGN 8 .70 6 .05 6
03180 0218098 002 37.43E 6 225
VIKING SS .0022E .0586 .0007 .59 4558 190 .9156 .0157 .0036 .0013 .0009 .0005 .0005 .0004
1985-12-31 00/11-08-044-04W4/0 1977-11-05 611.7 613.0 719.0 PB
PANALTA

VO 555.1 200 1.70 340 .250 .50 5154 292 .898 6.587
WER1 ASSIGN 24 .80 19 .05 18
03180 0218098 003 37.43E 18 674
VIKING .0014E .0568 .60 4564 191 .9122 .0153 .0063 .0013 .0015 .0009 .0002 .0001
1980-07-31 00/07-15-044-04W4/0 1980-03-12 554.2 555.9 652.8 PB
TCPL

VO 547.1 200 .80 160 .250 .40 3240 292 .934 3.378
WER1 ASSIGN 5 .70 4 .05 4
03180 0218098 004 37.43E 4 150
VIKING .0012 .0010A .0493 .59 4570 191 .9227 .0168 .0060 .0011 .0012 .0005 .0001 .0001
1982-05-31 00/16-22-044-04W4/0 1980-04-26 546.7 547.5 653.8 PB
TCPL

VO 559.9 200 .62 123 .230 .50 4830 292 .895 6.053
STRIKE WER1 ASSIGN 7 .70 5 .05 5
03180 0218098 005 37.43E 5 187
LOWER VIKING .0014E .0046 .60 4592 194 .0097 .0041 .0022
1978-06-30 00/06-02-045-03W4/0 1977-06-25 559.6 560.2 667.5 PB
TCPL

VO 512.9 200 .93 186 .200 .75 5270 292 .889 8.660
STRIKE WER1 ASSIGN 16 .80 13 .05 12
03180 0218098 007 37.43E 12 449
LOWER VIKING .0014E .60 4557 194
1978-12-31 00/10-36-045-03W4/0 1977-08-24 512.4 513.3 638.3 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GCR	M3/M3 PCT
EDGERTON	(F) 045-04W4 0318C														
	VO			606.3	200	.62		124	.220	.50	5210	294	.900		6.159
	WER1 ASSIGN			8	.80	6	.05	6							
03180 0218098 010								37.43E		6	225				
VIKING	.0014E			.59	4571	193									
1983-12-31 00/10-11-045-04W4/C	1976-12-18			605.9	606.6	712.3	PB								
	VO	+59.9		589.4	200	1.80		360	.260	.60	5200	293	.891		8.837
ASSOC STRIKE	WER1 ASSIGN			32	.80	26	.05	25							
03180 0250098 005								37.43E		25	936				
UP MANNVILLE	.0001 .0006A .0680			.60	4565	192	.8837	.0473	.0002	.0001					
1980-10-31 00/10-10-044-04W4/0	1979-03-06			585.5	593.4	649.2	GO								
TCPL															
	VO	+61.2		578.3	16	10.50		168	.330	.80	4160	294	.915		11.610
	WER1 ASSIGN		B	20	.70	14	.05	13							
03180 0250098 010								37.43E		13	487				
MCLAREN	.0019E .0523 .0082			.59	4408	190	.9187	.0172	.0011	.0004	.0002				
1985-12-31 00/14-17-044-04W4/0	1985-07-04			572.5	584.0	645.2	GW								
	VO	+59.3		574.9	16	11.50		184	.330	.80	4160	294	.915		11.610
ASSOC	WER1 ASSIGN			21	.70	15	.05	14							
03180 0250098 015								37.43E		14	524				
MCLAREN	.0001 .0019E .0523 .0082			.59	4408	190	.9187	.0172	.0011	.0004	.0002				
1985-12-31 00/06-20-044-04W4/0	1985-07-18			567.3	582.5	641.8	GO								
TCPL															
COLONY B	VO	+70.1		609.7	986	1.36		1341	.269	.65	3550	294	.926		7.214
	WER1 ISOPAC		FE	97	.70	68	.05	65		24					
03180 0256002 000	COLONY B							37.43E		41	1535				
COLONY	.0019E .0691 .0070			.60	4571	189	.9029	.0179	.0009	.0002	.0001				
1982-12-31 00/06-10-045-03W4/0	1971-01-03			611.4	615.7	685.8	GW								
TCPL															
COLONY C	VO			628.4	200	4.32		864	.250	.50	4160	296	.920		5.430
	WER1 ASSIGN			47	.65	31	.05	29		21					
03180 0256003 000	COLONY C							37.43E		8	299				
COLONY	.0014A .0667 .0083			.60	4578	189		.0012	.0006	.0001					
1976-06-30 00/10-34-044-04W4/0	1976-03-04			624.5	632.2	689.8	PB								
TCPL															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	OWI / AQUIFER / REC / PROD	MFD / GIP	AREA	PAY	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
EDGERTON	(F) 045-C4W4	03180											
COLONY D	VO	+9999.9	587.0	200	2.47		494	.280	.70	4160	294	.916	8.610
ASSOC	WER1 ASSIGN			43	.75	32	.05	30		17			
03180 0256004 000 COLONY D								37.43E		13		487	
COLONY	.0014A .0691 .0083		.60	4585	191			.0018	.0004		.0100		
1986-12-31 00/11-21-044-04W4/0	1973-09-19		584.6	589.2	651.1	PB							
TCPL													
COLONY E	VO		609.2	1580	2.67		4219	.318	.70	4040	294	.925	9.404
	WER1 ISOPAC			397	.75	298	.05	283		147			
	VO		609.2		110	1.00		110	.318	.70	4040	294	.925	9.404 PROBABLE
				5	.75	4	.05	4					.50
03180 0256005 000 COLONY E								37.43E		140		5240	
COLONY 1	.0019A .0691 .0070		.60	4571	189	.9029	.0179	.0009	.0002	.0001			
1983-04-30 00/06-24-045-04W4/0	1947-06-15		608.1	611.1	685.8	PB							
TCPL													
COLONY F	MB		576.6		16	4.94		79	.270	.54	4100	294	.910	6.350
	WER1 ASSIGN			145	.60	87	.05	83		61			
03180 0256006 000 COLONY F								37.43E		22		823	
COLONY	.0014A		.60	4606	196			.0017	.0030		.3100		
1985-12-31 00/07-20-044-04W4/0	1977-07-17		571.8	581.3	642.2	PB							
TCPL													
COLONY G	VO	+60.1	639.2		200	2.00		400	.250	.65	4150	294	.913	7.145
ASSOC	WER1 ASSIGN			29	.65	19	.05	18						
03180 0256007 000 COLONY G								37.43E		18		674	
COLONY SD	.0005A .0186 .0136		.58	4657	194	.9468	.0200	.0005					
1982-05-31 B0/06-04-045-04W4/0	1979-07-28		637.0	641.4	701.5	GO							
TCPL													
COLONY H	VO		596.1		16	4.85		78	.320	.65	3270	294	.934	7.044
	WER1 ASSIGN			5	.70	4	.05	4					
03180 0256008 000 COLONY H								37.43E		4		150	
COLONY	.0005E .0570 .0070		.59	4454	189	.9214	.0134	.0007					
1986-11-30 00/11-28-044-04W4/0	1985-04-20		590.0	599.0	661.3	PB							
TCPL													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

EDGERTON (F) 045-C4W4 0318C
VO 645.7 200 .80 160 .210 .40 4120 296 .913 3.642
WER1 ASSIGN 6 .65 4 .05 4
03180 0256098 001 37.43E 4 150
COLONY A .0070 .58 4671 197 .9451 .0470 .0007 .0001 .0001
1981-06-30 00/11-06-044-04W4/0 1978-09-16 644.0 647.3 702.6 PB

VO +67.5 610.2 64 2.20 141 .300 .65 4280 294 .907 8.901
ASSOC WER1 ASSIGN 13 .70 9 .05 9
03180 0256098 002 37.43E 9 337
COLONY SD E .007C .58 4671 197 .9451 .0470 .0007 .0001 .0001
1983-12-31 00/10-32-044-03W4/0 1980-06-15 606.5 614.0 681.5 GO

VO 659.1 200 2.10 420 .260 .50 4260 296 .910 5.847
WER1 ASSIGN 25 .65 16 .05 15
03180 0256098 003 37.43E 15 561
COLONY E .0070 .58 4671 197 .9451 .0470 .0007 .0001 .0001
1982-12-31 00/11-08-044-04W4/0 1977-11-05 656.8 661.4 719.0 PB
PANALTA

VO 637.5 16 2.10 34 .290 .60 4140 294 .921 7.566
WER1 ASSIGN 3 .75 2 .05 2
03180 0256098 004 37.43E 2 75
COLONY .0014A .0784 .0064 .60 4557 189 .8933 .0181 .0013 .0004 .0002 .0C02 .0001 .0002
1986-11-30 00/11-07-044-04W4/0 1968-03-28 634.9 640.1 708.7 PB

VO 584.2 16 3.06 49 .300 .60 4070 303 .931 7.385
WER1 ASSIGN 4 .75 3 .05 3
03180 0256098 005 37.43E 3 112
COLONY B .0014A .59 4585 190
1976-0o-30 00/12-17-044-04W4/0 1968-02-00 579.1 589.2 648.0 PB

VO 565.8 16 1.50 24 .280 .60 4160 294 .915 7.388
WER1 ASSIGN 2 .75 2 .05 2
03180 0256098 006 37.43E 2 75
UPPER COLONY .0019E .0523 .0082 .59 4408 190 .9187 .0172 .0011 .0004 .0002
1985-12-31 00/14-17-044-04W4/0 1985-07-04 565.0 566.5 645.2 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
EDGERTON	(F) 045-04W4		03180													
	VO				603.5	16	2.70		43	.290	.50	2740	294		.946	4.062
	WER1 ASSIGN				2	.55	1	.05	1							
03180 0256098 007									37.43E		1		37			
COLONY #3 SD	.0014E	.0784	.0064		.60	4558	189	.8933	.0181	.0013	.0004	.0002	.0002	.0001	.0002	
1984-12-31 00/06-21-044-04W4/0	1984-07-16				601.8	605.3	659.5	PB								
TCPL																
	VO				623.1	200	1.70		340	.250	.50	4160	294		.920	5.467
	WER1 ASSIGN				19	.75	14	.05	13							
03180 0256098 008									37.43E		13		487			
COLONY	.0014E	.0784	.0064		.60	4558	189	.8933	.0181	.0013	.0004	.0002	.0002	.0001	.0002	
1984-09-30 00/09-27-044-04W4/0	1982-08-12				622.3	624.0	685.5	PB								
	VO				573.1	16	4.00		64	.310	.65	4160	294		.915	8.861
	WER1 ASSIGN				6	.75	5	.05	5							
03180 0256098 009									37.43E		5		187			
COLONY	.0019E	.0523	.0082		.59	4408	190	.9187	.0172	.0011	.0004	.0002				
1985-12-31 00/02-20-044-04W4/0	1985-05-16				565.2	581.0	642.3	PB								
TCPL																
	VO				636.1	200	4.01		802	.277	.55	4200	296		.924	6.653
	WER1 ASSIGN				53	.65	34	.05	32							
03180 0256098 010									35.41E		32		1133			
UPPER COLONY	E	.0652	.0028		.59	4530	188	.9202	.0114	.0002						
1978-12-31 00/10-26-044-04W4/0	1978-02-15				632.2	640.1	699.5	PB								
PANALTA TCPL																
	VO				643.0	200	2.00		400	.300	.55	7910	295		.865	14.545
	WER1 ASSIGN				58	.75	44	.05	42							
03180 0256098 011									37.43E		42		1572			
COLONY 2	.0015A	.0667	.0083		.60	4577	189	.9040	.0176	.0012	.0005	.0001	.0001			
1980-12-31 00/09-33-044-04W4/0	1979-11-03				642.0	644.0	705.0	PB								
	VO				564.8	16	1.40		22	.310	.70	4160	294		.915	9.543
	WER1 ASSIGN				2	.75	2	.05	2							
03180 0256098 012									37.43E		2		75			
COLONY #1	.0019E	.0523	.0082		.59	4408	190	.9187	.0172	.0011	.0004	.0002				
1985-12-31 00/03-20-044-04W4/0	1984-12-20				564.1	565.5	643.3	PB								
TCPL																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER / GIP / REC / PROD / DRILL DATE / TOP / BASE / KB / TYPE	MFD	AREA	PAY	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG / ENERGY	PI / STOIP	T	GCR	Z	M3/M3 PCT	C1	C2	C3	IC4	NC4	C5	C6	C7
EDGERTON	(F) 045-C4W4	03180																													
	VO										586.8		200	2.50		500	.210	.60	3090	293		.939	4.024								
	WER1 ASSIGN											20	.70		14	.05		13													
03180 0256098 013																		37.43E		13		487									
COLONY SD				.0019E	.0691	.0070				.60	4571	189	.9029	.0179	.0009	.0002	.0001														
1983-04-30 00/04-30-045-03W4/0 1981-09-06											585.0	588.5	665.5	PB																	
TCPL																															
	VO										610.6		16	2.00		32	.280	.55	3950	294		.925	6.361								
	WER1 ASSIGN											2	.65		1	.05		1													
03180 0256098 014																		37.43E		1		37									
COLONY #2&3				.0019E	.0691	.0007				.60	4571	189	.9029	.0179	.0009	.0002	.0001														
1986-09-30 00/16-28-044-04W4/0 1985-10-24											608.4	612.8	674.5	PB																	
	VO										639.5		200	3.00		600	.250	.50	3650	294		.926	4.766								
	WER1 ASSIGN											29	.60		17	.05		16													
03180 0256098 015																		35.19E		16		563									
COLONY				.0005E	.0186	.0136				.58	4657	194	.9468	.0200	.0005																	
1982-11-31 00/16-14-045-04W4/0 1981-08-20											635.0	644.0	707.4	PB																	
KANNGAZ																															
	VO										591.1		64	2.50		160	.320	.65	4100	294		.919	8.976								
	WER1 ASSIGN											14	.75		11	.05		10													
03180 0256098 017																		37.43E		10		374									
COLONY				.0005E	.0570	.0070				.59	4454	189	.9214	.0134	.0007																	
1985-12-31 02/10-20-044-04W4/0 1985-04-30											589.8	592.3	657.5	PB																	
TCPL																															
	VO										572.5		16	2.50		40	.310	.80	4160	294		.915	10.506								
	WER1 ASSIGN											4	.75		3	.05		3													
03180 0256098 020																		37.43E		3		112									
COLONY #3				.0019E	.0523	.0082				.59	4408	190	.9187	.0172	.0011	.0004	.0002														
1985-12-31 00/03-20-044-04W4/0 1984-12-20											571.0	574.0	643.3	PB																	
TCPL																															
	VO						+59.3	+56.8	580.7		16	6.50		104	.320	.90	4160	294		.915	12.665								
ASSOC	WER1 ASSIGN											13	.70		9	.05		9													
03180 0256098 025																		37.43E		9		337									
COLONY #3				.0019E	.0523	.0082				.59	4408	190	.9187	.0172	.0011	.0004	.0002														
1985-12-31 00/03-20-044-04W4/0 1984-12-20											577.5	584.0	643.3	GO																	
TCPL																															

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD     AREA     PAY    VOLUME   PCR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                             GHV      RMG      ENERGY
    ZONE                H2     HE     N2   CO2  H2S  DEN   PC   TC    C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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EDGERTON             (F)  045-04W4     03180
                          VO             +63.1          577.2      16    2.00       32   .320   .65   4160  294   .915  9.147
    ASSOC                WER1 ASSIGN                        3   .70      2   .05        2
    03180 0256098 030                                                              37.43E       2          75
    COLONY                    .0019E .0523 .0082      .59  4408 190 .9187 .0172 .0011 .0004 .0002
    1985-12-31 00/04-20-044-04W4/0 1985-12-31       576.0  578.5  641.6 GO
    TCPL
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                          VO                             585.2      16    1.90       30   .290   .70   4160  291   .916  9.010
                         WER1 ASSIGN                         3   .75      2   .05        2
    03180 0256098 035                                                              37.43E       2          75
    COLONY                    .0015E .0657 .0125      .60  4558 190 .9002 .0177 .0012 .0004 .0002 .0002
    1985-12-31 00/04-28-044-04W4/0 1984-10-04       584.2  586.1  653.3 PB
    TCPL
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                          VO                             581.2      16    1.00       16   .290   .50   4160  294   .917  6.363
                         WER1 ASSIGN                         1   .75      1   .05        1
    03180 0256098 040                                                              37.43E       1          37
    COLONY #2                 E .0691 .0083      .60  4399 189 .8999 .0204 .0018 .0003 .0001 .0001
    1985-12-31 00/04-28-044-04W4/0 1984-10-04       580.7  581.7  653.3 PB
    TCPL
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                          VO                             582.0      16    1.00       16   .320   .55   4120  294   .917  7.649
                         WER1 ASSIGN                         1   .75      1   .05        1
    03180 0256098 045                                                              37.43E       1          37
    COLONY                    E .0691 .0083      .60  4399 189 .8999 .0204 .0018 .0003 .0001 .0001
    1985-12-31 00/05-28-044-04W4/0 1985-04-15       581.5  582.5  650.0 PB
    TCPL
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  SPARKY C               VO                             616.2      16    3.06       49   .300   .60   4340  307   .926  7.815
                         WER1 ASSIGN                         4   .75      3   .05        3
    03180 0276003 000 SPARKY C                                                     37.43E       3         112
    SPARKY                    .0014A              .61  4585 190
    1976-06-30 00/12-17-044-04W4/0 1968-02-06       613.9  618.4  648.0 PB
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                          VO                             704.6     200    2.13      426   .250   .55   4460  297   .925  6.348
                         WER1 ASSIGN                        27   .70     19   .05       18
    03180 0276098 010                                                              37.43E      18         674
    SPARKY 3                  .0014A              .61  4551 187
    1982-08-31 00/04-13-045-04W4/0 1955-01-11       703.5  705.6  712.0 PB
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
   STATUS                                       AQUIFER   GIP    REC     PROD   SL     IMG       MGP     STOIP  GCR   PCT
   FIELD/POOL CODE                                                                    GHV       RMG     ENERGY
   ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5    C6    C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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EDGERTON            (F)  045-04W4     0318C
                         VO                        710.0      200    3.00      600  .290  .65  4210 298  .920  8.232
                    WER1 ASSIGN                      49  .65     32  .05   30
 03180 0286098 005                                                        35.19E      30      1056
 GEN PETROL                E .1198 .0209          .65  4548 190 .8288 .0233 .0019 .0016 .0011 .0014 .0006 .0006
 1983-12-31 00/16-14-045-04W4/0 1981-08-20      708.5  711.5  707.4 PB
 KANNGAZ
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                         VO                        685.9      200    1.50      300  .150  .75  4330 296  .912  5.132
                    WER1 ASSIGN                      15  .65     10  .05   10
 03180 0696098 005                                                        37.43E      10       374
 NISKU          .0008A .0713 .0115                 .61  4586 191 .8902 .0234 .0008 .0006 .0002 .0003 .0002 .0003
 1984-09-30 00/11-07-044-04W4/0 1968-03-28      685.2  686.7  708.7 PB
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  WOODBEND A                CP                -15.5   700.4      200    1.80      360  .210  .75  4460 297  .915  7.351
   ASSOC                WER1 ASSIGN ABAND          .65          .05
 03180 0704001 000 WOODBEND A                                             37.43E
 WOODBEND       .0018 .0006E .0676 .0023           .60  4564 191 .8875 .0401
 1985-08-31 00/02-25-045-04W4/0 1980-11-03      699.8  701.0  685.5 GD
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EDGERTON                 POOLS=    44  GIP=      1304 PROD=       923  IMG=       878  MGP=       270  RMG=       608  ENERGY=     22583
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EDMONTON            (SA) 053-23W4     03185
                         VO                       1057.4      200    2.50      500  .200  .60  7710 306  .862  9.975
        STRIKE      WER2 ASSIGN                      50  .70     35  .10   32
 03185 0336098 015                                                        42.30E      32      1354
 ELLER #3                  E .0233 .0442          .63  4735 199 .8989 .0276 .0029 .0013 .0005 .0005 .0002 .0006
 1981-06-31 00/12-08-054-23W4/0 1979-08-19     1055.5 1059.3  653.0 PB
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EDMONTON                 POOLS=     1  GIP=        50 PROD=        35  IMG=        32  MGP=                RMG=        32  ENERGY=      1354
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EDRA                (SA) 099-24W4     03195
                         VO                        346.0      200   16.00     3200  .140  .65  3460 292  .932  3.290
        STRIKE      BER7 ASSIGN                     105  .70     74  .05   70
 03195 0716098 005                                                        37.06E      70      2594
 GROSMONT B     .0001E .0511 .0236                 .60  4608 190 .9250 .0002
 1984-12-31 00/06-06-099-24W4/0 1982-01-12      338.0  354.0  582.4 PB
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EDRA                     POOLS=     1  GIP=       105 PROD=        74  IMG=        70  MGP=                RMG=        70  ENERGY=      2594
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

EDSON (F) 052-18W5 0320C

CARDIUM C
SOLN WER1 ISOPAC 1987.6 607 .65 395 .25 296 246 2640.0 230
03200 0176003 000 CARDIUM C 40.43E 50 2022
CARDIUM .0002A .0031 .7137 .1258 .0776 .0099 .0268 .0150 .0045 .0029
1983-12-31 00/01-01-052-18W5/0 1972-00-00
A&S TCPL

CARDIUM H
SOLN WER1 ISOPAC 1974.4 27 .65 18 .40 11 7 264.0 104
03200 0176008 000 CARDIUM H 40.43E 4 162
CARDIUM .0002A .81 4578 233
1981-12-31 00/01-01-053-18W5/0 1972-00-00
A&S TCPL

CARDIUM I
SOLN WER1 ISOPAC 1945.0 112 .65 73 .15 62 41
03200 0176009 000 CARDIUM I 40.43E 21 849
CARDIUM .0002A .0035 .81 4578 233 .8291 .0857 .0394 .0038 .0098 .0045 .0013 .0008
1986-12-31 00/01-01-054-19W5/0 1974-00-00
A&S TCPL

CARDIUM K VO -986.5 1938.9 64 .70 45 .150 .75 10670 332 .849 12.111
ASSOC WER1 ASSIGN SEGR 5 .65 3 .10 3
03200 0176011 000 CARDIUM K 40.43A 3 121
CARDIUM A .0250 .0069 .66 4605 208 .7257 .1546 .0645 .0034 .0123 .0046 .0006
1985-06-30 00/14-28-053-18W5/0 1973-00-00 1938.5 1939.2 952.0 GO SEGREGATED ASSOC/SOLN PRODUCTION
A&S TCPL

CARDIUM K 1924.7
SOLN WER1 ASSIGN SEGR 370 .65 241 .10 217 58 1680.0 220
03200 0176011 000 CARDIUM K 40.43A 159 6428
CARDIUM A .0250 .0069 .66 4605 208 .7257 .1546 .0645 .0034 .0123 .0046 .0006
1985-06-30 00/14-28-053-18W5/0 1973-00-00 1938.5 1939.2 952.0 GO SEGREGATED ASSOC/SOLN PRODUCTION
A&S TCPL

CARDIUM P 1977.7
SOLN WER1 ISOPAC 387 .65 252 .20 202 177 1760.0 220
03200 0176016 000 CARDIUM P 40.43E 25 1011
CARDIUM .0002E .81 4578 237
1984-12-31 00/01-01-054-19W5/0 1981-00-00
A&S TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GGR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

EDSON (F) 052-18W5 03200

CARDIUM XX — 1865.2
SOLN — WER1 ISOPAC — 10 .65 — 7 .25 — 5 — 62.1 153
03200 0176050 000 CARDIUM XX — 40.43E — 5 — 202
CARDIUM — E .0115 — .7938 .0999 .0562 .0072 .0170 .0071 .0013 .0007
1986-12-31 00/01-01-053-17W5/0 1984-00-00

CARDIUM RR & ZZ — 1901.7
SOLN — WER1 ISOPAC — 272 .65 — 177 .25 — 133 — 1440.0 189
03200 0176062 001 CARD RR & ZZ — 40.43E
CARDIUM — E .0040 .0060 — .7460 .1175 .0765 .0092 .0242 .0115 .0031 .0020
1986-12-31 00/01-01-053-17W5/0 1983-00-00
TCPL

CARDIUM RR & ZZ
SOLN — WER1 ISOPAC — 272 .65 — 177 .25 — 133 — 39
03200 0176062 999 CARD RR & ZZ — 40.43E — 94 — 3800
CARDIUM — E
1986-12-31 00/01-01-053-17W5/0 1983-00-00

VO — 2443.0 — 200 .93 — 185 .200 .85 23240 346 .809 40.154
WER1 ASSIGN — 74 .80 — 59 .15 — 50
03200 0176098 005 — 40.43E — 50 — 2022
CARDIUM — .0002A — .81 4578 233 — .0598 .0320 — .7400
1976-12-31 00/11-12-049-17W5/0 1974-09-16 — 2442.4 2443.3 1141.8 PB
TCPL

VO — 2172.9 — 150 3.36 — 504 .094 .80 22070 332 .821 17.316
WER1 ASSIGN — 87 .80 — 70 .10 — 63
03200 0176098 007 — 40.43E — 63 — 2547
CARDIUM B SAND — .0001E .0070 .0077 — .69 4626 214 .8366 .0814 .0376 .0055 .0118 .0074 .0030 .0019
1985-09-30 00/07-32-050-16W5/0 1985-03-25 — 2169.8 2176.0 1087.1 PB
TCPL

VO — 2223.1 — 200 7.31 — 1462 .160 .85 19720 341 .813 27.511
WER1 ASSIGN — 402 .85 — 342 .10 — 308
03200 0176098 008 — 40.43E — 308 — 12452
CARDIUM — .0001A .0065 .0185 — .87 4618 217 .8218 .0824 .0386 .0054 .0116 .0070 .0044 .0037
1980-10-31 02/06-06-051-18W5/0 1976-02-18 — 2218.6 2227.5 970.2 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

EDSON (F) 052-18W5 03200

CARDIUM FF — VO — 2157.1 — 2854 — 5.28 — 15069 — .123 — .75 — 19840 — 347 — .818 — 18.337
WER1 ISOPAC — 2763 — .20 — 553 — .10 — 498
03200 0176260 001 CARDIUM FF — 40.43E
CARDIUM #1 — .0003 — .0001A — .0097 — .0036 — .71 — 4600 — 219 — .8113 — .0950 — .0444 — .0062 — .0138 — .0087 — .0034 — .0035
1985-07-31 00/09-13-052-20W5/0 1976-05-18 — 2216.1 — 2229.2 — 1035.7 — PB

CARDIUM BBB — VO — 2216.6 — 300 — 5.90 — 1770 — .100 — .70 — 19990 — 334 — .807 — 14.764
WER1 ASSIGN — 261 — .20 — 52 — .10 — 47
03200 0176260 002 CARD BBB — 40.43E
CARDIUM #2-#4 — .0005 — .0001A — .0024 — .68 — 4620 — 215 — .8373 — .0944 — .0423 — .0054 — .0108 — .0053 — .0012 — .0003
1985-08-31 00/10-18-052-19W5/0 1981-10-07 — 2215.1 — 2235.5 — 1031.9 — PB

CARDIUM FF & BBB
WER1 ISOPAC — 3024 — .20 — 605 — .10 — 545 — 39
03200 0176260 999 CARD FF&BBB — 40.43E — 506 — 20458
CARDIUM #1-2-3 — .0001A
1985-08-31 00/09-13-052-20W5/0 1976-05-18
TCPL

VO — 2407.9 — 200 — 3.39 — 678 — .260 — .80 — 17240 — 346 — .760 — 38.780
WER1 ASSIGN — 263 — .75 — 197 — .10 — 177
03200 0186098 005 — 40.43E — 177 — 7156
2 WS — .0002A — .81 — 4578 — 233 — .0607 — .0177 — .6100
1977-06-30 00/11-25-049-16W5/0 1977-04-15 — 2398.8 — 2416.8 — 1071.1 — PB
TCPL

VIKING A — MB — 2802.9 — 440 — 3.70 — 1628 — .130 — .60 — 39210 — 356 — 1.042 — 31.269
WER1 ASSIGN — 758 — .85 — 644 — .10 — 580 — 576
03200 0218001 000 VIKING A — 39.30E — 4 — 157
VIKING — A — .0034 — .0107 — .65 — 4657 — 209 — .8698 — .0772 — .0238 — .0034 — .0052 — .0031 — .0012 — .0022
1986-12-31 00/11-12-049-17W5/0 1974-09-16 — 2800.5 — 2805.4 — 1141.8 — PB
TCPL

VIKING B — MB — 2509.3 — 5314 — 2.51 — 13338 — .127 — .80 — 22150 — 360 — .891 — 19.952
WER1 ISOPAC — 3704 — .75 — 2778 — .10 — 2500 — 647
03200 0218002 000 VIKING B — 39.30E — 1853 — 72823
VIKING — A — .0031 — .0139 — .67 — 4621 — 210 — .8700 — .0682 — .0215 — .0029 — .0051 — .0020 — .0020 — .0071
1985-12-31 00/07-22-053-19W5/0 1973-12-27 — 2451.8 — 2455.5 — 961.6 — PB
PANALTA TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

EDSON (F) 052-18W5 C320C
VIKING D VO 2460.9 935 1.90 1777 .118 .80 21550 376 .911 16.889
WER1 ISOPAC 300 .85 255 .10 230 109
03200 0218004 000 VIKING D 39.30E 121 4755
VIKING .0005A .0043 .0084 .63 4647 205 .8964 .0592 .0186 .0024 .0044 .0026 .0013 .0019
1985-12-31 00/02-19-054-19W5/0 1966-04-06 2465.2 2468.3 1040.6 PB
TCPL

VO 2360.5 150 2.50 375 .170 .65 22150 344 .807 25.073
STRIKE WER1 ASSIGN 94 .80 75 .15 64
03200 0218098 005 39.30E 64 2515
VIKING .0001 .0001E .0045 .0078 .76 4609 228 .7609 .1119 .0686 .0090 .0227 .0091 .0018 .0035
1985-12-31 00/07-34-051-16W5/0 1984-01-28 2358.3 2362.6 984.9 PB

VO 2540.9 200 2.50 500 .180 .75 22150 342 .861 28.879
WER1 ASSIGN 144 .75 108 .10 97
03200 0218098 010 39.30E 97 3812
VIKING SD .0003E .0036 .0102 .63 4654 205 .8705 .0745 .0219 .0030 .0052 .0036 .0019 .0053
1984-05-31 00/16-14-052-19W5/0 1980-12-03 2539.0 2542.8 948.6 PB
TCPL

VO 2591.5 461 2.17 1000 .145 .85 23850 360 .891 26.061
WER1 ISOPAC 261 .75 196 .10 176
03200 0218098 012 39.30E 176 6917
VIKING E .0081 .0139 .67 4621 210 .8700 .0682 .0215 .0029 .0051 .0020 .0020 .0071
1985-12-31 00/11-31-052-19W5/0 1980-12-09 2589.0 2594.0 968.8 PB
CWNGNUL

VO 2628.9 128 5.50 704 .120 .80 30260 352 .965 24.320
WER1 ASSIGN 171 .80 137 .10 123
03200 0250098 009 39.30E 123 4834
UPPER MANNVILLE .0001A .0023 .0133 .68 4662 196 .8300 .0996 .0260 .0043 .0034 .0023 .0079 .0028
1986-12-31 00/07-20-053-19W5/0 1975-10-23 2624.3 2633.5 983.6 PB

VO 2631.1 200 3.66 732 .120 .80 30260 352 .959 24.473
WER1 ASSIGN 179 .80 143 .05 136
03200 0250098 010 38.18E 136 5192
UPPER MANNVILLE .0006E .0504 .63 4587 201 .8444 .0854 .0150 .0024 .0016 .0002
1986-11-30 00/07-20-053-19W5/0 1975-10-23 2628.6 2633.5 983.6 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GCI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC   PROD   SL     IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                 H2    HE      N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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EDSON                    (F)  052-18W5     0320C
  BLUESKY A                                                2567.2
    SOLN                 WER2 ISOPAC                          456  .65    296  .30    207      19     3800.0  120
    03200 0304001 000 BLUESKY A                                                      39.30E    188      7388
    BLUESKY                   .0001E .0084 .0222          .74  4662 224 .7683 .1089 .0593 .0078 .0154 .0063 .0016 .0017
    1982-12-01 00/01-01-054-19W5/0 1979-00-00
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  BLUESKY C                  VO                            2506.5      64  17.00      1088  .150   .75 19230 360   .852 20.058
                       WER1 ASSIGN                          218  .75    164  .10     148       3
    03200 0304003 000 BLSKY C                                                        39.30E    145      5699
    BLUESKY              .0001 .0001A .0185 .0069    .70  4624 214 .8172 .1008 .0352 .0058 .0073 .0042 .0017 .0021
    1985-12-31 00/07-01-054-18W5/0 1983-01-23      2498.0 2515.0  980.7 PB
    TCPL
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                             VO                          2996.2     200   5.55      1110  .250   .65 23100 356   .863 34.746
                       WER1 ASSIGN                          386  .85    328  .10     295
    03200 0304098 005                                                                39.30E    295     11594
    BLUESKY                   .0002A                  .68  4675 214                .0300 .0098       .8800
    1977-12-30 00/11-05-049-16W5/0 1977-02-12      2993.4 2998.9 1132.9 PB
    TCPL
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                             VO                          2906.7     200   2.47       494  .110   .80 23150 356   .864 18.835
                       WER1 ASSIGN                           93  .75     70  .10      63
    03200 0304098 010                                                                39.30E     63      2476
    BLUESKY                   .0002A       .0170          .68  4675 214                .0300 .0098       .8800
    1976-06-30 00/11-10-049-16W5/0 1964-09-26      2905.0 2908.4 1098.5 PB
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                             VO                          2529.6     128   4.90       627  .100   .65 20770 348   .802 13.756
                       WER1 ASSIGN                           86  .75     65  .15      55
    03200 0304098 012                                                                39.30E     55      2162
    BLUESKY                        E .0029 .0216          .75  4654 228 .7366 .1433 .0737 .0070 .0111 .0028 .0005 .0005
    1986-12-31 00/06-16-054-18W5/0 1983-04-09      2525.8 2533.4 1007.5 PB
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                             VO                          2644.0     200   2.00       400  .110   .80 18000 350   .845 15.231
                       WER1 ASSIGN                           61  .70     43  .05      41
    03200 0304098 015                                                                39.30E     41      1611
    BLUESKY                   .0002A .0030 .0117          .80  4629 209 .8684 .0774 .0250 .0033 .0057 .0018 .0012 .0009
    1982-08-31 00/11-01-054-19W5/0 1981-05-24      2643.0 2645.0 1004.8 PB
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / IMG / GHV	POR GSAT / MGP / RMG	PI T Z M3/M3 / STOIP GCR PCT / ENERGY	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7 / TOP BASE KB TYPE
EDSON	(F) 052-18W5	0320C								
	VO			2676.0	200	3.35	670	.110	.65	29900 354 .930 18.467
	WER1 ASSIGN			124	.80	99	.10	89		
03200 0310098 005								39.30E	89	3498
LOWER MANNVILLE	.0005E	.0036 .0168		.67	4682	212	.8353	.1040	.0246	.0044 .0049 .0034 .0013 .0012
1981-10-31 00/10-04-053-18W5/C	1965-03-13		2674.3	2677.7	956.5	PB				
GETHING A	VO			2545.1	4784	7.81	37363	.098	.75	23150 356 .877 15.499
	WER1 ISOPAC			5791	.90	5212	.05	4951	3569	
03200 0326001 000	GETHING A							39.30E	1382	54313
GETHING	.0002A	.0170		.68	4675	214		.0300	.0098	.8800
1977-12-31 00/07-13-053-19W5/0	1963-05-01		2656.6	2663.3	935.7	PB				
TCPL										
GETHING B	VO			2685.3	200	1.85	370	.090	.75	24130 356 .860 15.166
	WER1 ASSIGN			56	.75	42	.10	38	6	
03200 0326002 000	GETHING B							39.30E	32	1258
GETHING	.0002A	.0188		.07	4647	219		.0290	.0103	.1800
1977-12-30 02/10-16-053-19W5/0	1974-07-12		2711.9	2720.0	980.5	PB				
TCPL										
GETHING D	VO			3008.3	816	2.44	1991	.100	.65	24600 362 .903 13.911
	WER1 ISOPAC			277	.75	208	.10	187	65	
03200 0326004 000								39.30E	122	4795
GETHING A	.0002A			.68	4599	208		.0272	.0112	
1980-10-31 00/11-12-049-17W5/0	1974-09-16		3028.5	3036.1	1141.8	PB				
TCPL										
GETHING E	VO			2684.4	200	1.60	320	.110	.90	19000 350 .848 18.023
	WER1 ASSIGN			58	.70	41	.05	39	3	
03200 0326005 000	GETH E							39.30E	36	1415
GETHING	.0002A	.0030 .0117		.80	4629	209	.8684	.0774	.0250	.0033 .0057 .0018 .0012 .0009
1982-08-31 00/11-01-054-19W5/C	1981-05-24		2682.4	2686.4	1004.8	PB				
TCPL										
	VO			2647.9	150	1.20	180	.150	.70	23150 350 .882 22.393
STRIKE	WER1 ASSIGN			40	.75	30	.05	29		
03200 0326098 005								39.30E	29	1140
GETHING	E	.0078 .0295		.65	4698	204	.9064	.0375	.0061	.0015 .0012 .0012 .0009 .0079
1985-12-31 00/07-34-051-16W5/0	1984-01-28		2647.3	2648.5	984.9	PB				

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

EDSON (F) 052-18W5 0320C
VO 2821.3 150 1.50 225 .120 .85 28000 356 .920 24.798
WER1 ASSIGN 56 .80 45 .10 41
03200 0326098 010 39.30E 41 1611
U GETHING .0002A .0030 .0117 .80 4629 209 .8684 .0774 .0250 .0033 .0057 .0018 .0012 .0009
1985-08-31 00/11-33-052-19W5/0 1979-08-30 2820.5 2822.0 983.4 PB
TCPL

VO 2841.6 150 4.20 630 .160 .90 28200 357 .923 35.046
WER1 ASSIGN 221 .80 177 .10 159
03200 0326098 015 39.30E 159 6249
GETHING .0002A .0030 .0117 .80 4629 209 .8684 .0774 .0250 .0033 .0057 .0018 .0012 .0009
1985-08-31 00/11-33-052-19W5/0 1979-08-30 2839.5 2843.7 983.4 PB
TCPL

VO 2557.3 200 1.50 300 .100 .85 23690 342 .852 19.653
WER2 ASSIGN 59 .80 47 .10 42
03200 0326098 025 39.30E 42 1651
GETHING A .0034 .0163 .0005 .67 4675 212 .8477 .0912 .0245 .0038 .0049 .0040 .0017 .0020
1983-09-30 00/10-18-053-17W5/0 1980-12-23 2556.5 2558.0 948.8 PB

CADOMIN A 2708.0
SOLN WER1 ISOPAC 15 .65 10 .15 9 108.0 140
03200 0348001 000 CADOMIN A 39.30E 9 354
CADOMIN E .0051 .0137 .74 4638 223 .7896 .1025 .0542 .0073 .0139 .0071 .0027 .0039
1983-12-31 00/01-01-054-19W5/0 1981-00-00
TCPL

CADOMIN B VO 3002.6 150 4.80 720 .070 .60 29640 352 .948 10.609
WER1 ASSIGN 76 .80 61 .10 55 2
03200 0348002 000 CADOMIN B 39.30E 53 2083
CADOMIN .0001E .0480 .0026 .66 4585 204 .8345 .0796 .0230 .0035 .0042 .0020 .0012 .0013
1985-08-31 00/05-16-052-19W5/0 1981-09-08 2990.7 3014.6 988.1 PB

VO 2674.2 150 8.60 1290 .150 .55 23690 354 .895 17.543
STRIKE WER1 ASSIGN 226 .75 170 .05 162
03200 0348098 010 39.30E 162 6367
CADOMIN E .0078 .0295 .65 4698 204 .9064 .0375 .0061 .0015 .0012 .0012 .0009 .0079
1985-12-31 00/07-34-051-16W5/0 1984-01-28 2666.0 2682.4 984.9 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI     MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC     PROD   SL    IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                  H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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EDSON                (F)  052-18W5     0320C
                          VO                                2664.4      200    1.10       220   .120   .70 23150 345   .878 18.257
                     WER1 ASSIGN                                 40   .75      30   .10      27                39.30E      27      1061
    03200 0348098 020
    CADOMIN                .0001A .0480 .0026                .66  4585  204  .8345 .0796 .0230 .0035 .0042 .0020 .0012 .0013
    1981-06-30 00/03-14-054-19W5/0 1981-01-28          2663.8 2664.9  993.1 PB
    TCPL
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  ROCK CREEK A           VO                                2904.1      200   11.00      2200   .110   .75 37500 349 1.015 24.837
                     WER1 ASSIGN                                546   .90     491   .10      442                39.30E     442     17371
    03200 0432001 000 R CRK A
    ROCK CREEK                 E .0013                       .66  4630  210  .8631 .0841 .0379 .0032 .0061 .0022 .0010 .0011
    1983-06-30 00/11-25-049-16W5/0 1977-04-15          2897.4 2910.8 1071.1 PB
    TCPL
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                           VO                                2726.1      200    3.40       680   .050   .80 23690 346   .899  8.664
                     WER1 ASSIGN                                 59   .75      44   .05      42                39.30E      42      1651
    03200 0432098 015
    NORDEGG                    A .0276 .0430                 .78  4690  200  .8831 .0332 .0069 .0017 .0018 .0015 .0007 .0003
    1982-11-31 00/03-14-054-19W5/0 1981-01-24          2721.5 2730.7  993.1 PB
    TCPL
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                           VO -2032.4                        2978.3      150    3.20       480   .035   .60 26760 353   .926  4.889
                     WER2 ASSIGN                  B             23   .75      17   .15      14                39.30E      14       550
    03200 0638098 003
    ELKTON                     A .0180 .0609 .0144 .66  4844  205  .8718 .0225 .0054 .0016 .0018 .0017 .0007 .0120
    1985-08-31 00/16-14-052-19W5/0 1980-12-03          2976.7 2980.0  948.6 GW
    TCPL
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                           VO                                3061.1      150    9.00      1350   .060   .70 27530 364   .945  5.559
                     WER1 ASSIGN                                129   .75      97   .05      92                39.30E      92      3616
    03200 0638098 004
    MID ELKTON                 E .0019 .0290                 .66  4486  205  .8848 .0558 .0125 .0027 .0025 .0020 .0088
    1985-12-31 00/03-22-052-19W5/0 1978-11-28          3056.2 3066.0  988.8 PB
    TCPL
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                           VO                                2996.0      150    2.10       315   .079   .70 28590 353   .938 13.579
                     WER2 ASSIGN                                 43   .75      32   .10      29                39.30E      29      1140
    03200 0638098 005
    ELKTON         .0013 .0001E .0017 .0050 .0170 .59  4722  200  .9345 .0292 .0054 .0015 .0018 .0014 .0004 .0001
    1985-08-31 00/15-28-052-19W5/0 1980-01-31          2994.0 2998.0  948.5 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

EDSON (F) 052-18W5 03200

VO +2075.7 3030.2 150 2.20 330 .090 .70 24210 362 .928 12.912
WER2 ASSIGN B 43 .70 30 .10 27
03200 0638098 007 39.30E 27 1061
MID ELKTON .0013 .0001E .0017 .0050 .0170 .59 4722 200 .9345 .0298 .0054 .0015 .0018 .0014 .0004 .0001
1985-12-31 00/03-32-052-19W5/0 1981-01-17 3028.3 3032.0 956.3 GW
TCPL

VO -2103.7 3089.9 150 2.00 300 .050 .65 26260 356 .929 7.339
WER2 ASSIGN B 22 .75 17 .15 14
03200 0638098 010 39.30E 14 550
ELKTON E .0180 .0609 .0144 .60 4844 205 .8718 .0225 .0054 .0016 .0018 .0017 .0007 .0120
1985-08-31 00/05-16-052-19W5/0 1981-09-08 3088.0 3091.8 988.1 GW
TCPL

VO -1688.0 2647.8 440 2.07 911 .043 .80 26270 367 .940 7.450
STRIKE WER1 ASSIGN ABAND B 68 .80 54 .10 49
03200 0638098 015 39.30A 49 1926
ELKTON .0004E .0435 .0238 .63 4854 206 .0134
1976-06-30 00/02-28-054-18W5/0 1964-02-02 2646.0 2649.6 961.6 GW

ELKTON A PD -1987.0 2840.1 45364 6.25 283525 .104 .90 26600 375 .948 19.917
WER1 ISOPAC FW32 .85 .10
03200 0639060 001 ELKTON A 39.30A
ELKTON A .0016 .0491 .0214 .65 4833 207 .8852 .0263 .0062 .0016 .0019 .0018 .0010 .0039
1984-06-30 00/11-14-053-18W5/0 1962-01-19 2769.8 2785.9 979.3 PB

SHUNDA A PD 2982.0 440 4.88 2112 .034 .75 26790 382 .960 5.298
WER1 ASSIGN .85 .10
03200 0639060 002 SHUNDA A 39.30A
SHUNDA .0002 .0001E .0018 .0447 .0217 .65 4817 206 .8889 .0285 .0067 .0017 .0019 .0016 .0013 .0009
1981-09-30 00/10-23-050-17W5/0 1964-08-31 2976.4 2987.7 1029.0 PB

SHUNDA B PD 3027.7 440 4.88 2147 .040 .80 26810 376 .953 6.809
WER1 ASSIGN .85 .10
03200 0639060 003 SHUNDA B 39.30A
SHUNDA .0002 .0001E .0018 .0447 .0217 .65 4817 206 .8889 .0285 .0067 .0017 .0019 .0016 .0013 .0009
1981-09-30 00/10-32-050-17W5/0 1964-03-29 3023.9 3031.5 1046.1 PB

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

EDSON (F) 052-18W5 0320C
ELK A, SHUN A & B
WER1 ISOPAC 56470 .85 48000 .10 43200 35874
03200 0639060 999 ELA-SHA+SHB 39.30A 7326 287912
ELKTON-SHUNDA .0001A .0214
1981-09-30 00/11-14-053-18W5/0 1962-01-19
TCPL

VO 2985.2 128 1.80 230 .050 .75 26000 360 .897 8.586
WER1 ASSIGN 20 .75 15 .10 14
03200 0640098 001 39.30E 14 550
SHUNDA .0004 .0001A .0024 .0126 .67 4667 213 .8367 .1001 .0339 .0044 .0055 .0020 .0010 .0009
1982-12-31 00/11-25-049-16W5/0 1977-04-15 2984.3 2986.1 1071.1 PB
TCPL

VO 2770.2 200 1.54 308 .060 .85 26720 359 .920 11.733
WER2 ASSIGN 36 .75 27 .15 23
03200 0640098 005 39.30A 23 904
SHUNDA .0004E .0295 .0267 .64 4833 206 .0237
1976-06-30 00/06-01-053-18W5/0 1966-10-15 2769.4 2770.9 924.8 PB
TCPL

VO 2920.9 200 1.85 370 .040 .70 25170 348 .850 6.784
WER2 ASSIGN 25 .75 19 .15 16
03200 0640098 010 39.30A 16 629
SHUNDA .0004E .0420 .0170 .71 4799 216 .0180 .0150 .4000
1976-06-30 00/11-10-053-19W5/0 1966-04-08 2913.3 2928.5 956.5 PB
TCPL

VO 2906.0 200 1.83 366 .040 .70 25380 350 .935 6.175
WER1 ASSIGN 23 .75 17 .10 15
03200 0644098 015 39.30E 15 590
SHUNDA .0002 A .1601 .0534 .69 4591 191 .7536 .0293 .0016 .0002 .0002 .0004 .0002 .0008
1983-10-31 00/11-10-053-19W5/0 1966-04-08 2904.7 2907.2 956.5 PB
TCPL

VO 3601.3 200 4.50 900 .090 .90 34680 390 1.030 19.887
WER2 ASSIGN 179 .80 143 .05 136
03200 0680098 005 39.30E 136 5345
BLUERIDGE .0001 .0002A .0035 .0173 .0520 .61 4911 203 .9222 .0047
1986-10-31 00/06-17-051-18W5/0 1981-02-24 3599.0 3604.0 983.6 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

EDSON (F) 052-18W5 0320C
VO -2372.4 3381.5 64 13.86 887 .067 .90 31740 390 1.000 13.956
WER2 ASSIGN B 124 .75 93 .05 88
03200 0696098 005 39.30E 88 3458
NISKU .0010E .0108 .0074 .0329 .60 4792 200 .9211 .0248 .0016 .0003 .0001
1982-12-01 00/10-12-050-16W5/0 1981-01-20 3374.0 3389.0 1016.6 GW
PROGAS

EDSON POOLS= 55 GIP= 77400 PROD= 63009 IMG= 56816 MGP= 41480 RMG= 15336 ENERGY= 604213

EDWAND (F) 060-16W4 0325C
VO 489.8 150 1.22 183 .180 .50 4140 292 .913 3.975
WER1 ASSIGN 7 .75 5 .05 5
03250 0218098 005 36.68E 5 183
VIKING .0002E .0137 .56 4546 190 .9861
1985-12-31 00/10-27-060-16W4/0 1976-03-19 489.2 490.4 680.3 PB
TCPL

VO +155.4 449.2 150 1.20 180 .193 .35 3380 290 .930 2.407
BER7 ASSIGN B 4 .65 3 .05 3
03250 0218098 010 36.68E 3 110
VIKING #1 .0010E .0315 .0021 .57 4522 189 .9616 .0034 .0002 .0001 .0001
1985-12-31 00/10-07-060-17W4/0 1984-10-04 448.6 449.8 605.2 GW

VO +227.7 451.1 200 .80 160 .280 .55 3560 289 .923 5.845
WER1 ASSIGN B 9 .70 6 .05 6
03250 0218098 012 36.68E 6 220
VIKING A .0301 .0005 .57 4605 190 .9613 .0072 .0006 .0003
1981-11-30 00/08-22-061-15W4/0 1981-02-19 450.7 451.5 679.2 GW
TCPL

VO 483.7 1062 .67 712 .270 .50 4090 297 .925 5.716
WER1 ISOPAC 41 .70 29 .05 28
03250 0218098 015 36.68E 28 1027
VIKING .0005A .56 4619 190
1976-06-30 00/07-01-061-16W4/0 1971-11-00 473.7 474.6 679.7 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

EDWAND (F) 060-16W4 03250
VO +209.1 487.7 343 .45 154 .270 .50 4090 297 .925 5.716
WER1 ISOPAC B 9 .75 7 .05 7 36.68E 7 257
03250 0218098 020
VIKING .0005A .56 4619 190
1974-12-31 00/11-23-061-16W4/0 1972-02-00 487.1 488.6 698.0 PB
TCPL

VO 504.4 200 1.85 370 .240 .65 3570 300 .925 6.347
WER1 ASSIGN 23 .75 17 .05 16 36.68E 16 587
03250 0218098 025
VIKING .0005A .59 4613 193 .0052 .0017 .0500
1978-06-30 00/10-30-061-16W4/0 1977-11-27 503.2 505.7 704.1 PB
TCPL

VO 490.4 200 1.20 240 .260 .60 4210 290 .909 7.085
WER1 ASSIGN 17 .75 13 .05 12 36.68E 12 440
03250 0218098 027
VIKING .0003A .0231 .0026 .58 4619 192 .9575 .0132 .0023 .0007 .0003
1981-11-30 00/11-06-061-17W4/C 1981-02-14 489.5 491.3 652.0 PB
KANNGAZ

VO 484.8 200 .80 160 .200 .55 4360 295 .913 5.064
WER1 ASSIGN 8 .75 6 .05 6 36.68E 6 220
03250 0218098 028
U VIKING .0006A .0174 .0002 .57 4618 192 .9665 .0118 .0021 .0007 .0004 .0003
1982-06-30 00/06-04-061-17W4/0 1980-10-11 484.4 485.2 655.0 PB
KANNGAZ TCPL

VO 463.5 440 4.57 2011 .270 .50 3930 297 .927 5.480
WER1 ASSIGN 110 .75 83 .05 79 36.68E 79 2898
03250 0218098 030
VIKING .0005A .0004 .57 4613 191 .0009 .0005 .0900
1986-12-31 00/06-08-062-15W4/0 1971-01-06 459.6 467.3 692.8 PB

VO 499.4 200 4.32 864 .270 .50 4090 292 .940 5.721
WER1 ASSIGN ABAND 49 .75 37 .05 35 36.68E 35 1284
03250 0218098 035
VIKING .0005A .66 4330 176 .0010 .0003
1981-09-30 00/01-08-062-16W4/0 1952-11-25 495.3 503.5 709.0 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME              ANALYSIS GWI       GCI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                              AQUIFER   GIP   REC    PROD   SL    IMG        MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                      GHV        RMG     ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB  TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
EDWAND                    (F)  060-16W4     0325C
  COLONY A                     CP                          511.8      200    3.09       618  .290   .65   4290 292   .910  8.655
                               WER1 ASSIGN                   16  .75     12  .05     11          11
    03250 0256001 000 COLONY A                                                      37.43E
    COLONY                        .0004A                  .58  4613 193
    1986-12-31 00/10-05-060-17W4/0 1976-03-04           509.6  513.9  622.1 PB
    NUL      CWNGNUL
  -----------------------------------------------------------------------------------------------------------------------------
  COLONY B                     VO                          503.8      438    1.54       675  .292   .60   4290 291   .911  8.063
                               WER1 ISOPAC                   54  .70     38  .05     36          13
    03250 0256002 000 COLONY B                                                      37.43E      23          861
    COLONY                        .0004A .0333 .0006      .59  4599 192                  .0036 .0016          .0200
    1985-12-31 00/11-08-060-17W4/0 1975-12-08           501.4  506.0  614.5 PB
    TCPL
  -----------------------------------------------------------------------------------------------------------------------------
  COLONY C                     VO    +11.6                 555.2      200    1.50       300  .280   .45   4270 294   .910  5.719
                               WER1 ASSIGN             B     17  .50      9  .05      9          3
    03250 0256003 000 COL C                                                         37.43E       6          225
    COLONY #2          .0016 .0003E .0193                 .58  4612 193  .9536 .0193 .0040 .0010 .0008 .0001
    1984-05-31 00/16-33-060-17W4/0 1982-09-12           554.5  556.0  672.6 GW
  -----------------------------------------------------------------------------------------------------------------------------
  COLONY D                     PD                          545.7      200    2.60       520  .280   .75   3310 292   .930  7.279
                               WER1 ASSIGN                   87  .75     65  .05     62          20
    03250 0256004 000 COLONY D                                                      37.43E      42          1572
    COLONY             .0016 .0003E .0193                 .58  4612 193  .9536 .0193 .0040 .0010 .0008 .0001
    1986-12-31 00/10-29-060-17W4/0 1982-09-16           544.4  547.0  668.8 PB
    TCPL
  -----------------------------------------------------------------------------------------------------------------------------
  COLONY E                     VO                          528.9      200    1.40       280  .320   .60   4460 292   .906  9.205
                               WER1 ASSIGN                   26  .75     20  .05     19          2
    03250 0256005 000 COLONY E                                                      39.30E      17          668
    COLONY #2                     .0003E .0152            .57  4624 194  .9543 .0248 .0051 .0002 .0001
    1984-05-31 00/07-01-060-18W4/0 1982-10-23           528.2  529.6  637.7 PB
  -----------------------------------------------------------------------------------------------------------------------------
                               VO   +136.4                488.5      200    2.50       500  .300   .40   3915 289   .915  5.052
                               WER1 ASSIGN             B     25  .75     19  .05     18
    03250 0256098 002                                                               37.43E      18          674
    COLONY #2 SD       .0016 .0003E .0193                 .58  4612 193  .9536 .0193 .0040 .0010 .0008 .0001
    1981-06-30 00/08-20-060-16W4/0 1980-06-02           487.1  489.9  626.3 GW
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC      PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                 H2    HE    N2    CO2   H2S  DEN    PC   TC     C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE     TOP    BASE          KB   TYPE
 PURCHASERS:
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EDWAND                    (F)  060-16W4     0325C
                               VO   +109.1                    561.7     200   1.85      370  .270   .55  2650 300   .950  3.927
                          WER1 ASSIGN                   B          15  .60       9  .05       9
    03250 0256098 005                                                                37.43E      9       337
    COLONY                      .0004A                        .57  4626 193                .0027 .0008
    1978-06-30 00/10-16-060-17W4/0 1977-10-26            559.0  564.2  673.3 GW
    LOC U   CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------
                               VO                             503.7     150   3.35      503  .290   .55  4250 292   .916  7.207
                          WER1 ASSIGN ABAND                      36  .75      27  .05      26
    03250 0256098 010                                                                37.43E     26       973
    COLONY                      E .0197 .0001                 .58  4457 191 .9559 .0188 .0042 .0006 .0005 .0002
    1985-12-31 00/11-05-060-17W4/0 1960-05-30            501.4  506.0  621.8 PB
    CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------
                               VO   +185.4                    510.4     150   1.40      210  .330   .55  3520 290   .918  6.825
          STRIKE           WER1 ASSIGN                   B          14  .65       9  .05       9
    03250 0256098 015                                                                37.43E      9       337
    COLONY #2                   .0003E .0181                  .59  4511 194 .9333 .0409 .0058 .0007 .0005 .0002 .0001 .0001
    1985-12-31 00/14-26-062-16W4/0 1985-03-12            509.7  511.1  696.5 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                               VO   +18.9                     513.9     279    .67      187  .211   .50  3130 290   .933  3.471
                          WER1 ISOPAC                   B           6  .70       4  .05       4
    03250 0256098 020                                                                37.43E      4       150
    COLONY                      .0002 .0003A .0121 .0001      .57  4624 193 .9648 .0168 .0029 .0010 .0008 .0007 .0002 .0001
    1985-12-31 00/07-34-062-16W4/0 1978-03-16            521.2  521.8  711.1 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                               VO   +187.1                    521.4     598   1.55      927  .304   .55  3260 292   .933  5.690
                          WER1 ISOPAC                   B          53  .65      34  .05      32
    03250 0256098 022                                                                37.43E     32      1198
    COLONY #2                   A .0142                       .56  4624 191 .9797 .0049 .0008 .0003 .0001
    1986-12-31 00/12-02-063-16W4/0 1985-01-17            524.0  527.1  714.6 GW
-------------------------------------------------------------------------------------------------------------------------------
                               VO   +19.4                     519.5     150   1.00      150  .290   .45  3270 292   .936  4.440
                          WER1 ASSIGN                   B           7  .65       5  .05       5
    03250 0256098 025                                                                37.43E      5       187
    COLONY #1                   .0002E .0106 .0118            .57  4573 191 .9765 .0007 .0002
    1985-12-31 00/12-02-063-16W4/0 1985-01-17            519.0  520.0  714.6 GW
    PROGAS  TCPL    SOQUIP  TCPL    SOQUIP  TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

EDWAND (F) 060-16W4 03250

GRAND RAPIDS G — VO +159.4 — 533.4 — 2942 — 1.62 — 4766 — .330 — .60 — 3730 — 298 — .930 — 7.578
WER1 ISOPAC — FW — 361 — .70 — 253 — .05 — 240 — 111
03250 0262007 000 GRD RAP G — 37.43E — 129 — 4828
GRAND RAPIDS 1 — .0004A .0184 .0004 — .56 — 4619 191 — .9712 .0090 .0004 .0001
1985-06-30 00/11-15-061-16W4/0 1972-01-29 — 528.8 — 530.4 — 693.7 GW
TCPL

GRAND RAPIDS H — MB +157.0 — 541.7 — 817 — 1.14 — 931 — .310 — .60 — 3700 — 299 — .929 — 7.046
WER1 ISOPAC — BSE — 280 — .70 — 196 — .05 — 186 — 105
03250 0262008 000 GRD RAP H — 37.43E — 81 — 3032
GRAND RAPIDS 2 — .0004A .0192 .0006 — .57 — 4619 192 — .9670 .0117 .0009 .0002 .0001
1979-12-29 00/11-32-061-16W4/0 1973-03-00 — 541.9 — 543.8 — 700.7 GW
TCPL

GRAND RAPIDS I — CP +144.5 — 555.7 — 200 — 2.16 — 432 — .300 — .60 — 3790 — 303 — .932 — 6.870
WER1 ASSIGN — B — 4 — .60 — 2 — .05 — 2 — 2
03250 0262009 000 GRD RAP I — 37.43E
GRAND RAPIDS 3 — .0004A — .58 — 4619 191
1986-12-31 00/06-09-061-16W4/0 1971-12-00 — 554.1 — 557.2 — 703.2 GW
TCPL

GRAND RAPIDS J — VO +153.9 — 537.6 — 1405 — 1.89 — 2655 — .300 — .65 — 3720 — 298 — .930 — 7.444
WER1 ISOPAC — B — 198 — .70 — 139 — .05 — 132
VO — 537.6 — 164 — 1.26 — 207 — .300 — .65 — 3720 — 298 — .930 — 7.444 PROBABLE
8 — .70 — 6 — .05 — 6 — .50
03250 0262010 000 GRD RAP J — 37.43E — 138 — 5165
GRAND RAPIDS 2 — .0004A .0183 .0004 — .57 — 4619 191 — .9678 .0119 .0011 .0001
1985-06-30 00/11-28-061-16W4/0 1971-07-18 — 549.2 — 551.1 — 707.7 PB
TCPL

GRAND RAPIDS K — PD — 544.5 — 200 — 3.09 — 618 — .300 — .45 — 4250 — 296 — .919 — 5.998
WER1 ASSIGN — 66 — .80 — 53 — .05 — 50 — 49
03250 0262011 000 GRD RAP K — 37.43E — 1 — 37
GRAND RAPIDS — .0003A .0311 .0001 — .57 — 4602 191 — .9531 .0119 .0027 .0004 .0004
1986-12-31 00/07-17-060-17W4/0 1973-12-29 — 541.9 — 547.1 — 660.2 PB
LOC U CWNGNUL

FIELD/AREA NAME — IDENTIFICATION — POOL NAME — ANALYSIS GWI — GCI — STATUS — FIELD/POOL CODE — ZONE — REVIEW DATE — PURCHASERS:

OWI — AQUIFER — MFD — GIP — AREA — REC — PAY — PROD — VOLUME — SL — IMG — GHV — POR — GSAT — MGP — RMG — PI — STOIP — T — GOR — Z — ENERGY — M3/M3 — PCT

H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7

LOCATION — DRILL DATE — TOP — BASE — KB — TYPE

EDWAND (F) 060-16W4 03250

GRAND RAPIDS L — VO +120.4 — WER1 ASSIGN — B — 581.4 — 128 — 2.47 — 316 — .300 — .65 — 3990 — 294 — .930 — 8.092
26 .60 16 .05 15 6
03250 0262012 000 GRD RAP L — 37.43E — 9 — 337
GRAND RAPIDS 7 .0004A .58 4613 193
1982-12-01 00/06-09-061-16W4/0 1971-12-29 — 580.3 582.5 703.2 GW
TCPL

GRAND RAPIDS M — VO +125.1 — WER1 ISOPAC — FS — 530.4 — 979 — 1.36 — 1331 — .290 — .65 — 4240 — 298 — .915 — 8.336
111 .75 83 .05 79 34
03250 0262013 000 GRD RAP M — 37.43E — 45 — 1684
GR RAPIDS 1 .0003A .0138 .57 4625 193 .9657 .0168 .0023 .0006 .0005
1982-12-31 00/06-34-060-17W4/0 1973-12-00 — 540.1 541.9 666.3 GW
LOC U KANNGAZ TCPL

GRAND RAPIDS N — PD — WER1 ASSIGN — 551.2 — 200 — 4.00 — 800 — .330 — .70 — 3844 — 291 — .921 — 9.422
6 .70 4 .05 4 3
03250 0262014 000 GRD RAP N — 37.43E — 1 — 37
GRAND RAPIDS 3 .0003A .0173 .0006 .57 4621 191 .9718 .0093 .0006 .0001
1986-12-31 00/07-10-061-16W4/0 1979-03-04 — 549.0 553.3 698.9 PB
TCPL

GRAND RAPIDS O — VO — WER1 ISOPAC — 597.7 — 549 — 1.08 — 593 — .350 — .50 — 3900 — 297 — .926 — 7.058
42 .70 29 .05 28 1
03250 0262015 000 — 37.43E — 27 — 1011
L GRAND RAPIDS .0004A .62 4530 191
1976-06-30 00/07-27-061-17W4/0 1974-02-08 — 605.3 607.2 700.1 PB
TCPL

GRAND RAPIDS P — VO +101.3 — WER1 ASSIGN — B — 523.5 — 200 — 2.70 — 540 — .300 — .65 — 4204 — 291 — .912 — 8.784
47 .75 35 .05 33 3
03250 0262016 000 GRD RAP P — 37.43E — 30 — 1123
SPARKY .0001 .0003A .0169 .57 4619 192 .9642 .0142 .0024 .0011 .0007 .0001
1981-06-30 00/08-20-060-16W4/0 1980-06-02 — 522.0 525.0 626.3 GW
TCPL

GRAND RAPIDS Q — CP — WER1 ASSIGN — 538.7 — 200 — 4.00 — 800 — .250 — .50 — 4300 — 291 — .908 — 5.785
8 .75 6 .05 6 5
03250 0262017 000 GRD RAP Q — 37.43E — 1 — 37
L SPRY .0001 .0003A .0169 .57 4619 192 .9642 .0142 .0024 .0011 .0007 .0001
1986-12-31 00/08-20-060-16W4/0 1980-06-02 — 536.3 541.0 626.3 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

EDWAND (F) 060-16W4 03250
GRAND RAPIDS R VO 589.5 200 4.01 802 .270 .60 3520 300 .940 5.751
WER1 ASSIGN 46 .65 30 .05 29 2
03250 0262018 000 37.43E 27 1011
L GRAND RAPIDS .0004A .0015 .58 4619 193
1978-06-30 00/10-20-062-16W4/0 1977-03-10 587.7 591.6 711.4 PB
TCPL

GRAND RAPIDS S VO HEAVY 592.0 1594 3.19 5085 .279 .50 3500 291 .926 5.153
WER1 ISOPAC 262 .80 210 .05 200 7
03250 0262019 000 GRD RAP S 37.43E 193 7224
L GR RAPIDS .0005A .0108 .0015 .58 4626 194 .9643 .0191 .0031 .0011 .0006 .0003 .0001
1985-12-31 00/06-15-063-16W4/0 1960-12-31 591.5 592.5 715.1 GO
TCPL PROGAS

GRAND RAPIDS T VO +140.2 522.0 200 2.16 432 .300 .65 3790 296 .927 7.660
WER1 ASSIGN B 33 .70 23 .05 22 16
03250 0262020 000 GR RAP T 37.02E 6 222
GRAND RAPIDS 3 E .0311 .0001 .58 4564 190 .9534 .0118 .0027 .0004 .0004
1978-12-31 00/05-36-060-16W4/0 1978-05-28 520.9 523.0 663.2 GW
PROGAS

GRAND RAPIDS U VO 506.6 534 .64 342 .270 .55 5300 298 .895 8.392
WER1 ISOPAC 29 .80 23 .05 22 5
03250 0262021 000 GRD RAP U 37.43E 17 636
U GR RAPIDS 1 .0001 .0001A .0190 .58 4623 195 .9415 .0346 .0038 .0006 .0002 .0001
1982-08-31 00/10-14-061-15W4/0 1980-02-28 507.8 509.0 698.5 PB
TCPL

GRAND RAPIDS V VO 557.9 1020 1.23 1255 .310 .55 3780 300 .920 6.640
WER1 ISOPAC 83 .75 62 .05 59 4
03250 0262022 000 GRD RAP V 37.43E 55 2059
L GR RAPIDS 1 .0002 .0003A .0163 .59 4620 196 .9396 .0322 .0079 .0018 .0015 .0002
1980-10-31 00/07-03-061-15W4/0 1980-01-22 563.0 565.5 695.9 GW
TCPL

GRAND RAPIDS W MB HEAVY 597.8 200 .70 140 .300 .60 4220 294 .914 8.039
WER1 ASSIGN 39 .75 29 .05 28 11
03250 0262023 000 GRD RAP W 37.43E 17 636
L GRAND RAPIDS E .0850 .0004 .62 4531 191 .8801 .0226 .0055 .0012 .0014 .0010 .0008 .0020
1985-10-31 00/10-29-060-17W4/0 1982-09-16 597.5 598.2 668.8 GO
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
EDWAND	(F) 060-16W4 0325C										
GRAND RAPIDS X	VO +118.1		571.6	150	1.00	150	.300	.60	3780	294	.921	7.146
	WER1 ASSIGN	B	11	.70	8	.05	8	1				
03250 0262024 000 GRD RAP X							37.43E	7	262			
GRD RAPIDS .0001 .0001A .0190			.58	4623	195	.9415	.0346	.0038	.0006	.0002	.0001	
1985-08-31 00/10-10-061-15W4/C	1980-03-08		571.0	572.3	690.4	GW						
TCPL												
GRAND RAPIDS Y	VO +14.6		531.7	200	2.30	460	.320	.60	3300	291	.930	6.658
	WER1 ASSIGN	B	31	.70	22	.05	21	2				
03250 0262025 000 GRD RAP Y							37.43E	19	711			
LOWER GR RPD #1 .0007A .0297 .0008			.59	4606	193	.9425	.0210	.0040	.0007	.0004	.0002	
1981-11-30 00/08-22-061-15W4/0	1981-02-19		530.6	532.9	679.2	GW						
TCPL												
GRAND RAPIDS Z	VO +18.2 HEAVY		499.5	1420	1.11	1576	.300	.55	3100	298	.936	5.215
	WER1 ISOPAC	B	82	.65	53	.05	50	16				
03250 0262026 000 GRD RAP Z							37.43E	34	1273			
U GR RAPIDS 2 .0001A .0205			.58	4621	194	.9443	.0319	.0022	.0004	.0004	.0002	
1981-12-31 00/14-26-061-15W4/0	1980-02-05		496.3	499.5	690.2	GO						
TCPL												
GRAND RAPIDS AA	VO HEAVY		534.4	200	2.80	560	.340	.60	3410	292	.928	7.301
	WER1 ASSIGN		41	.70	29	.05	28					
03250 0262027 000 GR RAP AA							37.43E	28	1048			
L GR RAPIDS .0007E .0297 .0008			.59	4606	193	.9425	.0210	.0040	.0007	.0004	.0002	
1986-09-30 00/14-26-061-15W4/0	1980-02-05		533.0	535.8	690.2	GO						
GRAND RAPIDS A	VO		531.2	1332	1.51	2011	.325	.60	3740	295	.924	7.609
	WER1 ISOPAC		153	.70	107	.05	103					
03250 0262060 001 GRD RAP A							37.43E					
GRAND RAPIDS .0004A .0225 .0001			.58	4613	193	.9520	.0190	.0041	.0008	.0006	.0003	
1982-08-31 00/08-26-060-16W4/0	1951-10-28		523.6	524.9	681.5	PB						
GRAND RAPIDS C	VO +142.0		528.2	1616	2.28	3684	.300	.60	3690	295	.927	6.907
	WER1 ISOPAC	FW	254	.70	178	.05	169					
03250 0262060 002 GRD RAP C							37.43E					
GRAND RAPIDS 2 .0005A .0187 .0008			.57	4584	192	.9617	.0150	.0023	.0004	.0004	.0002	
1982-08-31 00/08-26-060-16W4/0	1951-10-28		527.0	533.4	681.8	PB						

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC     PROD   SL    IMG          MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                          GHV                RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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EDWAND                  (F)  060-16W4     03250
    GRAND RAPIDS D              VO                          536.8      167    1.11        185   .300   .65  3790 303   .931  7.469
                           WER1 ISOPAC                        14   .75    10   .05    10
    03250 0262060 003 GRD RAP D                                                       37.43E
    GRAND RAPIDS 3          .0004E                  .59  4592 192
    1976-06-30 00/08-26-060-16W4/0 1951-10-28      537.9  540.7  681.8 PB
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    GRAND RAPIDS F              VO                          539.2      444     .83        369   .300   .65  3790 303   .923  7.515
                           WER1 ISOPAC                        28   .75    21   .05    20
    03250 0262060 004 GRD RAP F                                                       37.43E
    GRAND RAPIDS 4          .0004E                  .60  4613 197
    1976-06-30 00/08-26-060-16W4/0 1951-10-28      544.1  545.9  681.2 PB
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  GRAND RAPIDS A,C,D&F
                           WER1 ISOPAC                       449   .70    316   .05    302        153
    03250 0262060 999 G RAP ACD&F                                                     37.43E      149        5577
    GRAND RAPIDS            .0004E
    1977-12-31 00/08-26-060-16W4/0 1951-10-28
    PROGAS  TCPL
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                                VO  +131.4                  588.5      200    1.00        200   .270   .55  3590 292   .925  5.613
        STRIKE              WER1 ASSIGN            B           11   .70     8   .05     8
    03250 0262098 004                                                                 37.43E        8        299
    LOWER GRND RPDS     .0001A .0130 .0012          .57  4626 192 .9774 .0074 .0006 .0002 .0001
    1980-10-31 00/12-08-061-14W4/0 1980-03-13      587.8  589.3  720.7 GW
    TCPL
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                                VO                          514.1      440    1.29        568   .300   .60  3400 298   .933  6.260
                           WER1 ISOPAC                        36   .65    23   .05    22
    03250 0262098 007                                                                 37.43E       22        823
    U GR RAPIDS 2   .0001 .0001A .0190          .58  4623 195 .9415 .0346 .0038 .0006 .0002 .0001
    1980-10-31 00/10-14-061-15W4/0 1980-02-28      514.4  517.0  698.5 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                                VO  +167.0                  530.7      200    1.85        370   .300   .60  3790 303   .932  6.870
                           WER1 ASSIGN            B           25   .60    15   .05    14
    03250 0262098 010                                                                 37.43E       14        524
    GRAND RAPIDS 2          .0004A                  .58  4619 191
    1974-12-31 00/06-19-061-15W4/0 1971-12-00      529.7  531.6  698.6 GW
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

EDWAND (F) 060-16W4 03250
VO +158.2 520.9 128 .93 119 .300 .60 3790 300 .931 6.946
WER1 ASSIGN B 8 .70 6 .05 6 37.43E 6 225
03250 0262098 015
GRAND RAPIDS 2 .0004A .57 4619 191
1982-12-01 00/07-01-061-16W4/0 1971-11-23 520.3 521.5 679.7 GW
TCPL

VO 544.6 200 .70 140 .300 .45 3940 292 .921 5.625
WER1 ASSIGN 8 .75 6 .05 6 37.43E 6 225
03250 0262098 017
GRAND RAPIDS #1 .0004A .0129 .0006 .69 4592 191 .9752 .0108 .0001
1984-09-30 00/10-08-061-16W4/0 1979-01-10 544.3 545.0 696.3 PB
TCPL

VO 537.4 128 .93 119 .300 .60 3900 297 .928 7.243
WER1 ASSIGN 9 .70 6 .05 6 37.43E 6 225
03250 0262098 020
GRAND RAPIDS 2 .0004A .57 4613 190
1982-12-01 00/10-11-061-16W4/0 1972-01-17 536.4 538.4 692.8 PB
TCPL

VO +151.5 531.8 200 .93 186 .300 .60 3650 300 .934 6.668
WER1 ASSIGN B 12 .60 7 .05 7 37.43E 7 262
03250 0262098 025
GRAND RAPIDS 2 .0004A .58 4613 191
1974-12-31 00/07-17-061-16W4/0 1972-02-00 531.0 532.5 684.0 GW
TCPL

VO 586.0 200 .80 160 .300 .65 3960 294 .925 8.075
WER1 ASSIGN 13 .75 10 .05 10 37.43E 10 374
03250 0262098 026
GRAND RAPIDS .0004E .0177 .0007 .57 4619 190 .9706 .0100 .0005 .0001
1984-09-30 00/14-20-061-16W4/0 1981-01-30 585.6 586.4 699.3 PB
TCPL

VO 528.8 128 .40 51 .250 .55 4190 291 .913 6.167
WER1 ASSIGN 3 .75 2 .05 2 37.43E 2 75
03250 0262098 027
GR RPDS #2 A .0850 .0004 .62 4531 191 .8801 .0226 .0055 .0012 .0014 .0010 .0008 .0020
1982-12-01 00/06-04-061-17W4/0 1980-01-11 528.6 529.0 655.0 PB
KANNGAZ TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

EDWAND (F) 060-16W4 0325C
VO 550.5 200 1.24 248 .300 .60 3790 303 .932 6.870
WER1 ASSIGN 17 .70 12 .05 11
03250 0262098 030 37.43E 11 412
GRAND RAPIDS 2 .0004A .58 4619 191
1976-06-30 00/06-25-061-17W4/0 1972-12-00 549.9 551.1 699.5 PB
TCPL

VO +178.2 536.5 200 1.00 200 .250 .55 3420 291 .929 4.947
WER1 ASSIGN B 10 .70 7 .05 7
03250 0262098 035 37.43E 7 262
GRD RPDS B .0004A .0158 .0006 .57 4624 192 .9680 .0136 .0014 .0001 .0001
1981-06-31 00/11-05-062-16W4/0 1980-07-15 536.0 537.0 715.2 GW
TCPL

VO +169.2 541.3 200 1.24 248 .300 .60 3410 300 .940 6.190
WER1 ASSIGN B 15 .60 9 .05 9
03250 0262098 040 37.43E 9 337
GRAND RAPIDS 2 .0004A .0015 .58 4619 192 .0032 .0015 .0600
1978-06-30 00/10-20-062-16W4/0 1977-03-10 540.7 542.2 711.4 GW
TCPL

VO +175.7 550.8 200 1.60 320 .270 .60 2740 292 .932 4.638
WER1 ASSIGN B 15 .65 10 .05 10
03250 0262098 047 37.43E 10 374
GR RPDS #1 .0004A .0158 .0006 .57 4626 192 .9680 .0136 .0014 .0001 .0001
1981-11-30 00/11-17-062-16W4/0 1980-11-18 550.0 551.6 727.3 GW
TCPL

VO +170.1 535.9 200 1.30 260 .270 .50 3460 292 .920 4.945
WER1 ASSIGN B 13 .70 9 .05 9
03250 0262098 049 37.43E 9 337
GR RPD #1 .0001A .0105 .59 4635 199 .9241 .0529 .0109 .0011 .0004
1981-12-31 00/12-19-062-16W4/0 1981-02-06 535.2 536.5 706.6 GW
TCPL

VO +112.6 593.4 200 1.20 240 .280 .55 3710 293 .912 6.080
WER1 ASSIGN B 15 .70 11 .05 10
03250 0262098 053 37.43E 10 374
L GR RPDS #3 .0001A .0105 .60 4635 199 .9241 .0529 .0109 .0011 .0004
1981-12-31 00/12-19-062-16W4/0 1981-02-06 592.8 594.0 706.6 GW
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI     MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP     REC     PROD    SL   IMG          MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                     GHV          RMG     ENERGY
    ZONE                 H2     HE      N2     CO2   H2S  DEN     PC   TC     C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE     LOCATION          DRILL DATE          TOP     BASE          KB     TYPE
  PURCHASERS:
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EDWAND                (F)  060-16W4     0325C
                           VO                          565.2     150    6.30       945  .290   .60  3320 292   .932  6.037
        STRIKE        WER1 ASSIGN                        57  .70     40  .05    38
    03250 0262098 060                                                        37.43E      38       1422
    L GRAND RAPIDS          .0002E .0110 .0006      .56  4503 192 .9625 .0198 .0039 .0011 .0006 .0003
    1985-12-31 00/14-26-062-16W4/0 1985-03-12      562.0  568.3  696.5 PB
    TCPL
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                           VO    +18.7                 510.6     200    1.83       366  .280   .60  3180 299   .940  5.406
                      WER1 ASSIGN                B       20  .55     11  .05    10
    03250 0262098 065                                                        37.43E      10       374
    GR RPDS 1               .0001E .0114 .0025      .56  4592 191 .9805 .0039 .0007 .0005 .0002
    1979-12-29 00/11-09-063-16W4/0 1977-12-19      509.6  511.5  699.2 GW
    PROGAS  TCPL
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  CLEARWATER A             VO                          645.6     200    3.00       600  .200   .75  3590 296   .932  5.551
                      WER1 ASSIGN                        33  .60     20  .05    19      8
    03250 0280001 000 CLEARWTR A                                             37.43E      11       412
    CLEARWATER      .0003 .0004A .0547 .0005      .58  4578 188 .9400 .0023 .0002 .0001 .0200
    1978-12-31 00/07-23-061-17W4/0 1973-03-01      641.6  649.5  686.1 PB
    TCPL
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  CLEARWATER B             PD                          653.0     200    2.50       500  .280   .70  3440 296   .935  6.928
                      WER2 ASSIGN                        15  .70     11  .05    10      7
    03250 0280002 000 CLEARWTR B                                             37.43E       3       112
    CLEARWATER                A .0179 .0057         .57  4635 191 .9751 .0011 .0002
    1986-12-31 00/06-25-061-17W4/0 1972-12-06      651.2  654.9  699.7 PB
    TCPL
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                           VO                          596.4     200    1.54       308  .120   .50  3340 294   .933  2.078
                      WER1 ASSIGN                         6  .70      4  .05     4
    03250 0280098 011                                                        37.43E       4       150
    CLEARWATER              .0004A .0180 .0046      .58  4613 193 .9522 .0190 .0041 .0008 .0006 .0002 .0001 .0002
    1977-06-03 00/06-20-060-16W4/0 1976-05-08      595.6  597.1  610.5 PB
    TCPL
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                           VO                          657.3     128     .93       119  .280   .65  3590 303   .928  6.608
                      WER1 ASSIGN                         8  .70      6  .05     6
    03250 0280098 020                                                        37.43E       6       225
    CLEARWATER              .0004A .0180 .0046      .60  4626 197 .9522 .0190 .0041 .0008 .0006 .0002 .0001 .0002
    1982-12-01 00/06-09-061-16W4/0 1971-12-01      656.8  657.8  703.2 PB
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                 GHV      RMG      ENERGY
    ZONE                 H2    HE      N2   CO2   H2S  DEN    PC  TC     C1     C2    C3    IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
  PURCHASERS:
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EDWAND                (F)  060-16W4     03250
                           VO                        622.5     200   1.22      244  .280   .60   3810 303   .933  6.437
                      WER1 ASSIGN                      16    .65     10   .05      10                37.43E    10      374
    03250 0280098 040
    UPPER CLWTR             .0004A .0180 .0046        .58  4619 192 .9522 .0190 .0041 .0008 .0006 .0002 .0001 .0002
    1979-12-29 00/07-34-062-16W4/0 1978-03-16       621.8  623.1  711.1 PB
    TCPL
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                           VO                        639.5     200   1.22      244  .270   .65   3810 303   .933  6.725
                      WER1 ASSIGN                      16    .65     10   .05      10                37.43E    10      374
    03250 0280098 050
    LWR CLWTR               .0004A .0180 .0046        .58  4619 192 .9522 .0190 .0041 .0008 .0006 .0002 .0001 .0002
    1979-12-29 00/07-34-062-16W4/0 1978-03-16       638.9  640.1  711.1 PB
    TCPL
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  WABISKAW A               VO    +29.6               656.3    1556   1.52     2365  .280   .65   3470 297   .935  6.467
                      WER1 ISOPAC              B       153    .55     84   .05      80                27
    03250 0306001 000 WABISKAW A                                                    37.43E    53      1984
    WABISKAW                .0004A .0126 .0043        .60  4626 197 .9818 .0008 .0001
    1979-12-29 00/11-03-061-16W4/0 1971-11-17       650.7  655.9  689.2 PB
    TCPL
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  WABISKAW D               VO                        622.4     200   1.70      340  .280   .70   3600 295   .927  7.338
                      WER1 ASSIGN                      25    .60     15   .05      14                 2
    03250 0306004 000 WABISKAW D                                                    37.43E    12      449
    WABISKAW          .0001      A .0150              .57  4621 191 .9748 .0071 .0014 .0006 .0005 .0005
    1983-08-31 00/06-34-061-16W4/0 1982-01-16       620.0  624.8  687.5 PB
    TCPL
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                           VO                        632.3     200   4.27      854  .300   .65   3830 304   .938  7.448
                      WER2 ASSIGN                      64    .65     42   .05      40
    03250 0306098 008                                                               37.43E    40      1497
    WABISKAW                .0004A .0180 .0046        .56  4626 190 .9522 .0190 .0041 .0008 .0006 .0002 .0001 .0002
    1982-05-31 00/10-25-060-17W4/0 1969-11-04       630.0  634.6  639.5 PB
    TCPL
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                           VO                        637.5     200   2.47      494  .280   .65   3590 294   .930  6.796
                      WER1 ASSIGN ABAND                34    .60     20   .05      19                37.43E    19      711
    03250 0306098 010
    WABISKAW                .0004A .0180 .0046        .57  4640 191 .9522 .0190 .0041 .0008 .0006 .0002 .0001 .0002
    1981-09-30 00/01-08-062-16W4/0 1952-11-25       636.7  638.3  709.0 PB
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC     PROD   SL     IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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EDWAND                (F)  060-16W4     03250
  MCMURRAY A               VO                          619.2     200    6.78      1356  .260   .60   4340  304   .915  6.922
                           WER1 ASSIGN                    94   .80      75  .05        71          1
    03250 0328001 000 MCMURRAY A                                                    37.43E          70      2620
    MCMURRAY                .0004A                  .61  4619 201                  .0135 .0110           .8900
    1982-08-31 00/11-25-060-16W4/0 1952-02-08       614.2  624.2  681.2 PB
    LOC U   PROGAS
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  MCMURRAY C               VO    +39.9                 660.0     200    2.90       580  .240   .60   3180  295   .937  4.711
                           WER1 ASSIGN            B       27   .55      15  .05        14
    03250 0328003 000 MCM C                                                         37.43E          14       524
    MCMURRAY                E          .0003        .55  4642 191  .9976 .0020 .0001
    1981-06-30 00/12-33-061-16W4/0 1980-03-11       658.5  661.4  701.3 GW
    TCPL
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                           VO          HEAVY           659.2     128     .90       115  .270   .60   3397  294   .930  5.724
         STRIKE            WER1 ASSIGN                     7   .55       4  .05         4
    03250 0328098 005                                                               37.43E           4       150
    MCMURRAY                A .0089 .0073           .56  4647 192  .9825 .0011 .0002
    1982-12-01 00/12-08-061-14W4/0 1980-03-13       658.8  659.7  720.7 GO
    TCPL
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                           VO          HEAVY           625.0     200    1.50       300  .310   .65   3491  294   .928  7.332
                           WER1 ASSIGN                    22   .60      13  .05        12
    03250 0328098 010                                                               37.43E          12       449
    MCMURRAY                A .0089 .0073           .56  4647 192  .9825 .0011 .0002
    1980-10-31 00/06-17-061-15W4/0 1980-02-28       623.9  626.2  677.8 GO
    TCPL
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                           VO          HEAVY           641.0     200    1.20       240  .310   .45   3270  294   .936  4.714
                           WER1 ASSIGN                    11   .60       7  .05         7
    03250 0328098 015                                                               37.43E           7       262
    MCMURRAY                .0004E .0177 .0007      .57  4619 190  .9706 .0100 .0005 .0001
    1984-09-30 00/14-20-061-16W4/0 1981-01-30       640.4  641.6  699.3 GO
    TCPL
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                           VO                          642.4     200    1.20       240  .270   .60   3550  294   .923  6.027
                           WER1 ASSIGN                    14   .60       8  .05         8
    03250 0328098 020                                                               37.43E           8       299
    MCMURRAY        .0002 .0003A .0163              .59  4620 196  .9396 .0322 .0079 .0018 .0015 .0002
    1984-09-30 00/07-03-061-15W4/0 1980-01-22       641.8  643.0  695.9 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

EDWAND (F) 060-16W4 03250
VO HEAVY 662.8 200 1.54 308 .300 .70 3580 304 .938 7.498
WER1 ASSIGN 23 .60 14 .05 13
03250 0328098 030 37.43E 13 487
MCM .0004A .0180 .0046 .58 4619 191 .9522 .0190 .0041 .0008 .0006 .0002 .0001 .0002
1978-12-31 00/06-24-061-17W4/0 1976-07-14 662.0 663.5 701.3 GO
TCPL

NISKU A PD +36.6 647.6 1072 3.43 3677 .160 .75 3440 296 .934 4.246
WER1 ISOPAC B 583 .60 350 .05 333 104
03250 0696001 000 NISKU A 37.43E 229 8571
NISKU .0002A .0101 .0047 .56 4641 191 .9837 .0012 .0002
1983-12-31 00/10-11-061-16W4/0 1972-01-17 651.4 654.1 692.8 PB
TCPL

NISKU B CP +13.4 667.9 200 3.00 600 .210 .65 3530 302 .945 4.801
WER1 ASSIGN ABAND B 5 .75 4 .05 4 4
03250 0696002 000 NISKU B 37.43E
NISKU .0002A .57 4633 191
1985-08-31 00/07-23-061-17W4/0 1973-03-01 663.8 672.1 686.1 GW

NISKU C PD +30.8 661.2 292 8.97 2619 .150 .75 3500 300 .935 3.992
WER1 ISOPAC B 200 .70 140 .05 133 117
03250 0696003 000 NISKU C 37.43E 16 599
NISKU .0002A .0093 .0089 .57 4654 192 .9808 .0008 .0002
1983-12-31 00/06-06-062-16W4/0 1973-03-21 652.3 670.3 701.0 GW
TCPL

NISKU D MB +21.9 667.2 1783 16.70 29776 .153 .80 3430 296 .936 4.309
WER1 ISOPAC B 1240 .60 744 .05 707 299
03250 0696004 000 NISKU D 37.43E 408 15271
NISKU .0003A .0343 .0047 .57 4537 189 .9596 .0009 .0002
1985-11-29 00/07-17-061-16W4/0 1972-02-09 649.8 661.1 684.0 GW
TCPL

NISKU E VO +4.0 659.9 630 8.27 5210 .180 .45 3520 300 .935 2.891
WER1 ISOPAC B 151 .70 106 .05 101 68
03250 0696005 000 NISKU E 37.43E 33 1235
NISKU .0002A .0100 .0070 .57 4633 191 .9817 .0010 .0003 .0001
1983-10-31 00/06-06-061-16W4/0 1969-07-00 640.7 654.7 658.7 GW
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY      VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP     REC     PROD   SL    IMG      MGP     STOIP   GOR  PCT
    FIELD/POOL CODE                                                                      GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE        KB   TYPE
 PURCHASERS:
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EDWAND                (F)  060-16W4     0325C
  NISKU F                   PD                          692.2      200    2.40       480   .110   .55   3570 297   .942  2.195
                            WER1 ASSIGN                      2   .70        1   .05          1            1
    03250 0696006 000 NISKU F                                                          37.43E
    NISKU                      .0004A .0089 .0005          .58  4578 188 .9882 .0011 .0002 .0002          .0002
    1986-12-31 00/11-22-061-17W4/0 1974-01-14          687.0   697.4   705.0 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  NISKU G                   PD    +21.3                 678.6      200   14.40       288C   .153   .80   3460 296   .934  4.356
                            WER1 ASSIGN                  B          38   .65        25   .05         24           16
    03250 0696007 000 NISKU G                                                          37.43E                8          299
    NISKU                      .0002A .0107 .0049          .56  4640 191 .9811 .0023 .0008
    1984-09-30 00/10-19-061-16W4/0 1972-01-08          671.4   685.8   707.1 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                              VO                         647.3      434    1.35       586   .110   .70   3650 295   .924  3.093
                            WER1 ISOPAC                      18   .65        12   .05          11
    03250 0708098 005                                                                  37.43E                11          412
    CAMROSE TONGUE             .0002A .0098 .0025          .56  4633 191 .9861 .0007 .0002
    1980-10-31 00/06-19-061-15W4/0 1971-12-19          656.2   661.4   698.6 PB
    TCPL
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  GROSMONT A                  VO                         609.6      150   26.80      4020   .080   .60   2740 294   .939  1.355
                            WER1 ASSIGN                      54   .55        30   .05         29
    03250 0716001 000 GROSMONT A                                                       37.43E                29         1085
    GROSMONT                   .0002E .0101 .0022          .56  4546 190 .9849 .0021 .0003          .0002
    1985-12-31 00/16-36-061-15W4/0 1985-07-01          596.2   623.0   684.8 PB
-------------------------------------------------------------------------------------------------------------------------------
  GROSMONT B                  VO                         595.9      200    9.10       1820   .250   .85   3850 298   .929  8.404
                            WER1 ASSIGN                     153   .75       115   .05         109           79
    03250 0716002 000 GROSMONT B                                                       37.43E                30         1123
    GROSMONT                   .0002E .0098 .0025          .56  4633 191 .9861 .0007 .0002
    1984-12-31 00/14-26-061-15W4/0 1980-02-25          591.4   600.5   690.2 PB
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                              VO                         629.2      150   18.40       2760   .140   .55   3520 294   .931  2.816
                            WER1 ASSIGN                     78   .60        47   .05         45
    03250 0716098 005                                                                  37.43E                45         1684
    GROSMONT                   .0001E .0191 .0063          .57  4633 191 .9705 .0020 .0012 .0003 .0003 .0002
    1985-08-31 00/16-27-061-15W4/0 1982-02-10          620.0   638.4   688.0 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

EDWAND (F) 060-16W4 0325C
VO +2.9 665.4 200 5.49 1098 .130 .55 4620 305 .923 3.337
WER1 ASSIGN B 37 .60 22 .05 21
03250 0716098 015 37.43E 21 786
GROSMONT .0003E .0082 .0092 .57 4656 192 .9817 .0004 .0004
1979-12-29 00/11-09-063-16W4/0 1977-12-19 661.4 669.3 699.2 GW
PROGAS TCPL

EDWAND POOLS= 90 GIP= 6310 PROD= 4230 IMG= 4031 MGP= 1318 RMG= 2713 ENERGY= 101426

ELIZA (F) 055-08W4 0327C
VO 407.8 200 .30 60 .220 .50 3470 288 .921 4.092
STRIKE WER2 ASSIGN 2 .60 1 .05 1
03270 0218098 003 37.43E 1 37
LOWER VIKING .0002 .0002A .0752 .0011 .60 4549 188 .9069 .0120 .0030 .0008 .0006
1983-12-31 00/06-19-055-08W4/0 1981-10-22 407.7 408.0 592.4 PB
TCPL

VO 359.1 200 .90 180 .200 .50 3600 287 .922 3.869
WER2 ASSIGN 7 .70 5 .05 5
03270 0218098 006 37.43E 5 187
U VIKING .0002E .0357 .0009 .58 4600 190 .9559 .0067 .0006
1982-05-31 00/08-22-055-08W4/0 1981-09-22 358.6 359.5 547.8 PB
PANALTA TCPL

VO 398.3 200 .40 80 .200 .55 3360 287 .929 3.942
STRIKE WER2 ASSIGN 3 .70 2 .05 2
03270 0218098 007 37.43E 2 75
VIKING LOWER SD .0003E .0353 .0062 .58 4613 190 .9523 .0050 .0008 .0001 .0001
1981-11-30 00/15-23-055-08W4/0 1981-03-13 398.1 398.5 587.0 PB
PANALTA TCPL

VO 418.0 200 .90 180 .220 .50 3440 288 .930 4.018
WER2 ASSIGN 7 .55 4 .05 4
03270 0218098 008 37.43E 4 150
LOWER VIKING .0002A .0357 .0005 .58 4599 190 .9559 .0067 .0006
1983-12-31 00/10-28-055-08W4/0 1976-10-12 417.6 418.5 604.7 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
ELIZA	(F) 055-C8W4		03270													
	VO				435.7		200	1.50		300	.320	.50	3950	290	.918	6.751
	WER2 ASSIGN				20	.70	14	.05	13							
03270 0218098 010										37.43E	13		487			
VIKING	.0002A	.0285	.0006		.57	4606	190	.9602	.0086	.0015	.0003	.0001				
1980-12-31 00/11-10-056-08W4/0 1980-10-06					435.0	436.5	630.8	PB								
PANALTA TCPL																
	VO				432.8		200	.90		180	.230	.55	3800	290	.919	5.129
	WER2 ASSIGN				9	.60	5	.05	5							
03270 0218098 012										37.43E	5		187			
UPPER VIKING	.0010	A	.0496		.59	4576	190	.9297	.0148	.0036	.0005	.0002	.0001	.0003	.0001	
1983-12-31 00/07-18-056-08W4/0 1981-11-09					432.3	433.4	640.6	PB								
PANALTA TCPL																
	VO				437.8		163	.85		139	.198	.50	3790	289	.921	4.009
	WER2 ISOPAC				6	.75	5	.05	5							
03270 0218098 013										37.43E	5		187			
LOWER VIKING	.0010	A	.0496		.58	4576	190	.9297	.0148	.0036	.0005	.0002	.0001	.0003	.0001	
1985-08-31 00/07-18-056-08W4/0 1981-11-09					440.5	441.5	640.6	PB								
PANALTA TCPL																
	VO				453.7		200	1.10		220	.360	.50	3000	290	.938	5.645
	WER2 ASSIGN				12	.70	8	.05	8							
03270 0218098 015										37.43E	8		299			
VIKING	.0002A	.0285	.0006		.57	4606	190	.9602	.0086	.0015	.0003	.0001				
1980-12-31 00/07-28-056-08W4/0 1980-10-13					453.1	454.2	655.7	PB								
PANALTA TCPL																
	VO				418.8		150	.50		75	.150	.50	3490	289	.927	2.779
	WER2 ASSIGN				2	.70	1	.05	1							
03270 0218098 016										37.43E	1		37			
U VIKING	.0004	.0006A	.0419		.58	4586	189	.9472	.0084	.0013	.0001	.0001				
1985-08-31 00/11-29-056-07W4/0 1982-08-09					418.5	419.0	635.1	PB								
PANALTA																
	VO				425.8		150	.50		75	.180	.55	3490	289	.927	3.668
	WER2 ASSIGN				3	.70	2	.05	2							
03270 0218098 017										37.43E	2		75			
L VIKING	.0004	.0006A	.0419		.58	4586	189	.9472	.0084	.0013	.0001	.0001				
1985-08-31 00/11-29-056-07W4/0 1982-08-09					425.5	426.0	635.1	PB								
PANALTA																

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
ZONE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
REVIEW DATE
PURCHASERS:

ELIZA (F) 055-08W4 03270
VO 462.8 150 .50 75 .180 .50 3960 290 .920 3.799
WER2 ASSIGN 3 .75 2 .05 2 2
03270 0218098 019 37.43E 2 75
UPPER VIKING .0003 .0006A .0557 .0001 .59 4569 189 .9288 .0115 .0025 .0003 .0001 .0001
1985-08-31 00/05-30-056-08W4/0 1982-09-09 462.5 463.0 662.5 PB
PANALTA TCPL

VO 441.1 200 .70 140 .250 .50 3850 292 .918 5.106
WER2 ASSIGN 7 .60 4 .05 4 4
03270 0218098 020 37.43E 4 150
UPPER VIKING .0005 A .0505 .0006 .59 4580 191 .9277 .0164 .0034 .0004 .0003 .0001
1983-12-31 00/08-33-056-08W4/0 1982-09-05 440.8 441.5 644.3 PB
PANALTA TCPL

VO HEAVY 486.4 150 2.70 405 .280 .80 3200 291 .933 7.508
WER2 ASSIGN 30 .70 21 .05 20 20
03270 0256098 005 38.18E 20 764
COLONY A .0201 .57 4616 191 .9679 .0090 .0030
1985-08-31 00/07-28-056-08W4/0 1980-10-13 485.0 487.7 655.7 GO
PANALTA TCPL

VO 434.8 200 2.80 560 .250 .50 3370 288 .930 4.473
STRIKE WER2 ASSIGN 25 .70 18 .05 17 17
03270 0256098 010 38.18E 17 649
COLONY .0003 .0002E .0320 .0037 .57 4609 189 .9628 .0010
1981-11-30 00/15-23-055-08W4/0 1981-03-13 432.5 437.0 587.0 PB
PANALTA TCPL

VO +159.3 467.2 150 1.70 255 .280 .50 3550 291 .917 5.893
WER2 ASSIGN B 15 .70 11 .05 10 10
03270 0256098 015 37.43E 10 374
COLONY #1 .0012A .0181 .0008 .57 4619 192 .9621 .0165 .0008 .0002 .0002 .0001
1985-08-31 00/11-10-056-08W4/0 1980-01-06 466.3 468.0 627.3 GW
PANALTA TCPL

VO +164.8 HEAVY 470.7 404 1.78 719 .259 .70 4090 290 .915 7.947
WER2 ISOPAC FW 57 .70 40 .05 38 38
03270 0256098 025 37.43E 38 1422
COLONY #1 E .0201 .57 4617 192 .9679 .0090 .0030
1982-12-01 00/07-18-056-08W4/0 1981-10-09 474.0 475.8 640.6 GW
PANALTA TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
ELIZA	(F) 055-08W4		0327C													
	VO			HEAVY		441.8	200	.80	160	.310	.50	3460	290	.921		5.710
STRIKE	WER2 ASSIGN				9	.50	5	.05	5							
03270 0262098 005									37.43E		5		187			
GRAND RAPIDS #1	.0002A	.0158	.0001		.58	4623	193	.9594	.0205	.0023	.0008	.0009				
1983-12-31 00/06-19-055-08W4/0	1981-10-22				441.4	442.2	592.4	GO								
TCPL																
	VO			HEAVY		474.3	150	4.00	600	.320	.85	3770	291	.920		10.893
	WER2 ASSIGN				65	.75	49	.05	47							
03270 0262098 007									37.43E		47		1759			
GRAND RAPIDS #1	E	.0201			.57	4617	192	.9679	.0090	.0030						
1985-08-31 00/08-33-056-08W4/0	1982-09-05				472.3	476.3	644.3	GO								
PANALTA TCPL																
	VO	+36.3				580.6	200	3.39	678	.300	.65	4210	302	.918		8.421
	WER2 ASSIGN			B	57	.75	43	.05	41							
03270 0262098 010									37.43E		41		1535			
U GRAND RAPIDS	.0002E				.59	4619	195									
1976-06-30 00/10-35-055-08W4/0	1973-06-11				578.8	582.2	618.4	GW								
TCPL																
	VO			HEAVY		460.3	150	1.00	150	.300	.85	3770	290	.921		10.236
	WER2 ASSIGN				15	.75	11	.05	10							
03270 0262098 013									37.43E		10		374			
GRAND RAPIDS #1	.0004E	.0195	.0005		.57	4583	191	.9698	.0091	.0005	.0001	.0001				
1985-08-31 00/11-29-056-07W4/0	1982-08-09				459.8	460.8	635.1	GO								
PANALTA																
	VO	+40.8				579.7	440	1.85	814	.290	.60	4230	299	.918		7.626
	WER2 ASSIGN			B	62	.75	47	.05	45							
03270 0262098 015									37.43E		45		1684			
U GRAND RAPIDS	.0002E				.59	4619	195									
1976-06-30 00/07-08-056-08W4/0	1973-08-17				599.9	601.7	642.5	GW								
TCPL																
	VO					543.5	200	2.00	400	.310	.70	3640	291	.926		8.336
	WER2 ASSIGN				33	.70	23	.05	22							
03270 0276098 005									37.43E		22		823			
SPARKY	.0002A	.0285	.0006		.57	4606	190	.9602	.0086	.0015	.0003	.0001				
1980-12-31 00/07-28-056-08W4/0	1980-10-13				542.5	544.5	655.7	PB								
PANALTA TCPL																

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

ELIZA (F) 055-08W4 C327C
VO HEAVY 579.8 200 1.20 240 .280 .70 4390 292 .908 9.229
STRIKE WER2 ASSIGN 22 .55 12 .05 11 37.43E 11 412
03270 0328098 005 .0001A .0132 .56 4624 192 .9848 .0019
MCMURRAY
1983-12-31 00/06-19-055-08W4/C 1981-10-22 579.2 580.4 592.4 GO
TCPL

ELIZA POOLS= 23 GIP= 471 PROD= 333 IMG= 318 MGP= RMG= 318 ENERGY= 11929

ELK POINT (F) 056-06W4 0328C
VO 333.6 200 .80 160 .260 .55 3000 285 .941 4.549
WER1 ASSIGN 7 .65 5 .15 4 37.06E 4 148
03280 0218098 002 .0004 .0002A .0936 .0001 .60 4523 186 .8974 .0071 .0012
VIKING
1981-06-30 00/16-06-057-05W4/0 1980-11-16 333.2 334.0 582.2 PB
TCPL

VO 390.2 200 .90 180 .250 .55 2600 288 .943 3.743
WER1 ASSIGN 7 .65 5 .05 5 37.06E 5 185
03280 0218098 003 .0002 .0001E .0206 .57 4618 192 .9607 .0172 .0010
VIKING #1
1983-12-31 00/11-12-057-06W4/0 1981-12-02 389.8 390.7 638.3 PB
TCPL

VO 412.1 200 1.30 260 .320 .50 3630 288 .916 6.261
STRIKE WER1 ASSIGN 16 .70 11 .05 10 37.06E 10 371
03280 0218098 004 .0012A .0430 .0199 .60 4638 194 .9087 .0207 .0051 .0014
VIKING #1
1981-09-30 00/05-09-057-07W4/0 1980-06-13 411.0 413.2 628.2 PB

VO HEAVY 433.1 150 2.20 330 .290 .60 2800 290 .942 5.072
WER1 ASSIGN 17 .60 10 .05 10 37.06E 10 371
03280 0248098 007 .0001A .0148 .56 4525 192 .9703 .0136 .0010 .0002
GRAND RAPIDS #1
1985-06-30 00/11-12-057-06W4/0 1981-12-02 432.2 434.0 638.3 GO
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
ELK POINT	(F) 056-C6W4		03280		486.1		200	2.40		480	.230	.70	2930	290		.935	4.948
	VO		HEAVY														
STRIKE	WER1 ASSIGN					24	.60	14	.05	13							
03280 0248098 010										37.06E		13	482				
COLONY	.0001 .0004A .0247 .0008				.58	4613	192	.9546	.0170	.0020	.0003	.0001					
1983-12-31 00/06-07-057-07W4/0	1978-03-13				484.6	487.7	660.8	GD									
MIP																	
	VO +184.2				493.4		200	.80		160	.280	.65	2920	290		.931	5.598
STRIKE	WER1 ASSIGN			B		9	.65	6	.05	6							
03280 0248098 016										37.06E		6	222				
GR RDPS #1	.0001A .0132 .0040				.57	4640	194	.9598	.0225	.0003							
1981-09-30 00/13-26-057-07W4/0	1980-09-14				493.0	493.8	678.0	GW									
MIP																	
	VO +178.0				498.3		200	1.60		320	.280	.70	2970	290		.931	6.131
STRIKE	WER1 ASSIGN			B		20	.65	13	.05	12							
03280 0248098 017										37.06E		12	445				
GR RPDS #2	.0001A .0132 .0040				.57	4640	194	.9598	.0225	.0003							
1981-09-30 00/13-26-057-07W4/0	1980-09-14				496.6	500.0	678.0	GW									
MIP																	
	VO				505.4		128	3.70		474	.270	.80	2960	296		.942	6.521
STRIKE	WER1 ASSIGN					31	.70	22	.05	21							
03280 0248098 025										37.06A		21	778				
COLONY 2	.0004A				.56	4619	191										
1982-12-01 00/06-28-057-07W4/0	1961-08-00				503.5	507.2	679.1	PB									
TCPL																	
	VO		HEAVY		496.4		200	4.70		940	.300	.80	3000	290		.936	7.543
STRIKE	WER1 ASSIGN					71	.75	53	.05	50							
03280 0248098 030										37.06A		50	1853				
COLONY	.0002 .0001A .0206				.57	4620	192	.9607	.0172	.0010							
1980-07-31 00/16-34-057-07W4/0	1979-06-07				494.0	498.7	686.4	GD									
TCPL																	
COLONY A	MB				413.7		611	2.36		1442	.300	.75	2990	289		.937	7.065
	WER1 ISOPAC					75	.55	41	.05	39		38					
03280 0256001 000	COLONY A									37.06A		1	37				
COLONY 1	.0004A .0194				.57	4619	190	.9765	.0028	.0007	.0002	.0001					
1986-12-31 00/11-06-057-06W4/0	1948-09-21				413.3	418.8	592.5	PB									

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL     IMG       MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                 GHV       RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB  TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
ELK POINT                (F)  056-06W4     03280
  COLONY B                    PD                          404.5    1027   2.18      2239  .270  .60   2990 289   .936  5.092
                              WER1 ISOPAC                   134   .90     121   .05     115      102
    03280 0256002 000 COLONY B                                                    37.06A     13        482
    COLONY I                      A .0156 .0006          .56  4626 191 .9712 .0119 .0005 .0002
    1986-12-31 00/16-34-056-06W4/0 1964-08-20        407.5  410.3  607.8 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
ELK POINT                  POOLS=    11  GIP=       411 PROD=       301  IMG=       285  MGP=       140  RMG=       145  ENERGY=      5374
-------------------------------------------------------------------------------------------------------------------------------
ELKWATER                 (SA) 008-03W4     03283
                              VO                         1026.6     200   2.10       420  .160  .45   5540 303   .910  4.114
          STRIKE              BER7 ASSIGN                   17   .60      10   .05      10
    03283 0186098 005                                                             38.93E     10        389
    2 WHITE SPECKLE               .0024E .0483           .58  4571 188 .9445 .0040 .0006 .0001 .0001
    1983-10-31 00/06-22-008-03W4/0 1982-07-30       1022.0 1031.2 1226.8 PB
-------------------------------------------------------------------------------------------------------------------------------
ELKWATER                   POOLS=     1  GIP=        17 PROD=        10  IMG=        10  MGP=              RMG=        10  ENERGY=       389
-------------------------------------------------------------------------------------------------------------------------------
ELLERSLIE                (F)  051-24W4     03320
  BLAIRMORE A                 CP                -508.4       1188.1     109   2.21       241  .212  .70   8960 321   .829 14.210
    ASSOC                     WER2 ISOPAC ABAND              44   .75      33   .15      28       28
    03320 0244001 000 BLAIRMORE A    OIL POOL DEPLETED                            37.43E
    BASAL QUARTZ                  .0002E          .0228 .0015  .71  4633 213                .0628
    1984-05-31 00/10-31-051-24W4/0 1950-11-14       1182.9 1190.9  682.5 GO
-------------------------------------------------------------------------------------------------------------------------------
  BLAIRMORE B                 CP                -506.9       1186.3     124   1.78       221  .212 1.70   8960 321   .832 13.910
    ASSOC                     WER2 ISOPAC ABAND              15   .75      11   .15       9        9
    03320 0244002 000 BLAIRMORE B    OIL POOL DEPLETED                            37.43E
    BASAL QUARTZ                  .0002E          .0228 .0015  .71  4633 213                .0628
    1984-05-31 00/10-32-051-24W4/0 1951-05-23       1188.7 1189.6  681.8 PB
-------------------------------------------------------------------------------------------------------------------------------
ELLERSLIE                  POOLS=     2  GIP=        59 PROD=        44  IMG=        37  MGP=        37  RMG=              ENERGY=
-------------------------------------------------------------------------------------------------------------------------------
ELLSCOTT                 (F)  064-21W4     03350
  UPPER MANNVILLE C           VO                 -42.7       699.2     128   1.80       230  .300  .60   4480 296   .905  8.560
                              WER1 ASSIGN                B     20   .65      13   .05      12        2
    03350 0250003 000 U MANN C                                                    37.06E     10        371
    GLAUCONITIC                   .0002A .0058 .0134     .58  4672 194 .9643 .0138 .0020 .0004 .0001
    1982-12-01 00/06-16-064-21W4/0 1972-08-20       698.0  700.4  654.7 GW
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2     HE     N2   CO2  H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE        KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
ELLSCOTT                 (F)  064-21W4     03350
    UPPER MANNVILLE A          VO                          552.1      200    6.70       1340   .300   .65   4140 300   .923  8.291
                               WER1 ASSIGN                   111   .70      78   .05      74
    03350 0250060 001 U MANN A                                                  37.06E
    GRAND RAPIDS 2             .0003A                 .57  4633 192
    1981-11-30 00/06-16-064-21W4/0 1972-08-20       547.4  556.8  654.7 PB
-------------------------------------------------------------------------------------------------------------------------------
    UPPER MANNVILLE B          VO                          560.1      200    3.70       740    .300   .65   4160 300   .923  8.331
                               WER1 ASSIGN                    62   .75      47   .05      45
    03350 0250060 002 U MANN B                                                  37.06E
    GRAND RAPIDS 3             .0003A                 .57  4633 192
    1981-11-30 00/06-16-064-21W4/0 1972-08-00       558.1  562.1  654.7 PB
-------------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE A & B
                               WER1 ASSIGN                   173   .72     125   .05     119       8
    03350 0250060 999 U MANN AB                                                 37.06E    111       4114
    GRAND RAPIDS               .0003A
    1981-11-30 00/06-16-064-21W4/0 1972-08-20
    PANALTA
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                               VO  +111.2                  537.4      200     .62       124   .250   .55   4010 297   .920  5.739
                               WER2 ASSIGN          B          7   .70       5   .05       5
    03350 0250098 010                                                           37.06E      5       185
    GRAND RAPIDS               .0002E .0118 .0002     .58  4631 194 .9587 .0257 .0026 .0006 .0002
    1984-12-31 00/10-29-064-21W4/0 1965-07-31       537.1  537.7  648.9 GW
-------------------------------------------------------------------------------------------------------------------------------
                               VO                          542.7      200    2.10       420   .300   .65   4150 292   .913  8.632
                               WER1 ASSIGN                    36   .75      27   .05      26
    03350 0250098 015                                                           37.06E      26       964
    GR RAPIDS #1 SD            .0002A .0086 .0070     .57  4652 193 .9678 .0151 .0010 .0003
    1981-11-30 00/06-16-064-21W4/0 1972-08-20       541.3  544.1  654.7 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
ELLSCOTT                 POOLS=    4  GIP=      236 PROD=      170  IMG=      162  MGP=       10  RMG=      152  ENERGY=     5634
-------------------------------------------------------------------------------------------------------------------------------
ELMWORTH                 (F)  070-11W6     03330
                               VO                          412.0      128    5.50       704   .220   .60   4660 295   .914  6.488
                               WER1 ASSIGN                    46   .75      35   .05      33
    03330 0126098 005                DEEP CUT SL                                37.51E      33       1238
    WAPITI                     .0005A .0812 .0023     .60  4546 188 .8992 .0147 .0012 .0002 .0002              .0005
    1982-12-01 00/11-30-070-12W6/0 1978-07-23       408.5  415.5  790.0 PB
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                          GHV       RMG      ENERGY
    ZONE            H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE      KB     TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
ELMWORTH              (F)  070-11W6     03330
                           VO                      757.9     150    2.16      324   .090   .65   6990 307   .868   4.364
                      WER2 ASSIGN                    14   .75      11   .15        9
    03330 0176098 005                  DEEP CUT SL                              37.51E      9        338
    CARDIUM      .0002 .0025E .0629 .0009      .64  4543 200 .8487 .0486 .0241 .0027 .0054 .0022 .0008 .0010
    1985-10-31 00/11-16-071-12W6/0 1976-12-07     751.0  764.7  833.3 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                           VO                      773.3     150    5.18      777   .120   .45   7000 309   .872   3.990
                      WER1 ASSIGN                    31   .75      23   .15       20
    03330 0176098 010                  DEEP CUT SL                              37.51E     20        750
    CARDIUM MAIN SD .0002 .0025A .0629 .0009      .64  4543 200 .8487 .0486 .0241 .0027 .0054 .0022 .0008 .0010
    1985-10-31 00/11-16-071-12W6/0 1976-12-07     769.3  777.2  833.3 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                           VO                     1266.1     150    1.50      225   .150   .60   8000 327   .845   7.410
                      WER1 ASSIGN                    17   .70      12   .20       10
    03330 0188098 005                  DEEP CUT SL                              37.51E     10        375
    POUCE COUP   .0001 .0001E .0172 .0007      .70  4595 217 .8088 .0994 .0457 .0056 .0116 .0060 .0022 .0027
    1985-10-31 00/10-30-070-11W6/0 1977-12-08    1264.3 1267.8  716.0 PB
    TCPL
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  DOE CREEK B              VO                     1121.1     200    2.70      540   .190   .80  10020 323   .858  15.629
    ASSOC                 WER1 ASSIGN                    84   .75      63   .10       57
    03330 0190002 000 DCE CRK B                                                   35.51E     57       2024
    DOE CREEK    .0026 .0003A .0842 .0004      .66  4507 199 .8298 .0381 .0269 .0045 .0071 .0039 .0012 .0010
    1986-12-31 00/08-03-070-06W6/0 1986-06-26    1119.7 1122.4  674.3 PB
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                           VO                     1228.3     128    1.54      197   .140   .70   8000 325   .868   7.903
                      WER2 ASSIGN                    16   .70      11   .15        9
    03330 0190098 005                  DEEP CUT SL                              37.51E      9        338
    DOE CREEK            .0001E .0172 .0002      .65  4597 206 .8871 .0448 .0296 .0050 .0084 .0046
    1985-10-31 00/07-29-070-10W6/0 1977-09-14    1227.7 1228.9  701.6 PB
    TCPL
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                           VO                     1218.0     150    2.00      300   .120   .70   5560 324   .886   4.627
                      WER1 ASSIGN                    14   .60       8   .20        6
    03330 0190098 010                  DEEP CUT SL                              37.51E      6        225
    DOE CREEK            .0001E .0045 .0045      .68  4589 214 .8471 .0756 .0405 .0061 .0115 .0062 .0013 .0016
    1985-10-31 00/10-15-071-11W6/0 1978-09-27    1217.0 1219.0  762.3 PB
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL    IMG      MGP        STOIP  GCR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG        ENERGY
    ZONE                 H2    HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE    KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
ELMWORTH                (F)  070-11W6     03330
                             VO                        1298.0      150    2.20       330  .090   .60   5920 328   .885  3.132
          STRIKE             WER1 ASSIGN                     10   .60      6   .20          5
    03330 0190098 015                    DEEP CUT SL                                  37.51E          5        188
    DOE CREEK                .0001E .0045 .0049          .68  4589 214 .8471 .0756 .0405 .0061 .0115 .0062 .0013 .0016
    1985-10-31 00/10-18-071-11W6/0 1978-10-04      1297.0 1299.0  818.3 PB
    TCPL
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                             VO                        1416.0      150    7.00      1050  .140   .50   9650 331   .829  7.001
                             WER1 ASSIGN                     74   .70     52   .20          42
    03330 0192098 001                    DEEP CUT SL                                  37.51E         42       1575
    DUNVEGAN          .0001 .0001E .0172 .0007          .70  4592 217 .8088 .0994 .0457 .0056 .0116 .0060 .0022 .0027
    1985-10-31 00/10-14-069-10W6/0 1978-03-30      1411.4 1420.5  721.2 PB
    TCPL
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                             VO                        1441.2      150    5.80       870  .100   .60   6440 333   .875  3.771
                             WER1 ASSIGN                     33   .60     20   .20          16
    03330 0192098 003                    DEEP CUT SL                                  37.51E         16        600
    DUNVEGAN SS       .0001 .0001E .0172 .0007          .70  4595 217 .8088 .0994 .0457 .0056 .0116 .0060 .0022 .0027
    1985-10-31 00/02-16-069-10W6/0 1979-07-24      1437.2 1445.2  724.6 PB
    TCPL
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                             VO                        1424.9      128     .62        79  .140   .80   9650 333   .836 11.040
                             WER2 ASSIGN                      9   .70      6   .20          5
    03330 0192098 010                    DEEP CUT SL                                  37.51E          5        188
    BSL DUNVEGAN      .0096 .0001E .0448                .72  4517 215 .7695 .0906 .0484 .0079 .0158 .0088 .0028 .0017
    1985-10-31 00/07-29-070-10W6/0 1977-09-14      1424.6 1425.2  701.6 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                             VO                        1324.2      150    2.78       417  .110   .60   7560 328   .868  4.984
                             WER2 ASSIGN                     21   .70     15   .15          13
    03330 0192098 020                    DEEP CUT SL                                  37.51E         13        488
    DUNVEGAN          .0002 .0004A .0117 .0078          .67  4370 209 .8494 .0747 .0399 .0050 .0082 .0025 .0002
    1985-10-31 00/10-30-070-11W6/0 1977-12-08      1322.8 1325.6  715.9 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                             VO                        1267.1      128    3.08       394  .150   .65   8270 326   .843  8.344
                             WER2 ASSIGN                     33   .70     23   .20          18
    03330 0192098 030                    DEEP CUT SL                                  37.15E         18        669
    UPPER DUNVEGAN    .0096 .0001E .0448                .72  4517 215 .7695 .0906 .0484 .0079 .0158 .0088 .0028 .0017
    1985-10-31 00/10-11-071-11W6/0 1977-07-16      1265.5 1268.6  728.8 PB
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                               AQUIFER  GIP    REC    PROD    SL    IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                          GHV       RMG      ENERGY
    ZONE                  H2     HE      N2    CO2    H2S  DEN     PC  TC     C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION            DRILL DATE          TOP     BASE      KB   TYPE
 PURCHASERS:
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ELMWORTH                (F)  070-11W6     03330
                             VO                          1275.4     150   5.45      818  .140   .75  5820 328   .886  5.980
                        WER1 ASSIGN                        49  .60     29  .20      23
    03330 0192098 035                    DEEP CUT SL                                37.51E      23        863
    UPPER DUNVEGAN          .0001E .0045 .0049          .68  4589 214 .8471 .0756 .0405 .0061 .0115 .0062 .0013 .0016
    1985-10-31 00/10-15-071-11W6/C 1978-09-27      1269.5 1281.2  762.3 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------------
                             VO                          1356.9     150   1.55      233  .120   .75  6180 330   .882  5.434
                        WER1 ASSIGN                        13  .60      8  .20       6
    03330 0192098 040                    DEEP CUT SL                                37.51E       6        225
    LOWER DUNVEGAN          .0001E .0045 .0049          .68  4589 214 .8471 .0756 .0405 .0061 .0115 .0062 .0013 .0016
    1985-10-31 00/10-15-071-11W6/0 1978-09-27      1356.0 1357.7  762.3 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------------
                             VO                          1464.4     150   2.60      390  .070   .60  6660 334   .881  2.703
        STRIKE          WER1 ASSIGN                        11  .60      7  .20       6
    03330 0192098 045                    DEEP CUT SL                                37.51E       6        225
    LOWER DUNVEGAN          .0001E .0045 .0049          .68  4589 214 .8471 .0756 .0405 .0061 .0115 .0062 .0013 .0016
    1985-10-31 00/10-18-071-11W6/C 1978-10-04      1463.0 1465.8  818.3 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------------
                             VO                          2104.4     150    .80      120  .070   .50 15290 358   .869  4.892
                        WER1 ASSIGN                         6  .75      5  .15       4
    03330 0230098 005                    DEEP CUT SL                                37.51E       4        150
    PADDY              .0004 .0001E .0070               .64  4631 207 .8769 .0824 .0225 .0032 .0044
    1985-10-31 02/10-06-070-13W6/0 1980-12-02      2104.0 2104.8  852.2 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------------
  CADOTTE A                  VO                          1853.4    6293   3.98    25046  .094   .65 12870 337   .858  7.734
                        WER2 ISOPAC                        1937  .60   1162  .10    1046      152
                             VO                          1853.4    6618   4.90    32428  .094   .65 12870 337   .858  7.734 PROBABLE
                                                         1254  .50    627  .10     564                                  .50
    03330 0232001 000 CADOTTE A          DEEP CUT SL                                37.51E    1458      54690
    CADOTTE                   A .0022 .0145              .62  4653 202 .9133 .0507 .0115 .0021 .0022 .0015 .0007 .0013
    1985-12-31 00/11-03-070-11W6/C 1970-10-26      1851.1 1854.1  727.9 PB
    PANALTA TCPL
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

ELMWORTH (F) 070-11W6 03330
CADOTTE B VO 1736.7 150 8.62 1293 .120 .60 13840 345 .872 9.420
WER1 ASSIGN 122 .75 92 .10 83 34
03330 0232002 000 CADOTTE B DEEP CUT SL 37.51E 49 1838
CADOTTE .0001E .0031 .0035 .61 4647 201 .9234 .0524 .0115 .0015 .0020 .0008 .0007 .0009
1985-10-31 00/11-36-070-11W6/0 1978-12-19 1731.3 1742.0 709.0 PB
TCPL

CADOTTE C VO 1658.9 2393 3.32 7945 .106 .70 12160 337 .862 8.833
WER1 ISOPAC 702 .60 421 .10 379 2
VO 1658.9 1317 3.62 4768 .106 .70 12160 337 .862 8.833 PROBABLE
211 .50 106 .10 95 .50
03330 0232003 000 CADOTTE C DEEP CUT SL 37.51E 472 17705
CADOTTE E .0022 .0145 .62 4653 202 .9133 .0507 .0115 .0021 .0022 .0015 .0007 .0013
1985-10-31 00/11-10-070-09W6/2 1978-02-09 1653.8 1656.3 695.9 PB
PANALTA TCPL

CADOTTE D VO 1797.0 1784 3.81 6797 .095 .70 12700 337 .854 8.345
WER1 ISOPAC 567 .60 340 .10 306 15
VO 1797.0 460 3.78 1739 .095 .70 12700 337 .854 8.345 PROBABLE
73 .50 37 .10 33 .50
03330 0232004 000 CADOTTE D DEEP CUT SL 37.51E 324 12153
CADOTTE A .0040 .0110 .63 4527 204 .9039 .0549 .0157 .0022 .0034 .0018 .0012 .0018
1986-12-31 00/06-05-070-10W6/0 1978-01-31 1811.1 1818.7 720.2 PB
PANALTA TCPL

CADOTTE E VO 1982.8 150 3.62 543 .073 .60 14290 351 .843 6.016
WER1 ASSIGN 33 .70 23 .20 18 5
03330 0232005 000 CADOTTE E DEEP CUT SL 37.51E 13 488
CADOTTE .0001 .0001E .0031 .0117 .67 4640 213 .8291 .1182 .0232 .0038 .0047 .0027 .0009 .0024
1985-10-31 00/10-34-070-13W6/0 1979-10-12 1980.0 1985.5 860.4 PB
TCPL

CADOTTE F VO 1934.9 150 8.50 1275 .060 .60 14290 351 .878 4.747
WER1 ASSIGN 61 .75 46 .10 41 6
03330 0232006 000 CADOTTE F DEEP CUT SL 37.51E 35 1313
CADOTTE E .0022 .0145 .62 4653 202 .9133 .0507 .0115 .0021 .0022 .0015 .0007 .0013
1985-10-31 00/10-08-070-12W6/0 1977-09-02 1930.6 1939.1 767.2 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ELMWORTH (F) 070-11W6 03330
CADOTTE G
VO 1900.8 150 6.50 975 .070 .50 14330 350 .880 4.631
WER1 ASSIGN 45 .75 34 .10 31 18
03330 0232007 000 CADOTTE G DEEP CUT SL 37.51E 13 488
CADOTTE .0001A .0017 .0107 .60 4671 200 .9260 .0471 .0100 .0017 .0017 .0010
1985-10-31 00/11-11-071-13W6/0 1980-10-23 1897.5 1904.0 823.2 PB
TCPL

VO 1979.9 200 13.20 2640 .090 .50 18920 354 .840 8.142
WER1 ASSIGN 215 .75 161 .20 129
03330 0232098 002 DEEP CUT SL 37.51E 129 4839
CADOTTE .0002 .0001A .0130 .0216 .70 4667 215 .8202 .0922 .0297 .0052 .0064 .0047 .0022 .0045
1986-11-30 00/10-31-068-10W6/0 1979-09-30 1971.7 1988.0 742.9 PB

VO 1696.0 200 6.00 1200 .120 .55 13010 342 .846 8.440
WER1 ASSIGN 101 .75 76 .15 65
03330 0232098 003 DEEP CUT SL 37.51E 65 2438
CADOTTE .0001A .0163 .0125 .66 4643 207 .8635 .0660 .0255 .0032 .0065 .0035 .0012 .0017
1986-11-30 00/11-31-069-09W6/0 1978-07-12 1693.0 1699.0 645.3 PB

VO 1763.6 150 4.48 672 .090 .60 15370 346 .859 7.941
WER1 ASSIGN 53 .75 40 .15 34
03330 0232098 004 DEEP CUT SL 37.51E 34 1275
CADOTTE .0001A .0063 .62 4661 204 .9035 .0644 .0196 .0022 .0039
1985-10-31 00/10-35-069-10W6/0 1979-12-15 1760.0 1767.2 690.0 PB
TCPL

VO 1627.0 150 2.97 446 .093 .65 12910 340 .870 7.503
WER1 ASSIGN 33 .75 25 .10 23
03330 0232098 005 DEEP CUT SL 37.51E 23 863
CADOTTE .0001 .0002E .0075 .0062 .61 4427 199 .9198 .0494 .0133 .0018 .0023 .0013 .0001
1985-12-31 00/06-11-070-08W6/0 1983-11-29 1624.6 1629.3 683.4 PB
PANALTA TCPL

VO 1711.8 200 6.40 1280 .090 .65 12740 344 .858 7.181
WER1 ASSIGN 92 .75 69 .15 59
03330 0232098 006 DEEP CUT SL 37.51E 59 2213
CADOTTE .0002A .0071 .0129 .65 4629 207 .8707 .0730 .0241 .0027 .0053 .0025 .0007 .0008
1986-11-30 00/10-33-069-09W6/0 1981-06-17 1708.0 1715.6 694.5 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ELMWORTH (F) 070-11W6 03330
VO -1018.4 1850.0 150 3.20 480 .100 .70 13380 350 .885 8.599
WER2 ASSIGN B 41 .70 29 .10 26
03330 0232098 018 DEEP CUT SL 37.51E 26 975
CADOTTE .0002 .0004E .0245 .0052 .61 4625 199 .9013 .0514 .0124 .0015 .0021 .0006 .0004
1985-10-31 00/11-16-071-12W6/0 1976-12-07 1848.3 1851.7 833.3 GW
TCPL

VO 2075.1 150 3.09 464 .130 .50 16430 358 .857 5.899
WER2 ASSIGN 46 .75 35 .15 30
03330 0266098 005 DEEP CUT SL 37.51E 30 1125
NOTIKEWIN .0001E .0012 .0076 .56 4624 211 .8866 .0588 .0190 .0028 .0047 .0043 .0017 .0132
1985-10-31 00/11-22-070-13W6/0 1978-01-19 2073.6 2076.6 825.4 PB
TCPL

FALHER A-13 VO 1797.1 400 5.85 2340 .076 .55 16300 346 .852 6.573
WER1 ASSIGN 154 .75 116 .15 99 16
03330 0272013 000 FALHER A-13 DEEP CUT SL 37.51E 83 3113
FALHER A .0001 .0001A .0037 .0003 .63 4630 205 .8984 .0640 .0202 .0040 .0041 .0024 .0008 .0027
1984-09-30 00/10-30-068-06W6/0 1981-11-10 1796.5 1805.5 699.1 PB
PROGAS TCPL

FALHER A-2 VO 2138.3 18421 2.13 39237 .044 .50 15400 344 .843 3.322
WER1 ISOPAC 1303 .85 1108 .15 942
03330 0272060 001 FALHER A-2 DEEP CUT SL 37.51E
LOWER CONG A .0001E .0020 .0109 .65 4626 207 .8839 .0681 .0210 .0036 .0043 .0022 .0014 .0025
1985-10-31 00/07-20-069-10W6/0 1977-10-26 1996.9 2000.1 721.8 PB

FALHER A-4 VO 2074.6 2479 2.06 5107 .058 .55 15470 344 .842 4.845
WER2 ISOPAC 247 .75 185 .15 157
03330 0272060 002 FALHER A-4 DEEP CUT SL 37.51E
LOWER A CONG .0001E .0020 .0105 .65 4626 207 .8839 .0681 .0210 .0036 .0043 .0022 .0014 .0025
1985-10-31 00/11-04-069-10W6/0 1978-03-04 2032.7 2034.8 730.0 PB

FALHER A-10 VO -1233.2 2061.8 21517 4.96 106724 .073 .65 15030 345 .865 6.796
WER2 ISOPAC 7253 .85 6165 .15 5240
03330 0272060 003 FALHER A-10 DEEP CUT SL 37.51E
UPPER A CONG .0001E .0018 .0122 .63 4636 204 .9029 .0585 .0154 .0027 .0028 .0017 .0003 .0016
1986-12-31 02/07-05-069-09W6/0 1977-04-17 1986.7 1997.7 747.7 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ELMWORTH (F) 070-11W6 0333C

FALHER B-1 VO 1917.0 12022 4.40 52897 .081 .60 13920 342 .860 6.541
WER2 ISOPAC 3460 .85 2941 .15 2500
03330 0272060 004 FALHER B-1 DEEP CUT SL 37.51E
FALHER B CONG .0001E .0044 .0102 .63 4623 204 .8978 .0583 .0177 .0029 .0039 .0022 .0008 .0017
1986-12-31 00/11-35-068-07W6/0 1955-08-05 1876.4 1886.1 673.9 PB

FALHER C-2 VO 2034.0 150 3.09 464 .080 .60 15570 344 .846 7.303
WER2 ASSIGN 34 .75 26 .15 22
03330 0272060 005 FALHER C-2 DEEP CUT SL 37.51E
FALHER C CONG .0001E .0038 .0082 .64 4626 206 .8861 .0685 .0197 .0034 .0034 .0068
1985-10-31 02/07-05-069-09W6/C 1977-04-17 2032.4 2035.5 748.9 PB

FALHER C-3 VO 2103.8 150 1.50 225 .080 .70 22750 358 .869 11.646
WER1 ASSIGN 26 .75 20 .20 16
03330 0272060 006 FALHER C-3 DEEP CUT SL 37.51E
FALHER C .0001E .0586 .0062 .72 4550 214 .7772 .0773 .0554 .0120 .0105 .0049 .0017 .0012
1985-10-31 00/07-23-069-11W6/C 1978-06-08 2103.0 2104.5 731.2 PB

FALHER A2,4,10,B1C2&3
WER1 ISOPAC 12323 .85 10445 .15 8877 3214
03330 0272060 999 FA2410B1C23 DEEP CUT SL 37.51E 5663 212419
FALHER .0001E
1986-12-31 00/11-35-068-07W6/0 1955-09-05
PANALTA PROGAS TCPL

FALHER A-1 VO 1954.9 36252 4.26 154434 .066 .60 14840 344 .855 5.682
WER1 ISOPAC 8775 .85 7459 .15 6340
03330 0272061 001 FALHER A-1 DEEP CUT SL 37.51E
UPPER CONG A .0002A .0035 .0090 .64 4620 206 .8865 .0683 .0194 .0031 .0039 .0026 .0007 .0028
1986-12-31 00/11-03-070-11W6/C 1970-10-26 1953.2 1958.3 727.9 PB

FALHER A-5 VO 2014.7 6076 1.64 9965 .059 .60 14800 342 .852 5.113
WER1 ISOPAC 510 .70 357 .15 303
03330 0272061 002 FALHER A-5 DEEP CUT SL 37.51E
LOWER A CONG A .0026 .0077 .64 4617 206 .8921 .0649 .0180 .0037 .0046 .0031 .0013 .0019
1986-05-01 00/11-15-070-11W6/0 1976-03-01 1924.8 1927.8 717.5 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI	GOI	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	SL	VOLUME IMG / GHV / RMG	POR GSAT MGP	PI STOIP	T GCR	Z PCT	M3/M3
ELMWORTH	(F) 070-11W6	0333C											
FALHER A-7	VQ			1930.7	3567	2.05		7312	.065	.60	14090	337	.824	5.628
	WER1 ISOPAC			412	.85	350	.15	298						
03330 0272061 003 FALHER A-7	DEEP CUT SL							37.51E						
LOWER A CONG	.0001E .0012 .0076		.68	4624	211	.8866	.0588	.0190 .0028	.0047	.0043	.0017	.0132		
1985-10-31 00/11-03-070-11W6/0	1970-10-26		1973.0	1973.9	727.9	PB								
FALHER A-8	VQ			1940.1	300	16.50		4950	.090	.65	15165	351	.839	8.567
	WER1 ASSIGN			424	.80	339	.20	271						
03330 0272061 004 FALHER A-8	DEEP CUT SL							37.51E						
FALHER A SAND .0001	.0001E .0031 .0117		.67	4639	213	.8291	.1182	.0232 .0038	.0047	.0027	.0009	.0024		
1985-10-31 00/10-27-070-12W6/0	1976-10-08		1930.0	1950.1	741.9	PB								
FALHER A-9	VQ			1757.0	300	4.60		1380	.040	.65	14710	346	.868	3.622
	WER1 ASSIGN			50	.75	38	.10	34						
03330 0272061 005 FALHER A-9	DEEP CUT SL							37.51E						
FALHER A MID .0001	.0002A .0060 .0039		.75	4603	201	.9206	.0445	.0160 .0019	.0031	.0015	.0004	.0018		
1985-10-31 00/10-13-070-10W6/0	1978-09-11		1754.5	1759.5	649.2	PB								
FALHER A-11	VQ			2003.2	887	.50		444	.042	.45	14980	344	.834	2.806
	WER1 ISOPAC			12	.75	9	.15	8						
03330 0272061 006 FALHER A-11	DEEP CUT SL							37.15E						
LOWER A CONG	A .0161 .0100		.68	4597	211	.8441	.0799	.0275 .0047	.0067	.0045	.0027	.0038		
1985-10-31 00/11-30-070-12W6/0	1978-07-23		2024.5	2025.5	790.0	PB								
FALHER B-3	VQ			1840.5	9652	6.21		59939	.073	.65	13550	342	.864	6.188
	WER1 ISOPAC			3709	.85	3153	.15	2680						
03330 0272061 007 FALHER B-3	DEEP CUT SL							37.51E						
FALHER B CONG	.0001E .0040 .0059		.62	4616	203	.9069	.0582	.0164 .0020	.0032	.0016	.0005	.0012		
1986-12-31 00/06-05-070-10W6/0	1978-01-31		1941.6	1951.9	705.3	PB								
FALHER B-4	VQ			2065.5	12870	5.15		66281	.073	.70	15630	342	.848	7.832
	WER1 ISOPAC			5191	.85	4412	.15	3750						
03330 0272061 008 FALHER B-4	DEEP CUT SL							37.51E						
FALHER B CONG	.0001E .0050 .0113		.66	4618	207	.8819	.0667	.0190 .0028	.0038	.0023	.0012	.0059		
1986-12-31 00/10-27-070-12W6/0	1976-10-08		1955.9	1959.3	741.9	PB								
FALHER B-5	VQ			1995.8	128	2.02		259	.061	.70	15120	354	.844	6.145
	WER1 ASSIGN			16	.75	12	.20	10						
03330 0272061 009 FALHER B-5	DEEP CUT SL							37.51E						
FALHER B SD .0001	.0001A .0031 .0117		.67	4639	213	.8291	.1182	.0232 .0038	.0047	.0027	.0009	.0024		
1985-10-31 00/11-33-070-12W6/0	1979-02-08		1991.0	2000.5	768.7	PB								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ELMWORTH (F) 070-11W6 03330
FALHER D-2 VO 2006.7 3107 2.61 8109 .077 .60 19990 344 .854 8.940
WER1 ISOPAC 725 .85 616 .15 524
03330 0272061 010 FALHER D-2 DEEP CUT SL 37.51E
FALHER L D CONG .0001E .0031 .0075 .64 4630 205 .9018 .0602 .0170 .0024 .0034 .0045 .0019 .0027
1986-05-31 00/11-15-070-11W6/0 1976-03-01 2013.5 2018.7 717.5 PB

FALHER B-14 VO 1937.1 792 3.12 2471 .100 .65 13640 342 .859 8.582
WER1 ISOPAC 212 .85 180 .15 153
03330 0272061 011 FALHER B-14 DEEP CUT SL 37.51E
FALHER B CONG .0001E .0040 .0059 .62 4616 203 .9069 .0582 .0164 .0020 .0032 .0016 .0005 .0012
1986-12-31 00/08-14-070-11W6/0 1955-11-30 1930.9 1938.8 715.4 PB

FALHER MU NO. 1
WER1 ISOPAC 20036 .85 16925 .15 14371 4556
03330 0272061 999 FALH MU NO 1 DEEP CUT SL 37.51E 9815 368161
FALHER .0001E
1986-12-31 00/08-14-070-11W6/0 1955-11-30
PANALTA PROGAS TCPL

VO 2141.3 150 2.05 308 .054 .75 15520 359 .893 5.576
WER1 ASSIGN 17 .75 13 .15 11
03330 0272098 006 DEEP CUT SL 37.51E 11 413
FALHER A UPCONG .0001A .0063 .0220 .62 4575 200 .9122 .0454 .0103 .0011 .0017 .0006 .0001 .0002
1985-10-31 00/06-25-068-11W6/0 1980-04-14 2140.2 2142.3 748.6 PB
TCPL

VO 2179.3 150 1.50 225 .100 .65 20930 333 .814 14.273
WER1 ASSIGN 32 .80 26 .20 21
03330 0272093 007 DEEP CUT SL 37.51E 21 788
FALHER .0001A .0007 .0094 .68 4625 214 .8498 .0961 .0316 .0054 .0068 .0037 .0017 .0048
1985-10-30 00/06-22-068-10W6/0 1982-06-20 2178.5 2180.0 737.4 PB
PANALTA PROGAS TCPL

VO 1807.7 300 7.50 2250 .089 .50 16310 347 .835 7.124
WER1 ASSIGN 160 .75 120 .15 102
03330 0272098 010 DEEP CUT SL 37.51E 102 3826
FALHER A SD E .0214 .0054 .67 4621 210 .8377 .0879 .0298 .0053 .0068 .0032 .0011 .0014
1985-10-31 00/10-30-068-06W6/0 1981-11-10 1805.5 1819.0 700.0 PB
PROGAS TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ELMWORTH (F) 070-11W6 03330

VO 1705.6 200 8.20 1640 .110 .70 16480 344 .853 12.298
WER1 ASSIGN 202 .80 162 .15 138
03330 0272098 019 37.51E 138 5176
U FALHER 'A' .0001 .0002E .0029 .0001 .62 4599 204 .9045 .0607 .0200 .0030 .0038 .0020 .0007 .0011
1986-12-31 00/08-26-069-07W6/0 1985-11-07 1700.7 1710.5 689.7 PB

VO 1689.8 300 8.05 2415 .117 .70 15690 343 .842 12.653
WER1 ASSIGN 306 .85 260 .15 221
03330 0272098 020 DEEP CUT SL 37.51E 221 8290
FALHER 'A' CONG .0004E .0031 .0038 .64 4634 207 .8932 .0640 .0201 .0031 .0039 .0023 .0012 .0049
1985-10-31 00/09-25-069-07W6/0 1979-04-04 1685.8 1691.0 680.7 PB
PROGAS

VO 1724.4 150 7.20 1080 .100 .70 11760 343 .908 7.517
WER1 ASSIGN 81 .70 57 .10 51
03330 0272098 021 DEEP CUT SL 37.51E 51 1913
FALHER SD .0002 .0207A .1562 .65 4355 186 .7594 .0458 .0121 .0018 .0022 .0010 .0003 .0002
1985-10-31 00/06-28-069-07W6/0 1981-07-24 1714.8 1733.9 683.6 PB

VO 1736.4 150 3.80 570 .090 .65 12330 344 .849 7.024
WER1 ASSIGN 40 .75 30 .15 26
03330 0272098 022 DEEP CUT SL 37.51E 26 975
FALHER A A .0214 .0054 .67 4619 210 .8377 .0879 .0298 .0053 .0068 .0032 .0011 .0014
1985-10-31 00/06-28-069-07W6/0 1981-07-24 1733.9 1738.8 683.6 PB

VO 1712.4 150 4.50 675 .130 .75 14450 343 .834 14.006
WER1 ASSIGN 95 .75 71 .15 60
03330 0272098 023 DEEP CUT SL 37.51E 60 2251
FALHER A A .0214 .0054 .67 4619 210 .8377 .0879 .0298 .0053 .0068 .0032 .0011 .0014
1985-10-31 00/06-28-069-07W6/0 1981-07-24 1710.0 1714.8 683.6 PB

VO 2265.5 150 6.60 990 .051 .50 15050 365 .896 3.337
WER1 ASSIGN 33 .70 23 .15 20
03330 0272098 024 DEEP CUT SL 37.51E 20 750
FALHER A .0001 A .0023 .0047 .61 4662 202 .9067 .0716 .0126 .0009 .0006 .0003 .0002
1985-10-31 00/06-28-069-13W6/0 1981-07-15 2262.0 2268.9 848.9 PB
PANALTA TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ELMWORTH (F) 070-11W6 03330
VO 1859.3 150 2.13 320 .108 .65 14620 348 .845 9.925
WER1 ASSIGN 32 .75 24 .15 20
03330 0272098 025 DEEP CUT SL 37.51E 20 750
FALHER A E .0214 .0054 .67 4619 210 .8377 .0879 .0298 .0053 .0068 .0032 .0011 .0014
1985-10-31 00/06-22-069-09W6/0 1978-03-19 1853.2 1865.4 702.9 PB
TCPL

VO 1819.0 1076 1.87 2012 .070 .60 14630 344 .845 6.011
WER1 ISOPAC 121 .75 91 .15 77
VO 1819.0 824 1.63 1343 .070 .60 14630 344 .845 6.011 PROBABLE
40 .75 30 .15 26 .50
03330 0272098 040 DEEP CUT SL 37.51E 103 3864
LOWER A CONG .0001E .0020 .0109 .65 4626 207 .8839 .0681 .0210 .0036 .0043 .0022 .0014 .0025
1985-10-31 00/07-26-069-09W6/0 1980-01-16 1817.0 1821.0 703.0 PB
PANALTA TCPL

VO 1812.9 150 1.30 195 .058 .70 8020 346 .895 2.990
WER1 ASSIGN 6 .60 4 .15 3
03330 0272098 042 DEEP CUT SL 37.51E 3 113
FALHER A M CONG .0001E .0020 .0107 .65 4659 207 .8905 .0624 .0201 .0038 .0041 .0025 .0011 .0027
1985-10-31 00/10-33-069-09W6/6 1981-06-17 1811.8 1813.9 694.5 PB
TCPL

VO 1871.9 150 2.80 420 .090 .75 14970 349 .860 9.574
WER1 ASSIGN 40 .75 30 .15 26
03330 0272098 045 DEEP CUT SL 37.51E 26 975
FAHLER A CGL .0001E .0017 .0090 .77 4624 205 .8994 .0610 .0177 .0030 .0034 .0020 .0009 .0018
1985-10-31 00/10-35-069-10W6/0 1979-12-15 1870.5 1873.3 690.0 PB
TCPL

VO 2212.8 150 6.70 1005 .110 .45 16620 361 .870 7.449
WER1 ASSIGN 75 .75 56 .15 48
03330 0272098 050 DEEP CUT SL 37.51E 48 1800
FALHER .0001E .0013 .0228 .66 4690 207 .8882 .0572 .0143 .0028 .0033 .0027 .0073
1985-10-31 00/07-17-069-11W6/0 1977-11-13 2209.0 2216.5 743.7 PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ELMWORTH (F) 070-11W6 03330
VO 2529.7 150 2.50 375 .080 .60 8470 373 .934 3.319
WER1 ASSIGN 12 .55 7 .10 6
03330 0272098 060 DEEP CUT SL 37.51E 6 225
GETHING U SD A .0019 .0252 .60 4713 198 .9396 .0302 .0024 .0004 .0002 .0001
1985-10-31 00/06-28-069-13W6/0 1981-07-08 2528.0 2531.4 848.9 PB
PANALTA TCPL

VO 1769.7 150 5.58 837 .105 .50 13430 345 .870 6.680
WER1 ASSIGN 56 .75 42 .10 38
03330 0272098 080 DEEP CUT SL 37.51E 38 1425
FALHER A .0001A .0050 .0058 .61 4651 202 .9131 .0547 .0150 .0017 .0028 .0013 .0002 .0003
1985-10-31 00/11-10-070-09W6/0 1978-02-09 1764.8 1774.5 2283.0 PB
TCPL

VO 1845.8 150 1.52 228 .065 .65 14510 348 .853 5.873
WER1 ASSIGN 13 .75 10 .15 9
03330 0272098 086 DEEP CUT SL 37.51E 9 338
MIDDLE CONG A .0001E .0020 .0109 .65 4626 207 .8839 .0681 .0210 .0036 .0043 .0022 .0014 .0025
1985-10-31 00/06-01-070-10W6/0 1978-10-11 1845.0 1846.5 697.0 PB
TCPL

VO 1821.3 150 4.18 627 .085 .65 15020 347 .852 7.982
WER1 ASSIGN 50 .75 38 .15 32
03330 0272098 095 DEEP CUT SL 37.51E 32 1200
FALHER A MIDCON .0001A .0034 .007C .65 4655 207 .8784 .0799 .0195 .0028 .0043 .0012 .0008 .0015
1985-10-31 00/06-14-070-10W6/0 1980-03-02 1819.0 1823.5 694.0 PB
TCPL

VO 2068.9 150 1.40 210 .053 .70 15020 356 .878 5.070
WER1 ASSIGN 11 .75 8 .15 7
03330 0272098 100 DEEP CUT SL 37.51E 7 263
FAL STRAY CONG .0001A .0020 .0113 .62 4668 203 .9060 .0598 .0128 .0021 .0022 .0014 .0003 .0020
1985-10-31 00/10-08-070-12W6/0 1977-09-02 2067.8 2069.9 767.2 PB
TCPL

VO 2264.7 150 2.44 366 .090 .60 17600 364 .883 8.409
WER1 ASSIGN 31 .75 23 .15 20
03330 0272098 105 DEEP CUT SL 37.51E 20 750
FALHER A SD .0001A .0041 .0355 .79 4702 205 .8852 .0567 .0119 .0022 .0020 .0013 .0004 .0006
1985-10-31 00/07-12-070-14W6/0 1978-02-02 2263.4 2265.9 876.3 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY   VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP   GCR   PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE    KB   TYPE
 PURCHASERS:
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ELMWORTH                 (F)  070-11W6     0333C
                              VO                      1696.0     200  13.32      2664  .093  .50 14460 320   .795  7.516
        STRIKE           WER2 ASSIGN                     200  .75    150  .05      143
    03330 0272098 106                                                            37.43E      143       5352
    FALHER                    .0001A .0026 .0053        .65  4641 207 .8898 .0681 .0186 .0032 .0038 .0023 .0009 .0053
    1983-12-31 00/06-10-071-09W6/0 1983-08-11      1685.0 1707.0   717.3 PB
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                              VO                      1767.7     150   3.50       525  .060  .50 13940 322   .807  4.577
        STRIKE           WER1 ASSIGN                      24  .70     17  .15       14
    03330 0272098 107                      DEEP CUT SL                           39.30E       14        550
    FALHER                    .0001 .0007A .0083 .0041  .65  4633 207 .8722 .0784 .0223 .0030 .0048 .0026 .0010 .0025
    1985-12-31 00/07-09-071-10W6/0 1983-02-31      1765.5 1770.0   722.9 PB
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                              VO                      1792.0     150   7.27      1091  .083  .70 14010 322   .806  8.919
        STRIKE           WER1 ASSIGN                      97  .75     73  .15       62
    03330 0272098 108                      DEEP CUT SL                           39.30E       62       2437
    FALHER                    .0001 .0001A .0029 .0073  .64  4654 207 .8809 .0748 .0223 .0030 .0046 .0023 .0007 .0010
    1985-12-31 00/07-09-071-10W6/0 1983-12-31      1786.0 1798.0   722.9 PB
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                              VO                      1682.7     200   4.50       900  .110  .65 14460 320   .795 11.557
        STRIKE           WER2 ASSIGN                     104  .75     78  .05       74
    03330 0272098 109                                                            37.43E       74       2770
    FALHER                    .0001A .0026 .0053        .65  4641 207 .8898 .0681 .0186 .0032 .0038 .0023 .0009 .0053
    1983-12-31 00/06-10-071-09W6/0 1983-08-11      1680.5 1685.0   717.3 PB
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                              VO                      1953.3     150   3.70       555  .070  .55 14570 353   .853  5.298
                         WER1 ASSIGN                      29  .75     22  .15       19
    03330 0272098 110                      DEEP CUT SL                           37.51E       19        713
    FALHER A CONG             .0001E .0027 .0086        .66  4649 210 .8682 .0768 .0251 .0043 .0043 .0031 .0011 .0045
    1985-10-31 00/16-03-071-12W6/0 1981-04-30      1950.0 1956.5   780.1 PB
    TCPL
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  FALHER B-2                  VO                      1874.8    2159   5.27     11378  .118  .70 15150 342   .847 12.285
                         WER2 ISOPAC                     1398  .85    1188  .15     1010      256
    03330 0272102 000 FALHER B-2           DEEP CUT SL                           37.51E      754       28283
    FALHER B CONG             .0001E .0031 .0075        .63  4633 204 .9018 .0602 .0170 .0024 .0034 .0045
    1986-12-31 00/10-08-071-11W6/0 1977-02-07      1899.8 1902.3   763.5 PB
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                                AQUIFER   GIP    REC     PROD    SL     IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                                GHV      RMG     ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN     PC  TC     C1     C2     C3    IC4    NC4     C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE        TOP     BASE        KB   TYPE
PURCHASERS:
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ELMWORTH                 (F)  070-11W6     03330
  FALHER B-9                  VO                                2125.2     5463    4.03      22016  .062   .60  15290  342   .846  5.591
                              WER1 ISOPAC                          1231    .85     1046    .15      889          439
    03330 0272109 000 FALHER B-9          DEEP CUT SL                                              37.51E       450        16880
    FALHER B CONG                .0001E .0031 .0075          .63  4633 204 .9018 .0602 .0170 .0024 .0034 .0045
    1986-12-31 00/11-22-070-13W6/0 1978-01-19          2124.2 2130.2   825.4 PB
    TCPL
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  FALHER B-11                 PD                                1977.0      200    5.52       1104  .080   .70  14890  353   .864  7.775
                              WER1 ASSIGN                            357    .75      268    .10      241          132
    03330 0272111 000 FALHER B-11         DEEP CUT SL                                              37.51E       109        4089
    FALHER B CONG    .0001 .0001E .0028 .0097          .64  4656 206 .8805 .0741 .0205 .0034 .0041 .0025 .0008 .0014
    1986-12-31 00/16-03-071-12W6/0 1981-09-30          1973.0 1981.0   780.0 PB
    TCPL
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  FALHER B-12                 VO                                1883.4     1627    5.81       9453  .078   .65  15320  342   .848  7.616
                              WER1 ISOPAC                          720    .85      612    .15      520          459
    03330 0272112 000 FALH B-12           DEEP CUT SL                                              37.51E        61        2288
    FALHER B CONG                .0001E .0031 .0075          .63  4633 204 .9018 .0602 .0170 .0024 .0034 .0045
    1986-12-31 00/11-28-070-11W6/0 1979-06-10          1898.5 1910.5   717.6 PB
    TCPL
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  FALHER B-13                 VO                                2019.5      200    5.10       1020  .064   .60  16210  354   .824  6.069
                              WER1 ASSIGN                            62    .75       47    .25       35          35
    03330 0272113 000 FALHER B-13         DEEP CUT SL                                              37.51E        35        1313
    FALHER B             .0006          E .0387          .74  4556 219 .7661 .1096 .0448 .0107 .0125 .0090 .0045 .0035
    1986-11-30 00/06-18-071-12W6/0 1979-12-11          2016.0 2023.0   847.4 PB
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                              VO                                2255.0      200    6.48       1296  .050   .55  17720  364   .901  4.225
                              WER1 ASSIGN                            55    .75       41    .10       37          39
    03330 0272198 003                     DEEP CUT SL                                              39.30E        37        1454
    FALHER B CONGL               .0002A .0013 .0131          .60  4664 198 .9520 .0169 .0063 .0024 .0033 .0029 .0008 .0007
    1982-12-31 02/10-06-070-13W6/0 1980-12-02          2252.0 2258.0   852.2 PB
    TCPL
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                              VO                                1653.9      150    5.20        780  .080   .65  11940  340   .848  6.124
                              WER1 ASSIGN                            48    .75       36    .15       31          31
    03330 0272198 010                     DEEP CUT SL                                              37.51E        31        1163
    FALHER B             .0001A .0095 .0085          .65  4652 208 .8662 .0822 .0223 .0032 .0046 .0022 .0004 .0008
    1985-10-31 00/08-34-070-08W6/0 1982-07-01          1650.1 1657.6   701.7 PB
    TCPL     TCPL     TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ELMWORTH (F) 070-11W6 03330
VO 1662.8 150 8.50 1275 .120 .60 11940 340 .862 8.342
WER1 ASSIGN 106 .75 80 .15 68
03330 0272198 013 DEEP CUT SL 37.51E 68 2551
FALHER B .0008 .0001E .0073 .65 4630 203 .9017 .0645 .0175 .0023 .0033 .0013 .0004 .0008
1985-10-31 00/08-34-070-08W6/0 1982-07-01 1658.5 1667.0 701.7 PB
TCPL TCPL TCPL

VO 1744.7 128 2.00 256 .080 .55 18070 345 .853 7.683
WER1 ASSIGN 20 .80 16 .15 14
03330 0272198 014 DEEP CUT SL 37.51E 14 525
FALHER B E .0027 .0046 .62 4651 204 .9036 .0635 .0176 .0021 .0035 .0015 .0007 .0002
1985-10-31 00/06-27-070-09W6/0 1982-01-07 1736.8 1752.6 694.3 PB
PANALTA TCPL TCPL

VO 2280.5 150 6.09 914 .090 .60 17720 365 .883 8.443
WER1 ASSIGN 77 .75 58 .15 49
03330 0272198 015 DEEP CUT SL 37.51E 49 1838
FALHER B SD .0001A .0041 .0355 .79 4702 205 .8852 .0567 .0119 .0022 .0020 .0013 .0004 .0006
1985-10-31 00/07-12-070-14W6/0 1978-02-02 2274.4 2286.6 876.3 PB
TCPL

FALHER C-1 MB 2133.4 200 4.80 960 .110 .60 19000 345 .838 12.335
WER1 ASSIGN 353 .82 289 .15 246 210
03330 0272201 000 FALHER C-1 DEEP CUT SL 37.51E 36 1350
FALHER C COUGL .0001A .0041 .0139 .65 4680 209 .8597 .0966 .0165 .0014 .0023 .0014 .0011 .0029
1986-12-31 00/10-31-068-10W6/0 1979-09-30 2131.0 2135.8 742.9 PB
TCPL

FALHER D-1 VO 2091.6 128 11.00 1408 .040 .55 15100 356 .848 3.129
WER1 ASSIGN 44 .75 33 .20 26
03330 0272301 000 FALHER D-1 DEEP CUT SL 37.51E 26 975
FALHER D .0001 .0001A .0031 .0117 .67 4640 213 .8291 .1182 .0232 .0038 .0047 .0027 .0009 .0024
1985-10-31 00/11-30-070-12W6/0 1978-07-23 2084.5 2098.6 790.0 PB
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

ELMWORTH (F) 070-11W6 03330
VQ 2083.8 128 4.00 512 .050 .50 15100 357 .851 3.534
WER1 ASSIGN 18 .75 14 .20 11
03330 0272398 005 DEEP CUT SL 37.51E 11 413
FALHER D SAND .0001 .0001E .0031 .0117 .67 4640 213 .8291 .1182 .0232 .0038 .0047 .0027 .0009 .0024
1985-10-31 00/07-26-068-09W6/0 1978-12-11 2080.5 2087.0 748.3 PB
PANALTA PROGAS TCPL

VQ 2161.2 150 5.00 750 .060 .60 15100 359 .855 5.036
WER1 ASSIGN 38 .75 29 .20 23
03330 0272398 006 DEEP CUT SL 37.51E 23 863
FALHER D .0001 .0001E .0031 .0117 .67 4640 213 .8291 .0082 .0232 .0038 .0047 .0027 .0009 .0024
1985-10-31 00/10-29-068-10W6/0 1978-03-17 2156.9 2165.5 735.8 PB
PANALTA

VQ 2045.2 150 5.80 870 .080 .65 15100 356 .852 7.362
WER1 ASSIGN 64 .75 48 .15 41
03330 0272398 009 DEEP CUT SL 37.51E 41 1538
FALHER D CONGL A .0246 .0143 .69 4622 212 .8281 .0752 .0289 .0063 .0086 .0060 .0027 .0043
1985-10-31 00/11-15-069-10W6/0 1980-11-04 2042.0 2048.3 724.5 PB
TCPL

VQ 1843.3 2565 2.63 6746 .060 .55 13900 349 .865 4.321
WER1 ISOPAC 291 .85 247 .15 210
03330 0272398 010 DEEP CUT SL 37.51E 210 7877
FALHER L D CONG .0001E .0032 .0114 .64 4664 205 .8974 .0600 .0174 .0029 .0034 .0019 .0009 .0015
1985-10-31 00/10-36-069-09W6/0 1978-08-10 1850.5 1855.8 699.7 PB
PANALTA TCPL

VQ 2307.0 150 5.00 750 .080 .50 8550 366 .924 2.876
WER1 ASSIGN 22 .55 12 .10 11
03330 0272398 011 DEEP CUT SL 37.51E 11 413
FALHER D .0001A .0029 .0136 .75 4644 202 .9091 .0566 .0121 .0020 .0020 .0011 .0001 .0004
1985-10-31 00/06-19-069-12W6/0 1978-09-25 2295.0 2319.0 818.2 PB
PANALTA TCPL

VQ 2392.0 150 3.00 450 .070 .70 14340 369 .896 6.044
WER1 ASSIGN 27 .70 19 .15 16
03330 0272398 012 DEEP CUT SL 37.51E 16 600
FALHER D LOWER .0001E .0032 .0114 .63 4664 205 .8974 .0600 .0174 .0029 .0034 .0019 .0009 .0015
1985-10-31 00/06-30-069-13W6/0 1979-07-07 2390.0 2394.0 866.5 PB
PANALTA TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / PAY / PROD	VOLUME / SL / IMG / GHV / RMG / ENERGY	POR GSAT / MGP / STOIP / GCR	PI T Z M3/M3 / PCT
ELMWORTH	(F) 070-11W6	0333C						
	VO		2344.4	150	3.10	465 .047	.55	19070 367 .898 4.254
	WER1 ASSIGN			20 .75	15 .15	13		
03330 0272398 013		DEEP CUT SL				37.51E	13	488
FALHER D CONGL	A .0023 .0047		.61	4662 202	.9067 .0716	.0126 .0009	.0006 .0002	.0002
1985-10-31 00/07-23-069-13W6/C		1979-12-31	2339.5	2349.3	834.2 PB			
PANALTA TCPL								
	VO		1858.1	150	1.20	180 .040	.65	15000 349 .906 3.508
	WER1 ASSIGN			6 .75	5 .10	5		
03330 0272398 014		DEEP CUT SL				37.51E	5	188
FALHER D	.0006 .0002A .1579		.66	4442 189	.7770 .0461	.0126 .0016	.0024 .0008	.0003 .0005
1985-10-31 00/11-10-070-09W6/0		1978-02-09	1857.4	1858.7	695.8 PB			
TCPL								
	VO		2219.5	150	7.50	1125 .080	.60	13720 334 .847 6.620
	WER1 ASSIGN			74 .70	52 .10	47		
03330 0272398 015		DEEP CUT SL				39.30E	47	1847
FALHER D	.0001E .0023 .0142		.62	4504 201	.9036 .0599	.0136 .0025	.0020 .0012	.0003 .0003
1985-12-31 00/10-31-069-12W6/0		1982-01-08	2215.6	2223.5	780.7 PB			
TCPL								
	VO		1918.5	150	3.40	510 .070	.55	15000 349 .852 5.523
	WER1 ASSIGN			28 .75	21 .15	18		
03330 0272398 025		DEEP CUT SL				37.51E	18	675
FALHER	.0001A .0032 .0076		.64	4656 208	.8766 .0757	.0257 .0041	.0050 .0019	.0001
1985-10-31 00/10-25-070-11W6/0		1982-09-08	1915.0	1922.0	703.8 PB			
TCPL								
	VO		1953.0	150	2.10	315 .080	.60	14430 353 .865 6.451
	WER1 ASSIGN			20 .75	15 .15	13		
03330 0272498 005		DEEP CUT SL				37.51E	13	488
FALHER E SD	E .0018 .0086		.65	4650 207	.8850 .0582	.0189 .0040	.0052 .0037	.0019 .0027
1985-10-31 00/11-36-070-11W6/0		1978-12-19	1951.9	1954.0	709.0 PB			
TCPL								
BLUESKY A	VO		2484.9	150	2.50	375 .100	.65	18660 373 .858 10.778
	WER1 ASSIGN			40 .75	30 .25	23	7	
03330 0304001 000 BLUESKY A		DEEP CUT SL				37.51E	16	600
L BLUESKY	E .0093 .0049		.71	4626 220	.7896 .1212	.0481 .0072	.0110 .0049	.0019 .0019
1985-10-31 00/10-34-069-13W6/0		1978-06-27	2483.3	2486.5	817.9 PB			
TCPL								

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GCI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                H2    HE      N2    CO2   H2S  DEN    PC  TC     C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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ELMWORTH             (F)  070-11W6     0333C
                          VO                        2101.4     150   1.30      195  .120  .75 23040 358  .910 18.101
                     WER1 ASSIGN                        35  .80    28  .20       22
    03330 0304098 001                 DEEP CUT SL                                37.51E     22       825
    BLUESKY               .0001A .0131  .0978          .68  4902 206 .8489 .0370 .0016 .0002 .0002 .0002 .0003 .0003
    1985-10-31 00/10-18-068-06W6/0 1983-02-16      2100.7 2102.0  707.0 PB
    PROGAS
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                          VO                        2099.9     150   6.00      900  .120  .70 23440 358  .868 18.019
                     WER1 ASSIGN                       162  .80   130  .20      104
    03330 0304098 002                 DEEP CUT SL                                37.51E    104      3901
    BLUESKY          .0001      A .0082 .0009          .69  4621 216 .8172 .1093 .0421 .0048 .0100 .0048 .0013 .0007
    1985-10-31 00/07-25-068-07W6/0 1980-06-17      2092.3 2107.5  717.3 PB
    PROGAS  TCPL
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                          VO                        2484.9     150   2.30      345  .080  .75 10570 373  .907  5.331
                     WER1 ASSIGN                        18  .60    11  .30        8
    03330 0304098 006                 DEEP CUT SL                                37.51E      8      300
    BLUESKY          .0032      A .0025 .1506          .75  5045 218 .7654 .0638 .0074 .0021 .0016 .0018 .0010 .0006
    1985-10-31 00/11-25-068-12W6/0 1979-07-26      2483.7 2486.0  761.8 PB
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                          VO                        2125.5     150   6.70     1005  .160  .70 15960 359  .861 16.446
                     WER1 ASSIGN                       165  .75   124  .20       99
    03330 0304098 007                 DEEP CUT SL                                37.51E     99      3713
    BLUESKY               .0002A .0781                .72  4519 210 .7710 .0902 .0324 .0040 .0092 .0056 .0055 .0038
    1985-10-31 00/11-05-069-07W6/0 1978-06-18      2121.1 2129.9  735.2 PB
    TCPL
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                          VO                        2118.4     150   5.20      780  .090  .65 15910 354  .818  9.141
                     WER1 ASSIGN                        71  .75    53  .20       42
    03330 0304098 010                 DEEP CUT SL                                37.51E     42      1575
    BLUESKY                    A .0277 .0183          .76  4608 221 .7844 .0866 .0384 .0066 .0118 .0039 .0056 .0121
    1985-10-31 00/06-22-069-09W6/0 1978-03-19      2115.3 2121.4  702.6 PB
    TCPL
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                          VO                        2025.3     150   7.62     1143  .160  .60 15630 355  .869 13.832
                     WER1 ASSIGN                       158  .75   119  .15      101
    03330 0304098 015                 DEEP CUT SL                                37.51E    101      3789
    BLUESKY               .0001E .0039 .0171          .78  4649 205 .8868 .0672 .0162 .0023 .0030 .0016 .0006 .0012
    1985-10-31 00/11-10-070-09W6/0 1978-02-09      2020.2 2030.3  695.8 PB
    TCPL
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/PCOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

ELMWORTH (F) 070-11W6 03330
VO 2010.3 150 7.20 1080 .100 .60 15330 355 .870 8.469
WER1 ASSIGN 91 .75 68 .15 58
03330 0304098 016 DEEP CUT SL 37.51E 58 2176
BLUESKY .0001E .0039 .0171 .78 4649 205 .8868 .0672 .0162 .0023 .0030 .0016 .0006 .0012
1985-10-31 00/06-22-070-09W6/0 1981-11-26 2005.0 2015.5 709.0 PB

VO 2129.8 150 4.50 675 .090 .60 15510 359 .892 7.438
WER1 ASSIGN 50 .75 38 .15 32
03330 0304098 017 DEEP CUT SL 37.51E 32 1200
BLUESKY A .0132 .0916 .84 4832 206 .8617 .0217 .0033 .0004 .0005 .0004 .0014 .0058
1985-10-31 00/10-03-070-10W6/0 1979-04-29 2127.5 2132.0 701.9 PB
TCPL

VO 2057.0 150 4.00 600 .090 .55 17660 356 .825 8.464
WER1 ASSIGN 51 .75 38 .25 29
03330 0304098 020 DEEP CUT SL 37.51E 29 1088
BLUESKY E .0093 .0049 .71 4626 220 .7896 .1212 .0481 .0072 .0110 .0049 .0019 .0019
1985-10-31 00/10-08-070-09W6/0 1979-01-06 2054.3 2059.7 695.1 PB
TCPL

VO 2176.3 150 2.44 366 .150 .75 23640 361 .882 23.753
WER1 ASSIGN 87 .80 70 .15 60
03330 0305098 005 DEEP CUT SL 37.51E 60 2251
BLUESKY-GETHING .0001E .0038 .0097 .67 4648 212 .8544 .0813 .0293 .0071 .0068 .0044 .0014 .0018
1985-10-31 00/10-11-069-09W6/0 1978-04-05 2175.1 2177.5 716.3 PB

VO 2343.5 150 2.00 300 .050 .60 28140 367 .933 7.011
WER1 ASSIGN 21 .80 17 .20 14
03330 0326098 001 DEEP CUT SL 37.51E 14 525
GETHING .0001 A .0136 .0271 .67 4699 209 .8443 .0834 .0208 .0003 .0033 .0018 .0007 .0019
1985-10-31 00/06-22-068-10W6/0 1982-06-20 2341.0 2346.0 737.4 PB
PROGAS TCPL

VO 2121.0 150 11.00 1650 .120 .70 17570 358 .848 13.825
WER1 ASSIGN 228 .85 194 .20 155
03330 0326098 002 DEEP CUT SL 37.51E 155 5814
GETHING E .0039 .0089 .67 4652 213 .8390 .0969 .0330 .0054 .0066 .0034 .0012 .0017
1985-10-31 00/06-29-068-06W6/0 1982-10-17 2113.0 2128.9 691.9 PB
PROGAS

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP    REC     PROD   SL    IMG      MGP    STOIP   GCR   PCT
    FIELD/POOL CODE                                                                      GHV      RMG    ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
  PURCHASERS:
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ELMWORTH             (F)  070-11W6     03330
                          VO                        2215.3     200    1.80       360   .080   .65 15980 357   .904  7.322
                     WER1 ASSIGN                        26    .75      20   .05      19
    03330 0326098 003                DEEP CUT SL                                  39.30E      19       747
    GETHING               .0001E .0023 .0014          .57  4641 193 .9720 .0217 .0006 .0003
    1980-10-31 00/06-22-069-09W6/0 1978-03-19      2212.8 2217.7  702.6 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                          VO                        2082.0     150    2.00       300   .110   .40 15980 358   .858  6.510
                     WER1 ASSIGN                        20    .75      15   .20      12
    03330 0326098 004                DEEP CUT SL                                  37.51E      12       450
    L GETHING             .0002A .0781                .72  4516 210 .7710 .0902 .0324 .0040 .0092 .0089 .0055 .0038
    1985-10-31 00/06-28-069-07W6/0 1981-07-24      2081.0 2083.0  683.6 PB
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                          VO                        2154.3     128    5.00       640   .090   .40 11150 360   .920  3.447
                     WER1 ASSIGN                        22    .65      14   .10      13
    03330 0326098 005                DEEP CUT SL                                  37.51E      13       488
    MID GETH CHAN         .0001E .0023 .0014          .57  4641 193 .9720 .0217 .0006 .0003
    1985-10-31 00/11-31-069-09W6/0 1978-07-12      2150.0 2158.5  645.3 PB
    TCPL
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                          VO                        2139.0     200    3.20       640   .110   .65 17570 330   .798 13.566
                     WER1 ASSIGN                        87    .75      65   .15      55
    03330 0326098 007                DEEP CUT SL                                  43.05E      55      2368
    GETHING               .0005A .0061 .0157          .67  4659 211 .8555 .0725 .0302 .0041 .0071 .0041 .0015 .0027
    1984-09-30 00/06-15-068-06W6/0 1982-12-22      2137.4 2140.6  682.0 PB
    PROGAS  TCPL    TCPL
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                          VO                        2320.3     200    7.00      1400   .080   .65 16710 365   .915  7.399
                     WER1 ASSIGN                       104    .75      78   .05      74
    03330 0326098 010                DEEP CUT SL                                  37.51E      74      2776
    GETHING #2            .0001E .0023 .0014          .57  4641 193 .9720 .0217 .0006 .0003
    1982-08-31 00/06-07-069-10W6/0 1979-03-08      2315.7 2324.8  732.7 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                          VO                        2475.3     150    5.00       750   .090   .65 23520 372   .905 11.623
                     WER1 ASSIGN                        87    .80      70   .20      56
    03330 0326098 013                DEEP CUT SL                                  37.51E      56      2101
    GETHING               .0001      E .0136 .0271          .67  4699 209 .8443 .0834 .0208 .0030 .0033 .0018 .0007 .0019
    1985-10-31 00/06-28-069-12W6/0 1981-06-18      2472.5 2478.0  771.1 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ELMWORTH (F) 070-11W6 0333C
VO 2605.4 150 3.00 450 .090 .60 8470 376 .940 3.680
WER1 ASSIGN 17 .50 9 .10 8
03330 0326098 014 DEEP CUT SL 37.51E 8 300
GETHING E .0019 .0252 .60 4713 198 .9396 .0302 .0024 .0004 .0002 .0001
1985-10-31 00/06-28-069-13W6/0 1981-07-08 2603.5 2607.2 848.9 PB
PANALTA TCPL

VO 2678.4 150 1.30 195 .080 .65 13870 380 .923 5.848
WER1 ASSIGN 11 .65 7 .10 6
03330 0326098 015 DEEP CUT SL 37.51E 6 225
GETHING CHANNEL .0001E .0026 .0279 .60 4683 196 .9474 .0202 .0012 .0002 .0001 .0004
1985-10-31 00/06-30-069-13W6/0 1979-07-02 2677.7 2679.0 866.5 PB
PANALTA TCPL

VO 1843.0 200 8.30 1660 .130 .65 18230 348 .844 14.915
STRIKE BER7 ASSIGN 248 .80 198 .15 168
03330 0326098 016 DEEP CUT SL 37.43E 168 6288
GETHING E .0006 .65 4635 209 .8759 .0757 .0339 .0046 .0061 .0025 .0005 .0002
1980-10-31 00/05-29-070-06W6/0 1979-07-18 1838.2 1847.7 665.1 PB

VO 2019.0 150 4.00 600 .110 .60 13450 355 .836 8.506
WER1 ASSIGN 51 .75 38 .25 29
03330 0326098 017 DEEP CUT SL 37.51E 29 1088
GETHING .0001A .0069 .0197 .71 4679 219 .7893 .1217 .0419 .0050 .0009 .0041 .0013 .0010
1985-10-31 00/02-01-070-07W6/0 1979-10-03 2017.0 2021.0 678.5 PB
PROGAS

VO 2155.5 200 3.00 600 .090 .75 11150 360 .919 6.469
WER1 ASSIGN 39 .65 25 .05 24
03330 0326098 023 DEEP CUT SL 37.51E 24 900
GETHING .0001E .0023 .0014 .57 4641 193 .9720 .0217 .0006 .0003
1983-12-31 00/10-25-070-11W6/0 1982-09-08 2154.0 2157.0 703.8 PB
TCPL

VO 2194.5 200 3.10 620 .070 .65 18990 362 .901 7.534
WER1 ASSIGN 47 .75 35 .10 32
03330 0326098 024 DEEP CUT SL 37.51E 32 1200
GETHING .0003 A .0152 .0307 .63 4675 201 .8976 .0460 .0064 .0008 .0008 .0005 .0003
1986-11-30 00/11-28-070-11W6/0 1979-06-10 2192.0 2197.0 717.6 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ELMWORTH (F) 070-11W6 03330
VO 2369.1 200 5.80 1160 .090 .60 17080 367 .916 7.802
WER1 ASSIGN 91 .75 68 .05 65
03330 0326098 025 DEEP CUT SL 37.51E 65 2438
GETHING .0001E .0023 .0014 .57 4641 193 .9720 .0217 .0006 .0003
1980-10-31 00/11-30-070-12W6/0 1978-07-23 2364.7 2373.5 790.0 PB
TCPL

VO 2517.5 200 3.50 700 .080 .50 18150 373 .919 6.023
WER1 ASSIGN 42 .75 32 .05 30
03330 0326098 030 DEEP CUT SL 37.51E 30 1125
GETHING .0001E .0027 .0029 .70 4613 194 .9718 .0207 .0012 .0002 .0001
1980-10-31 00/10-25-070-14W6/0 1979-06-08 2515.0 2520.0 853.8 PB
TCPL

VO 2060.3 150 1.00 150 .120 .75 19580 355 .864 16.339
WER1 ASSIGN 25 .80 20 .15 17
03330 0348098 003 DEEP CUT SL 37.51E 17 638
CADOMIN A .0040 .0180 .65 4676 207 .8813 .0640 .0168 .0033 .0046 .0037 .0015 .0028
1985-10-31 00/14-16-069-06W6/0 1983-03-14 2059.8 2060.8 666.5 PB
PROGAS

VO 2012.0 150 5.00 750 .130 .65 19510 355 .852 15.501
STRIKE WER1 ASSIGN 116 .80 93 .15 79
03330 0348098 005 DEEP CUT SL 37.51E 79 2963
CADOMIN .0010 .0001A .0010 .0005 .66 4623 211 .8673 .0841 .0256 .0038 .0064 .0040 .0019 .0038
1985-10-31 00/06-24-069-06W6/0 1982-10-26 2009.8 2014.2 600.3 PB
PROGAS

VO -1320.3 2014.6 200 2.80 560 .080 .60 19240 355 .940 7.870
WER1 ASSIGN B 44 .75 33 .05 31
03330 0348098 007 DEEP CUT SL 37.51E 31 1163
CADOMIN .0018 .0001E .2284 .66 4352 179 .7487 .0196 .0003 .0002 .0001 .0002 .0001 .0005
1983-10-31 00/10-25-070-08W6/0 1978-07-10 2012.0 2017.2 696.9 GW

VO 2319.7 150 5.40 810 .100 .65 18620 366 .885 10.626
WER1 ASSIGN 86 .75 65 .20 52
03330 0348098 010 DEEP CUT SL 37.51E 52 1951
CADOMIN .0004 E .1157 .0029 .73 4482 207 .7346 .0901 .0301 .0048 .0074 .0057 .0031
1985-10-31 00/07-01-069-09W6/0 1982-06-25 2317.0 2322.4 733.8 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — PCR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ELMWORTH (F) 070-11W6 03330
CADOMIN A VO 2538.6 2573.0 4.88 125562 .050 .60 18810 361 .912 4.874
WER1 ISOPAC 6120 .70 4284 .05 4070 51
VO 2538.6 2369.1 4.88 115612 .050 .60 18810 361 .912 4.874 PROBABLE
1127 .70 789 .05 750 .20
03330 0348201 000 CADMN A #1 DEEP CUT SL 37.43E 4769 178504
CADOMIN E .0013 .0435 .74 4725 197 .9405 .0121 .0015 .0002 .0002 .0002 .0002 .0003
1982-12-31 00/04-10-072-13W6/0 1956-08-29 2351.2 2355.5 854.0 PB
PANALTA PROGAS TCPL

NIKANASSIN A VO 2336.0 150 6.10 915 .100 .70 8370 366 .924 4.927
WER1 ASSIGN 45 .55 25 .15 21 5
03330 0408001 000 NIKANASS A DEEP CUT SL 37.51E 16 600
NIKANASSIN E .0022 .0382 .65 4736 205 .8984 .0449 .0064 .0012 .0009 .0007 .0005 .0066
1985-10-31 00/06-14-069-08W6/0 1977-10-21 2331.1 2340.9 778.2 PB
PANALTA

VO 2029.5 150 10.00 1500 .120 .80 19580 355 .855 17.611
STRIKE WER1 ASSIGN 264 .75 198 .15 168
03330 0408098 001 DEEP CUT SL 37.51E 168 6302
NIKANASSIN .0001A .0052 .0204 .66 4685 210 .8530 .0820 .0242 .0033 .0056 .0034 .0013 .0015
1985-10-31 00/06-24-069-06W6/0 1982-10-26 2024.0 2035.0 660.3 PB
PROGAS

VO 2650.5 150 6.50 975 .100 .70 20500 377 .900 12.027
WER1 ASSIGN 117 .75 88 .15 75
03330 0408098 002 DEEP CUT SL 37.51E 75 2813
NIKANASSIN UPPR .0001A .0040 .0005 .65 4630 208 .8700 .0750 .0220 .0032 .0050 .0030 .0010 .0013
1985-10-31 00/11-25-068-12W6/0 1979-07-20 2632.0 2669.0 761.8 PB

VO 2321.1 200 12.50 2500 .120 .80 15590 366 .862 13.491
WER1 ASSIGN 337 .85 286 .20 229
03330 0408098 003 DEEP CUT SL 37.51E 229 8590
NIKANASSIN E .0030 .0090 .68 4652 214 .8364 .0968 .0354 .0049 .0071 .0047 .0023 .0004
1986-12-31 00/06-22-069-09W6/0 1978-03-19 2314.0 2328.1 702.9 PB

VO 2693.5 150 13.00 1950 .090 .75 24195 380 .946 12.920
WER1 ASSIGN 252 .85 214 .15 182
03330 0408098 004 DEEP CUT SL 37.51E 182 6827
UPPER NKNSSN .0001E .0197 .0570 .78 4747 201 .8832 .0362 .0028 .0006 .0003 .0002
1985-10-31 00/06-19-069-12W6/0 1978-09-25 2670.0 2717.0 818.2 PB
PANALTA TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ELMWORTH (F) 070-11W6 03330
VO 2437.5 150 3.95 593 .080 .60 21900 371 .874 9.219
WER1 ASSIGN 55 .75 41 .25 31
03330 0408098 005 DEEP CUT SL 37.51E 31 1163
LOWER NIKANASS .0001E .0042 .0009 .70 4624 217 .8171 .1148 .0373 .0049 .0100 .0057 .0024 .0026
1985-10-31 00/11-28-070-11W6/0 1979-06-10 2434.5 2440.5 717.6 PB
TCPL

VO 2800.5 150 12.10 1815 .060 .70 32060 385 1.005 9.897
WER1 ASSIGN 180 .80 144 .20 115
03330 0408098 007 DEEP CUT SL 37.51E 115 4314
NIKANASSIN .0001E .0777 .0577 .70 4712 205 .7693 .0804 .0097 .0011 .0013 .0007 .0002 .0017
1985-10-31 00/06-30-069-13W6/0 1979-07-02 2793.5 2807.5 866.5 PB
PANALTA TCPL

VO 2665.8 150 11.70 1755 .100 .70 21890 379 .932 12.336
WER1 ASSIGN 216 .75 162 .15 138
03330 0408098 010 DEEP CUT SL 37.51E 138 5176
U NIKANASSIN E .0197 .0570 .64 4747 201 .8832 .0362 .0028 .0006 .0003 .0002
1985-10-31 00/10-34-069-13W6/0 1978-06-27 2641.0 2690.5 817.9 PB
TCPL

VO 2452.8 150 6.00 900 .110 .70 21890 371 .896 14.420
WER1 ASSIGN 130 .75 98 .20 78
03330 0408098 020 DEEP CUT SL 37.51E 78 2926
U NIKANASSIN .0001 E .0048 .0008 .65 4648 209 .8548 .1123 .0180 .0022 .0031 .0022 .0008 .0009
1985-10-31 00/10-01-070-11W6/0 1979-05-14 2451.0 2454.5 729.9 PB
TCPL

VO 2395.2 150 5.50 825 .080 .60 15500 369 .874 6.561
WER1 ASSIGN 54 .75 41 .10 37
03330 0408098 025 DEEP CUT SL 37.51E 37 1388
U NIKANASSIN A .0030 .69 4782 212 .8382 .0127 .0170 .0025 .0036 .0034 .0016 .0033
1985-10-31 00/11-36-070-11W6/0 1978-12-19 2378.8 2411.5 709.0 PB
TCPL

VO 2893.3 150 2.70 405 .080 .70 19130 388 .938 8.371
WER1 ASSIGN 34 .70 24 .10 22
03330 0408098 030 DEEP CUT SL 37.51E 22 825
L NIKANASSIN A .0349 .0425 .76 4681 195 .9109 .0096 .0009 .0001 .0002 .0002 .0003 .0004
1985-10-31 00/06-08-070-13W6/0 1980-02-29 2890.5 2896.0 862.0 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — GOI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — FIELD/POOL CODE — ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — GHV — RMG — ENERGY — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE — PURCHASERS:

ELMWORTH (F) 070-11W6 03330
VO 2680.3 150 9.00 1350 .100 .85 30620 379 .985 19.827
WER1 ASSIGN 268 .80 214 .20 171
03330 0408098 050 DEEP CUT SL 37.51E 171 6414
NIKANASSIN .0001E .0777 .0577 .70 4712 205 .7693 .0804 .0097 .0011 .0013 .0007 .0002 .0017
1985-10-31 00/12-02-071-13W6/0 1981-11-07 2675.4 2685.2 842.0 PB
TCPL

VO 2377.0 200 3.40 680 .080 .75 10490 366 .895 5.464
WER1 ASSIGN 37 .70 26 .05 25
03330 0508098 002 DEEP CUT SL 41.55E 25 1039
U CHARLIE LAKE .0001E .67 4689 211
1983-12-31 00/05-16-068-06W6/0 1982-04-13 2375.3 2378.7 691.7 PB
TCPL TCPL TCPL

VO 2396.4 150 4.90 735 .140 .85 23340 369 .900 23.784
WER1 ASSIGN 175 .80 140 .15 119
03330 0508098 003 DEEP CUT SL 37.51E 119 4464
U CHARLIE LAKE .0006 .0001A .0024 .66 4607 210 .8843 .0614 .0222 .0039 .0092 .0074 .0040 .0045
1985-10-31 00/05-19-068-06W6/0 1983-08-25 2392.8 2400.0 700.6 PB
PROGAS

VO 2347.5 128 1.83 234 .092 .60 29210 366 .897 13.967
WER1 ASSIGN 33 .80 26 .30 18
03330 0508098 005 DEEP CUT SL 37.51E 18 675
CHARLIE LK .0004 .0001E .0064 .81 4555 237 .7155 .1314 .0748 .0148 .0294 .0167 .0055 .0039
1985-10-31 00/07-09-070-08W6/0 1978-02-20 2343.9 2351.1 684.0 PB

VO 2393.4 200 1.20 240 .130 .85 10490 368 .895 10.008
WER1 ASSIGN 24 .60 14 .05 13
03330 0508098 010 DEEP CUT SL 41.55E 13 540
L CHARLIE LAKE .0001E .67 4689 211
1983-12-31 00/05-16-068-06W6/0 1982-04-13 2392.8 2394.0 691.7 PB
TCPL TCPL TCPL

HALFWAY A VO -1967.0 2642.0 1058 4.73 5004 .080 .65 29750 362 .918 13.239
WER2 ISOPAC B 662 .70 463 .25 347
03330 0516001 000 HALFWAY A 38.23E 347 13266
HALFWAY SD .0034 .0003E .0153 .0255 .1664 .70 5398 226 .7742 .0067 .0028 .0006 .0009 .0011 .0007 .0021
1980-12-31 00/06-01-070-10W6/0 1978-10-11 2613.5 2625.2 697.0 PB
PANALTA TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
ELMWORTH	(F) 070-11W6		03330											
	VO				2413.0	150	10.00		1500	.100	.55	18110	369	.874	8.783
	WER1 ASSIGN				132	.75	99	.20		79					
03330 0516098 001			DEEP CUT SL						37.51E		79		2963		
HALFWAY	.0001E		.0037		.65	4660	211	.8463	.1103	.0341	.0028	.0027			
1985-10-31 00/04-31-068-06W6/0			1983-01-11		2405.0	2421.0	695.9	PB							
PROGAS															
	VO				2345.6	150	1.90		285	.080	.60	22530	368	.887	9.422
	WER1 ASSIGN				27	.75	20	.20		16					
03330 0516098 002			DEEP CUT SL						37.51E		16		600		
HALFWAY SD	.0001A		.0037		.65	4660	211	.8463	.1103	.0341	.0028	.0027			
1985-10-31 00/06-03-069-06W6/0			1981-12-27		2344.6	2346.5	716.8	PB							
PROGAS															
	VO				2269.1	150	5.60		840	.120	.70	24360	363	.863	18.576
	WER1 ASSIGN				156	.80	125	.25		94					
03330 0516098 003			DEEP CUT SL						37.51E		94		3526		
HALFWAY	.0011	.0001A	.0044	.0043	.76	4592	226	.7832	.1104	.0463	.0065	.0165	.0111	.0062	.0100
1985-10-31 00/14-16-069-06W6/0			1983-03-14		2265.8	2272.4	666.5	PB							
PROGAS															
	VO				3089.9	128	4.80		614	.060	.65	33850	394	1.025	9.296
	WER2 ASSIGN				57	.80	46	.05		44					
03330 0516098 005									38.56E		44		1697		
HALFWAY	.0001E	.0074	.0366	.0076	.60	4766	196	.9465	.0019						
1982-12-01 00/07-32-069-12W6/0			1979-02-26		3087.0	3092.8	771.5	PB							
TCPL															
	VO -2050.1				2777.5	200	3.06		612	.069	.65	32670	384	1.002	10.830
	WER2 ASSIGN		B		66	.75	50	.15		43					
03330 0516098 010									38.56E		43		1658		
HALFWAY SD	.0017A	.0225	.0226	.0616	.65	4940	209	.8488	.0338	.0078	.0006	.0062	.0002	.0001	.0001
1982-12-31 00/10-01-070-11W6/0			1979-05-14		2776.0	2779.0	728.9	GW							
TCPL															
	VO -1998.3				2698.0	200	8.00		1600	.074	.60	30850	380	.943	10.870
	WER2 ASSIGN		B		174	.75	131	.25		98					
03330 0516098 015									38.56E		98		3779		
HALFWAY SD	.0033	.0001A	.0034	.0217	.1900	.85	5484	229	.7692	.0083	.0017	.0004	.0008	.0006	.0003	.0002
1982-12-31 00/10-18-070-10W6/0			1978-11-15		2694.0	2702.0	703.7	GW							
TCPL															

```
FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                GHV       RMG      ENERGY
    ZONE                H2    HE     N2    CO2   H2S  DEN    PC  TC     C1     C2    C3    IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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ELMWORTH             (F)  070-11W6     03330
                          VO                        3080.8      200    5.50      1100  .060   .50 33750 394 1.034  7.068
                     WER2 ASSIGN                       78   .80     62   .05        59                38.56E      59       2275
    03330 0516098 030                                                                                 38.56E      59       2275
    HALFWAY              .0001E .0074 .0366 .0076  .60  4766 196 .9465 .0019
    1980-10-31 00/11-04-071-13W6/0 1979-06-C2      3077.5 3084.0  843.4 PB
    TCPL
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                          VO                        2440.7      150    5.00       750  .070   .85 28930 338  .892 16.236
          STRIKE     WER2 ASSIGN                      122   .80     98   .05        93                37.43E      93       3481
    03330 0516098 035                                                                                 37.43E      93       3481
    HALFWAY              .0002 .0002E .0026 .0037      .71  4605 218 .8332 .0841 .0355 .0049 .0135 .0090 .0050 .0081
    1985-12-31 00/14-05-071-09W6/0 1984-01-05      2431.0 2450.5  691.3 PB
    PANALTA
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ELMWORTH             POOLS=  139  GIP=    58848 PROD=    46512  IMG=    40091  MGP=     9577  RMG=    30514  ENERGY=  1145332
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ELNORA               (F)  035-22W4     03340
  BELLY RIVER A           VO                         781.2      128    3.08       394  .300   .60 3070 297  .940  5.629
                     WER1 ASSIGN                       22   .85     19   .05        18                37.43E      12        449
    03340 0126001 000 BELLY RIV A                                                                     37.43E      12        449
    BSL BELLY RIVER      .0008A                 .57  4613 190
    1982-12-01 00/06-19-035-22W4/0 1969-12-01      779.7  782.7  877.8 PB
    CNG
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  BELLY RIVER B           VO                         788.4      200    2.74       548  .280   .75 3045 299  .947  6.422
                     WER1 ASSIGN                       35   .55     19   .05        18                37.43E      12        449
    03340 0126002 000 BELLY RIV B                                                                     37.43E      12        449
    LOWER BELLY R    .0002 .0003E .0431 .0016      .58  4590 189 .9509 .0033 .0006
    1983-12-31 00/10-18-034-22W4/0 1969-12-21      784.9  791.9  898.4 PB
    CNG
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                          VO                         780.0      200    1.00       200  .240   .65 3310 299  .938  5.236
                     WER1 ASSIGN                       10   .55      6   .05         6                37.43E       6        225
    03340 0126098 005                                                                                 37.43E       6        225
    BELLY RIVER      .0002 .0003E .0431 .0016      .58  4590 189 .9509 .0033 .0006
    1983-12-31 00/12-08-034-22W4/0 1980-08-09      779.5  780.5  903.8 PB
    PROGAS  TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ELNORA (F) 035-22W4 03340
VO 710.1 150 2.70 405 .250 .60 3050 296 .941 4.671
WER1 ASSIGN 19 .55 10 .05 10
03340 0126098 008 37.43E 10 374
BELLY RIVER .0007E .0220 .57 4534 189 .9732 .0035 .0005 .0001
1985-12-31 00/10-18-034-22W4/0 1969-12-21 707.7 712.6 898.2 PB
CNG

VO 839.7 128 6.50 832 .200 .55 3110 300 .928 3.495
WER1 ASSIGN 29 .50 15 .10 14
03340 0126098 010 37.43E 14 524
BELLY RIVER .0005A .0278 .0049 .64 4597 203 .8845 .0411 .0227 .0053 .0058 .0036 .0016 .0022
1982-12-01 00/15-33-034-23W4/0 1980-12-01 836.5 843.0 927.3 PB
TCPL

UPPER MANNVILLE A VO 1537.2 3654 1.41 5152 .186 .70 8200 321 .875 10.810
WER1 ISOPAC 557 .75 418 .05 397 276
03340 0250001 000 U MANN A 41.18E 121 4983
GLAUCONITIC 2 .0006A .0258 .0072 .64 4612 199 .9027 .0378 .0137 .0046 .0034 .0027 .0008 .0007
1982-11-31 00/06-07-035-22W4/0 1969-01-07 1539.8 1541.7 910.7 PB
CNG KANNGAZ TCPL

UPPER MANNVILLE B VO 1538.5 200 2.00 400 .210 .70 9270 322 .840 14.327
WER1 ASSIGN 57 .70 40 .05 38 10
03340 0250002 000 41.18E 28 1153
GLAUCONITIC 2 .0006E .67 4585 209
1982-12-01 00/10-18-034-22W4/0 1969-12-21 1537.7 1539.2 898.2 PB
CNG

UPPER MANNVILLE C VO 1521.5 200 1.00 200 .160 .65 8520 320 .862 9.135
WER1 ASSIGN 18 .70 13 .05 12 5
03340 0250003 000 U MANN C 41.18E 7 288
GLAUCONITIC #2 .0005A .0258 .0002 .63 4599 202 .8833 .0529 .0258 .0058 .0045 .0010 .0001 .0001
1981-09-30 00/08-36-034-23W4/0 1981-05-22 1520.8 1522.2 881.1 PB
CNG PANALTA TCPL

UPPER MANNVILLE D VO 1513.3 64 1.50 96 .170 .70 8620 333 .866 10.116
WER1 ASSIGN 10 .70 7 .10 6
03340 0250004 000 U MANN D 41.18E 6 247
GLAUCONITIC .0009E .0853 .0064 .71 4524 208 .7690 .0758 .0362 .0072 .0094 .0055 .0021 .0014
1986-11-30 00/11-30-034-22W4/0 1985-07-18 1512.1 1514.5 877.3 PB

FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ELNORA (F) 035-22W4 03340
VO 1501.5 200 1.00 200 .180 .70 9220 319 .835 12.403
WER1 ASSIGN 25 .70 18 .05 17
03340 0250098 002 41.18E 17 700
GLAUCONITIC 1 .0006E .0214 .66 4599 209 .8511 .0703 .0336 .0070 .0087 .0044 .0009 .0001
1983-12-31 00/06-05-034-22W4/C 1979-01-11 1501.0 1502.0 880.2 PB
PROGAS

VO 1501.4 200 2.16 432 .250 .60 9230 314 .845 14.847
WER1 ASSIGN 64 .70 45 .10 41
03340 0250098 005 41.18E 41 1688
GLAUCONITIC 2 .0006E .0002 4599 202 .0258 .0103 .1200
1976-06-30 00/10-06-034-22W4/0 1974-07-18 1500.2 1502.4 881.2 PB
TCPL

VO 1510.4 200 1.45 290 .183 .75 9230 314 .845 13.578
WER1 ASSIGN 39 .70 27 .10 24
03340 0250098 010 41.18E 24 988
GLAUCONITIC 2 .0006E .0214 .66 4599 202 .8511 .0703 .0336 .0070 .0087 .0044 .0009 .0001
1983-12-31 00/10-06-034-22W4/C 1974-07-18 1509.4 1512.4 881.2 PB
TCPL

VO -603.8 1471.2 200 1.90 380 .180 .65 8753 317 .859 10.695
WER1 ASSIGN B 41 .70 29 .05 28
03340 0250098 011 41.18E 28 1153
GLAUCONITIC 2 .0006E .0223 .005C .66 4605 201 .8536 .0618 .0325 .0082 .0080 .0052 .0017 .0012
1980-07-31 00/11-11-034-22W4/C 1979-06-08 1469.8 1472.5 868.7 GW
TCPL

VO 1527.1 200 3.20 640 .139 .50 8900 328 .872 6.150
WER1 ASSIGN 39 .70 27 .10 24
03340 0250098 012 41.18E 24 988
GLAUCONITIC .0006E .0223 .0050 .66 4605 201 .8536 .0618 .0325 .0082 .0080 .0052 .0017 .0012
1982-08-31 00/07-07-034-22W4/C 1980-06-02 1525.3 1529.0 904.5 PB
PROGAS TCPL

VO 1536.5 200 2.25 450 .113 .50 8300 319 .847 4.936
WER1 ASSIGN 22 .70 15 .10 14
03340 0250098 013 41.18E 14 577
GLAUCONITIC .0005E .0214 .002C .66 4601 209 .8511 .0703 .0335 .0070 .0087 .0044 .0009 .0001
1982-08-31 00/07-07-034-22W4/C 1980-07-02 1535.0 1538.0 904.5 PB
PROGAS TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ELNORA (F) 035-22W4 03340
VO 1233.5 200 1.80 360 .200 .65 9270 322 .840 12.670
WER1 ASSIGN 46 .70 32 .05 30
03340 0250098 015 41.18E 30 1235
GLAUCONITIC 1 .0006E .67 4585 209
1981-09-30 00/10-18-034-22W4/0 1969-12-21 1229.8 1237.2 898.2 PB
CNG

VO 1516.8 200 2.10 420 .200 .70 8840 320 .859 12.804
WER1 ASSIGN 54 .70 38 .05 36
03340 0250098 021 41.18E 36 1482
GLAUCONITIC E .0312 .0011 .63 4585 202 .8898 .0411 .0167 .0070 .0047 .0041 .0016 .0025
1980-12-31 00/06-10-035-22W4/0 1976-08-30 1515.5 1518.3 905.6 PB

VO 1568.7 200 1.20 240 .190 .75 8900 328 .872 12.610
WER1 ASSIGN 30 .70 21 .10 19
03340 0250098 022 41.18E 19 782
GLAUCONITIC .0006E .0223 .0050 .66 4605 201 .8536 .0618 .0325 .0082 .0080 .0052 .0017 .0012
1982-08-31 00/06-24-034-23W4/0 1970-04-07 1568.1 1569.3 919.0 PB
CNG TCPL

VO 1569.7 200 1.85 370 .150 .65 8200 333 .885 7.715
WER1 ASSIGN 29 .65 19 .05 18
03340 0250098 023 41.18E 18 741
#2 GLAUCONITIC .0006E .0258 .0002 .63 4599 202 .8833 .0529 .0258 .0058 .0045 .1000 .0001 .0001
1978-12-31 00/07-12-034-23W4/0 1978-05-09 1568.8 1570.6 943.7 PB
PANALTA TCPL

VO 1568.8 200 2.00 400 .190 .75 8188 320 .865 11.987
WER1 ASSIGN 48 .65 31 .05 29
03340 0250098 024 41.18E 29 1194
GLAUCONITIC .0006E .0258 .0002 .63 4599 202 .8833 .0529 .0258 .0058 .0045 .0010 .0001 .0001
1981-09-30 00/07-29-034-23W4/0 1979-02-09 1567.5 1570.0 893.5 PB
PROGAS TCPL

VO 1561.2 200 1.20 240 .100 .50 8520 317 .875 4.368
WER1 ASSIGN 10 .70 7 .10 6
03340 0250098 025 41.18E 6 247
UPPER MANNVILLE .0006E .0055 .63 4606 197 .0141 .0081 .4900
1983-12-31 00/07-08-035-23W4/0 1975-03-05 1560.6 1561.8 870.0 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ELNORA (F) 035-22W4 03340
VO 1599.7 200 1.30 260 .170 .65 8100 322 .870 9.086
WER1 ASSIGN 24 .65 16 .10 14
03340 0250098 027 41.18E 14 577
GLAUCONITIC SS .0005A .0258 .0002 .63 4599 202 .8833 .0529 .0258 .0058 .0045 .0010 .0003 .0002
1981-09-30 00/15-33-034-23W4/0 1980-12-01 1599.0 1600.3 927.3 PB
TCPL

VO 1564.8 200 2.47 494 .120 .83 11330 335 .846 11.323
WER1 ASSIGN ABAND 56 .70 39 .05 37
03340 0250098 030 41.18E 37 1524
GLAUCONITIC #2 .0006E 4606 208
1981-09-30 00/15-08-035-23W4/0 1951-02-00 1563.6 1566.1 879.7 PB

VO 1585.8 200 1.86 372 .150 .60 8200 331 .888 7.140
WER1 ASSIGN 27 .65 18 .05 17
03340 0250098 035 41.18E 17 700
GLAUCONITIC 4 .0006E .64 4606 198
1981-09-30 00/07-14-035-23W4/0 1969-11-00 1584.4 1587.1 930.6 PB
CNG TCPL

LOWER MANNVILLE A VO 1540.9 3039 2.44 7415 .177 .65 8860 322 .846 10.641
WER1 ISOPAC 789 .90 710 .10 639 195
03340 0310001 000 L MANN A 41.18E 444 18284
ELLERSLIE .0003E .68 4578 209 .0380 .0174 .7100
1985-12-31 00/06-07-035-22W4/0 1969-01-00 1566.1 1568.2 910.8 PB
CNG TCPL

VO 1538.6 200 .62 124 .240 .65 9740 313 .833 16.573
WER1 ASSIGN 21 .70 15 .05 14
03340 0310098 005 41.18E 14 577
ELLERSLIE 1 .0006E .65 4585 203 .0044 .0037
1976-06-30 00/10-06-034-22W4/0 1974-07-18 1538.3 1538.9 881.2 PB
TCPL

VO 1546.9 200 1.54 308 .290 .65 9740 313 .833 20.025
WER1 ASSIGN 62 .70 43 .05 41
03340 0310098 010 41.18E 41 1688
ELLERSLIE 2 .0006E .65 4585 203 .0044 .0037
1976-06-30 00/10-06-034-22W4/0 1974-07-18 1545.9 1547.9 881.2 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION — GOI — DWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ELNORA (F) 035-22W4 03340
VO 1530.3 200 .90 180 .160 .60 8900 321 .838 9.032
WER1 ASSIGN 16 .70 11 .10 10
03340 0310098 012 41.18E 10 412
BASAL QUARTZ .0004A .0086 .0048 .66 4626 211 .8536 .0761 .0368 .0070 .0089 .0038
1980-12-31 00/06-10-035-22W4/0 1976-08-03 1529.8 1530.7 905.6 PB

VO 1585.6 200 6.10 1220 .140 .55 8940 320 .837 7.309
WER1 ASSIGN 89 .70 62 .15 53
03340 0310098 015 41.18E 53 2183
ELLERSLIE .0005E .0217 .0296 .69 4640 211 .8306 .0613 .0342 .0067 .0080 .0054 .0016 .0004
1986-12-31 00/06-17-034-22W4/0 1985-12-23 1581.2 1590.0 883.3 PB

VO 1647.0 128 1.00 128 .150 .60 8320 324 .868 7.572
WER1 ASSIGN 10 .65 7 .10 6
03340 0310098 030 41.18E 6 247
ELLERSLIE #4 .0007 .0004E .0261 .0007 .65 4589 204 .8813 .0539 .0170 .0056 .0042 .0040 .0025 .0036
1983-12-31 00/16-15-035-23W4/0 1981-12-28 1646.5 1647.5 945.4 PB

ELNORA POOLS= 30 GIP= 2298 PROD= 1777 IMG= 1636 MGP= 498 RMG= 1138 ENERGY= 46659

ELTHAM (SA) 018-26W4 03345
VO 1053.3 128 2.16 276 .200 .55 3360 307 .948 3.611
STRIKE BER7 ASSIGN 10 .50 5 .05 5
03345 0126098 005 37.43E 5 187
BSL BELLY RIVER .0008E .52 4544 187
1982-12-01 00/06-14-018-26W4/0 1976-07-19 1052.2 1054.3 1003.7 PB

VO 1103.4 200 2.47 494 .110 .70 3370 308 .942 2.543
STRIKE BER7 ASSIGN 13 .50 7 .05 7
03345 0126098 010 37.43E 7 262
BSL BELLY RIVER .0008E .58 4509 187
1977-12-31 00/11-29-018-26W4/0 1976-08-25 1102.2 1104.6 1026.9 PB
CWNGNUL

ELTHAM POOLS= 2 GIP= 23 PROD= 12 IMG= 12 MGP= RMG= 12 ENERGY= 449

EMPRESS (F) 024-02W4 0338C
VO -12.8 714.3 150 4.30 645 .290 .60 7148 297 .870 13.687
BER7 ASSIGN B 88 .75 66 .05 63
03380 0218098 005 37.43E 63 2358
VIKING .0002E .0398 .58 4585 191 .9435 .0088 .0043 .0010 .0009 .0007
1985-08-31 00/10-29-024-02W4/0 1979-01-27 712.2 716.5 701.0 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

EMPRESS (F) 024-02W4 03380
VO -13.1 709.1 200 3.40 680 .270 .50 6830 303 .883 9.801
BER7 ASSIGN B 67 .70 47 .05 45
03380 0218098 010 37.43E 45 1684
VIKING .0008A .0417 .58 4585 191 .9390 .0106 .0052 .0012 .0009 .0006
1982-06-30 00/10-20-024-02W4/0 1972-10-19 707.4 710.8 697.7 GW
TCPL

EMPRESS POOLS= 2 GIP= 155 PROD= 113 IMG= 108 MGP= RMG= 108 ENERGY= 4042

ENCHANT (F) 014-16W4 03360
VO +524.3 265.8 200 1.85 370 .300 .65 3450 285 .927 7.241
WER1 ASSIGN B 27 .70 19 .05 18
03360 0158098 005 37.43A 18 674
MILK RIVER .0010E .57 4599 189
1976-06-30 00/10-17-013-16W4/0 1966-04-00 264.6 267.0 791.3 GW
TCPL

VO 279.9 200 1.20 240 .297 .60 3100 285 .940 5.864
WER1 ASSIGN 14 .65 9 .05 9
03360 0158098 030 37.43E 9 337
MILK RIVER .0010E .57 4599 189
1983-12-31 00/14-23-013-17W4/0 1953-01-29 278.8 281.0 805.0 PB
TCPL

VO 382.0 200 1.50 300 .150 .55 3650 288 .925 3.215
STRIKE WER1 ASSIGN 10 .70 7 .05 7
03360 0158098 035 37.43E 7 262
MILK RIVER .0002 .0009A .0451 .0007 .57 4583 188 .9494 .0035 .0002
1984-09-30 00/16-18-015-17W4/0 1984-01-29 335.0 429.0 795.0 PB

VO 632.0 128 .80 102 .120 .60 5200 294 .905 4.002
WER1 ASSIGN 4 .70 3 .05 3
03360 0186098 005 36.31E 3 109
2WS .0001 .0025A .0650 .58 4515 187 .9278 .0035 .0008 .0001 .0002
1985-09-30 00/06-13-012-16W4/0 1984-12-13 631.3 632.7 801.3 PB
CWNGNUL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
ENCHANT	(F) 014-16W4		03360													
BOW ISLAND A	PD				760.8	1974	.81		1599	.150	.70	6540	299		.891	7.330
	WER1 ISOPAC				233	.75	175	.05	166		127					
03360 0213001 000 BOW ISL A									37.43E		39	1460				
BOW IS CONGL	.0016A		.0005	.59	4551	187			.0011							
1985-12-31 00/14-23-013-17W4/0 1953-01-29				755.9	758.3	803.0	PB									
TCPL																
BOW ISLAND B	CP				816.6	726	2.96		2149	.200	.60	6860	298		.890	8.817
	WER1 ISOPAC				325	.56	182	.05	173		173					
03360 0213002 000 BOW ISL B									37.43A							
BOW ISLAND 2	.0016A			.59	4592	187										
1986-12-31 00/07-06-014-17W4/0 1960-07-00				812.9	820.2	784.9	PB									
BOW ISLAND C	VO				730.0	440	1.24		546	.150	.60	6520	303		.910	6.053
	WER1 ASSIGN				33	.70	23	.05	22							
03360 0213003 000 BOW ISL C									37.43A		22	823				
BOW IS 2 CONGL	.0016A			.59	4606	186										
1981-09-30 00/10-22-014-16W4/0 1966-11-02				729.4	730.6	762.3	PB									
TCPL																
BOW ISLAND D	PD				744.6	416	.94		391	.179	.55	6570	298		.890	6.935
	WER1 ISOPAC				133	.75	100	.05	95		77					
03360 0213004 000 BOW ISL D									37.43A		18	674				
BOW ISLAND CONG	.0016A	.0631		.58	4557	187	.9285	.0060	.0009	.0002	.0001	.0100				
1982-08-31 00/10-31-014-16W4/0 1966-09-23				742.5	744.0	763.8	PB									
TCPL																
BOW ISLAND E	VO				720.8	546	.61		333	.150	.60	6520	303		.902	6.106
	WER1 ISOPAC				20	.75	15	.05	14		1					
03360 0213005 000 BOW ISL E									37.43A		13	487				
BOW IS 1 CONGL	.0016A			.59	4606	186										
1982-08-31 00/07-14-014-16W4/0 1966-09-22				715.7	716.6	762.9	PB									
TCPL																
BOW ISLAND F	CP -4.3				802.4	440	2.43		1069	.250	.60	7070	297		.883	11.492
	WER1 ASSIGN ABAND		B		100	.70	70	.05	67		67					
03360 0213006 000 BOW ISL F									37.43A							
BOW ISLAND 2	.0014A			.59	4557	187	.9296	.0065	.0009	.0002	.0001					
1985-09-30 00/03-34-013-17W4/0 1953-08-12				805.9	807.7	813.5	GW									

```
FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL     IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                 GHV      RMG      ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
ENCHANT                (F)  014-16W4     03360
  BOW ISLAND G              VO                        748.3     200   7.32      1464  .200  .85   6930 298   .885 12.704
                       WER1 ASSIGN                      186  .75    140  .05      133        16
    03360 0213007 000 BOW ISL G                                                  37.43A      117        4379
    BOW ISLAND 2          .0030A .0715          .59  4535 186 .9159 .0055 .0004 .0001
    1984-12-31 00/10-01-013-16W4/0 1973-02-21  743.7  752.9  778.8 PB
    CWNG    CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------
  BOW ISLAND H              VO                        710.5     200   1.23       246  .245  .75   6480 297   .889 12.825
                       WER1 ASSIGN                       32  .75     24  .05       23
    03360 0213008 000 BOW ISL H                                                  37.43A       23         861
    BOW ISLAND 1          .0030A .0715          .59  4535 186 .9159 .0055 .0004 .0001
    1984-12-31 00/10-01-013-16W4/0 1973-02-21  709.9  711.1  778.8 PB
    CWNG    CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------
  BOW ISLAND I              VO          HEAVY         720.1    6989   1.05      7338  .151  .60   5940 297   .899  5.732
                       WER1 ISOPAC                     421  .80    337  .05      320        227
    03360 0213009 000 BOW ISL I                                                  37.43A       93        3481
    BOW IS 2 CONGL        .0016A .0637 .0005    .58  4553 187 .9273 .0050 .0008 .0002 .0001 .0001
    1986-11-30 00/07-03-013-16W4/0 1972-08-28  716.9  718.7  777.8 GO
    CWNG    CWNGNUL PANALTA
-------------------------------------------------------------------------------------------------------------------------------
  BOW ISLAND J              CP     +45.4          744.9     200   1.85       370  .260  .70   6650 298   .850 13.588
                       WER1 ASSIGN          B           24  .70     17  .15      14         14
    03360 0213010 000 BOW ISL J                                                  37.43E
    BOW ISLAND 1          .0016A .0624 .0006    .71  4675 205                .0209 .0086        .0032
    1986-12-31 00/10-17-013-16W4/0 1966-06-12  744.0  745.8  791.3 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  BOW ISLAND K              VO     +66.4          723.6     200   1.20       240  .200  .75   6180 297   .898  9.884
                       WER1 ASSIGN          B           24  .70     17  .05      16         8
    03360 0213011 000 BOW ISL K                                                  37.43A        8         299
    BOW ISLAND            .0022A .0940 .0125    .61  4544 188 .8805 .0070 .0010 .0004 .0008 .0008 .0008
    1984-12-31 00/06-06-013-15W4/0 1974-08-15  723.0  724.2  790.7 GW
    CWNG    CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------
  BOW ISLAND L              CP                        812.0     200   1.24       248  .200  .75   6110 300   .900  9.662
                       WER1 ASSIGN ABAND               13  .70      9  .05       9          9
    03360 0213012 000 BOW ISL L                                                  37.43A
    BOW ISLAND                A .0654 .0012    .59  4565 188 .9211 .0111 .0010 .0002
    1985-08-31 00/14-23-013-17W4/0 1953-01-29  811.4  812.6  805.0 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ENCHANT (F) 014-16W4 0336C
BOW ISLAND M CP +8.9 775.4 200 1.22 244 .200 .50 6550 297 .890 7.047
WER1 ASSIGN ABAND B 2 .65 1 .05 1 1
03360 0213013 000 BOW ISL M 37.43A
BOW ISLAND .0015A .0605 .59 4557 187 .9299 .0065 .0010 .0002 .0001 .0001 .0001 .0001
1985-08-31 00/07-06-014-17W4/0 1960-07-00 774.8 776.0 784.9 GW

BOW ISLAND O VO 739.5 804 1.23 989 .100 .75 6320 296 .890 5.117
WER1 ISOPAC 51 .75 38 .05 36 2
03360 0213015 000 BOW IS O 37.43E 34 1273
BOW ISLAND .0013A .0629 .0010 .58 4526 187 .9288 .0049 .0008 .0002 .0001
1932-10-29 00/10-07-013-16W4/0 1976-03-11 748.3 751.6 794.9 PB
PANALTA

BOW ISLAND P VO 760.1 200 .93 186 .150 .70 6650 303 .898 7.298
WER1 ASSIGN 14 .80 11 .05 10 5
03360 0213016 000 B ISL P 37.43A 5 187
BOW ISLAND .0016A .59 4551 187
1976-06-30 00/07-01-014-17W4/0 1974-10-30 759.6 760.5 798.9 PB
TCPL

BOW ISLAND Q PD 728.5 128 .91 116 .150 .70 6500 298 .888 7.334
WER1 ASSIGN 104 .75 78 .05 74 67
03360 0213017 000 BOW ISL Q 37.43E 7 262
BOW ISLAND .0016E .0631 .58 4557 187 .9285 .0060 .0009 .0002 .0001 .0100
1985-12-31 00/06-21-013-16W4/0 1959-05-19 727.6 729.4 784.9 PB
TCPL

BOW ISLAND R VO 723.6 1054 1.05 1107 .171 .55 6450 297 .889 6.534
WER1 ISOPAC 72 .75 54 .05 51
03360 0213060 001 BOW IS R 37.43A
BOW ISLAND 2 A .0647 .0002 .59 4560 188 .9276 .0055 .0006 .0002 .0001 .0002 .0001 .0008
1986-12-31 00/11-21-013-15W4/0 1973-11-14 705.6 706.8 774.2 PB
PANALTA

BOW ISLAND S VO 728.5 128 .61 78 .070 .50 6430 297 .889 2.424
WER1 ASSIGN 2 .75 2 .05 2
03360 0213060 002 BOW IS S 37.43E
BOW ISLAND #1 A .0647 .0002 .59 4560 188 .9276 .0055 .0006 .0002 .0001 .0002 .0001 .0008
1986-09-30 00/11-32-013-15W4/0 1976-03-20 728.2 728.8 790.0 PB

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ENCHANT (F) 014-16W4 03360
BOW ISLAND R & S
WER1 ISOPAC 74 .76 56 .05 53
03360 0213060 999 BOW IS R & S 37.43E 53 1984
BOW ISLAND #1&2 A
1986-12-31 00/11-21-013-15W4/0 1973-11-14

VO 717.4 200 1.30 260 .190 .50 6310 296 .888 6.486
WER1 ASSIGN 17 .75 13 .05 12
03360 0213098 003 37.43E 12 449
BOW ISLAND #1 .0012E .0621 .0003 .58 4526 188 .9296 .0052 .0009 .0002 .0003 .0002
1983-06-30 00/06-10-012-16W4/0 1983-01-05 716.7 718.0 787.6 PB
PANALTA CWNGNUL PANALTA

VO +13.1 760.8 128 3.05 390 .200 .45 6580 297 .890 6.371
WER1 ASSIGN ABAND B 25 .75 19 .05 18
03360 0213098 005 37.43A 18 674
BOW ISLAND 0 .0023E .0724 .59 4537 187 .9134 .0092 .0022 .0003 .0002
1984-12-31 00/04-29-012-16W4/0 1953-10-00 744.4 777.2 787.3 GW

VO +58.8 723.8 200 1.60 320 .220 .50 6260 296 .902 7.334
WER1 ASSIGN B 23 .70 16 .05 15
03360 0213098 007 37.43E 15 561
BOW ISLAND #1 .0022E .1625 .0017 .63 4434 182 .8282 .0045 .0007 .0001 .0001
1983-04-30 00/09-20-012-16W4/0 1982-10-01 722.8 724.9 783.7 GW

VO +12.6 769.8 200 1.50 300 .220 .50 6810 296 .902 7.979
WER1 ASSIGN B 24 .70 17 .05 16
03360 0213098 009 37.43E 16 599
#4 BOW ISLAND .0034 .0033E .1778 .62 4393 178 .8146 .0008 .0001
1983-04-30 00/09-20-012-16W4/0 1982-10-01 770.0 771.2 783.7 GW

VO 711.8 200 .60 120 .200 .55 6430 298 .891 7.576
WER1 ASSIGN 9 .75 7 .05 7
03360 0213098 013 37.43E 7 262
BOW ISLAND .0017E .0578 .58 4528 187 .9349 .0048 .0006 .0001 .0001
1982-08-31 00/11-21-013-15W4/0 1973-11-14 711.1 712.6 774.2 PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ENCHANT (F) 014-16W4 0336C
VO 800.7 200 .62 124 .200 .70 7270 294 .873 11.277
WER1 ASSIGN 14 .75 11 .05 10
03360 0213098 025 37.43A 1C 374
BOW ISLAND .0016A .0654 .59 4551 187 .9255 .0068 .0006 .0001
1984-12-31 00/06-10-013-17W4/0 1975-06-18 800.4 801.0 798.0 PB

VO 817.5 150 1.70 255 .280 .55 7270 300 .882 12.033
WER1 ASSIGN 31 .75 23 .05 22
03360 0213098 027 37.43E 22 823
BOW ISLAND #4 .0051E .0618 .0018 .58 4440 186 .9245 .0056 .0010 .0001 .0001
1985-12-31 00/12-04-013-17W4/0 1983-11-11 816.7 818.4 805.5 PB

VO 771.3 200 1.00 200 .180 .50 6550 297 .890 6.342
WER1 ASSIGN 13 .70 9 .05 9
03360 0213098 030 37.43A 9 337
BOW ISLAND 1 .0014E .59 4557 187 .9296 .0065 .0009 .0002 .0001
1984-12-31 00/03-34-013-17W4/0 1953-08-00 770.5 772.1 813.5 PB
TCPL

VO 728.4 200 2.47 494 .180 .70 6090 298 .895 8.182
WER1 ASSIGN 40 .75 30 .05 29
03360 0213098 037 37.43A 29 1085
BOW ISLAND .0016A .59 4551 187
1978-12-30 00/06-08-014-15W4/0 1974-11-14 726.9 729.9 772.6 PB

VO 728.4 200 2.40 480 .160 .70 6560 296 .885 7.976
WER1 ASSIGN 38 .75 29 .05 28
03360 0213098 040 37.43E 28 1048
BOW ISLAND .0018E .0571 .0005 .58 4654 188 .9345 .0040 .0008 .0002 .0002 .0001 .0004 .0004
1982-12-01 00/07-14-014-16W4/0 1966-09-22 727.2 729.7 762.9 PB
TCPL

VO 738.0 468 1.54 721 .170 .45 6560 296 .885 5.448
WER1 ISOPAC 39 .75 29 .05 28
03360 0213098 045 37.43E 28 1048
BOW ISLAND .0018E .0571 .0005 .58 4564 188 .9345 .0040 .0008 .0002 .0002 .0001 .0004 .0004
1983-08-31 00/07-14-014-16W4/0 1966-09-22 732.1 734.6 762.9 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ENCHANT (F) 014-16W4 0336C
VO 777.4 200 .91 182 .220 .60 7350 300 .882 10.427
WER1 ASSIGN 19 .75 14 .05 13
03360 0213098 047 37.43E 13 487
BOW ISLAND .0002 .0048A .0647 .59 4539 187 .9227 .0058 .0011 .0004 .0002 .0001
1986-11-30 00/06-26-014-16W4/0 1978-01-18 776.9 777.9 755.3 PB

VO 748.6 200 .62 124 .200 .55 6570 299 .893 7.697
WER1 ASSIGN 10 .80 8 .05 8
03360 0213098 050 37.43A 8 299
BOW ISLAND 1 .0016A .59 4551 187
1978-06-30 00/10-31-014-16W4/0 1966-09-23 748.3 748.9 763.8 PB
TCPL

VO -24.4 787.9 200 .62 124 .200 .55 7590 300 .879 9.004
WER1 ASSIGN B 11 .85 9 .05 9
03360 0213098 055 37.43A 9 337
BOW ISLAND 2 .0016A .59 4557 187
1978-06-30 00/10-31-014-16W4/0 1966-09-00 787.6 788.2 763.8 GW
TCPL

VO 831.7 200 1.54 308 .240 .60 7670 300 .879 11.911
WER1 ASSIGN 37 .75 28 .05 27
03360 0213098 070 37.43A 27 1011
BOW ISLAND 4 .0016E .0654 .59 4557 187 .9255 .0068 .0006 .0001
1984-12-31 00/07-24-014-17W4/0 1973-06-17 830.9 832.4 779.4 PB
TCPL

VO 839.1 200 .80 160 .190 .50 10010 301 .850 10.570
WER1 ASSIGN 17 .80 14 .05 13
03360 0213098 071 37.43A 13 487
BOW ISLAND #5SS .0016A .0605 .58 4558 188 .9299 .0065 .0010 .0002 .0001 .0001 .0001 .0001
1979-12-29 00/01-28-014-17W4/0 1979-08-14 838.7 839.5 788.8 PB
PANALTA

VO 856.6 200 1.20 240 .150 .50 7980 301 .875 6.462
WER1 ASSIGN 16 .75 12 .05 11
03360 0213098 072 37.43A 11 412
BOW ISLAND #7SS .0016A .0605 .58 4558 188 .9299 .0065 .0010 .0002 .0001 .0001 .0001 .0001
1979-12-29 00/01-28-014-17W4/0 1979-08-14 856.0 857.2 788.8 PB
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	OWI / AQUIFER / PROD / TOP / BASE	MFD / GIP / KB	AREA / REC / TYPE	PAY / SL	VOLUME / IMG / GHV / RMG	POR / GSAT / MGP / NC4	PI / STOIP / ENERGY / C5	T / GCR / C6	Z / PCT / C7	M3/M3
ENCHANT	(F) 014-16W4	03360										
	VO -41.5			805.8	200	.93	186	.100	.55	7630	300	.882	4.510
	WER1 ASSIGN		B	8	.80	6	.05	6					
03360 0213098 075								37.43A	6	225			
BOW ISLAND 2	.0016A			.59	4557	187							
1978-06-30 00/07-07-015-16W4/0	1966-11-00		805.3	806.2	764.7	GW							
TCPL													
	VO			757.8	450	.92	414	.180	.55	6570	297	.887	7.021
	WER1 ISOPAC			29	.75	22	.05	21					
03360 0213098 080								37.43E	21	786			
BOW ISLAND	.0025E .0580			.58	4557	188	.9326	.0052	.0011	.0002	.0002		
1982-08-31 00/06-36-014-17W4/0	1978-02-06		753.2	754.7	771.4	PB							
	VO			852.4	200	1.70	340	.220	.50	7570	299	.871	9.573
	WER1 ASSIGN			33	.75	25	.05	24					
03360 0213098 085								37.43E	24	898			
BOW ISLAND	.0034E .0577 .0004			.58	4555	188	.9328	.0042	.0012	.0002	.0001		
1983-06-30 00/08-05-014-18W4/0	1981-03-22		851.6	853.3	820.9	PB							
TCPL													
	VO			887.8	128	1.00	128	.230	.45	7640	300	.878	8.537
STRIKE	WER1 ASSIGN			11	.75	8	.05	8					
03360 0213098 087								37.43E	8	299			
BOW ISLAND	.0006A .0743 .0010			.59	4549	187	.9164	.0068	.0007	.0001	.0001		
1984-09-30 00/08-07-015-17W4/0	1983-06-29		887.3	888.3	799.1	PB							
	VO			836.1	200	.50	100	.270	.35	7350	300	.882	7.465
STRIKE	WER1 ASSIGN			7	.75	5	.05	5					
03360 0213098 090								38.93A	5	195			
BOW ISLAND	E .0680			.59	4551	187	.9261	.0051	.0007	.0001			
1981-06-30 02/10-27-015-17W4/0	1980-10-08		835.8	836.3	779.2	PB							
TCPL													
BASAL COLORADO A	MB			872.3	4363	1.47	6414	.200	.70	8800	303	.833	13.881
	WER1 ISOPAC			780	.85	663	.05	630	524				
03360 0242001 000	BSL COLO A							37.43E	106	3968			
BSL COLORADO	.0014A .0525 .0008			.65	4564	201	.8568	.0543	.0125	.0033	.0059	.0034	.0012 .0007
1982-08-31 00/10-16-014-16W4/0	1968-02-25		863.8	864.4	766.9	PB							
TCPL													

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GGR   PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC   TC    C1    C2   C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE    KB   TYPE
 PURCHASERS:
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ENCHANT                (F)  014-16W4    03360
  BASAL COLORADO B          VO                          852.2     200   4.94      988  .180  .65  9170 297  .835 12.303
                       WER1 ASSIGN                        122  .75     92  .05       87        7
    03360 0242002 000 BSL COLO B                                                   37.43A       80       2994
    BSL.COLORADO             .0013E                 .63  4551 194
    1976-06-30 00/07-35-012-16W4/0 1972-10-26      849.5  855.0  781.2 PB
    CWNG     CWNGNUL
  -----------------------------------------------------------------------------------------------------------------------
  BASAL COLORADO C          VO                          902.4     200   1.00      200  .160  .55  8920 300  .856  8.693
                       WER1 ASSIGN                         17  .75     13  .05       12        6
    03360 0242003 000                                                              37.81E       6        227
    BSL COLORADO             .0015E .0634 .0004     .60  4544 190 .9111 .0151 .0025 .0007 .0006 .0012 .0014 .0021
    1982-12-01 00/07-06-014-17W4/0 1960-07-02      901.6  903.1  784.9 PB
    TCPL
  -----------------------------------------------------------------------------------------------------------------------
  BASAL COLORADO D          PD                          901.8     200   1.85      370  .220  .65  8820 306  .842 13.921
                       WER1 ASSIGN                         14  .75     11  .05       10        3
    03360 0242004 000 BSL COLO D                                                   37.43A       7        262
    BASAL COLORADO           .0113E .0698 .0018     .64  4551 198 .8485 .0480 .0171 .0030 .0052 .3200 .0012 .0004
    1986-12-31 00/06-15-013-17W4/0 1978-01-26      900.7  902.8  798.6 PB
    PANALTA
  -----------------------------------------------------------------------------------------------------------------------
  BASAL COLORADO E          VO                          917.0     200   1.80      360  .110  .40  8660 302  .835  4.297
                       WER1 ASSIGN                         15  .75     11  .05       10        7
    03360 0242005 000 BSL COLO E                                                   39.39E       3        118
    BASAL COLORADO           E .0549                .64  4554 199 .8603 .0504 .0183 .0032 .0056 .0036 .0012 .0005
    1982-12-31 00/11-21-013-17W4/0 1971-08-07      917.7  922.0  810.8 PB
    PANALTA
  -----------------------------------------------------------------------------------------------------------------------
  BASAL COLORADO F          VO                          853.6     200   1.52      304  .160  .50  8810 298  .823  8.172
                       WER1 ASSIGN                         25  .75     19  .10       17        1
    03360 0242006 000 BSL COLO F                                                   37.43E       16       599
    BSL COOLORADO            E .0560                .65  4564 200 .8525 .0584 .0202 .0029 .0049 .0023 .0012 .0016
    1982-12-31 00/11-23-014-16W4/0 1976-05-26      852.5  854.6  761.7 PB
  -----------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE A         PD  -209.1                 1007.9     624   1.72     1073  .209  .70 10860 306  .796 18.550
                       WER1 ISOPAC              B          341  .75    256  .10      230       209
    03360 0250001 000 U MANN A                                                     37.43A       21       786
    GLAUCONITIC              .0009A .0477 .0082     .67  4582 205 .8410 .0598 .0211 .0039 .0070 .0050 .0024 .0030
    1986-12-31 00/03-34-013-17W4/0 1953-08-00     1009.2 1011.3  813.5 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ENCHANT (F) 014-16W4 0336C
UPPER MANNVILLE C — MB — 980.2 — 128 — 2.44 — 312 — .160 — .70 — 11030 — 306 — .807 — 14.253
WER1 ASSIGN — 52 — .90 — 47 — .05 — 45 — 41
03360 0250003 000 U MANN C — 37.43A — 4 — 150
UPPER MANN — A .0559 .0067 — .66 — 4606 — 202 — .8560 — .0446 — .0129 — .0017 — .0039 — .0027 — .0013 — .0143
1986-12-31 00/11-09-014-16W4/0 — 1968-10-00 — 979.0 — 981.5 — 779.1 PB
TCPL

UPPER MANNVILLE E — VO — 999.7 — 3710 — 1.25 — 4638 — .200 — .60 — 10820 — 305 — .823 — 14.710
WER1 ISOPAC — 682 — .85 — 580 — .05 — 551 — 7
03360 0250005 000 U MANN E — 37.43A — 544 — 20362
GLAUCONITC B — .0007E .0059 .0008 — .63 — 4587 — 198 — .8626 — .0049 — .0009 — .0002 — .0004 — .0001 — .0001 — .0001
1982-12-01 00/07-07-015-16W4/0 — 1966-11-06 — 1004.0 — 1005.2 — 764.7 PB
PANALTA PROGAS TCPL

UPPER MANNVILLE F — MB — 1006.0 — 200 — 3.70 — 740 — .180 — .65 — 11220 — 306 — .815 — 14.969
WER1 ASSIGN — 282 — .80 — 226 — .10 — 203 — 70
03360 0250006 000 U MANN F — 37.43A — 133 — 4978
UPPER MANN — .0007E .0738 .0259 — .67 — 4609 — 200 — .8265 — .0460 — .0151 — .0027 — .0048 — .0030 — .0010 — .0003
1982-11-31 00/10-35-015-16W4/0 — 1976-01-19 — 1001.6 — 1010.4 — 762.6 PB
TCPL

UPPER MANNVILLE G — VO — 988.2 — 128 — 15.42 — 1974 — .150 — .50 — 10670 — 305 — .804 — 9.296
WER1 ASSIGN — 183 — .80 — 147 — .10 — 132 — 16
03360 0250007 000 U MANN G — 37.43A — 116 — 4342
GLAUCONITIC — .0007E — .0007 — .68 — 4557 — 203 — .0129 — .0056 — .8300
1982-12-01 00/10-32-013-16W4/0 — 1974-12-12 — 979.3 — 997.0 — 797.4 PB
TCPL

UPPER MANNVILLE H — VO — -228.6 — 996.6 — 200 — 2.13 — 426 — .220 — .65 — 11250 — 306 — .808 — 18.504
ASSOC — WER1 ASSIGN — 79 — .75 — 59 — .10 — 53 — 46
03360 0250008 000 U MANN H — 37.43E — 7 — 262
UPPER MANNVILLE — .0014A .0604 .0069 — .66 — 4566 — 201 — .8463 — .0494 — .0197 — .0037 — .0064 — .0042 — .0011 — .0005
1986-12-31 00/07-24-014-17W4/0 — 1973-06-17 — 994.9 — 998.2 — 779.4 PB
TCPL

UPPER MANNVILLE I — 1015.3
SOLN — WER1 ISOPAC — 7 — .65 — 5 — .30 — 4 — 112.0 — 62
03360 0250009 000 U MANN I — 37.43E — 4 — 150
UPPER MANNVILLE — .0013E .0557 .0188 — .8381 — .0526 — .0181 — .0029 — .0053 — .0039 — .0018 — .0015
1985-12-31 00/01-01-013-16W4/0 — 1977-00-00
TCPL

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ENCHANT (F) 014-16W4 03360
UPPER MANNVILLE L — VO — 986.2 — 1830 — 1.85 — 3386 — .197 — .60 — 10830 — 306 — .835 — 14.248
WER1 ISOPAC — 482 — .90 — 434 — .05 — 412 — 14
03360 0250012 000 U MANN L — 37.43E — 398 — 14897
GLAUCONITIC — .0007E — .0657 — .0005 — .62 — 4551 — 194 — .9494 — .0326 — .0106 — .0020 — .0022 — .0022 — .0008 — .0004
1982-10-29 00/07-07-015-16W4/0 1966-11-06 — 989.1 — 992.7 — 764.7 PB
TCPL

UPPER MANNVILLE N — VO — 1008.6 — 200 — 1.20 — 240 — .220 — .70 — 10760 — 303 — .816 — 15.059
WER1 ASSIGN — 46 — .80 — 37 — .05 — 35 — 6
03360 0250014 000 U MANN N — 37.43E — 29 — 1085
GLAUCONITIC — .0007E — .0644 — .0094 — .64 — 4578 — 198 — .8570 — .0450 — .0136 — .0020 — .0034 — .0024 — .0014 — .0007
1983-08-31 00/14-11-014-17W4/0 1981-12-01 — 1008.0 — 1009.2 — 792.6 PB

UPPER MANNVILLE O — VO — 1018.4 — 1090 — .88 — 959 — .172 — .60 — 9670 — 304 — .824 — 11.329
WER1 ISOPAC — 109 — .75 — 82 — .10 — 74 — 11
03360 0250015 000 U MANN O — 37.43E — 63 — 2358
GLAUCONITIC — .0012E — .0742 — .0004 — .66 — 4533 — 200 — .8328 — .0557 — .0199 — .0032 — .0055 — .0041 — .0017 — .0013
1986-11-30 00/06-15-014-17W4/0 1981-08-18 — 1014.3 — 1016.0 — 792.6 PB

UPPER MANNVILLE P — MB — 1017.8 — 200 — 1.00 — 200 — .200 — .70 — 3970 — 304 — .922 — 5.639
WER1 ASSIGN — 35 — .55 — 19 — .05 — 18 — 9
03360 0250016 000 U MANN P — 37.43E — 9 — 337
GLAUCONITIC — .0007E — .0644 — .0094 — .64 — 4578 — 198 — .8570 — .0450 — .0136 — .0020 — .0034 — .0024 — .0014 — .0007
1986-12-31 00/06-02-014-17W4/0 1982-06-22 — 1017.3 — 1018.3 — 809.3 PB

VO — 888.0 — 200 — 11.70 — 2340 — .150 — .55 — 10590 — 300 — .812 — 10.199
WER1 ASSIGN — 239 — .80 — 191 — .10 — 172
03360 0250098 001 — 37.43E — 172 — 6438
GLAUCONITIC — .0007 — .0022E — .0756 — .64 — 4520 — 197 — .8506 — .0381 — .0166 — .0035 — .0061 — .0039 — .0015 — .0012
1982-12-31 00/16-07-013-16W4/0 1980-11-09 — 881.0 — 895.0 — 791.1 PB
KANNGAZ PANALTA

VO — 1033.8 — 200 — 3.80 — 760 — .160 — .55 — 11440 — 305 — .802 — 11.704
WER2 ASSIGN — 89 — .75 — 67 — .15 — 57
03360 0250098 002 — 42.30E — 57 — 2411
GLAUCONITIC — .0011A — .0425 — .0731 — .0002 — .72 — 4773 — 210 — .7911 — .0543 — .0220 — .0036 — .0064 — .0018 — .0013 — .0008
1983-09-30 00/14-09-013-17W4/4 1980-11-19 — 1029.5 — 1038.0 — 804.5 PB
KANNGAZ

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP     REC    PROD   SL    IMG          MGP    STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV          RMG    ENERGY
    ZONE                 H2    HE     N2   CO2   H2S   DEN    PC   TC    C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE          KB   TYPE
 PURCHASERS:
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ENCHANT                  (F)  014-16W4     03360
                              VO                      1011.4      200    1.20       240  .140   .50 10890 303   .790  9.056
                         WER1 ASSIGN                        22   .80      18   .10        16
    03360 0250098 004                                                                37.43E      16       599
    GLAUCONITIC                    E .0500 .0173        .68  4613 205 .8306 .0619 .0221 .0039 .0066 .0048 .0017 .0011
    1982-08-31 00/16-22-013-17W4/0 1980-06-18      1010.8 1012.0  802.9 PB
    TCPL
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                              VO                      1002.4      128    1.54       197  .200   .65 10860 306   .810 16.198
                         WER1 ASSIGN                        32   .75      24   .05        23
    03360 0250098 005                                                                37.43A      23       861
    GLAUCONITIC B                  .0007E                .66  4606 202
    1982-12-01 00/10-15-014-16W4/0 1969-06-30      996.7 1008.0  765.0 PB
    TCPL
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                              VO                      1003.3      128    4.20       538  .121   .70 10890 306   .811 10.570
                         WER1 ASSIGN                        57   .80      46   .10        41
    03360 0250098 006                                                                37.43E      41      1535
    GLAUCONITIC                    .0021A .0544 .0232    .68  4614 203 .8353 .0500 .0184 .0032 .0058 .0041 .0018 .0017
    1986-11-30 00/16-36-013-17W4/0 1983-07-21      1000.5 1006.0  803.6 PB
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                              VO          -246.2 -248.9 1037.6       64    1.20        77  .150   .60 11230 306   .816 11.511
    ASSOC                WER1 ASSIGN                         9   .75       7   .10         6
    03360 0250098 009                                                                37.43E       6       225
    GLAUCONITIC                    .0012E .0575 .0135    .65  4565 199 .8532 .0485 .0159 .0025 .0040 .0028 .0009
    1986-12-31 02/16-29-014-17W4/0 1985-07-19      1036.5 1038.7  793.1 GO
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                              VO                      1018.0      200    2.78       556  .190   .70 11140 308   .807 16.552
                         WER1 ASSIGN                        94   .80      75   .05        71
    03360 0250098 010                                                                37.43A      71      2658
    GLAUCONITIC                    .0007E .0465 .0158    .67  4592 202 .8604 .0477 .0160 .0029 .0051 .3400 .0012 .0003
    1978-12-31 00/06-26-014-17W4/0 1978-06-25      1016.5 1019.3  782.1 PB
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                              VO                      1036.2      200    1.40       280  .250   .80 11520 303   .786 27.512
                         WER1 ASSIGN                        77   .80      62   .05        59
    03360 0250098 011                                                                37.43E      59      2208
    GLAUCONITIC                    .0016E .0569 .0478    .68  4689 204 .8118 .0550 .0160 .0021 .0035 .0028 .0012 .0013
    1981-12-31 00/11-33-014-17W4/0 1981-04-05      1034.5 1037.9  787.8 PB
    PANALTA
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP    REC    PROD   SL     IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                   GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE    KB    TYPE
 PURCHASERS:
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ENCHANT                (F)  014-16W4     03360
                            VO   -239.6                1027.1      200    2.60        520  .200   .65 11360 306   .800 17.156
                       WER1 ASSIGN                B          89  .75     67  .05     64
    03360 0250098 012                                                                37.43A      64       2396
    GLAUCONITIC SS          .0008A .0604 .0069          .66  4567 201 .8463 .0494 .0197 .0037 .0064 .0042 .0011 .0005
    1979-12-29 00/01-28-014-17W4/0 1979-08-14      1025.8 1028.4  788.8 GW
    PANALTA
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                            VO                     1003.1      200    1.83        366  .220   .55 11250 306   .808 15.657
                       WER1 ASSIGN                        57  .80     46  .10     41
    03360 0250098 015                                                                37.43E      41       1535
    UPPER MANNVILLE         .0014A .0604 .0069          .66  4566 201 .8463 .0494 .0197 .0037 .0064 .0042 .0011 .0005
    1986-12-31 00/07-24-014-17W4/0 1973-06-17      1002.2 1004.0  779.1 PB
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                            VO                      991.4      200    1.80        360  .130   .40  9540 302   .821  5.690
                       WER1 ASSIGN                        20  .75     15  .05     14
    03360 0250098 020                                                                37.43E      14        524
    GLAUCONITIC                E .0285                  .66  4653 202 .8467 .0489 .0165 .0032 .0046 .0024 .0005
    1982-08-31 00/10-35-015-16W4/0 1976-01-19       990.3  992.4  762.6 PB
    TCPL
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                            VO                     1024.2      200    8.72       1744  .153   .55  9950 304   .823  9.517
         STRIKE        WER1 ASSIGN                       166  .75    125  .05    119
    03360 0250098 025                                                                37.43E     119       4454
    GLAUCONITIC             .0027E .0481               .65  4563 200 .8638 .0536 .0171 .0029 .0051 .0033 .0012 .0013
    1984-12-31 02/10-27-015-17W4/0 1980-10-08      1018.0 1030.5  779.2 PB
    TCPL
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  LOWER MANNVILLE C         VO                     1028.9      200    3.40        680  .220   .50 11450 300   .730 16.355
                       WER1 ASSIGN                       111  .80     89  .10     80      12
    C3360 0310003 000 L MANN C                                                       37.43A      68       2545
    LOWER MANNVILLE         .0007E       .0167                        .0221 .0100          .5700
    1983-12-31 00/06-29-015-16W4/0 1975-06-05      1025.7 1032.0  762.0 PB
    TCPL
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  LOWER MANNVILLE D         VO                     1030.0      128    7.00        896  .180   .60 11470 308   .822 13.914
                       WER1 ASSIGN                       125  .80    100  .05     95       1
    03360 0310004 000 L MANN D                                                       37.43A      94       3518
    SUNBURST                .0007E .0591 .0056          .64  4571 197                .0132 .0072          .3600
    1982-12-01 00/06-03-016-16W4/0 1976-03-10      1026.0 1033.9  761.7 PB
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD    SL     IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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ENCHANT                (F)  014-16W4     03360
  LOWER MANNVILLE H          VO                          1041.5      150   1.60       240  .150   .55 11270 304   .789 11.024
                             WER1 ASSIGN                        26  .80     21  .10      19
    03360 0310008 000 L MANN H                                                        37.43E      19       711
    ELLERSLIE                      E .0530 .0230          .68  4630 205 .8252 .0617 .0235 .0031 .0062 .0031 .0009 .0003
    1985-08-31 00/06-14-014-17W4/0 1984-10-01      1040.7 1042.3  789.4 PB
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                               VO                        1009.3      128   7.00       896  .230   .55  9240 305   .837 13.021
                             WER1 ASSIGN                       117  .75     88  .05      84
    03360 0310098 002                                                                 37.43E      84      3144
    ELLERSLIE                      .0011E .0580 .0018     .64  4553 197 .8788 .0329 .0122 .0027 .0046 .0035 .0023 .0021
    1986-12-31 00/16-14-015-16W4/0 1985-12-13      1005.5 1013.0  751.2 PB
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                               VO  -266.6                1065.0      200   1.70       340  .190   .70 11860 304   .790 18.678
                             WER1 ASSIGN                B       64  .75     48  .05      46
    03360 0310098 003                                                                 37.43E      46      1722
    ELLERSLIE          .0020       A .0702 .0005          .66  4534 202 .8244 .0624 .0228 .0030 .0064 .0042 .0017 .0024
    1983-06-30 00/10-17-013-17W4/0 1982-10-10      1061.0 1069.0  802.4 GW
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                               VO                        1023.2      200   3.00       600  .200   .70 11500 303   .785 19.249
                             WER1 ASSIGN                       115  .80     92  .10      83
    03360 0310098 005                                                                 37.43E      83      3107
    SAWTOOTH                       E .0530 .0230          .68  4630 205 .8252 .0617 .0235 .0031 .0062 .0031 .0009 .0003
    1982-08-31 00/14-23-013-17W4/0 1953-01-29      1021.7 1024.7  805.0 PB
    TCPL
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                               VO                        1064.9      128   1.00       128  .160   .50 11310 308   .694 12.038
                             WER1 ASSIGN                        15  .80     12  .15      10
    03360 0310098 007                                                                 37.43E      10       374
    ELLERSLIE          .0016 .0005E .0512 .0053          .85  4476 227 .7549 .0850 .0220 .0046 .0093 .0080 .0124 .0452
    1986-12-31 02/16-29-014-17W4/0 1985-07-19      1064.2 1065.5  793.1 PB
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                               VO                        1103.5      200   3.00       600  .210   .55 11890 302   .770 16.794
                             WER1 ASSIGN                       101  .80     81  .05      77
    03360 0310098 012                                                                 37.43E      77      2882
    PSL. QTZ.          .0024A .0613 .061C          .71  4717 207 .7812 .0640 .0189 .0023 .0039 .0027 .0010 .0013
    1981-11-30 00/06-23-014-18W4/0 1979-01-05      1102.0 1105.0  791.7 PB
    SLPETRO
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ENCHANT (F) 014-16W4 03360
VO 1059.0 128 6.50 832 .170 .60 11680 303 .789 14.172
STRIKE WER1 ASSIGN 118 .80 94 .15 80
03360 0310098 015 37.43E 80 2994
ELLERSLIE .0003 .0014E .0473 .0805 .71 4795 209 .7821 .0624 .0171 .0019 .0034 .0013 .0014 .0009
1986-12-31 00/06-03-015-17W4/0 1985-07-23 1055.5 1062.5 787.5 PB

VO -220.9 1010.0 200 2.50 500 .140 .65 11440 305 .805 12.058
ASSOC WER1 ASSIGN 60 .80 48 .05 46
03360 0332098 001 38.93A 46 1791
SUNBURST .0224 .0017E .0518 .2224 .82 5110 217 .6395 .0503 .0096 .0004 .0009 .0004 .0005 .0001
1981-06-30 00/16-07-013-16W4/0 1980-11-09 1008.0 1012.0 791.1 GO
KANNGAZ PANALTA

VO 1058.0 440 4.30 1892 .170 .65 11500 306 .799 14.781
WER2 ASSIGN 280 .80 224 .15 190
03360 0332098 005 38.93E 190 7397
SUNBURST .0030A .0531 .0872 .0014 .72 4808 208 .7774 .0564 .0154 .0014 .0023 .0015 .0006 .0003
1982-11-30 00/10-14-015-17W4/0 1976-12-10 1062.3 1066.8 776.3 PB
PANALTA

ELLIS A PD -220.1 1025.7 64 .70 45 .240 .60 11510 305 .790 19.562
ASSOC WER1 ASSIGN 12 .75 9 .10 8 7
03360 0418001 000 ELLIS A 37.43A 1 37
SAWTOOTH A .0530 .0230 .68 4631 205 .8252 .0617 .0235 .0031 .0062 .0031 .0009 .0003
1986-06-30 00/13-19-013-16W4/0 1953-05-15 1025.3 1026.0 805.9 GO
TCPL

VO HEAVY 1026.2 128 1.00 128 .060 .60 11290 304 .791 4.807
WER1 ASSIGN 6 .75 5 .10 5
03360 0628098 005 37.43E 5 187
LIVINGSTONE .0008A .0408 .0361 .68 4677 207 .8244 .0606 .0228 .0033 .0063 .0033 .0011 .0005
1985-09-30 00/06-13-013-17W4/0 1984-09-15 1025.5 1027.0 800.1 GO
TCPL

ELKTON A CP HEAVY 1029.3 1208 3.26 3938 .031 .60 11510 305 .801 2.490
WER1 ISOPAC ABAND 101 .85 86 .02 84 84
03360 0638001 000 ELKTON A 37.43A
ELKTON .0017A .027C .68 4626 204
1981-12-31 00/14-23-013-17W4/0 1953-01-00 1029.4 1034.8 804.9 GO

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FIELD/AREA NAME          IDENTIFICATION
  POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
  STATUS                                        AQUIFER  GIP     REC     PROD  SL   IMG       MGP      STOIP  GCR   PCT
  FIELD/POOL CODE                                                                  GHV       RMG      ENERGY
  ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
  REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB  TYPE
  PURCHASERS:
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ENCHANT                (F)  014-16W4     0336C
                            VO                          1036.7      200   3.50       700  .060  .85 11520 305  .800  6.848
                       WER1 ASSIGN                                 48  .75    36  .10      32
  03360 0638098 005                                                                37.43E      32      1198
  ELKTON            .0007 .0022A .0565 .0312            .67  4599 202 .8203 .0526 .0237 .0030 .0059 .0027 .0012
  1984-12-31 00/13-19-013-16W4/0 1953-05-01      1033.3 1040.0  805.9 PB
  TCPL
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ARCS A                      VO          -544.8          1322.9       39   2.15        84  .160  .85 12440 322  .818 18.266
  ASSOC                WER1 ISOPAC                           15  .75    11  .25       8
  03360 0694001 000 ARCS A                                                         38.18E       8       305
  UPPER ARCS        .0001 .0020A .1171 .1856            .85  4962 217 .6078 .0524 .0199 .0019 .0074 .0043 .0011 .0004
  1986-11-30 00/06-22-013-15W4/0 1985-08-09      1320.5 1324.5  779.8 GO
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  ARCS B                    VO            -561.5          1339.0       28   3.07        86  .090  .85 11860 323  .881  9.067
  ASSOC                WER2 ISOPAC                            8  .70     6  .10       5
  03360 0694002 001 ARCS B                                                         38.18E
  LOWER ARCS            .0032A .3799 .0209 .0036  .82  4204 186 .4704 .0816 .0250 .0015 .0080 .0044 .0010 .0005
  1986-11-30 00/06-22-013-15W4/0 1985-08-09      1335.0 1343.0  779.8 GO
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  ARCS B                    VO            -561.5          1342.5       39   2.79       109  .120  .90 11860 323  .881 12.801
  ASSOC                WER2 ISOPAC                           14  .70    10  .10       9
  03360 0694002 002 ARCS B                                                         38.18E
  LOWER ARCS            .0032E .3799 .0209 .0036  .82  4204 186 .4704 .0816 .0250 .0015 .0080 .0044 .0010 .0005
  1986-11-30 00/06-22-013-15W4/0 1985-08-09      1335.0 1343.0  779.8 GO
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ARCS B
  ASSOC                WER2 ISOPAC                           22  .70    16  .10      14
  03360 0694002 999 ARCS B                                                         38.18E      14       535
  LOWER ARCS            .0032A                .0036
  1986-12-31 00/06-22-013-15W4/0 1985-08-09
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ARCS C                      VO          -544.0          1326.7       38   2.84       108  .180  .70 12460 314  .785 18.113
  ASSOC                WER1 ISOPAC                           20  .70    14  .30      10
  03360 0694003 000 ARCS C                                                         38.18E      10       382
  UPPER ARCS        .0020E .1103 .1996                  .87  5007 221 .5911 .0563 .0240 .0022 .0085 .0046 .0010 .0004
  1986-12-31 00/14-23-013-15W4/0 1986-07-30      1324.4 1329.0  785.0 GO
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ENCHANT                POOLS=    90  GIP=     7893 PRCD=     6203  IMG=     5779  MGP=     1875  RMG=     3904  ENERGY=   146796
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ENDIANG (F) 035-16W4 0337C
BELLY RIVER A VO 541.6 200 2.70 540 .260 .65 3500 292 .934 6.168
WER1 ASSIGN 33 .70 23 .05 22 9
03370 0126001 000 BELLY R A 41.18E 13 535
BELLY RIVER .0008 .0004E .0441 .0004 .58 4585 188 .9500 .0042 .0001
1984-12-31 00/07-18-035-16W4/0 1984-03-06 539.3 544.0 850.5 PB
TCPL

VO 522.0 200 2.30 460 .330 .55 3750 292 .924 7.174
WER1 ASSIGN 33 .70 23 .05 22
03370 0126098 003 41.18E 22 906
BELLY RIVER .0003E .0124 .0004 .61 4589 190 .9854 .0006 .0004 .0001 .0002 .0002
1983-12-31 00/06-07-035-15W4/0 1982-09-16 514.0 530.0 862.2 PB
TCPL

VO 468.5 200 3.00 600 .240 .55 3750 290 .924 5.254
WER1 ASSIGN 32 .75 24 .05 23
03370 0126098 004 41.18E 23 947
BELLY RIVER .0003E .0124 .0004 .61 4589 190 .9854 .0006 .0004 .0001 .0002 .0002
1984-12-31 00/10-05-035-16W4/0 1984-01-31 467.0 470.0 851.6 PB
TCPL

VO 564.6 200 1.80 360 .280 .45 3050 292 .937 3.994
WER1 ASSIGN 14 .70 10 .05 10
03370 0126098 005 41.18E 10 412
BSL BELLY RIV .0002 A .0246 .0004 .57 4611 190 .9709 .0033 .0006
1980-12-31 00/10-16-035-16W4/0 1978-01-17 563.6 565.7 883.3 PB
TCPL

VO 1071.3 200 1.30 260 .100 .50 6970 308 .873 3.686
WER1 ASSIGN 10 .70 7 .10 6
03370 0218098 003 41.18E 6 247
VIKING .0007 .0009E .0239 .0005 .62 4588 199 .9179 .0236 .0176 .0029 .0055 .0030 .0014 .0020
1984-12-31 00/10-05-035-16W4/0 1984-01-31 1070.7 1072.0 851.6 PB
TCPL

UPPER MANNVILLE B VO HEAVY 1163.4 400 4.80 1920 .185 .65 7940 310 .879 9.965
WER1 ASSIGN 191 .65 124 .05 118 98
03370 0250002 000 U MANN B 41.18E 20 824
UPPER MANNVILLE .0010 .0003A .0275 .0004 .58 4603 193 .9438 .0212 .0039 .0002 .0002 .0001
1983-11-30 00/04-18-035-15W4/0 1981-12-22 1158.3 1163.0 861.3 GO
TCPL KANNGAZ

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA    PAY    VOLUME    POR GSAT     PI   T    Z   M3/M3
    STATUS                                        AQUIFER  GIP    REC    PROD   SL   IMG      MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP    BASE     KB    TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
ENDIANG                (F)  035-16W4     03370
  UPPER MANNVILLE C          VO                      1198.0     948    3.39      3214  .193  .60   8020 311   .848 10.014
                         WER1 ISOPAC                   322   .80      258  .10     232          56
    03370 0250003 000 U MANNC                                                     41.18E        176       7248
    U MN (HACKETT)          .0006A .0229 .0003        .64  4591 205 .8834 .0496 .0241 .0060 .0063 .0039 .0015 .0014
    1983-12-31 00/06-15-035-16W4/0 1975-09-01      1214.3 1216.8  894.8 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------
                           VO                      1172.6     200    2.20       440  .210  .65   8090 310   .841 12.046
                         WER1 ASSIGN                   53   .70       37  .10      33
    03370 0250098 005                                                             41.18E         33       1359
    U MANNVILLE SD          .0006A .0268 .0003        .65  4585 206 .8676 .0554 .0275 .0068 .0073 .0045 .0017 .0015
    1984-04-30 00/15-04-035-16W4/0 1983-06-03      1171.0 1174.3  858.7 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------
ENDIANG                  POOLS=     8  GIP=       688 PROD=       506  IMG=       466  MGP=       163  RMG=       303  ENERGY=     12478
-------------------------------------------------------------------------------------------------------------------------
ENDONA                 (SA) 006-09W4     03371
                           VO    -54.6
          STRIKE       WER2 ASSIGN                B        952.4     200    1.54       308  .170  .40  10190 307   .856  7.498
                                                          23   .75       17  .05      16
    03371 0332098 005                                                             37.81E         16        605
    SUNBURST                .0009E          .0027     .59  4578 189                .0030 .0023          .0900
    1976-06-30 00/07-18-006-09W4/0 1974-09-08      951.6  953.1  898.6 GW
    ---------------------------------------------------------------------------------------------------------------------
ENDONA                   POOLS=     1  GIP=        23 PROD=        17  IMG=        16  MGP=                RMG=        16  ENERGY=       605
-------------------------------------------------------------------------------------------------------------------------
ENTICE                 (F)  028-24W4     03390
  BELLY RIVER A              CP                      591.3     287    1.01       290  .260  .65   1970 300   .963  3.266
                         WER1 ISOPAC                     2   .55       1  .05       1           1
    03390 0126001 000 BELLY RIV A                                                 36.31E
    U BELLY RIVER           .0009A                    .58  4613 192
    1985-09-30 00/06-05-028-24W4/0 1976-06-30      599.3  601.1  890.7 PB
    CWNG
    ---------------------------------------------------------------------------------------------------------------------
  BELLY RIVER F              PD   +125.0                794.0    1048    2.89       302S .250  .70   2910 300   .954  5.060
                         WER1 ISOPAC                B       200   .50       100  .05      95           79
    03390 0126006 000 BELLY RIV F                                                 36.31E         16        581
    BELLY RIVER 7           .0009A                    .58  4585 190                .0028 .0026          .2100
    1986-12-31 00/06-24-028-24W4/0 1974-09-22      807.7  810.8  940.3 PB
    CWNG     CWNGNUL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ENTICE (F) 028-24W4 03390
BELLY RIVER G CP 811.4 200 1.24 248 .220 .75 3430 301 .939 5.710
WER1 ASSIGN ABAND 9 .55 5 .05 5 5
03390 0126007 000 BELLY RIV G 36.31E
BELLY RIVER .0008A .0307 .58 4595 191 .9561 .0064 .0023 .0010 .0009 .0011 .0005 .0002
1985-08-31 00/06-28-028-24W4/0 1975-06-02 810.8 812.0 941.8 PB
CWNG

BELLY RIVER M VO 663.5 128 4.32 553 .210 .65 2500 296 .953 3.440
WER1 ASSIGN 19 .65 12 .05 11 3
03390 0126013 000 BELLY RIV M 36.31E 8 290
BELLY RIVER .0009A .0262 .0006 .57 4606 190 .0007 .0006 .0400
1982-12-01 00/10-17-028-23W4/0 1976-02-22 661.4 665.7 922.3 PB
CWNG

BELLY RIVER P PD 741.4 7055 1.16 8184 .230 .60 2960 308 .952 3.962
WER1 ISOPAC 562 .60 337 .05 320 211
03390 0126016 000 BELLY RIV P 36.31E 109 3958
BELLY RIVER 7 .0012A .0320 .0008 .57 4594 190 .9589 .0046 .0016 .0004 .0006 .0005 .0001 .0001
1985-11-22 00/11-21-028-23W4/0 1974-09-15 754.7 772.1 910.1 PB
CWNGNUL

BELLY RIVER Q VO +157.9 733.0 202 4.27 863 .240 .65 2900 298 .950 4.545
WER1 ISOPAC B 39 .50 20 .05 19 1
03390 0126017 000 BELLY RIV Q 36.31E 18 654
BELLY RIVER .0009A .0942 .0056 .60 4537 186 .0010 .0005
1976-12-31 00/10-26-027-24W4/0 1976-01-28 730.3 735.8 893.7 GW
CWNG

BELLY RIVER V VO 603.8 200 5.50 1100 .240 .60 2130 294 .957 3.100
WER1 ASSIGN 34 .60 20 .05 19 8
03390 0126022 000 36.31E 11 399
U BELLY RIVER .0004E .0646 .58 4220 187 .9322 .0029 .0003
1980-10-31 00/10-17-027-24W4/0 1969-12-13 597.1 610.5 901.6 PB
CWNGNUL

BELLY RIVER X VO 621.8 200 1.50 300 .260 .50 2033 294 .960 2.663
WER1 ASSIGN 8 .50 4 .05 4
03390 0126024 000 BELLY RIV X 36.31E 4 145
BELLY RIVER .0007A .0646 .58 4220 187 .9322 .0029 .0003
1979-12-29 00/11-09-027-24W4/0 1979-09-09 621.0 622.5 925.0 PB
CWNGNUL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

ENTICE (F) 028-24W4 03390
BELLY RIVER Y PD 642.8 200 1.80 360 .200 .50 1900 299 .965 1.873
WER1 ASSIGN 18 .50 9 .05 9 5
03390 0126025 000 BELLY RIV Y 38.18E 4 153
BELLY RIVER .0026A .0319 .0004 1.00 4619 190 .9578 .0051 .0012 .0006 .0002 .0001 .0001
1985-11-13 00/06-12-028-25W4/0 1979-09-20 641.5 644.1 919.0 PB
CWNGNUL

BELLY RIVER Z PD 665.9 200 2.10 420 .256 .60 2500 296 .952 3.875
WER1 ASSIGN 6 .50 3 .05 3 1
03390 0126026 000 BELLY RIV Z 36.31E 2 73
OP BELLY RIVER .0024E .0297 .0003 .58 4595 190 .9607 .0054 .0009 .0004 .0001 .0001
1986-12-31 00/10-11-028-25W4/0 1970-07-22 664.8 666.9 929.3 PB
CWNGNUL

BELLY RIVER AA PD 824.8 440 1.85 814 .220 .55 3230 308 .947 3.811
WER1 ASSIGN 72 .50 36 .05 34 20
03390 0126027 000 BELLY R AA 36.87E 14 516
BELLY RIVER 4 .0005 .0021E .0433 .58 4571 190 .9433 .0050 .0018 .0007 .0008 .0012 .0006 .0007
1986-12-31 00/10-06-028-24W4/0 1978-12-02 823.9 825.7 894.9 PB
CWNGNUL

BELLY RIVER BB PD 797.5 200 1.60 320 .250 .55 3013 299 .944 4.174
WER1 ASSIGN 16 .50 8 .05 8 7
03390 0126028 000 BELLY R BB 36.31E 1 36
BELLY RIVER .0009A .0646 .58 4599 191 .9322 .0029 .0003
1984-12-31 00/11-09-027-24W4/0 1979-09-09 796.5 798.4 925.4 PB
CWNGNUL

BELLY RIVER CC MB 697.0 200 3.40 680 .250 .65 2640 295 .948 4.362
WER1 ASSIGN 5 .60 3 .05 3 2
03390 0126029 000 BELLY R CC 36.31E 1 36
U BELLY RIVER .0016A .0346 .0017 .58 4596 190 .9535 .0063 .0016 .0004 .0002 .0001 .0001 .0001
1986-12-31 00/10-27-027-24W4/0 1977-04-04 693.1 701.0 901.6 PB

BELLY RIVER EE VO 842.2 200 6.00 1200 .180 .50 2200 301 .960 1.949
WER1 ASSIGN 23 .50 12 .05 11 4
03390 0126031 000 BELLY R EE 36.31E 7 254
BELLY RIVER .0033A .0310 .0048 .58 4599 190 .9554 .0024 .0018 .0004 .0003 .0002 .0002 .0002
1981-09-30 00/10-23-028-24W4/0 1980-06-27 837.4 847.0 943.5 PB

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ENTICE (F) 028-24W4 03390

BELLY RIVER HH — VO — 785.0 — 200 — 6.10 — 1220 — .200 — .65 — 3200 — 300 — .938 — 4.204
WER1 ASSIGN — 51 — .50 — 26 — .05 — 25 — 17
03390 0126034 000 BELLY R HH — 36.31E — 8 — 290
BELLY RIVER #5 — .0008A .0304 .0015 — .58 4587 192 .9555 .0046 .0019 .0008 .0012 .0017 .0006 .0006
1984-12-31 00/06-09-028-23W4/0 1976-03-01 — 780.6 789.4 918.4 PB

BELLY RIVER JJ — VO — 761.3 — 150 — 1.50 — 225 — .200 — .50 — 2760 — 300 — .950 — 2.754
WER1 ASSIGN — 6 — .50 — 3 — .05 — 3
03390 0126036 000 BELLY RIV JJ — 36.31E — 3 — 109
BELLY RIVER #6 — .0010A .0275 .0001 — .57 4488 189 .9636 .0044 .0017 .0005 .0007 .0005
1985-12-31 00/06-30-028-23W4/0 1979-07-02 — 760.5 762.0 886.8 PB
CWNGNUL

BELLY RIVER R — VO — 645.0 — 200 — 4.60 — 920 — .170 — .50 — 2560 — 294 — .948 — 2.220
WER1 ASSIGN — 20 — .50 — 10 — .05 — 10
03390 0126060 001 BELLY RIV R — 36.31E
U BELLY RIVER — .0015A .0306 .0013 — .58 4595 191 .9551 .0056 .0013 .0013 .0014 .0010 .0005 .0004
1984-09-30 00/07-30-027-23W4/0 1977-04-11 — 641.9 648.0 869.0 PB

BELLY RIVER GG — VO — 661.8 — 200 — 4.00 — 800 — .200 — .50 — 2770 — 297 — .946 — 2.804
WER1 ASSIGN — 22 — .50 — 11 — .05 — 10
03390 0126060 002 BELLY R GG — 36.31E
M BELLY RIVER — .0015A .0306 .0013 — .58 4595 191 .9951 .0056 .0013 .0013 .0014 .0010 .0005 .0004
1984-09-30 00/07-30-027-23W4/0 1977-04-11 — 658.4 665.1 869.0 PB

BELLY RIVER R & GG
WER1 ASSIGN — 42 — .50 — 21 — .05 — 20 — 14
03390 0126060 999 B RIV R & GG — 36.31E — 6 — 218
U & M BELLY RIV — .0015A
1984-09-30 00/07-30-027-23W4/C 1977-04-11

BELLY RIVER L — PD — 818.4 — 785 — 2.14 — 1680 — .214 — .65 — 3200 — 300 — .941 — 4.484
WER1 ISOPAC — .50 — .05
03390 0126061 001 BELLY RIVER L — 36.31E
BELLY RIVER — .0009A .0290 .0003 — .58 4592 190 .9614 .0045 .0015 .0005 .0008 .0040 .0003 .0003
1985-06-30 00/06-24-028-24W4/0 1974-09-22 — 835.2 838.2 940.3 PB

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

ENTICE (F) 028-24W4 03390

BELLY RIVER T PD 830.8 750 1.81 1358 .222 .65 3280 298 .939 4.810
WER1 ISOPAC .50 .05
03390 0126061 002 BELLY RIV T 36.31E
BELLY RIVER #3 .0001 .0008A .0301 .57 4565 189 .9642 .0038 .0008 .0002
1985-08-31 00/07-25-028-24W4/0 1977-02-17 839.4 843.1 920.2 PB

BELLY RIVER L & T
WER1 ISOPAC 192 .50 96 .05 91 81
03390 0126061 999 BELLY R L&T 36.31E 10 363
BELLY RIVER .0009A
1984-12-31 00/06-24-028-24W4/0 1974-09-22

BELLY RIVER B MB 791.6 3359 7.14 23983 .214 .60 2960 303 .948 3.763
WER1 ISOPAC 693 .60 416 .05 395
03390 0126062 001 BELLY RIV B 36.31E
M BELLY RIVER .0009A .0332 .0004 .58 4590 191 .9519 .0070 .0026 .0008 .0013 .0013 .0004 .0002
1985-06-30 00/06-05-028-24W4/0 1969-10-12 766.6 776.9 890.6 PB

BELLY RIVER K VO 821.9 7401 2.93 21685 .208 .55 3240 302 .941 3.709
WER1 ISOPAC 804 .60 482 .05 458
03390 0126062 002 BELLY RIV K 36.31E
BELLY RIVER 3 .0009A .0271 .0004 .57 4599 191 .9623 .0047 .0018 .0006 .0010 .0800 .0002 .0002
1985-06-30 00/11-03-028-24W4/0 1972-12-22 840.3 843.7 916.8 PB

BELLY RIVER B & K
WER1 ISOPAC 1497 .60 898 .05 853 802
03390 0126062 999 BELLY RIV B+K 36.31E 51 1852
BELLY RIVER .0009A
1985-06-30 00/06-05-028-24W4/0 1969-10-12
CWNGNUL

VO 849.5 200 2.47 494 .220 .65 3210 302 .944 4.579
WER1 ASSIGN 23 .50 12 .05 11
03390 0126098 012 36.87E 11 406
L BELLY RIVER 4 E .0278 .0006 .58 4571 189 .9648 .0040 .0013 .0005 .0005 .0200
1978-12-31 00/06-29-027-24W4/0 1977-06-11 848.3 850.7 896.7 PB
CWNGNUL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GCI / H2 / HE / N2 / CO2 / H2S / DEN / DRILL DATE	GWI / AQUIFER / TOP / BASE	MFD / GIP / PC / TC / KB	AREA / REC	PAY / PROD / TYPE	VOLUME / SL / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7	IMG / GHV	POR / RMG	GSAT / MGP / ENERGY	PI / STOIP	T / GCR	Z / PCT	M3/M3
ENTICE	(F) 028-24W4	0339C												
	VO			582.3	200	2.50	500 .220 .65			2360	293	.955	3.430	
	WER1 ASSIGN			17 .60	10 .05	10								
03390 0126098 013							36.31E			10	363			
BELLY RIVER		.0011A .0271 .0029		.58 4611 190	.9648 .0036 .0004 .0001									
1980-10-31 00/11-16-027-24W4/C	1979-11-11			581.0 583.5 885.3 PB										
CWNGNUL														
	VO			634.3	200	2.80	560 .160 .65			2410	295	.954	2.533	
	WER1 ASSIGN			14 .50	7 .05	7								
03390 0126098 014							36.31E			7	254			
BELLY RIVER SD		.0008A .0706 .0128		.60 4585 188	.9126 .0028 .0004									
1980-10-31 00/11-16-027-24W4/C	1979-11-11			631.5 637.0 885.3 PB										
CWNGNUL														
	VO			569.2	200	2.40	480 .220 .65			1920	294	.952	2.790	
	WER1 ASSIGN ABAND			13 .55	7 .05	7								
03390 0126098 015							36.31E			7	254			
BELLY RIVER		.0007E		.72 4540 202										
1980-10-31 00/06-21-027-24W4/0	1979-11-20			565.1 573.2 873.9 PB										
CWNGNUL														
	VO			794.6	128	2.44	312 .200 .75			3130	300	.942	4.725	
	WER1 ASSIGN			15 .50	8 .05	8								
03390 0126098 020							36.31E			8	290			
BSL BELLY RIVER .0004	.0027A .0390 .0074			.59 4560 190	.9394 .0051 .0020 .0008 .0011 .0011 .0005 .0005									
1986-11-30 00/10-28-027-24W4/0	1975-05-26			793.4 795.8 887.9 PB										
	VO			832.3	128	3.50	448 .190 .55			3350	300	.938	3.538	
STRIKE	WER1 ASSIGN			16 .55	9 .05	9								
03390 0126098 022							36.31E			9	327			
BELLY RIVER		.0013A .0359 .0057		.59 4566 191	.9439 .0058 .0026 .0010 .0014 .0014 .0006 .0004									
1986-11-30 00/11-34-027-25W4/C	1978-09-04			830.0 834.5 910.1 PB										
	VO			851.1	128	4.30	550 .200 .50			3350	302	.939	3.359	
STRIKE	WER1 ASSIGN			18 .50	9 .05	9								
03390 0126098 023							36.31E			9	327			
BELLY RIVER		.0013A .0359 .0057		.59 4566 191	.9438 .0058 .0026 .0010 .0014 .0014 .0006 .0004									
1986-11-30 00/11-34-027-25W4/C	1978-09-04			848.6 853.6 910.1 PB										

```
FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI     MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP     REC    PROD     SL      IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                          GHV      RMG     ENERGY
    ZONE                  H2    HE     N2    CO2   H2S  DEN   PC   TC     C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
ENTICE                (F)  028-24W4     0339C
                           VO                          765.4     128    3.00       384  .200   .45  1890 300   .961  1.678
                      WER1 ASSIGN                          6   .50       3   .05         3
    03390 0126098 024                                                                36.31E       3       109
    BELLY RIVER            .0017E .0306 .0004          .59  4586 192 .9504 .0068 .0020 .0015 .0022 .0011 .0019 .0022
    1986-12-31 00/06-18-028-23W4/0 1982-11-15       762.0  768.7  933.3 PB
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                           VO                          585.2     200    1.24       248  .260   .65  3100 294   .950  5.334
                      WER1 ASSIGN                         13   .65       8   .05         8
    03390 0126098 025                                                                36.31E       8       290
    U BELLY RIVER          .0009A                      .57  4606 190
    1976-12-30 00/11-21-028-23W4/0 1974-09-15       584.6  585.8  910.1 PB
    CWNG    CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------
                           VO                          782.0     128    4.63       593  .240   .50  2960 300   .946  3.559
                      WER1 ASSIGN                         21   .50      11   .05        10
    03390 0126098 028                                                                36.31E      10       363
    BR                     .0009A .0305 .0004          .58  4599 191 .9567 .0061 .0021 .0010 .0011 .1100 .0008 .0001
    1982-12-01 00/10-31-028-24W4/0 1976-11-13       779.7  784.3  915.3 PB
-------------------------------------------------------------------------------------------------------------------------------
                           VO                          709.6     128    2.47       316  .220   .50  2740 297   .953  3.028
                      WER1 ASSIGN                         10   .50       5   .05         5
    03390 0126098 030                                                                36.31E       5       182
    BELLY RIVER            .0009A                      .56  4606 190
    1982-12-01 00/06-13-028-25W4/0 1975-06-13       708.4  710.8  908.9 PB
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                           VO                          823.6     128    2.78       356  .018   .40  3450 301   .943   .249
                      WER1 ASSIGN                          1   .55       1   .05         1
    03390 0126098 035                                                                36.31E       1        36
    BELLY RIVER            .0009A                      .59  4544 186
    1982-12-01 00/06-13-028-25W4/0 1975-06-13       821.7  825.4  908.9 PB
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                           VO                          428.3     200   12.50      2500  .260   .65  1960 289   .958  3.402
                      WER1 ASSIGN                         85   .55      47   .05        45
    03390 0136098 005                                                                36.31E      45      1634
    VICTORIA SD            .0011E                      .58  4611 190
    1980-10-31 00/11-16-027-24W4/0 1979-11-11       421.5  435.0  885.3 PB
    CWNGNUL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG      MGP    STOIP  GCR   PCT
    FIELD/POOL CODE                                                                   GHV      RMG    ENERGY
    ZONE                H2    HE      N2   CO2   H2S  DEN   PC   TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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ENTICE                (F)  028-24W4     03390
                           VO                        417.9      200    4.50        900   .240   .65  1920 291   .950  3.081
                      WER1 ASSIGN ABAND                28   .55     15   .15      13
    03390 0136098 010                                                          36.31E      13        472
    VICTORIA SD           .0007E .1427 .0263          .72  4540 202 .6940 .1079 .0174 .0065 .0016 .0024
    1980-10-31 00/06-21-027-24W4/0 1979-11-20      414.7  421.1  873.9 PB
    CWNGNUL
  ---------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE A                                1575.8
    SOLN              WER1 ISOPAC                     22   .65     14   .40       9       1     331.0   67
    03390 0310001 000 L MANN A                                                 40.05E       8       320
    LOWER MANNVILLE .0001 .0012E .0202            .68  4587 212 .8358 .0790 .0368 .0072 .0103 .0057 .0020 .0017
    1984-09-30 00/01-01-027-22W4/0 1976-01-01
    CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------
ENTICE                POOLS=    34  GIP=     3103 PROD=      1780  IMG=      1689  MGP=      1262  RMG=       427  ENERGY=     15554
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ERITH                 (F)  048-17W5     03420
                           VO                       2643.6      200    7.47       1494   .140   .85 18400 344   .822 22.021
                      WER2 ASSIGN                     329   .85     280   .10      252
    03420 0176098 005                                                          40.43E      252      10188
    CARDIUM               .0001A .0033 .0094          .68  4647 214 .8309 .0970 .0379 .0052 .0101 .0044 .0010 .0007
    1982-08-31 00/11-15-048-17W5/0 1968-12-01     2639.3 2647.9 1161.3 PB
    PANALTA PROGAS
  ---------------------------------------------------------------------------------------------------------------------------
                           VO                       2578.1      200    4.30        860   .140   .65 14960 342   .821 13.788
                      WER2 ASSIGN                     119   .70      83   .10       75
    03420 0176098 010                                                          40.43E       75       3032
    CARDIUM SD            .0001E .0033 .0094          .68  4647 214 .8309 .0970 .0379 .0052 .0101 .0044 .0010 .0007
    1984-12-31 00/11-17-048-17W5/0 1968-10-25     2572.2 2584.1 1122.6 PB
    PANALTA PROGAS
-------------------------------------------------------------------------------------------------------------------------------
ERITH                 POOLS=     2  GIP=      448 PROD=       363  IMG=       327  MGP=              RMG=       327  ENERGY=     13220
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ERSKINE               (F)  039-21W4     03430
  BEARPAW A                VO                        574.0      150    2.13        320   .200   .70  3730 293   .928  5.462
                      WER1 ASSIGN                      17   .70     12   .05       11       2
    03430 0124001 000 BEARPAW A                                                36.87E       9       332
    BEARPAW                    E .0292 .0039          .58  4605 190 .9554 .0093 .0014 .0003 .0002 .0002
    1985-12-31 00/11-34-038-21W4/0 1957-08-10      571.8  576.1  813.8 PB
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FIELD/AREA NAME              IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GGI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
   STATUS                                        AQUIFER   GIP    REC     PROD    SL    IMG       MGP      STOIP   GOR   PCT
   FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
   ZONE                 H2     HE      N2    CO2   H2S  DEN    PC   TC     C1      C2      C3    IC4    NC4     C5     C6     C7
   REVIEW DATE     LOCATION            DRILL DATE      TOP    BASE        KB    TYPE
 PURCHASERS:
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ERSKINE                 (F)  039-21W4     03430
  BELLY RIVER A                PD                              593.5     200    2.70          540   .300   .75   2740 297   .947  6.233
                               WER1 ASSIGN                        73    .55      40   .05        38          25
    03430 0126001 000 BELLY RIV A                                                  36.87E         13          479
    BELLY RIVER          .0002       A .0293 .0038        .58  4615 191 .9557 .0093 .0011 .0002 .0002 .0002
    1985-11-15 00/12-19-039-20W4/0 1979-12-11          589.0  598.0  823.6 PB
  ---------------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER B                PD                              600.4     200    3.50          700   .300   .75   2750 294   .948  6.313
                               WER1 ASSIGN                        56    .55      31   .05        29          21
    03430 0126002 000 BELLY RIV B                                                  36.87E          8          295
    BELLY RIVER          .0002       E .0293 .0038        .58  4615 191 .9557 .0093 .0011 .0002 .0002 .0002
    1986-12-31 00/03-17-039-20W4/0 1965-02-09          597.8  603.0  830.0 PB
    TCPL
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                               VO                              372.0     128    2.00          256   .320   .50   1460 288   .968  2.383
         STRIKE                WER1 ASSIGN                         6    .60       4   .05         4
    03430 0126098 005                                                              36.87E          4          147
    BELLY RIVER          .0002 .0001E .0293 .0038        .58  4615 191 .9557 .0093 .0011 .0002 .0002 .0002
    1983-12-31 02/14-11-040-20W4/0 1982-12-04          371.0  373.0  838.7 PB
    TCPL
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                               VO                              544.9     200    7.50         1500   .300   .75   2420 292   .950  5.582
                               WER1 ASSIGN                        84    .60      50   .05        48
    03430 0126098 010                                                              36.87E         48         1770
    BELLY RIVER          .0006A .0175                .56  4581 190 .9786 .0029 .0004
    1984-12-31 02/06-11-039-21W4/0 1984-09-01          540.8  549.0  815.1 PB
  ---------------------------------------------------------------------------------------------------------------------------------
  VIKING A                     VO  -338.6                     1164.2     200    4.32          864   .180   .50   6580 310   .898  6.050
                               WER1 ASSIGN                B       52    .65      34   .05        32          3
    03430 0218001 000 VIKING A                                                     38.93E         29         1129
    VIKING               .0005E .0594                .60  4564 192                .0061 .0030        .2500
    1976-06-30 00/14-28-039-20W4/0 1974-11-19         1161.3 1167.1  826.9 GW
    TCPL
  ---------------------------------------------------------------------------------------------------------------------------------
                               VO                             1182.0     200    2.20          440   .140   .40   6900 311   .890  3.570
                               WER1 ASSIGN                        17    .70      12   .05        11
    03430 0218098 007                                                              38.93E         11          428
    VIKING SS            .0005A .0276 .0029          .59  4608 194 .9393 .0177 .0065 .0013 .0019 .0014 .0005 .0004
    1980-10-31 00/11-02-039-21W4/0 1979-10-10         1180.3 1183.6  820.0 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GOI	OWI / AQUIFER / MFD / GIP / AREA / REC / PAY / PROD / SL / VOLUME / IMG / GIV / POR / GSAT / MGP / RMG / PI / STOIP / T / GCR / Z / PCT / M3/M3	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7
ERSKINE	(F) 039-21W4 0343C		
	VO	1167.4 200 1.87 374 .200 .65 6890 318 .902 8.880	
	WER1 ISOPAC	33 .70 23 .05 22	
03430 0218098 010		38.93E 22 856	
VIKING	.0005E	.60 4564 192	
1962-01-30 00/04-12-039-21W4/0 1953-08-16		1176.5 1179.0 815.0 PB	
TCPL			
	VO -328.0	1175.8 1156 .99 1144 .166 .55 7220 310 .890 6.795	
	WER1 ISOPAC B	78 .70 55 .05 52	
03430 0218098 015		37.43E 52 1946	
UPPER VIKING	.0007A .0711 .0031	.61 4551 190 .8991 .0170 .0043 .0009 .0012 .0011 .0008 .0007	
1982-08-31 00/07-10-040-20W4/0 1972-06-19		1178.0 1185.6 825.8 GW	
TCPL			
BLAIRMORE	PD -537.4	1353.3 433 2.87 1243 .130 .60 9650 328 .858 7.972	
	WER1 ISOPAC B	.80 .10	
03430 0244000 001 BLAIRMORE		40.80E	
BLAIRMORE	.0002A	.67 4702 207	
1980-12-31 00/05-01-039-21W4/0 1952-12-30		1349.1 1358.2 819.3 GW	
BLAIRMORE	PD -535.8	1353.7 934 6.47 6043 .130 .60 9650 294 .774 9.407	
	WER1 ISOPAC B	.80 .10	
03430 0244000 002 BLAIRMORE		40.80E	
BLAIRMORE	.0002A	.67 4702 207	
1981-12-31 00/05-01-039-21W4/0 1952-12-30		1349.1 1358.2 819.3 GW	
BLAIRMORE			
	WER1 ISOPAC	1175 .80 940 .10 846 612	
03430 0244000 999 BLAIRMORE		40.80E 234 9547	
BLAIRMORE	.0002A		
1981-12-31 00/05-01-039-21W4/0 1952-12-30			
TCPL			
BLAIRMORE C	PD -531.3	1358.2 200 4.32 863 .250 .55 9005 328 .856 12.541	
	WER1 ASSIGN B	38 .80 30 .05 29 26	
03430 0244003 000 BLAIRMORE C		40.80E 3 122	
L MANNVILLE	.0002A .0202 .0166	.64 4653 203 .8818 .0539 .0142 .0052 .0031 .0023 .0013 .0012	
1985-12-31 00/16-08-039-20W4/0 1973-02-12		1354.5 1361.8 830.6 GW	
TCPL			

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME    POR GSAT    PI    T     Z    M3/M3
   STATUS                                       AQUIFER  GIP    REC    PROD   SL   IMG       MGP   STOIP  GCR   PCT
   FIELD/POOL CODE                                                                GHV       RMG   ENERGY
   ZONE                H2    HE     N2   CO2   H2S  DEN   PC   TC    C1    C2    C3   IC4   NC4   C5    C6    C7
   REVIEW DATE      LOCATION         DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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ERSKINE                (F)  039-21W4     0343C
 BLAIRMORE D                    CP  -556.3                  1363.4     200   5.86      1172  .200  .65 10000 314  .840 14.016
                        WER1 ASSIGN ABAND          B              1  .70      1  .05       1       1
  03430 0244004 000 BLAIRMORE D                                                      40.80E
  L MANNVILLE              .0002A .0142 .0134                .62  4656 201 .9085 .0471 .0053 .0063 .0008 .0021 .0017 .0004
  1985-08-31 00/11-34-038-21W4/0 1957-08-10          1356.7 1370.1  813.8 GW
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 BLAIRMORE E                    CP                          1341.4     200   3.39       678  .150  .60 10110 315  .814 10.096
                        WER1 ASSIGN ABAND                          .75              .10
  03430 0244005 000 BLAIR E                                                          40.80E
  BLAIRMORE                .0002A       .0257                .69  4661 211                  .0307 .0130       .7400
  1985-10-31 00/07-21-039-20W4/0 1971-07-06          1338.9 1344.2  824.8 PB
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 BLAIRMORE F                                                1385.1
  SOLN                  WER2 ASSIGN ABAND                          9  .65       6  .70       2       2
  03430 0244006 000 BLAIRMORE F    OIL POOL DEPLETED                                 40.80E
  LOWER MANNVILLE          .0002A .0406 .0037                .64  4592 201 .8733 .0498 .0175 .0063 .0044 .0045 .0007 .0002
  1985-08-31 00/01-01-039-21W4/0 1978-00-00                                    *
  TCPL
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 BLAIRMORE H                    PD  -541.0                  1345.0     200  24.80      4960  .200  .80  5200 315  .908  8.272
                        WER1 ASSIGN                B              104  .60      62  .10      56      37
  03430 0244008 000 BLAIRMORE H                                                      40.80E      19          775
  BASAL QUARTZ     .0019       E .0114 .0002                .60  4620 199 .9226 .0484 .0066 .0047 .0006 .0011 .0010 .0012
  1986-12-31 00/06-29-039-20W4/0 1981-08-02          1330.5 1359.5  818.4 GW
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 BLAIRMORE J                                                1340.2
  SOLN                  WER1 ISOPAC                               22  .65      14  .10      13       8      465.0   47
  03430 0244010 000 BLAIRMORE J                                                      40.80E       5          204
  BLAIRMORE                .0002E .0202 .0166                .64  4653 203 .8818 .0539 .0142 .0052 .0031 .0023 .0013 .0012
  1984-12-31 00/01-01-039-20W4/0 1982-00-00
  TCPL
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 BLAIRMORE M                    VO          -529.0          1349.3     200   2.30       460  .210  .65  9780 315  .826 14.591
  ASSOC                 WER1 ASSIGN                               67  .70      47  .10      42      11
  03430 0244013 000 BLAIR M                                                          37.43E      31          1160
  ELLERSLIE      .0051 .0013A .0354 .0043                .67  4562 206 .8450 .0598 .0239 .0075 .0064 .0055 .0028 .0029
  1982-12-31 00/07-05-040-20W4/0 1980-11-23          1347.3 1351.3  822.3 GO
  KANNGAZ TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL     IMG      MGP     STOIP   GOR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE              H2    HE      N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE     KB    TYPE
 PURCHASERS:
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ERSKINE                 (F)  039-21W4     03430
  BLAIRMORE N                VO   -529.6                1347.3      200    2.00       400   .180   .70   9660 314   .839 13.139
                        WER1 ASSIGN                B          53   .75      40   .05       38            5
    03430 0244014 000 BLAIRMORE N                                                      40.80E        33        1346
    ELLERSLIE      .0025        E .0238 .0419              .65  4709 204 .8646 .0461 .0086 .0047 .0023 .0024 .0014 .0017
    1980-12-31 00/12-32-039-20W4/0 1980-08-19      1344.3 1350.2  820.6 GW
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  BLAIRMORE O                VO          -534.2          1354.4      200    1.80       360   .200   .75   9710 314   .839 15.722
                        WER1 ASSIGN                        57   .75      43   .05       41            32
    03430 0244015 000 BLAIR O       NONCOMMERCIAL OIL                                  40.80E         9        367
    ELLERSLIE      .0025        E .0238 .0419              .65  4709 204 .8646 .0461 .0086 .0047 .0023 .0024 .0014 .0017
    1980-12-31 00/09-31-039-20W4/0 1980-07-14      1352.8 1356.0  821.8 GO
    TCPL
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  BLAIRMORE P                VO          -540.5          1354.5      300    4.20      1260   .176   .60   9950 316   .836 11.311
    ASSOC               WER1 ASSIGN                      143   .70     100   .15       85
    03430 0244016 000 BLAIRMORE P                                                      40.80E        85        3468
    ELLERSLIE #2 SD      .0002E .0117 .0516            .67  4757 208 .8583 .0487 .0139 .0055 .0042 .0037 .0016 .0006
    1985-12-31 00/06-11-039-21W4/0 1978-12-06      1356.5 1360.0  816.0 GO
    TCPL
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  BLAIRMORE Q                VO          HEAVY           1358.9      200     .80       160   .210   .65  10220 316   .811 15.480
                        WER1 ASSIGN                       25   .75      19   .10       17            11
    03430 0244017 000 BLAIR Q                                                          40.80E         6        245
    ELLERSLIE #1         .0004E .0351 .0066            .84  4561 210 .8247 .0751 .0341 .0060 .0089 .0054 .0018 .0019
    1984-12-31 00/11-02-039-21W4/0 1979-10-10      1358.5 1359.3  820.0 GO
    TCPL
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  BLAIRMORE R                VO                          1369.1      200    8.00      1600   .220   .80  10220 316   .838 19.317
                        WER1 ASSIGN                      309   .85     263   .10      237            16
    03430 0244018 000 BLAIR R                                                          40.80E       221        9017
    L BASAL QTZ          .0192 .0265                   .64  4686 203 .8837 .0485 .0117 .0047 .0024 .0017 .0007 .0009
    1980-10-31 00/11-02-039-21W4/0 1979-10-10      1364.7 1373.5  820.0 PB
    TCPL
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  BLAIRMORE S                VO   -543.7                1360.8      150    4.60       690   .180   .70   9660 314   .836 13.186
                        WER1 ASSIGN                B          91   .70      64   .10       58            8
    03430 0244019 000 BL S                                                             40.80E        50        2040
    ELLERSLIE                 E .0238 .0419              .65  4709 204 .8646 .0461 .0086 .0047 .0023 .0024 .0014 .0017
    1985-08-31 00/12-32-039-20W4/0 1980-08-19      1357.3 1364.3  820.6 GW
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ERSKINE (F) 039-21W4 0343C
BLAIRMORE T MB 1360.5 177 3.95 699 .176 .70 8652 315 .849 11.335
WER1 ISOPAC 181 .70 127 .10 114 106
03430 0244020 000 BLAIR T 40.80E 8 326
ELLERSLIE .0002E .0124 .0279 .64 4695 204 .8816 .0519 .0155 .0048 .0031 .0021 .0006 .0001
1985-08-31 00/11-16-039-20W4/0 1970-12-30 1348.7 1362.4 833.0 PB
TCPL

BLAIRMORE V VO -4.7 1350.0 150 11.30 1695 .180 .60 9470 315 .842 10.966
WER1 ASSIGN B 186 .65 121 .05 115 29
03430 0244022 000 BLAIR V 40.80E 86 3509
BASAL QUARTZ A .0192 .0265 .64 4686 203 .8837 .0485 .0117 .0047 .0024 .0017 .0007 .0009
1985-08-31 00/04-30-039-20W4/0 1979-03-07 1342.3 1357.6 878.3 GW
TCPL

VO -537.1 -540.7 1350.6 200 6.10 1220 .190 .60 8540 315 .850 10.340
ASSOC WER1 ASSIGN 126 .70 88 .10 79
03430 0244098 005 37.43E 79 2957
LOWER MANNVILLE .0004E .0547 .0001 .66 4547 204 .8473 .0512 .0205 .0087 .0064 .0062 .0030 .0015
1986-12-31 00/03-12-039-21W4/0 1953-09-16 1346.6 1354.5 817.5 GD

VO 1350.4 128 2.78 356 .150 .70 9780 315 .838 11.063
WER1 ASSIGN 39 .75 29 .10 26
03430 0244098 010 40.80E 26 1061
BLAIRMORE .0007E .0419 .66 4709 204 .0086 .0070 .5900
1983-12-31 00/06-27-039-20W4/0 1975-10-15 1349.0 1351.8 825.4 PB

COLONY A VO 1222.1 200 2.30 460 .200 .65 7330 312 .888 9.781
WER1 ASSIGN 45 .65 29 .05 28 7
03430 0256001 000 CLY MBR A 40.80E 21 857
COLONY .0102 .0001A .0443 .0001 .59 4555 191 .9083 .0297 .0056 .0009 .0004 .0002 .0002 .0001
1983-12-31 00/08-36-038-21W4/0 1982-11-17 1221.0 1223.3 810.3 PB

GLAUCONITIC A MB 1308.1 445 .74 329 .170 .55 9820 314 .832 9.995
WER1 ISOPAC 69 .80 55 .10 50 46
03430 0300001 000 GLAUC A 40.80E 4 163
GLAUCONITIC .0002A .0268 .0078 .65 4606 204 .8769 .0427 .0238 .0083 .0061 .0054 .0012 .0005
1986-12-31 00/09-31-038-20W4/0 1956-03-18 1310.0 1312.2 818.7 PB
PWGE

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / REC / PROD	MFD / GIP / TOP / BASE	AREA / KB	PAY / TYPE	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GCR	PCT
ERSKINE	(F) 039-21W4	C343C													
GLAUCONITIC B	MB -518.2			1331.9	200	.93		186	.200	.65	9860	315		.832	13.910
	WER1 ASSIGN		B	220	.70	154	.10	139		89					
03430 0300002 000 GLAUC B								40.80E		50	2040				
GLAUCONITIC	.0002A			.66	4592	205		.0252	.0139		.7200				
1982-10-29 00/11-34-038-21W4/0	1974-12-30			1331.4	1332.3	814.1	GW								
GLAUCONITIC C	VO			1308.2	357	.69		248	.180	.65	9650	314		.826	12.403
	WER1 ISOPAC			31	.75	23	.10	21		8					
03430 0300003 000 GLAUC C								40.80E		13	530				
GLAUCONITIC	.0002A			.66	4592	207		.0248	.0125		.0000				
1977-12-31 00/02-08-039-20W4/0	1959-01-06			1297.9	1299.4	822.1	PB								
TCPL															
GLAUCONITIC D	VO			1314.0	551	.94		516	.210	.75	9650	314		.826	16.697
	WER1 ISOPAC			86	.75	65	.10	58		7					
03430 0300004 000 GLAUC D								40.80E		51	2081				
GLAUCONITIC	.0002A			.66	4592	207		.0248	.0125		.0000				
1977-12-31 00/05-07-039-20W4/0	1955-02-26			1313.9	1316.8	820.3	PB								
TCPL															
GLAUCONITIC E	VO	-502.6		1328.3	150	.60		90	.200	.70	9860	314		.803	15.569
ASSOC	WER1 ASSIGN			14	.70	10	.10	9							
03430 0300005 000 GLAUC E								40.80E		9	367				
GLAUC	.0004A .0342 .0011			.69	4567	212	.8207	.0689	.0431	.0102	.0120	.0069	.0017	.0008	
1985-06-30 00/07-22-040-20W4/0	1973-08-16			1328.0	1328.6	827.5	GD								
TCPL															
GLAUCONITIC H	PD			1329.0	200	2.20		440	.170	.75	10930	314		.802	15.737
	WER1 ASSIGN			17	.75	13	.10	12		7					
03430 0300008 000 GLAUC H								40.80E		5	204				
GLAUCONITIC	.0003A .0365 .0046			.68	4587	208	.8411	.0649	.0298	.0071	.0079	.0050	.0018	.0010	
1986-12-31 00/06-30-038-20W4/0	1980-09-15			1323.4	1334.6	822.2	PB								
GLAUCONITIC J	VO			1316.9	200	2.10		420	.230	.75	10440	325		.837	18.827
	WER1 ASSIGN			79	.70	55	.10	50		5					
03430 0300010 000 GLAUC J								40.80E		45	1836				
GLAUCONITIC	.0001A .0124 .0416			.67	4727	209	.8537	.0535	.0231	.0046	.0060	.0036	.0011	.0003	
1982-12-31 00/07-05-040-20W4/0	1980-11-23			1315.8	1317.9	822.3	PB								
KANNGAZ TCPL															

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL     IMG       MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                          GHV       RMG     ENERGY
    ZONE                H2    HE     N2   CO2  H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP    BASE    KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
ERSKINE                (F)  039-21W4     03430
                            VO                          1315.7      200    1.80       360  .190   .70 11100 313   .815 16.458
                       WER1 ASSIGN                            59   .75      44   .05       42
    03430 0300098 005                                                                  40.80E       42       1714
    GLAUCONITIC      .0025       E .0238 .0419            .65  4709 204 .8646 .0461 .0086 .0047 .0023 .0024 .0014 .0017
    1980-12-31 00/12-32-039-20W4/0 1980-08-19      1312.0 1319.3  820.6 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO                          1335.6      200    1.20       240  .130   .55 10410 313   .833  8.118
                       WER1 ASSIGN                            19   .75      14   .05       13
    03430 0300098 030                                                                  40.80E       13        530
    GLAUCONITIC                 E .0406 .0037            .64  4592 201 .8733 .0498 .0175 .0063 .0044 .0035 .0007 .0009
    1981-06-31 00/15-22-039-21W4/0 1980-10-30      1335.0 1336.2  822.6 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                            VO  -541.4                  1379.9      200    1.30       260  .200   .70  9610 316   .848 14.278
          STRIKE            WER1 ASSIGN          B                 37   .70      26   .05       25
    03430 0300098 037                                                                  40.80E       25       1020
    GLAUCONITIC                 E .0406 .0037            .64  4592 201 .8733 .0498 .0175
    1983-12-31 02/14-11-040-20W4/0 1982-12-04      1379.3 1380.6  838.7 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
    GLAUCONITIC G               VO                      1286.3      200    4.30       860  .210   .75  9650 313   .810 17.048
                       WER1 ASSIGN                           147   .75     110   .10       99
    03430 0301660 001 GLAUC G                                                          40.80E
    GLAUCONTIC             .0008E .0164 .0260            .68  4674 212 .8337 .0725 .0313 .0053 .0078 .0038 .0012 .0012
    1983-08-31 00/11-22-039-20W4/0 1976-09-21      1281.4 1291.1  823.3 PB
-------------------------------------------------------------------------------------------------------------------------------
    BLAIRMORE B                 VO  -535.6 HEAVY            1354.9      134    4.00       536  .207   .85  8315 302   .780 17.662
                       WER1 ISOPAC          BS                95   .65      62   .15       53
    03430 0301660 002 BLAIR B                                                          40.80E
    ELLERSLIE CHAN         .0002A .0063 .0347            .73  4666 217 .8468 .0469 .0138 .0081 .0055 .0095        .0284
    1985-06-11 00/11-22-039-20W4/0 1976-09-21      1345.7 1354.8  823.3 GO
-------------------------------------------------------------------------------------------------------------------------------
    BLAIRMORE I                 VO                      1338.5      128     .93       119  .180   .65 10220 316   .834 12.903
                       WER1 ASSIGN                            15   .75      11   .10       10
    03430 0301660 003 BLAIR I                                                          40.80E
    ELLERSLIE              .0002A      .0265            .64  4688 203                .0117 .0071 .0003
    1982-12-01 00/11-22-039-20W4/0 1976-09-21      1338.1 1338.9  823.3 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ERSKINE (F) 039-21W4 0343C
GLAUC G & BLAIR B&I
WER1 ISOPAC 257 .72 183 .12 162 29
03430 0301660 999 GL G &BL B&I 40.80E 133 5426
GLAUC & ELLERS .0002A
1985-06-11 00/11-22-039-20W4/0 1976-09-21
TCPL

VO 1333.8 128 2.30 294 .160 .65 10320 314 .863 11.264
WER1 ASSIGN 33 .75 25 .05 24
03430 0310098 003 40.80E 24 979
ELLERSLIE .0102 .0001A .0443 .0001 .59 4555 191 .9083 .0297 .0056 .0009 .0004 .0002 .0002 .0001
1983-12-31 00/08-36-038-21W4/0 1982-11-17 1332.7 1335.0 810.3 PB

VO -496.5 1335.8 128 .62 79 .200 .55 9160 319 .842 10.668
WER1 ASSIGN B 8 .70 6 .10 5
03430 0310098 005 40.80E 5 204
LOWER MANN .0002A .0370 .67 4702 207 .0210 .0159
1982-12-01 00/16-08-039-20W4/0 1973-02-15 1335.3 1336.2 839.7 GW
TCPL

VO 1334.7 128 .62 79 .180 .70 10220 316 .834 13.895
WER1 ASSIGN 11 .75 8 .10 7
03430 0310098 010 40.80E 7 286
ELLERSLIE .0002A .0265 .64 4688 203 .0117 .0071 .3000
1983-12-31 00/11-22-039-20W4/0 1976-09-21 1334.4 1335.0 823.3 PB
TCPL

VO 1351.5 200 6.10 1220 .150 .60 9060 316 .848 8.653
WER1 ASSIGN 106 .70 74 .05 70
03430 0310098 020 40.80E 70 2856
BASAL QUARTZ .0001E .0122 .0169 .64 4664 204 .8891 .0545 .0141 .0053 .0030 .0022 .0013 .0013
1983-12-31 00/07-01-039-21W4/0 1956-03-17 1344.1 1359.0 819.9 PB
TCPL

VO 1348.5 200 1.00 200 .120 .65 9490 315 .808 8.271
WER1 ASSIGN 17 .70 12 .10 11
03430 0310098 025 37.43E 11 412
ELLERSLIE .0005A .0257 .0055 .69 4603 213 .8186 .0999 .0343 .0057 .0100 .0056 .0021 .0021
1986-12-31 00/11-02-039-21W4/0 1979-10-10 1348.0 1349.0 820.0 PB

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FIELD/AREA NAME              IDENTIFICATION
   POOL NAME            ANALYSIS GWI      GOI      OWI     MFD      AREA     PAY     VOLUME     POR GSAT     PI     T     Z    M3/M3
   STATUS                                           AQUIFER   GIP     REC     PROD    SL    IMG          MGP     STOIP  GCR   PCT
   FIELD/POOL CODE                                                                      GHV          RMG     ENERGY
   ZONE                 H2     HE      N2    CO2    H2S  DEN     PC   TC     C1      C2     C3     IC4     NC4     C5     C6     C7
   REVIEW DATE     LOCATION          DRILL DATE          TOP     BASE          KB    TYPE
 PURCHASERS:
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ERSKINE                 (F)  039-21W4     0343C
                             VO                        1385.1      200    1.70       340   .170   .60   9840 316   .847 10.664
                             WER1 ASSIGN                 36   .75     27   .05        26
   03430 0310098 033                                                              40.80E      26      1061
   ELLERSLIE                      E  .0406 .0037          .64  4592 201 .8733 .0498 .0175 .0063 .0044 .0035 .0007 .0009
   1981-06-31 00/15-22-039-21W4/0 1980-10-30      1384.0 1386.2  822.6 PB
   TCPL
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 D-2                                                 1577.6
   SOLN                  WER1                          35   .65     23   .35        15        2      456.0    76
   03430 0696000 000 D-2                                                          41.55E      13        540
   NISKU                      .0008A .0310 .0372 .1986  .89  5535 259 .5423 .0928 .0628 .0117 .0159 .0056 .0014 .0006
   1979-12-29 00/01-01-039-21W4/0 1959-00-00
   TCPL
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 D-2B                                                1573.3
   SOLN                  WER2 ASSIGN                    5   .65      3   .55         1                 59.3    77
   03430 0696002 000 D-2B                                                         41.55E       1         42
   NISKU                      .0008A .0310 .0372 .1986  .89  5535 259 .5423 .0928 .0628 .0117 .0159 .0056 .0014 .0006
   1981-12-31 00/01-01-039-20W4/0 1980-00-00
-------------------------------------------------------------------------------------------------------------------------------------
 D-2 C                                               1576.2
   SOLN                  WER1 ASSIGN                   18   .90     16   .10        14        3
   03430 0696003 000 D-2C                                                         41.55E      11        457
   D-2                        .0004E                  .68  4571 209 .8516 .0391 .0374 .0052 .0153 .0125
   1986-12-31 00/08-12-039-21W4/0 1954-10-31
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 D-2 E                                               1582.8
   SOLN                  WER1 ISOPAC                   10   .65      7   .35         5                116.0    84
   03430 0696005 000 D-2 E                                                        41.55E       5         208
   D-2                        E       .0372 .1986                      .5423 .0928 .0628 .0117 .0159 .0056 .0014 .0006
   1985-12-31 00/01-01-039-21W4/0 1984-00-00
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 D-3                         VO          -815.3      1631.6     1106    9.41     10407   .063   .80  15340 333   .825   8.003
   ASSOC                 WER1 ISOPAC       COMB          833   .85     708   .15       602       399
   03430 0720000 000 D-3          CONCURRENT PRODUCTION                                41.55E      378      15706
   LEDUC                      .0008A .0696 .0188 .0448  .75  4580 211 .7557 .0520 .0252 .0031 .0095 .0064 .0149
   1986-12-31 00/05-01-039-21W4/0 1952-12-30      1624.0 1633.7  819.3 GO                                  COMBINED ASSOC/SOLN PRODUCTION
   TCPL
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA   PAY   VOLUME  POR GSAT    PI   T    Z   M3/M3
   STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG     MGP     STOIP  GCR  PCT
   FIELD/POOL CODE                                                          GHV     RMG     ENERGY
   ZONE          H2    HE      N2   CO2   H2S  DEN   PC  TC     C1    C2    C3   IC4   NC4   C5    C6    C7
   REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB  TYPE
 PURCHASERS:
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ERSKINE                (F)  039-21W4     03430
  D-3                                                  1642.0
    SOLN               WER1 ISOPAC          COMB                  537  .65   349  .50    175              6390.0   84
    03430 0720000 000 D-3          CONCURRENT PRODUCTION                                  41.55E
    LEDUC                .0008A .0696 .0188 .0448  .75  4580 211 .7557 .0520 .0252 .0031 .0095 .0064 .0149
    1986-12-31 00/05-01-039-21W4/0 1952-12-30     1624.0 1633.7  819.3 GO                      COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=      1370 PROD=      1057  IMG=       777  MGP=       399  RMG=       378  ENERGY=     15706

  D-3B                       CP  -885.4                  1691.9      200  28.37      5674  .046  .85 14810 322  .789  6.482
                     WER1 ASSIGN ABAND          B            76  .85    65  .15    55              55
    03430 0720002 000 D-3B                                                                 41.55E
    D-3                          A .0811 .0228 .0679  .75  4875 218 .7224 .0531 .0274 .0039 .0099 .0061 .0030 .0024
    1986-12-31 00/12-21-039-21W4/0 1968-05-25     1677.9 1705.9  820.5 GW
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ERSKINE                POOLS=    52  GIP=      5700 PROD=      4249  IMG=      3665  MGP=      1612  RMG=      2053  ENERGY=     83045
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ESMOND                 (SA) 126-20W5     03465
                            VO                        1239.2       24   9.50       228  .080  .65  9300 321  .856  5.005
          STRIKE       BER7 ASSIGN                         11  .75     8  .10     7
    03465 0781098 005                                                                      37.43E       7        262
    SULPHUR POINT            .0003A .0140 .0015          .63  4606 202 .9167 .0300 .0191 .0032 .0070 .0048 .0012
    1981-09-30 02/09-28-126-20W5/0 1981-02-07     1228.3 1250.2  611.5 PB
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ESMOND                 POOLS=     1  GIP=        11 PROD=         8  IMG=         7  MGP=              RMG=         7  ENERGY=       262
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ESTHER                 (F)  031-02W4     03480
  BELLY RIVER A              MB                        248.1      6562   1.52      9974  .300  .70  2340 285  .943  5.200
                     WER1 ISOPAC                         404  .70    283  .05     269      246
    03480 0126001 000 BELLY RIV A                                                          37.06E      23        852
    VICTORIA                 .0004E .0177                .57  4606 191 .9787 .0014 .0001
    1983-07-31 00/06-32-031-02W4/0 1956-10-00     239.3  242.0  685.5 PB
    MIP      TCPL
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                            VO                        200.5       200   7.30      1460  .350  .65  1600 282  .960  3.624
                     WER1 ASSIGN                          56  .50     28  .05      27
    03480 0126098 001                                                                      37.06E      27       1001
    BELLY RIVER                  E .0249                 .58  4606 191 .9645 .0022 .0084
    1984-09-30 00/14-11-032-01W4/0 1984-03-06     194.4  206.7  699.0 PB
    MIP
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ESTHER (F) 031-02W4 0348C
VO -517.4 198.8 200 2.40 480 .330 .75 1600 284 .962 4.122
WER1 ASSIGN B 20 .50 10 .05 10
03480 0126098 003 37.06E 10 371
BELLY RIVER .0182 .0008E .0337 .56 4535 186 .9465 .0007 .0001
1982-12-31 00/06-04-032-03W4/C 1981-04-20 197.5 200.0 717.4 GW
KANNGAZ MIP

VO +443.2 263.0 200 2.00 400 .330 .65 2330 283 .950 5.286
WER1 ASSIGN B 21 .55 12 .05 11
03480 0126098 004 37.06E 11 408
BELLY RIVER .0182 .0008E .0337 .56 4535 186 .9465 .0007 .0001
1982-12-31 00/08-06-032-03W4/0 1981-03-23 262.0 264.0 707.2 GW
KANNGAZ MIP

VO 224.0 200 1.24 248 .310 .70 2380 289 .949 5.355
WER1 ASSIGN 13 .70 9 .05 9
03480 0126098 005 37.06E 9 334
VICTORIA .0004E .57 4599 189
1977-06-30 00/10-34-032-03W4/0 1974-06-23 223.4 224.6 680.3 PB
KANNGAZ

VIKING A VO -8.2 695.9 9536 1.79 17069 .214 .55 6470 297 .868 8.401
ASSOC WER1 ISOPAC 1434 .80 1147 .05 1090
VO 695.9 150 .67 101 .214 .55 6470 297 .868 8.401 PROBABLE
4 .80 3 .05 3 .50
03480 0218001 000 VIKING A 38.18E 1093 41731
VIKING .0002A .0341 .0033 .62 4595 198 .9133 .0217 .0169 .0028 .0040 .0027 .0008 .0005
1986-12-31 00/06-24-032-02W4/0 1960-06-12 717.0 720.8 708.4 PB

VO 703.7 200 1.70 340 .230 .50 6280 297 .887 7.796
WER1 ASSIGN 27 .75 20 .05 19
03480 0218098 005 38.18E 19 725
VIKING .0028 .0001A .0734 .60 4539 189 .9865 .0095 .0055 .0008 .0014 .0007 .0001
1981-09-30 00/11-14-032-03W4/0 1981-01-23 699.3 708.0 690.8 PB
KANNGAZ MIP

UPPER MANNVILLE A VO -47.2 752.6 1976 2.05 4051 .270 .70 7450 300 .875 15.254
WER1 ISOPAC ENE 618 .80 494 .05 469 210
03480 0250001 000 U MANN A 37.81E 259 9793
UPPER MANNVILLE .0010E .0290 .0001 .59 4585 190 .9546 .0132 .0013 .0007 .0001 .0002
1984-04-30 00/06-21-032-01W4/0 1969-04-08 755.3 759.0 716.0 PB
MIP

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ESTHER (F) 031-C2W4 03480
UPPER MANNVILLE D VO 757.3 200 2.16 432 .250 .65 7400 301 .870 13.059
WER1 ASSIGN 56 .75 42 .05 40
03480 0250004 000 U MANN D 37.43E 40 1497
UPPER MANNVILLE .0003E .0367 .0023 .60 4599 193 .0053 .0025 .0600
1982-12-31 00/10-02-033-03W4/0 1975-11-01 755.9 758.6 670.6 PB
KANNGAZ

UPPER MANNVILLE E MB -52.5 744.6 1904 .87 1656 .183 .55 7430 298 .867 8.231
WER1 ISOPAC 372 .85 316 .05 300 210
03480 0250005 000 U MANN E 37.43E 90 3369
COLONY .0005A .0255 .0004 .59 4445 191 .9498 .0135 .0040 .0019 .0013 .0010 .0005 .0020
1986-10-31 00/07-34-032-02W4/C 1972-11-14 762.3 763.5 710.5 PB
MIP

UPPER MANNVILLE F VO -52.7 759.1 200 1.80 360 .270 .65 7090 299 .860 13.761
ASSOC WER1 ASSIGN 50 .70 35 .05 33
03480 0250006 000 U MANN F 37.43E 33 1235
COLONY .0003A .0315 .61 4604 198 .9037 .0494 .0102 .0025 .0014 .0007 .0003
1986-10-31 02/06-24-032-02W4/C 1979-05-26 758.2 760.0 707.3 GO

UPPER MANNVILLE G VO -44.5 738.2 200 1.20 240 .310 .50 7430 298 .868 12.662
WER1 ASSIGN B 30 .70 21 .05 20
03480 0250007 000 U MANN G 37.81E 20 756
COLONY SD .0003A .0213 .0006 .58 4616 192 .9628 .0120 .0025 .0001 .0002 .0001 .0001
1984-04-30 00/06-14-032-01W4/0 1974-10-29 737.6 738.8 694.3 GW
MIP

UPPER MANNVILLE H VO 760.6 200 2.70 540 .320 .65 7200 298 .871 16.408
WER1 ASSIGN 89 .75 67 .05 64 12
03480 0250008 000 U MANN H 37.43E 52 1946
COLONY .0004A .0194 .0008 .70 4583 191 .9647 .0118 .0024 .0002 .0003
1984-09-30 00/14-11-032-01W4/0 1984-03-06 759.3 762.0 699.0 PB
MIP

VO HEAVY 820.6 200 2.30 460 .270 .65 8230 300 .823 16.636
WER1 ASSIGN 77 .75 58 .10 52
03480 0250098 003 37.43E 52 1946
GLAUCONITIC .0002E .0207 .0012 .64 4600 204 .8902 .0486 .0209 .0046 .0052 .0036 .0023 .0025
1982-12-01 00/02-16-031-01W4/0 1981-06-04 819.5 821.8 703.0 GO
KANNGAZ

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI T Z M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP GCR PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 HE N2 CO2 H2S DEN — PC TC — C1 — C2 — C3 IC4 NC4 — C5 C6 C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ESTHER (F) 031-02W4 C348C
VO 758.1 440 1.95 858 .335 .65 7630 305 .882 17.563
WER1 ASSIGN 151 .75 113 .05 107
03480 0250098 005 37.43E 107 4005
COLONY .0004A .0194 .0008 .70 4583 191 .9647 .0118 .0024 .0002 .0003
1984-12-31 00/06-14-032-01W4/0 1974-10-29 754.7 756.5 694.3 PB
MIP

VO -42.5 758.1 200 .70 140 .300 .60 6610 300 .879 12.831
WER1 ASSIGN B 18 .70 13 .05 12
03480 0250098 006 37.43E 12 449
COLONY #1 SD .0004A .0222 .002C .58 4578 191 .9634 .0113 .0002 .0003 .0001 .0001
1984-12-31 00/08-35-032-01W4/0 1984-06-25 757.8 758.5 716.0 GW
MIP

VO 735.4 200 2.80 560 .270 .70 6780 297 .870 14.103
WER1 ASSIGN 79 .75 59 .05 56
03480 0250098 008 37.43E 56 2096
COLONY .0002 .0012A .0301 .61 4590 196 .9239 .0265 .0081 .0037 .0025 .0020 .0010 .0008
1981-11-30 00/10-11-032-02W4/0 1980-04-20 734.0 736.8 686.0 PB
MIP

VO 728.4 200 1.00 200 .250 .65 7670 297 .860 13.877
WER1 ASSIGN 28 .75 21 .05 20
03480 0250098 010 37.43E 20 749
COLONY .0002A .0302 .0009 .60 4594 196 .9299 .0190 .0089 .0038 .0035 .0024 .0008 .0004
1981-09-30 00/07-02-032-02W4/0 1981-03-09 727.5 729.3 671.7 PB
MIP

VO 753.9 256 2.00 512 .300 .75 7550 298 .849 15.094
WER1 ASSIGN 98 .75 74 .05 70
03480 0250098 012 37.43E 70 2620
UPPER MANNVILLE .0013A .0001 .59 4628 199 .9488 .0299 .0095 .0040 .0029 .0020 .0009 .0007
1983-08-31 00/11-14-032-02W4/0 1980-04-10 752.7 755.0 692.0 PB
MIP

VO 779.9 200 1.80 360 .200 .55 7090 298 .862 8.634
WER1 ASSIGN 31 .75 23 .05 22
03480 0250098 015 37.43E 22 823
COLONY .0002E .0302 .0009 .60 4594 196 .9299 .0190 .0089 .0038 .0035 .0024 .0008 .0004
1981-09-30 00/06-04-032-03W4/0 1981-04-20 776.8 783.0 717.4 PB
KANNGAZ MIP

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ESTHER (F) 031-02W4 03480
VO 804.6 400 3.40 1360 .260 .70 7020 300 .874 13.857
WER1 ASSIGN 188 .75 141 .05 134
03480 0250098 020 37.43E 134 5016
U MANNVILLE .0004A .0236 .58 4573 192 .9524 .0153 .0054 .0015 .0009 .0005
1986-12-31 00/09-29-032-03W4/0 1981-02-07 808.0 816.0 705.1 PB
KANNGAZ MIP

VO 762.6 64 8.00 512 .180 .65 7020 300 .879 8.858
WER1 ASSIGN 45 .75 34 .05 32
03480 0250098 025 37.43E 32 1198
COLONY .0004A .0241 .0001 .58 4574 191 .9597 .0116 .0016 .0009 .0005 .0006
1986-11-30 00/06-33-032-03W4/0 1985-12-05 758.0 767.1 704.6 PB

VO 768.1 128 .95 122 .240 .65 7360 298 .881 12.437
WER1 ASSIGN 15 .75 11 .05 10
03480 0250098 027 37.43E 10 374
UPPER MANNVILLE .0004E .1643 .0001 .65 4431 186 .7994 .0223 .0078 .0028 .0020 .0008 .0001
1986-12-31 00/01-03-033-03W4/0 1985-05-29 771.0 771.8 678.3 PB

VO 748.8 128 4.00 512 .240 .65 7170 298 .864 12.354
WER1 ASSIGN 63 .75 47 .05 45
03480 0350098 010 37.43E 45 1684
DETRITAL .0001 .0004E .0336 .59 4593 193 .9409 .0143 .0050 .0021 .0016 .0015 .0002 .0003
1986-12-31 00/06-35-032-03W4/0 1985-09-21 744.5 753.0 677.2 PB

BANFF A MB 849.8 400 5.81 2324 .190 .70 8130 302 .853 11.937
WER1 ASSIGN 911 .90 820 .05 779 701
03480 0644001 000 BANFF A 37.43E 78 2920
BANFF A .0164 .59 4613 196 .9459 .0191 .0102 .0025 .0033 .0015 .0007 .0004
1986-10-31 00/06-09-031-01W4/0 1957-10-04 852.2 857.1 734.3 PB

BANFF B VO 842.6 400 3.70 1480 .230 .60 8030 301 .846 12.375
WER1 ASSIGN 183 .75 137 .05 130 53
03480 0644002 000 BANFF B 37.43E 77 2882
BAKKEN (BANFF) .0008 .0004A .0137 .61 4611 200 .9205 .0374 .0161 .0054 .0035 .0019 .0002 .0001
1984-12-31 00/07-09-032-01W4/0 1969-08-22 844.6 852.8 713.8 PB
MIP

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ESTHER (F) 031-02W4 0348C
BANFF C MB 781.2 200 1.80 360 .160 .50 8050 302 .862 7.035
WER1 ASSIGN 44 .60 26 .05 25 22
03480 0644003 000 BANFF C 37.43E 3 112
BAKKEN .0004E .0234 .58 4608 193 .9541 .0136 .0043 .0020 .0011 .0011
1986-12-31 00/07-02-032-02W4/0 1981-03-09 779.5 783.0 671.7 PB
MIP

BANFF D VO 797.6 400 2.00 800 .265 .70 8030 300 .854 16.534
WER1 ASSIGN 132 .75 99 .05 94 38
03480 0644004 000 BANFF D 37.43E 56 2096
BAKKEN .0001 .0020A .0243 .60 4594 196 .9298 .0279 .0077 .0031 .0023 .0015 .0006 .0007
1986-12-31 00/10-11-032-02W4/0 1980-04-20 792.0 795.7 686.0 PB
MIP

BANFF E VO 780.5 200 2.30 460 .210 .75 8085 299 .860 14.083
WER1 ASSIGN 65 .75 49 .05 47 42
03480 0644005 000 BANFF E 37.43E 5 187
BAKKEN .0003 .0005A .0539 .0004 .59 4568 191 .9193 .0154 .0048 .0022 .0013 .0013 .0005 .0001
1981-09-30 00/09-16-032-02W4/0 1981-04-11 778.0 783.0 670.3 PB
MIP

BANFF H VO -123.1 805.9 150 2.90 435 .160 .55 8090 300 .862 7.829
ASSOC WER1 ASSIGN 34 .70 24 .05 23
03480 0644008 000 BANFF H 37.08E 23 853
BAKKEN .0049A .0432 .59 4562 191 .9290 .0140 .0037 .0020 .0011 .0004 .0004 .0002
1985-09-30 00/04-36-031-02W4/0 1982-12-18 801.0 810.7 687.6 GO
MIP

BANFF I VO 838.3 150 1.80 270 .200 .50 8070 300 .853 8.968
WER1 ASSIGN 24 .75 18 .05 17 3
03480 0644009 000 BF I 37.43E 14 524
BAKKEN .0002 .0003A .0288 .0068 .60 4582 195 .9302 .0180 .0088 .0027 .0024 .0015 .0002 .0001
1985-08-31 00/06-35-032-02W4/0 1984-06-28 837.0 839.7 716.7 PB
MIP

VO 781.2 128 2.70 346 .140 .65 7230 298 .864 7.267
WER1 ASSIGN 25 .75 19 .05 18
03480 0644098 007 37.43E 18 674
BAKKEN .0001 .0004A .0336 .59 4593 193 .9409 .0143 .0050 .0021 .0016 .0015 .0002 .0003
1986-12-31 00/06-35-032-03W4/0 1985-09-21 779.8 782.5 677.2 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GCI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER  GIP    REC    PROD   SL    IMG      MGP     STOIP  GCR   PCT
    FIELD/PCOL CODE                                                                    GHV      RMG     ENERGY
    ZONE            H2    HE     N2    CO2   H2S  DEN   PC   TC    C1     C2     C3    IC4     NC4     C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE       TOP   BASE      KB   TYPE
 PURCHASERS:
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ESTHER                (F)  031-02W4     03480
                           VO                          792.3      200    1.10      220   .180   .50   7440 300   .872  7.279
                      WER1 ASSIGN                        16   .75     12   .05          11
    03480 0644098 010                                                  37.43E      11        412
    BAKKEN (BANFF)   .0003 .0005A .0539 .0004      .59  4568 191 .9193 .0154 .0048 .0022 .0013 .0013 .0005 .0001
    1981-09-30 00/06-30-032-02W4/C 1981-02-16     790.0  794.5  679.7 PB
    MIP
-------------------------------------------------------------------------------------------------------------------------------
                           VO  -123.8                  824.9      200    1.80      360   .300   .60   7480 300   .871 14.653
                      WER1 ASSIGN                B       53   .70     37   .05          35
    03480 0644098 015                                                  37.43E      35        1310
    BAKKEN           .0003 .0005A .0539 .0004      .59  4568 191 .9193 .0154 .0048 .0022 .0013 .0013 .0005 .0001
    1982-12-31 00/10-17-032-03W4/0 1981-01-18     824.0  825.8  702.0 GW
    KANNGAZ MIP
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ESTHER                POOLS=    34  GIP=      5474 PROD=       4322  IMG=       4103  MGP=       1537  RMG=       2566  ENERGY=     96948
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ESTUARY               (F)  023-22W4     03510
                           VO                          624.9      128    2.50      320   .270   .55   2820 294   .919  4.408
                      WER2 ASSIGN                        14   .55      8   .10           7
    03510 0126098 005                                                  38.56E       7        270
    BELLY RIVER           .0011E .0228 .0027      .69  4584 212 .8360 .0728 .0333 .0079 .0094 .0065 .0029 .0046
    1982-12-31 00/06-05-023-22W4/0 1982-10-24     623.7  626.2  922.0 PB
    TCPL
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    MEDICINE HAT A             VO                    487.7     5971     .77     4598   .170   .55   4310 290   .910  4.343
                      WER2 ISOPAC                        200   .70     140   .03          136
    03510 0158160 072                                                  36.31A
    MEDICINE HAT          .0012E .0313              .57  4599 189 .9642 .0029 .0002 .0001 .0001
    1982-12-01 02/10-31-012-05W4/0 1904-01-01     280.4  289.3  658.0 PB
-------------------------------------------------------------------------------------------------------------------------------
  SE ALTA GAS SYS (MU)
                      WER2 ISOPAC                        200   .70     140   .03     136        46
    03510 0158160 999 SE AGS(MU)                                                   36.31A        90        3268
                          .0011A
    1982-12-31 02/10-31-012-05W4/0 1904-00-00
    TCPL
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

ESTUARY (F) 023-22W4 0351C
VO 1307.4 200 .60 120 .180 .50 7960 310 .868 7.571
WER1 ASSIGN 9 .70 6 .05 6
03510 0218098 003 38.18E 6 229
VIKING .0013E .0469 .0015 .62 4566 196 .9002 .0239 .0139 .0024 .0043 .0024 .0016 .0016
1984-12-31 00/06-17-023-22W4/0 1983-10-17 1307.1 1307.7 899.8 PB
TCPL

VO 1324.5 200 1.00 200 .160 .60 9370 311 .862 9.542
WER2 ASSIGN 19 .70 13 .05 12
03510 0218098 005 38.18E 12 458
U VIKING E .0513 .0007 .61 4572 193 .9155 .0198 .0063 .0008 .0011 .0011 .0034
1982-12-31 00/14-18-023-22W4/0 1982-05-28 1324.0 1325.0 940.2 PB
TCPL

VO 1299.5 200 1.60 320 .150 .45 8000 314 .884 5.532
WER1 ASSIGN 18 .70 13 .05 12
03510 0218098 006 38.18E 12 458
VIKING #1 .0010A .0380 .0006 .59 4556 192 .9311 .0197 .0073 .0010 .0010 .0003
1986-11-30 00/10-06-023-22W4/0 1983-10-04 1298.5 1300.5 922.9 PB
TCPL PROGAS

VO 1312.7 200 3.40 680 .165 .60 8000 314 .884 8.114
WER1 ASSIGN 55 .70 39 .05 37
03510 0218098 007 38.18E 37 1413
MID VIKING .0010A .0380 .0006 .59 4556 192 .9311 .0197 .0073 .0010 .0010 .0003
1986-11-30 00/10-06-023-22W4/0 1983-10-04 1310.8 1314.5 922.9 PB
TCPL PROGAS

VO 1340.8 200 1.00 200 .180 .60 8000 314 .884 8.852
WER1 ASSIGN 18 .70 13 .05 12
03510 0218098 008 38.18E 12 458
L VIKING .0010A .0380 .0006 .59 4556 192 .9311 .0197 .0073 .0010 .0010 .0003
1986-11-30 00/10-06-023-22W4/0 1983-10-04 1340.3 1341.3 922.9 PB
TCPL PROGAS

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ESTUARY (F) 023-22W4 03510

VO 1439.5 200 1.00 200 .140 .50 10840 314 .845 8.133
WER2 ASSIGN 16 .75 12 .05 11
03510 0218098 010 38.18E 11 420
L VIKING .0013E .0469 .0015 .62 4566 196 .9002 .0239 .0139 .0024 .0043 .0024 .0016 .0016
1982-12-30 00/14-18-023-22W4/0 1982-05-28 1439.0 1440.0 940.2 PB
TCPL

VO 1511.8 200 1.00 200 .180 .50 11880 316 .791 12.164
WER2 ASSIGN 24 .75 18 .10 16
03510 0250098 003 38.56E 16 617
GLAUC .0007E .0257 .0011 .68 4580 210 .8506 .0619 .0309 .0076 .0093 .0065 .0029 .0028
1982-12-30 00/06-05-023-22W4/0 1982-10-24 1511.3 1512.3 922.0 PB
TCPL

VO 1360.6 200 2.10 420 .200 .65 8550 312 .850 11.919
WER2 ASSIGN 50 .70 35 .10 32
03510 0250098 004 38.56E 32 1234
UPPER MANNVILLE .0001 .0012A .0546 .0031 .65 4550 201 .8637 .0364 .0163 .0070 .0067 .0059 .0025 .0025
1983-04-30 00/07-16-023-22W4/0 1982-06-06 1359.5 1361.6 896.7 PB
TCPL

VO 1451.9 200 .90 180 .130 .50 10980 314 .801 8.070
WER1 ASSIGN 15 .75 11 .10 10
03510 0250098 005 38.56E 10 386
GLAUCONITIC .0007A .0257 .0011 .68 4580 209 .8506 .0619 .0309 .0076 .0093 .0065 .0029 .0028
1982-05-31 00/11-32-023-22W4/0 1980-11-30 1451.4 1452.3 876.8 PB
TCPL

GLAUCONITIC A VO 1465.9 200 2.70 540 .150 .55 11400 314 .801 10.634
WER2 ASSIGN 57 .75 43 .10 39 7
03510 0300001 000 GLAUC A 37.43E 32 1198
GLAUCONITIC .0004A .0178 .0003 .66 4600 208 .8670 .0662 .0265 .0055 .0074 .0058 .0017 .0014
1983-12-31 00/06-21-023-22W4/0 1977-10-12 1460.3 1471.6 885.9 PB
TCPL

VO 1487.4 200 2.70 540 .130 .40 10990 318 .823 6.210
WER1 ASSIGN 34 .75 26 .10 23
03510 0300098 002 37.43E 23 861
GLAUCONITIC .0007A .0276 .65 4554 205 .8708 .0563 .0262 .0053 .0060 .0044 .0016 .0011
1986-11-30 00/06-10-023-22W4/0 1981-08-11 1480.7 1494.0 921.2 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
	LOCATION		DRILL DATE			TOP	BASE		KB	TYPE						
ESTUARY	(F) 023-22W4		03510													
	VO						1470.0		200	2.20		440	.170	.55	10910	314	.802	11.520
	WER1 ASSIGN						51	.75	38	.10		34						
03510 0300098 005												38.56E		34		1311		
GLAUCONITIC SD		.0007E	.0257	.0011		.68	4580	210	.8506	.0619	.0309	.0076	.0093	.0067	.0029	.0028		
1984-04-30 00/06-20-023-22W4/0			1983-06-25			1466.5	1473.5		882.6	PB								
TCPL																		
	VO						1495.0		200	5.50		1100	.060	.70	12400	315	.781	6.020
	WER1 ASSIGN						66	.75	50	.10		45						
03510 0642098 005												39.30E		45		1769		
PEKISKO		.0005	.0010A	.0171	.0012		.67	4595	211	.8470	.0777	.0289	.0054	.0088	.0060	.0028	.0036	
1982-05-31 00/10-33-023-22W4/0			1979-07-14			1492.0	1498.0		875.7	PB								
TCPL																		
ESTUARY	POOLS= 15		GIP=	646	PROD=	465	IMG=	432	MGP=	53	RMG=	379	ENERGY=	14350				
ETHEL LAKE	(F) 064-03W4		03550															
GRAND RAPIDS A	MB +27.5						351.0		1233	3.73		4599	.280	.70	2080	293	.955	4.143
	WER1 ISOPAC				FE		298	.65	194	.05		184		179				
03550 0262001 000	GRD RP A											37.43E		5		187		
UPPER GR RAPIDS		.0005E	.0156			.57	4627	191	.9772	.0069	.0003							
1985-12-31 00/10-27-064-03W4/0			1966-07-08			331.3	334.0		607.5	GW								
GRAND RAPIDS B	CP +27.0						293.9		326	.66		215	.300	.50	2130	286	.953	3.334
	WER1 ISOPAC				B		28	.60	17	.05		16		16				
03550 0262002 000	GRD RP B											37.43E						
COLONY	A	.0219	.0006			.57	4619	190	.9699	.0071	.0003	.0001	.0001					
1983-04-30 00/05-15-064-03W4/0			1965-03-23			297.8	298.7		569.4	GW								
LOC U																		
GRAND RAPIDS C	VO +25.7						338.3		150	2.70		405	.320	.55	2510	286	.945	4.648
	WER1 ASSIGN				B		19	.55	10	.05		10						
03550 0262003 000	GRD RP C											37.43E		10		374		
GRAND RAPIDS #3		.0002E	.0369	.0007		.56	4599	189	.9541	.0071	.0004	.0001	.0001			.0004		
1985-06-30 00/03-27-064-03W4/0			1983-06-26			337.0	339.7		596.9	GW								
	VO						282.9		200	1.22		244	.310	.60	2200	290	.953	4.211
STRIKE	WER1 ASSIGN						10	.60	6	.05		6						
03550 0262098 005												37.43E		6		225		
UPPER GR RPDS		.0005E	.0142			.56	4622	191	.9778	.0068	.0003	.0001	.0001					
1979-12-29 00/08-01-064-03W4/0			1965-02-22			282.2	283.5		548.9	PB								

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP  REC     PROD    SL     IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
PURCHASERS:
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ETHEL LAKE              (F)  064-03W4     0355C
                             VO    +25.5                    299.0     226    .88      199  .310   .60  2370 285   .947  4.645
                        WER1 ISOPAC                    B          9  .55      5  .05          5
03550 0262098 010                                                                    37.43E      5        187
GRAND RAPIDS #| .0002 .0002A .0213 .0002                    .57  4614 190 .9719 .0052 .0004 .0001 .0002 .0003
1985-06-30 00/10-03-064-03W4/0 1965-08-02                297.9  300.3  555.3 GW
LOC U
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ETHEL LAKE                POOLS=     5  GIP=       364 PROD=       232  IMG=       221  MGP=       195  RMG=        26  ENERGY=       973
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ETZIKOM                 (F)  006-08W4     0358C
  BOW ISLAND A                MB                             680.6  10266   3.05    31311  .196   .65  5550 298   .909  7.423
                        WER1 ISOPAC                          1913  .75   1435  .05    1363     1283
03580 0213001 000 BOW ISL A                                                          34.81E      80       2785
BOW ISLAND                .0035A                    .60  4523 186
1967-12-31 00/03-29-006-08W4/0 1951-07-00               679.1  683.1  854.1 PB
PWGE
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                             VO                             750.8     200   2.00      400  .240   .60  5710 296   .904  8.738
      STRIKE            WER1 ASSIGN                          35  .70     25  .05          24
03580 0213098 005                                                                    34.81E      24        835
BOW ISLAND                .0015E .0900                .59  4523 185 .9052 .0012 .0010 .0001 .0008 .0002
1981-12-31 00/16-12-006-07W4/0 1981-07-24               749.8  751.8  910.1 PB
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                             VO                             929.8     200   1.54      308  .182   .70 10110 304   .840 14.344
                        WER1 ASSIGN                          44  .65     29  .05          28
03580 0334098 005                                                                    37.81E      28       1059
BASAL QUARTZ              .0009E                    .60  4619 192
1961-11-19 00/10-04-007-08W4/0 1955-10-00               928.1  931.5  949.8 PB
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                             VO   -118.4                   1027.0     200   1.00      200  .150   .70 11040 303   .835 13.030
      STRIKE            WER1 ASSIGN                    B     26  .75     20  .05          19
03580 0428098 005                                                                    37.81E      19        718
SAWTOOTH                  .0012E .0259 .0133          .60  4633 192 .9500 .0028 .0020 .0013 .0007 .0012 .0012 .0004
1981-12-31 00/16-12-006-07W4/0 1981-07-24              1025.5 1028.5  910.1 GW
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                             VO                             987.0     200   1.00      200  .150   .75 10810 305   .843 13.451
      STRIKE            WER1 ASSIGN                          27  .80     22  .05          21
03580 0428098 010                                                                    37.81E      21        794
SAWTOOTH                  .0008A .0191 .0083          .58  4596 192 .9622 .0038 .0013 .0013 .0005 .0009 .0006 .0012
1982-05-31 00/11-09-006-07W4/0 1978-09-26               986.0  988.0  880.6 PB
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ETZIKOM                   POOLS=     5  GIP=      2045 PROD=      1531  IMG=      1455  MGP=      1283  RMG=       172  ENERGY=      6191
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
EUREKA	(SA) 088-03W6		03585													
	VO -113.1				848.6	200	2.44		488	.270	.65	6600	310		.899	11.820
	BER7 ASSIGN			B	58	.60	35	.05	33							
03585 0304098 005									37.43E		33		1235			
BLUESKY	.0002A	.0035	.0036		.56	4646	190	.9913	.0008	.0002	.0004					
1984-04-30 00/13-22-088-03W6/0	1973-01-28				847.3	849.8	736.7 GW									
	VO				915.2	200	1.54		308	.200	.80	7180	314		.858	12.126
STRIKE	BER7 ASSIGN				37	.80	30	.15	26							
03585 0500098 005									37.43E		26		973			
TRIASSIC	.0001E				.65	4619	208									
1976-06-30 00/13-22-088-03W6/0	1973-01-26				914.4	915.9	736.7 PB									
EUREKA	POOLS= 2	GIP= 95	PROD= 65	IMG= 59	MGP=	RMG= 59	ENERGY= 2208									
EVANSBURG	(SA) 053-07W5		03595													
	VO				1624.7	200	3.30		660	.220	.85	13980	323		.824	27.933
STRIKE	WER2 ASSIGN				184	.75	138	.05	131							
03595 0316098 005									42.30E		131		5541			
OSTRACOD	A .0402	.0077			.65	4613	204	.8483	.0759	.0196	.0024	.0037	.0018	.0004		
1981-12-31 00/10-02-053-07W5/0	1981-03-23				1622.0	1627.4	774.6 PB									
EVANSBURG	POOLS= 1	GIP= 184	PROD= 138	IMG= 131	MGP=	RMG= 131	ENERGY= 5541									
EVERGREEN	(SA) 113-23W5		03603													
	VO				198.1	200	2.78		556	.220	.50	1790	286		.956	2.048
STRIKE	BER7 ASSIGN				11	.55	6	.05	6							
03603 0304098 005									39.30E		6		236			
BLUESKY	.0001A				.58	4599	194									
1977-06-30 00/10-22-113-23W5/0	1977-03-03				195.9	200.3	361.5 PB									
EVERGREEN	POOLS= 1	GIP= 11	PROD= 6	IMG= 6	MGP=	RMG= 6	ENERGY= 236									
EVI	(F) 087-13W5		03530													
	VO				361.1	200	.30		60	.360	.60	3540	290		.924	8.115
	BER7 ASSIGN				5	.70	4	.05	4							
03530 0306098 005									37.43E		4		150			
BLUESKY	E .0035	.0138			.57	4586	192	.9824	.0003							
1986-10-31 00/05-13-087-13W5/0	1983-10-04				361.0	361.3	635.3 PB									
EVI	POOLS= 1	GIP= 5	PROD= 4	IMG= 4	MGP=	RMG= 4	ENERGY= 150									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
EWING LAKE	(F) 037-21W4	0362C														
BELLY RIVER A	VO			620.8	150	3.00		450	.290	.60	3070	295		.938		5.490
	WER2 ASSIGN			25	.55	14	.05	13		6						
03620 0126001 000	BELLY RIV A							37.43E		7		262				
BSL BELLY RIVER	.0003A .0382 .0013			.59	4601	193	.9288	.0276	.0038							
1985-06-30 00/15-32-037-20W4/0	1979-01-19		617.0	624.5	839.5	PB										
BELLY RIVER B	VO			639.0	150	9.70		1455	.240	.65	2760	294		.942		4.421
	WER1 ASSIGN			64	.50	32	.05	30		7						
03620 0126002 000	BELLY RIV B							37.43E		23		861				
BSL BELLY RIVER	.0003E .0382 .0013			.59	4601	193	.9288	.0276	.0038							
1985-04-30 02/12-05-037-20W4/0	1984-10-04		632.7	645.3	849.1	PB										
	VO			676.8	200	4.00		800	.250	.50	2600	296		.952		3.280
STRIKE	WER2 ASSIGN			26	.50	13	.05	12								
03620 0126098 005								37.43E		12		449				
BELLY RIVER	.0034E .0223			.57	4596	190	.9681	.0038	.0008	.0001						
1982-05-31 00/15-18-037-21W4/0	1981-03-27		674.0	679.5	905.0	PB										
	VO			1283.2	400	1.60		640	.158	.60	7860	312		.875		7.762
	WER1 ASSIGN			50	.70	35	.05	33								
03620 0250098 005								27.43E		33		905				
GLAUCONITIC	.0008A .0787 .0012			.64	4501	195	.8560	.0373	.0137	.0040	.0035	.0028	.0011	.0009		
1986-12-31 00/15-32-037-20W4/0	1979-01-19		1286.6	1288.3	839.5	PB										
EWING LAKE	POOLS= 4	GIP= 165	PROD= 94		IMG= 88		MGP= 13		RMG= 75		ENERGY= 2477					
EXCELSIOR	(F) 056-24W4	0364C														
VIKING A	MB			1063.1	518	1.52		787	.180	.65	6230	308		.897		7.515
	WER1 ISOPAC			164	.70	115	.05	109		102						
03640 0218001 000	VIKING A							37.43E		7		262				
VIKING 1	.0008A			.59	4557	193										
1986-06-30 00/02-10-056-24W4/0	1950-09-00		836.1	844.9	703.4	GW										
	VO			840.2	200	4.60		920	.200	.60	6230	301		.882		8.008
	WER2 ASSIGN			74	.65	48	.05	46								
03640 0218098 005								37.43E		46		1722				
VIKING 2	.0001 .0008E .0357 .0069 .0001			.61	4606	195	.1983	.0242	.0046	.0021	.0028	.0019	.0009	.0016		
1982-12-01 00/13-03-056-24W4/0	1949-11-28		837.9	842.5	702.0	GW										

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY   VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                          GHV              RMG      ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE        TOP    BASE     KB   TYPE
 PURCHASERS:
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EXCELSIOR              (F)  056-24W4     0364C
  MANNVILLE A              PD            -366.4          1062.5     804   8.98     7220  .200  .65  7580 306   .877 10.442
    ASSOC              WER1 ISOPAC          COMB             363   .75     272  .10     245      225
    03640 0248001 000 MANNVILLE A   CONCURRENT PRODUCTION OIL DEPLETED                  36.31E    43      1561
    BASAL QUARTZ                A .0184 .0481 .0001  .63  4757 199 .9011 .0297 .0016 .0005 .0002
    1986-12-31 00/13-03-056-24W4/0 1949-11-28     1052.8 1069.8  703.4 GO                                 COMBINED ASSOC/SOLN PRODUCTION
    CWNGNUL NORCEN
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  MANNVILLE A                                                1072.3
    SOLN               WER1 ISOPAC          COMB              54   .65     35  .35     23                1800.0   30
    03640 0248001 000 MANNVILLE A   CONCURRENT PRODUCTION OIL DEPLETED                  36.31E
    BASAL QUARTZ                A .0184 .0481 .0001  .63  4757 199 .9011 .0297 .0016 .0005 .0002
    1986-12-31 00/13-03-056-24W4/0 1949-11-28     1052.8 1069.8  703.4 GO                                 COMBINED ASSOC/SOLN PRODUCTION
    CWNGNUL NORCEN
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       417 PROD=       307  IMG=       268  MGP=       225  RMG=        43  ENERGY=      1561

  MANNVILLE B              VO            -377.0          1073.2     400   6.94     2776  .200  .65  7580 306   .868 10.551
    ASSOC              WER1 ASSIGN                          293   .80     234  .10     211        7
    03640 0248002 000 MANNVILLE B                                                       36.31E    204      7407
    BASAL QUARTZ            .0004A        .0481       .63  4757 199                 .0016 .0007
    1976-12-30 00/07-04-056-24W4/0 1950-08-23     1071.1 1077.8  699.3 GO
    CWNGNUL
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  MANNVILLE C              VO  -284.4               986.0     129   2.40      310  .150  .70  8450 306   .860  9.588
                       WER2 ISOPAC          B            30   .70      21  .10      19                36.31E     19       690
    03640 0248003 000 MANNVILLE C
    BSL U MANN                  E .0184 .0481 .0001  .63  4757 199 .9011 .0297 .0016 .0005 .0002 .0001
    1976-06-30 00/03-10-056-24W4/0 1950-00-00      986.3  987.2  702.9 GW
    CWNGNUL
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                             VO            -376.1          1071.5     200  13.57     2714  .200  .65  7580 306   .868 10.551
    ASSOC STRIKE       WER1 ASSIGN ABAND                    286   .80     229  .10     206
    03640 0248098 055                                                                   36.31E    206      7480
    BASAL QUARTZ            .0004A        .0481       .63  4757 199                 .0016 .0007
    1981-09-30 00/04-13-056-24W4/0 1950-03-28     1063.1 1079.9  703.8 GO
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EXCELSIOR                POOLS=     7  GIP=      1264 PROD=       954  IMG=       859  MGP=       334  RMG=       525  ENERGY=     19122
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD   SL    IMG      GSAT    MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                            GHV          RMG     ENERGY
    ZONE              H2    HE      N2   CO2   H2S  DEN   PC   TC    C1     C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE    LOCATION          DRILL DATE      TOP    BASE      KB    TYPE
  PURCHASERS:
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EXPANSE              (SA) 088-04W6     03633
                          VO  -129.9                      958.5     200    3.00      600  .220  .45  6520 315  .917  6.355
         STRIKE      BER7 ASSIGN                    B          38  .70     27  .05      26                37.43E     26      973
    03633 0304098 005
    BLUESKY       .0396 .0001A .0361 .0015          .57  4461 185 .9067 .0096 .0009 .0006 .0006 .0011 .0012 .0020
    1983-12-31 00/11-22-088-04W6/0 1982-09-07      957.0  960.0  830.1 GW
    PROGAS
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                          VO  -156.5                      982.5     200    4.80      960  .210  .60  6750 316  .882  8.678
         STRIKE      BER7 ASSIGN                    B          83  .70     58  .05      55                40.39A     55     2221
    03633 0326098 005
    GETHING       .0002 .0001A .0262                .63  4601 201 .8936 .0524 .0169 .0026 .0033 .0015 .0014 .0018
    1983-09-30 00/11-22-088-04W6/0 1982-09-07      978.5  986.6  830.1 GW
    PROGAS
-------------------------------------------------------------------------------------------------------------------------------
EXPANSE                    POOLS=     2  GIP=      121 PROD=        85  IMG=        81  MGP=              RMG=        81  ENERGY=      3194
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EYEHILL              (F)  041-C6W4     03260
                          VO   -22.6                      691.0     200     .93      186  .280  .65  4990 297  .905  9.609
                     BER7 ASSIGN                    B          18  .65     12  .05      11                37.43E     11      412
    03260 0250098 030
    U MNV         .0029 .0005A .0829 .0003          .61  4516 191 .8672 .0305 .0078 .0022 .0014 .0080 .0003 .0005
    1981-12-31 00/02-25-041-06W4/0 1978-07-10      690.4  691.6  669.0 GW
    TCPL
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                          VO   -33.8                      703.8     200    3.70      740  .280  .70  5380 297  .898 11.244
                     BER7 ASSIGN                    B          83  .65     54  .05      51                37.43E     51     1909
    03260 0256098 005
    COLONY        .0029 .0005A .0829 .0003          .61  4516 191 .8672 .0306 .0078 .0022 .0014 .0080 .0003 .0005
    1982-12-31 00/15-01-041-06W4/0 1978-05-23      701.9  705.6  671.8 GW
    CWNGNUL TCPL
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                          VO                              727.8     200    4.50      900  .240  .50  4997 297  .904  6.351
                     BER7 ASSIGN                              57  .70     40  .05      38                37.43E     38     1422
    03260 0256098 020
    COLONY        .0029 .0003A .0829 .0003          .61  4516 191 .8672 .0306 .0078 .0022 .0014 .0080 .0003 .0005
    1982-12-31 00/05-28-041-06W4/0 1979-05-29      720.0  735.5  710.5 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

EYEHILL (F) 041-06W4 03260
VO 764.1 200 .60 120 .300 .40 5508 298 .898 7.024
BER7 ASSIGN 8 .70 6 .05 6
03260 0276098 020 37.43E 6 225
SPARKY .0012E .0457 .0003 .59 4581 191 .9291 .0177 .0053 .0005 .0002
1982-12-31 00/11-13-041-06W4/0 1981-06-10 763.8 764.4 682.6 PB
TCPL CWNGNUL

EYEHILL POOLS= 4 GIP= 166 PROD= 112 IMG= 106 MGP= RMG= 106 ENERGY= 3968

EYREMORE (F) 018-18W4 03650
MEDICINE HAT A VO 487.7 3378 1.19 4020 .170 .55 4310 290 .913 4.328
WER2 ISOPAC 174 .70 122 .03 118
03650 0158160 072 MED HAT A 36.31A
MEDICINE HAT A .0011A .57 4599 290
1982-12-01 02/10-31-012-05W4/0 1904-01-01 280.4 289.3 658.0 PB

MEDICINE HAT C VO 487.7 1842 .83 1529 .139 .60 4450 292 .921 3.925
WER1 ISOPAC 60 .50 30 .03 29
03650 0158160 078 MED HAT C 36.31E
MEDICINE HAT .0009A .57 4599 190
1986-12-31 00/10-08-015-05W4/0 1973-06-30 297.5 304.8 656.2 PB

SE ALTA GAS SYS (MU)
WER2 ISOPAC 234 .70 152 .03 147 2
03650 0158160 999 SE AGS (MU) 36.31A 145 5265
SE ALTA .0011A
1986-12-31 02/10-31-012-05W4/0 1904-01-01
TCPL

BOW ISLAND A VO 953.0 2780 2.61 7256 .172 .55 7830 302 .876 7.962
WER1 ISOPAC 578 .80 462 .05 439 160
03650 0213001 000 BOW ISL A 37.81E 279 10549
BOW ISLAND 1 .0011A .0471 .58 4578 189 .9418 .0072 .0017 .0004 .0003 .0004
1986-12-31 00/04-21-018-18W4/0 1953-02-14 972.6 974.4 833.6 PB
PANALTA TCPL

BOW ISLAND B VO 963.2 541 1.30 703 .180 .45 8260 302 .871 7.233
WER1 ISOPAC 51 .75 38 .05 36 26
03650 0213002 000 BOW ISL B 37.81E 10 378
BOW ISLAND 3 .0024A .0570 .0003 .59 4561 189 .9266 .0113 .0018 .0003 .0002 .0001
1982-08-31 00/07-07-018-17W4/0 1968-10-25 967.4 968.6 805.3 PB
PANALTA TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI T Z M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP GCR PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

EYREMORE (F) 018-18W4 0365C
BOW ISLAND C VO -11.3 967.5 200 2.70 540 .148 .30 7980 304 .883 3.754
WER1 ASSIGN B 20 .75 15 .05 14 1
03650 0213003 000 BO IS C 37.81E 13 492
BOW ISLAND 1 .0012A .0001 .58 4578 189 .0015 .0003
1983-09-30 00/10-30-017-18W4/C 1955-06-23 965.9 970.5 854.4 GW
TCPL

BOW ISLAND D VO 1021.3 200 1.05 210 .260 .40 8160 306 .872 9.044
WER1 ASSIGN 19 .75 14 .05 13 1
03650 0213004 000 BOW IS D 37.81E 12 454
BOW ISLAND 3 .0012A .58 4564 189
1983-09-30 00/10-30-017-18W4/0 1955-06-23 1021.1 1021.7 854.1 GW
TCPL

BOW ISLAND E PD 957.9 200 4.30 860 .210 .55 8270 302 .871 10.327
WER1 ASSIGN 89 .75 67 .05 64 24
03650 0213005 000 BOW IS E 37.81E 40 1512
BOW ISLAND .0028A .0556 .59 4560 190 .9282 .0107 .0019 .0004 .0003 .0001
1986-12-31 00/15-10-017-18W4/0 1980-12-04 955.3 960.5 823.5 PB

BOW ISLAND F VO 1024.0 200 .93 186 .200 .60 8280 309 .878 10.415
WER1 ASSIGN 19 .60 11 .05 10
03650 0213006 000 BOW IS F 37.81E 10 378
BOW ISLAND .0012A .58 4578 189
1976-06-30 00/07-20-018-18W4/0 1973-08-05 1023.5 1024.4 836.7 PB
TCPL

BOW ISLAND G VO 983.5 150 .50 75 .170 .45 8000 301 .872 6.631
WER1 ASSIGN 5 .70 4 .05 4 1
03650 0213007 000 BOWW IS G 37.81E 3 113
BOW ISLAND #3 .0009A .0506 .0003 .59 4575 189 .9369 .0089 .0017 .0003 .0001 .0002 .0001
1985-06-30 00/10-35-017-18W4/0 1978-08-21 983.2 983.7 818.9 PB

BOW ISLAND H VO 944.9 373 1.40 522 .177 .55 6740 301 .872 7.109
WER2 ISOPAC 37 .70 26 .05 25
03650 0213008 000 BI H 37.81E 25 945
BOW ISLAND .0008A .0462 .59 4571 190 .9395 .0064 .0018 .0005 .0007 .0008 .0012 .0021
1986-12-31 00/10-04-018-18W4/C 1978-03-24 941.2 955.9 820.0 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

EYREMORE (F) 018-18W4 0365C
VO 905.9 200 1.80 360 .220 .60 8300 301 .867 11.939
WER1 ASSIGN 43 .75 32 .05 30
03650 0213098 001 37.06E 30 1112
VIKING SD .0012A .0532 .58 4571 189 .9353 .0087 .0014 .0002
1982-11-31 00/01-33-017-17W4/C 1981-04-11 905.0 906.8 777.5 PB
KANNGAZ TCPL

VO 934.5 200 1.50 300 .160 .50 7690 304 .881 6.532
WER2 ASSIGN 20 .75 15 .05 14
03650 0213098 002 37.81E 14 529
BOW ISLAND .0024E .0570 .0003 .59 4561 189 .9266 .0113 .0018 .0003 .0002 .0001
1982-06-30 00/06-08-017-18W4/C 1980-06-17 933.5 935.5 844.2 PB
TCPL

VO 1020.3 64 6.40 410 .210 .55 7690 303 .880 9.473
WER1 ASSIGN ABAND 39 .70 27 .05 26
03650 0213098 008 37.81E 26 983
BOW ISLAND #3 A .0587 .58 4565 189 .9301 .0092 .0012 .0008
1985-09-30 00/07-19-017-18W4/0 1955-08-05 1015.3 1025.3 852.8 PB
TCPL

VO HEAVY 1004.3 200 1.00 200 .210 .55 8070 304 .870 10.022
WER1 ASSIGN 20 .75 15 .05 14
03650 0213098 013 37.81E 14 529
BOW ISLAND #3 .0022A .0514 .0005 .59 4571 191 .9181 .0227 .0035 .0035 .0007 .0005 .0004
1982-06-30 00/14-21-017-18W4/0 1979-07-11 1003.6 1005.0 837.9 GO
TCPL

VO -151.5 944.0 200 1.24 248 .210 .60 7760 303 .875 10.488
WER2 ASSIGN B 26 .70 18 .05 17
03650 0213098 015 37.81E 17 643
BOW ISLAND 2 .0012A .58 4578 189 .0015 .0006 .1100
1978-06-30 00/10-01-018-18W4/0 1974-07-25 943.4 944.6 793.1 GW
PANALTA TCPL

VO -150.3 967.7 200 3.00 600 .200 .60 7790 301 .874 10.105
WER1 ASSIGN B 61 .70 43 .05 41
03650 0213098 017 37.81E 41 1550
BOW ISLAND #2 .0009A .0506 .0003 .59 4575 189 .9369 .0089 .0017 .0003 .0001 .0002 .0001
1982-11-31 00/10-35-017-18W4/C 1978-08-21 966.2 969.2 818.9 GW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE	IDENTIFICATION / ANALYSIS GWI	GOI	DWI / AQUIFER	MD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GCR	M3/M3 PCT
ZONE	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7				
REVIEW DATE / PURCHASERS:	LOCATION	DRILL DATE	TOP	BASE	KB	TYPE									
EYREMORE	(F) 018-18W4	0365C													
	VO			992.3	384	.72		276	.206	.55	8290	302	.871	10.155	
	WER2 ISOPAC			28	.75	21	.05	20							
03650 0213098 027								37.81E		20	756				
L BOW ISLAND	A .0522		.58	4578	189	.9360	.0099	.0014	.0002	.0001					
1982-07-30 00/10-03-018-18W4/C	1967-02-06		992.4	993.6	820.5	PB									
TCPL															
	VO			1005.0	200	2.00		400	.150	.50	7370	303	.882	5.882	
	WER1 ASSIGN			24	.70	17	.05	16							
03650 0213098 040								37.81E		16	605				
BOW ISLAND #3	.0011A .0471		.58	4578	189	.9418	.0072	.0017	.0004	.0003	.0004				
1982-07-30 00/09-22-018-18W4/C	1978-08-06		1004.0	1006.0	824.0	PB									
PANALTA															
	VO			942.7	200	2.50		500	.200	.50	7480	302	.887	7.941	
	WER1 ASSIGN			40	.75	30	.05	29							
03650 0213098 043								37.81E		29	1096				
BOW ISLAND #3	.0011A .0471		.58	4578	189	.9418	.0072	.0017	.0004	.0003	.0004				
1982-07-30 00/11-24-018-18W4/0	1978-08-16		941.5	944.0	763.0	PB									
PANALTA TCPL															
	VO			1051.7	200	3.00		600	.180	.50	7500	304	.881	7.550	
	WER1 ASSIGN			45	.70	32	.05	30							
03650 0213098 050								37.81E		30	1134				
BOW ISLAND SD	.0025E .0592 .0001		.59	4557	188	.9271	.0088	.0015	.0003	.0003	.0002				
1982-06-30 00/02-01-018-19W4/0	1981-06-22		1050.2	1053.2	870.9	PB									
	VO			1145.0	200	3.00		600	.140	.45	9430	306	.850	6.496	
	WER1 ASSIGN			39	.75	29	.05	28							
03650 0300098 005								39.51E		28	1106				
GLAUCONITIC	.0008 .0013E .0919 .0001		.64	4570	193	.8425	.0458	.0134	.0021	.0009	.0008	.0003	.0001		
1982-06-30 00/14-21-017-18W4/0	1979-07-11		1141.5	1148.5	837.9	PB									
TCPL															
LOWER MANNVILLE B	VO			1209.5	128	1.50		192	.160	.65	12050	312	.792	14.423	
	WER1 ASSIGN			28	.70	20	.10	18							
03650 0310002 000	L MANN B							38.93E		18	701				
SUNBURST	.0013A .0378 .0015		.67	4564	206	.8543	.0565	.0217	.0038	.0071	.0060	.0044	.0056		
1986-12-31 00/02-30-017-18W4/0	1982-12-29		1208.6	1210.4	854.9	PB									

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                GHV       RMG      ENERGY
    ZONE              H2    HE      N2   CO2   H2S  DEN    PC  TC    C1    C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
EYREMORE                (F)  018-18W4     0365C
                             VO                    1099.0      200    5.50      1100  .166  .55 10960 305  .783 11.915
                        WER1 ASSIGN                   131  .75     98  .10         88
    03650 0336098 005                                                        38.93E      88       3426
    BSL QTZ                .0006E .0451 .0007        .68  4559 208 .8342 .0656 .0263 .0047 .0098 .0072 .0032 .0018
    1982-11-31 00/01-33-017-17W4/0 1981-04-11     1094.0 1104.0   777.5 PB
    KANNGAZ TCPL
-------------------------------------------------------------------------------------------------------------------------
EYREMORE                     POOLS=    22  GIP=      1596 PROD=       1186  IMG=       1123  MGP=        215  RMG=        908  ENERGY=     34256
-------------------------------------------------------------------------------------------------------------------------
FAIRYDELL-BON ACCORD    (F)  057-24W4     0367C
                             VO  -112.4            759.1      818     .90       736  .193  .60  5270 297  .880  6.640
                        WER1 ISOPAC          FSW       49  .95     47  .05         45
    03670 0218098 005                                                        39.30A      45       1769
    VIKING #2              .0007A .0315 .0007        .60  4619 198 .9556 .0202 .0063 .0013 .0014 .0010 .0005 .0008
    1984-12-31 00/01-14-056-23W4/0 1956-06-20     758.6  761.4   656.8 PB
-------------------------------------------------------------------------------------------------------------------------
                             VO                    708.1      440    1.23       541  .200  .60  5600 311  .899  6.835
          STRIKE             WER1 ASSIGN               37  .70     26  .05         25
    03670 0218098 010                                                        39.30A      25        983
    VIKING 2               .0007A                .60  4619 198
    1976-06-30 00/14-35-057-23W4/0 1964-06-08     707.1  708.9   659.9 PB
    CWNGNUL
-------------------------------------------------------------------------------------------------------------------------
                             VO                    828.0      134     .66        88  .240  .50  5480 309  .907  6.673
                        WER1 ISOPAC                 6  .95      6  .04          6
    03670 0218098 033                                                        38.93E       6        234
    VIKING #1 SD           .0001A .0215 .0001        .60  4612 196 .9350 .0280 .0101 .0016 .0021 .0012 .0003
    1984-12-31 00/11-13-057-25W4/0 1953-03-27     824.8  828.8   703.8 PB
-------------------------------------------------------------------------------------------------------------------------
                             VO                    760.0      139     .62        86  .240  .50  4750 298  .904  6.617
                        WER1 ISOPAC                 5  .95      5  .04          5
    03670 0218098 040                                                        38.93E       5        195
    VIKING #1 SD           .0003E .0246 .0022        .59  4615 195 .9368 .0256 .0073 .0012 .0013 .0006 .0001
    1985-06-30 00/14-09-058-24W4/0 1984-03-29     753.7  755.1   679.2 PB
    CWNGNUL
-------------------------------------------------------------------------------------------------------------------------
                             VO                    754.1      150    1.50       225  .240  .50  5710 300  .887  7.323
                        WER1 ASSIGN                16  .70     11  .05         10
    03670 0218098 045                                                        38.93E      10        389
    VIKING                 .0003E .0190 .0081        .60  4416 195 .9295 .0304 .0077 .0017 .0020 .0010 .0003
    1985-12-31 00/07-19-058-24W4/0 1961-10-24     752.6  755.6   674.5 PB
    CWNGNUL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                  H2    HE     N2   CO2  H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB  TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
FAIRYDELL-BON ACCORD  (F)  057-24W4     0367C
    UPPER VIKING A            VO                          802.8   12142   1.46    17727  .240  .50  5110 310  .909  6.188
                         WER1 ISOPAC                       1097   .95    1042  .04    1000
    03670 0218760 001 UPPER VKG A                                                  38.93E
    UPPER VIKING          .0007A .0215 .0001       .60  4612 196 .9350 .0280 .0101 .0016 .0021 .0012 .0003
    1984-12-31 00/08-18-058-24W4/0 1947-12-26     765.6   771.8   674.8 PB
-------------------------------------------------------------------------------------------------------------------------
    MIDDLE VIKING A           MB   -127.4                 816.4    9921   3.23    32045  .200  .60  5820 309  .901  7.275
                         WER1 ISOPAC              FS        3070   .95    2917  .04    2800
    03670 0218760 002 MDDLE VKG A                                                  38.93E
    MIDDLE VIKING         .0007A .0260 .0006       .59  4606 194 .9436 .0173 .0071 .0015 .0016 .1200 .0011
    1984-12-31 00/08-18-058-24W4/0 1947-12-26     765.6   771.8   674.8 PB
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    MIDDLE VIKING B           MB    -98.2                 778.1    1865   2.79     5203  .200  .60  5820 310  .897  7.143
                         WER1 ISOPAC              S         560   .95     532  .04     511
    03670 0218760 003 MDDLE VKG B                                                  39.68E
    MIDDLE VIKING                 E .0177 .0007       .61  4613 197 .9244 .0351 .0133 .0023 .0035 .0022 .0006 .0002
    1984-12-31 00/08-18-058-24W4/0 1947-12-26     765.6   771.8   674.8 PB
-------------------------------------------------------------------------------------------------------------------------
  U VIK A & M VIK AB
                         WER1 ISOPAC                       4727   .95    4491  .04    4311    3328
    03670 0218760 999 UV A+MV AB                                                   38.93E    983      38268
    ?                     .0007A
    1984-12-31 00/08-18-058-24W4/0 1947-12-26
    CWNGNUL KANNGAZ NORCEN  PANALTA
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  COLONY A                    VO                          858.6     200   6.48     1296  .270  .50  7640 305  .874 11.003
                         WER1 ASSIGN                       143   .75     107  .05     102     12
    03670 0256001 000 COLONY A                                                     37.06E     90      3335
    COLONY                .0004E              .60  4613 196                .0101 .0035          .1500
    1976-06-30 00/10-08-057-24W4/C 1974-09-25     852.8   864.4   706.5 PB
    NUL      CWNGNUL
-------------------------------------------------------------------------------------------------------------------------
                              VO  -256.3                 952.1     150   2.70      405  .060  .65  7170 306  .886  2.933
                         WER1 ASSIGN              B          12   .65       8  .05       8
    03670 0300098 005                                                              37.06E       8       296
    GLAUCONITIC     .0012 .0002A .0063       .57  4631 192 .9810 .0111 .0001          .0001
    1985-11-31 02/03-09-058-24W4/0 1982-08-08     950.8   953.5   697.2 GW
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T    Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP   STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV      RMG   ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB    TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
FAIRYDELL-BON ACCORD  (F)  057-24W4     0367C
                           VO           -326.7          1032.7     150    2.40      360   .240   .50   6880 305   .872  8.828
    ASSOC                WER1 ASSIGN                      32   .70     22   .05       21
    03670 0302098 010                                                          37.06E      21          778
    CUMMINGS          .0002 .0010A .0231 .0137            .61  4651 198 .9085 .0455 .0055 .0016 .0008 .0001
    1985-06-30 00/06-19-056-23W4/0 1978-05-20      1030.2 1035.1  708.4 GO
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  BASAL MANNVILLE A          VO   -333.8  -338.9  -345.3 1028.7    1083    5.39     5837   .180   .70   7070 316   .889  9.018
    ASSOC                WER1 ISOPAC              FNW          526   .90     473   .05      449      100
    03670 0320001 000 BSL MANN A                                                               37.06E      349        12934
    ELLERSLIE 1,2&3              A .0320 .0445          .63  4728 198 .8870 .0329 .0022 .0010 .0002 .0002
    1984-12-31 00/06-28-057-24W4/0 1951-11-11      1011.0 1026.3  694.6 PB
    NUL      CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------
  BASAL MANNVILLE B          VO   -308.5                992.4     150    9.25     1388   .200   .70   7240 311   .880 10.532
                         WER1 ASSIGN                 B          146   .70     102   .05       97       11
    03670 0320002 000 BSL MANN B                                                               37.06E       86        3187
    BASAL QUARTZ              .0004E .0376                .64  4709 196 .9085 .0455 .0055 .0016 .0008 .0001
    1985-08-31 00/03-09-058-24W4/0 1957-01-09       985.0  999.8  696.2 GW
    NUL
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  BASAL MANNVILLE C          VO           -351.0  -360.0 1058.0     598    6.64     3971   .210   .70   7310 315   .882 10.999
    ASSOC                WER1 ISOPAC        COMB          437   .90     393   .10      354      362
    03670 0320003 000 BSL MANN C     CONCURRENT PRODUCTION                                     37.06E       21          778
    ELLERSLIE                 .0004A          .0517       .64  4764 201                .0041 .0012             .0900
    1982-12-01 00/04-25-056-24W4/0 1965-12-21      1047.0 1061.3  709.3 GO                                    COMBINED ASSOC/SOLN PRODUCTION
    NORCEN  PANALTA
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  BASAL MANNVILLE C                                      1066.2
    SOLN                 WER1 ISOPAC        COMB          47   .65      31   .05       29                    1340.0   35
    03670 0320003 000 BSL MANN C     CONCURRENT PRODUCTION                                     37.06E
    ELLERSLIE                 .0004A          .0517       .64  4764 201                .0041 .0012             .0900
    1982-12-01 00/04-25-056-24W4/0 1965-12-21      1047.0 1061.3  709.3 GO                                    COMBINED ASSOC/SOLN PRODUCTION
    NORCEN  PANALTA
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       484 PROD=        424  IMG=       383  MGP=       362  RMG=        21  ENERGY=       778

  BASAL MANNVILLE D          CP   -338.3                1039.2     128    4.63      593   .180   .70   6980 314   .881  9.045
                         WER1 ASSIGN ABAND           B           10   .70       7   .10        6        6
    03670 0320004 000 BSL MANN D                                                               37.06E
    BSL QUARTZ                .0004E          .0404       .62  4744 199
    1985-09-30 00/11-09-057-24W4/0 1970-12-17      1036.9 1041.5  703.2 GW
    NUL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                  GHV       RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP     BASE     KB   TYPE
 PURCHASERS:
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FAIRYDELL-BCN ACCORD  (F)  057-24W4     03670
  BASAL MANNVILLE E          VO  -321.3                1008.0     128   7.71      987  .180  .70  7240 314  .838  9.859
                        WER1 ASSIGN                B          97  .70    68  .05      65          7
    03670 0320005 000 BSL MANN E                                                    37.06E      58      2149
    BASAL QUARTZ            .0004E                  .62  4744 216
    1982-12-01 00/01-33-057-24W4/0 1953-06-01      1003.4 1012.5  691.3 GW
    CWNGNUL
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  BASAL MANNVILLE F          VO                        994.9     231   2.61      603  .211  .60  6740 305  .884  9.000
                        WER1 ISOPAC                          54  .70    38  .10      34          4
    03670 0320006 000 BSL MANN F                                                    37.06E      30      1112
    ELLERSLIE #2            .0004A .0172 .0362        .61  4540 195 .9249 .0198 .0010 .0004 .0001
    1986-04-30 00/14-29-056-23W4/0 1983-10-11       994.0  998.7  688.4 PB
-------------------------------------------------------------------------------------------------------------------------------
  BASAL MANNVILLE G          VO  -304.3                985.5     226   3.08      696  .182  .60  6470 305  .879  7.494
                        WER1 ISOPAC                B         52  .65    34  .05      32          7
    03670 0320007 000 BSL MANN G                                                    37.06E      25       927
    ELLERSLIE #1            .0003A .0450              .63  4740 200 .8951 .0307 .0059 .0011 .0013 .0007 .0003 .0005
    1986-04-30 00/14-29-056-23W4/0 1983-10-11       988.0  989.3  688.4 PB
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  BASAL MANNVILLE I          VO  -326.0                1023.8     183   2.57      470  .197  .60  6660 306  .881  8.304
                        WER1 ISOPAC                B         39  .65    25  .05      24          5
    03670 0320009 000 BSL MANN I                                                    37.06E      19       704
    ELLERSLIE 1 & 2                 .0021           .58  4650 196 .9622 .0319 .0013 .0012 .0013
    1986-04-30 00/04-32-057-24W4/0 1950-03-01      1014.3 1025.6  699.5 GW
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                             VO  -335.0               1040.0     200   4.32      864  .180  .70  7240 314  .880  9.388
                        WER1 ASSIGN ABAND          B         81  .70    57  .05      54
    03670 0320098 010                                                               37.06E      54      2001
    BSL MANNVILLE           .0004E                  .62  4744 199
    1981-09-30 00/06-10-057-24W4/0 1952-01-09      1037.2 1043.0  708.4 GW
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FAIRYDELL-BON ACCORD     POOLS=    19  GIP=     6516 PROD=     5951  IMG=     5677  MGP=     3842  RMG=     1835  ENERGY=    70039
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FAITH                    (SA) 003-12W4     03674
                             VO                        839.4     200   1.20      240  .210  .60  8420 298  .855 11.841
        STRIKE          WER2 ASSIGN                          28  .75    21  .05      20
    03674 0332098 003                                                               43.05A      20       861
    SUNBURST SD             .0022E .0402 .0001        .58  4573 191 .9429 .0051 .0016 .0014 .0015 .0023 .0013 .0004
    1981-12-31 00/02-16-003-12W4/0 1978-03-01       838.8  840.0  954.6 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY      VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP   REC     PROD   SL     IMG       MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                      GHV       RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2      C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP    BASE     KB   TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
FAITH                (SA) 003-12W4     03674
                          VO                        899.0     200    2.47      494  .200  .55  8760 303  .860 10.516
        STRIKE           WER2 ASSIGN                  52  .75     39  .05     37
    03674 0332098 005                                                43.05A     37      1593
    SUNBURST                .0003A                .57  4613 191                .0004 .0001
    1978-06-30 00/10-29-003-12W4/0 1978-02-21     896.4  901.6  980.5 PB
    ---------------------------------------------------------------------------------------------------------------------------
                          VO                        899.0     200    2.78      556  .160  .70  8760 300  .858 10.840
        STRIKE           WER2 ASSIGN                  60  .75     45  .05     43
    03674 0332098 010                                                43.05E     43      1851
    SUNBURST                .0003A                .58  4557 189
    1976-06-30 00/07-32-003-12W4/0 1969-08-20     896.4  901.6  981.2 PB
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FAITH                     POOLS=     3  GIP=       140 PROD=       105  IMG=       100  MGP=            RMG=       100  ENERGY=      4305
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FARMINGTON           (F)  080-11W6     0370C
                          VO                       1555.5     200    2.00      400  .040  .65 13690 338  .845  3.544
                         BER7 ASSIGN                  14  .75     11  .10     10
    03700 0508098 005                                                40.72E     10      407
    CHARLIE LAKE     .0001 .0010A .0777 .0028 .0228  .70  4624 208 .7835 .0614 .0259 .0047 .0098 .0056 .0027 .0020
    1983-12-31 00/14-27-080-11W6/0 1982-01-15    1550.0 1561.0  681.3 PB
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  KISKATINAW A               VO  -124.1            2312.9     200   20.35     4070  .170  .70 18000 354  .891 19.313
                         WER2 ASSIGN          B       786  .85     668  .05     635     165
    03700 0606001 000 KISK A                                         38.18E     470      17945
    L KISKATINAW            .0001E      .0032     .59  4640 197                .0098
    1978-12-31 00/06-28-080-11W6/0 1977-07-27    2302.8 2322.9 2198.8 GW
    PANALTA
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                          VO                       2225.1     128    1.10      141  .140  .55 21370 364  .915 14.050
                         WER1 ASSIGN ABAND            20  .75     15  .05     14
    03700 0606098 005                                                38.18E     14      535
    KISKATINAW                  A .0012 .0026     .58  4643 196 .9691 .0178 .0037 .0007 .0016 .0014 .0008 .0006
    1983-12-31 00/06-27-080-11W6/0 1978-12-08    2223.6 2226.6  690.5 PB
    ---------------------------------------------------------------------------------------------------------------------------
                          VO                       2317.2     200    3.60      720  .100  .75 18020 366  .905 11.603
                         WER1 ASSIGN                  84  .75     63  .05     60
    03700 0606098 007                                                38.18E     60      2291
    KISKATINAW              .0006A .0087 .0085     .59  4644 196 .9564 .0138 .0049 .0013 .0021 .0018 .0009 .0010
    1983-12-31 00/14-27-080-11W6/0 1982-01-15    2315.4 2319.0  681.3 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

FARMINGTON (F) 080-11W6 03700
VO 2522.8 200 2.40 480 .100 .65 19635 373 .919 10.588
WER2 ASSIGN 51 .75 38 .05 36
03700 0606098 010 38.18E 36 1374
LWR KISKATINAW .0001E .59 4640 197
1980-10-31 00/01-33-080-11W6/0 1979-12-16 2521.6 2524.0 667.3 PB

FARMINGTON POOLS= 5 GIP= 955 PROD= 795 IMG= 755 MGP= 165 RMG= 590 ENERGY= 22552

FARRELL (F) 034-16W4 03680
VO 225.0 128 4.00 512 .150 .60 820 283 .990 .749
STRIKE WER1 ASSIGN ABAND 4 .50 2 .05 2
03680 0106098 005 36.31E 2 73
EDMONTON .0002 .0006E .0271 .0001 .57 4569 189 .9667 .0043 .0003 .0001 .0001 .0002 .0002 .0001
1985-12-31 00/16-32-034-16W4/0 1984-09-02 223.0 227.0 863.5 PB

VO +323.0 524.9 400 3.50 1400 .278 .40 3530 291 .909 4.220
STRIKE WER1 ASSIGN B 59 .70 41 .10 37
03680 0126098 005 37.43E 37 1385
BELLY RIVER .0001 .0002A .0331 .0069 .65 4601 203 .8755 .0467 .0201 .0045 .0051 .0035 .0020 .0024
1984-12-31 00/11-35-033-16W4/0 1981-09-16 523.0 525.5 848.5 GW
PANALTA TCPL

VO 525.5 150 5.80 870 .280 .35 3540 291 .932 3.638
WER1 ASSIGN 32 .70 22 .05 21
03680 0126098 008 37.43E 21 786
BSL BELLY RIVER .0002 .0008A .0234 .56 4572 189 .9748 .0008
1985-12-31 00/02-02-034-16W4/0 1984-07-07 522.0 529.0 851.9 PB
TCPL

VIKING A VO 1056.7 1441 1.46 2104 .171 .50 7990 306 .858 7.400
WER1 ISOPAC 156 .75 117 .05 111 77
03680 0218001 000 VIKING A 37.43E 34 1273
LOWER VIKING .0006A .0272 .0004 .61 4592 197 .9127 .0242 .0141 .0030 .0044 .0028 .0010 .0006
1983-08-31 00/10-17-034-16W4/0 1971-08-26 1032.4 1034.2 814.1 PB
PANALTA

VIKING B VO 1053.9 200 2.20 440 .140 .40 7540 307 .867 4.751
WER1 ASSIGN 21 .75 16 .05 15
03680 0218002 000 VIKING B 37.43E 15 561
U & M VIKING .0005A .0204 .60 4604 196 .9379 .0207 .0114 .0020 .0032 .0021 .0007 .0011
1982-05-31 00/16-07-034-16W4/0 1981-06-C3 1050.5 1057.2 836.3 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT    PI    T     Z    M3/M3
    STATUS                                      AQUIFER   GIP   REC   PROD   SL    IMG      MGP      STOIP  GCR   PCT
    FIELD/PCOL CODE                                                          GHV      RMG      ENERGY
    ZONE                  H2    HE     N2    CO2   H2S  DEN   PC   TC     C1     C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE        TOP    BASE     KB   TYPE
 PURCHASERS:
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FARRELL                (F)  034-16W4     03680
                            VO                          1028.9      200    1.50       300  .120   .40   7920 305   .878  4.037
                            WER1 ASSIGN                      12  .75      9  .05   9
    03680 0218098 015                                                              37.43E      9        337
    VIKING          .0005 .0002E .0195                  .57  4615 190 .9770 .0027 .0001
    1982-05-31 00/14-08-034-16W4/0 1981-09-24      1025.7 1032.0   816.5 PB
    ---------------------------------------------------------------------------------------------------------------------------
                            VO                          1037.2      200    2.00       400  .130   .40   7990 305   .878  4.412
                            WER1 ASSIGN                      18  .75     14  .05   13
    03680 0218098 020                                                              37.43E     13        487
    U VIKING        .0005 .0002A .0195                  .57  4615 190 .9770 .0027 .0001
    1982-05-31 00/12-09-034-16W4/0 1981-07-19      1036.2 1038.2   824.0 PB
    ---------------------------------------------------------------------------------------------------------------------------
                            VO                          1072.6      200    1.30       260  .120   .55   6900 308   .869  4.839
          STRIKE            WER1 ASSIGN                      13  .70      9  .05   9
    03680 0218098 025                                                              37.43E      9        337
    VIKING          .0010A .0277 .0002                  .63  4556 200 .8995 .0388 .0192 .0033 .0056 .0031 .0005 .0011
    1984-12-31 00/16-32-034-16W4/0 1984-09-02      1072.0 1073.3   863.5 PB
    ---------------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC A             VO                          1184.7      200    2.03       406  .149   .55   8210 310   .867  7.119
                            WER1 ASSIGN                      29  .70     20  .05   19
    03680 0300001 000 GLAUC A                                                      37.43E     19        711
    GLAUCONITIC     .0005A .0244                        .62  4596 200 .9100 .0346 .0174 .0039 .0046 .0031 .0007 .0008
    1982-05-31 00/16-07-034-16W4/0 1981-06-03      1183.5 1185.8   836.3 PB
    ---------------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC B             VO                          1192.7      150    1.92       288  .186   .50   7350 310   .833  7.528
                            WER1 ASSIGN                      22  .70     15  .15   13
    03680 0300002 000 GLAUC B                                                      37.43E     13        487
    GLAUCONITIC     .0009E .1442 .0023                  .80  4379 211 .7025 .0459 .0354 .0135 .0167 .0204 .0116 .0066
    1985-06-30 00/06-27-034-16W4/0 1984-10-30      1191.2 1194.3   868.1 PB
    ---------------------------------------------------------------------------------------------------------------------------
                            VO  -352.5                  1181.5      150    1.60       240  .180   .50   8300 310   .816  8.398
                            WER1 ASSIGN              B       20  .80     16  .15   14
    03680 0300098 005                                                              37.43E     14        524
    GLAUCONITIC     .0009E .1442 .0023                  .80  4379 211 .7025 .0459 .0354 .0135 .0167 .0204 .0116 .0066
    1985-06-30 00/08-18-034-16W4/0 1984-12-09      1179.4 1183.7   830.2 GW
    ---------------------------------------------------------------------------------------------------------------------------
FARRELL                    POOLS=    11  GIP=      386 PROD=      281  IMG=      263  MGP=       77  RMG=      186  ENERGY=     6961
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / TOP	MFD / GIP / BASE	AREA / REC / KB	PAY / PROD / TYPE	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
FARROW	(F) 020-24W4	0369C														
	VO			551.4	128	1.54		197	.270	.55	3310	293		.937		5.092
	WER2	ASSIGN		10	.70	7	.05	7								
03690 0106098 005								36.3IE		7		254				
EDMONTON	.0014E			.57	4592	189										
1982-12-01 00/10-29-019-24W4/0		1974-08-10		550.5	552.3	1104.9	PB									
DOMEDOW																
BELLY RIVER A	VO			569.9	200	2.00		400	.210	.60	3320	292		.936		4.353
	WER2	ASSIGN		17	.70	12	.05	11		3						
03690 0126001 000 BR A								36.3IE		8		290				
UPPER BR	.0014E	.0886	.0004	.57	4592	189	.9015	.0066	.0004	.0001	.0001		.0001	.0004		
1979-12-29 00/06-19-020-24W4/0		1979-04-11		568.3	571.5	942.8	PB									
PANALTA																
BELLY RIVER B	VO			565.3	300	7.90		2370	.220	.45	2590	293		.948		2.625
	WER1	ASSIGN		62	.65	40	.10	36		1						
03690 0126002 000 BELLY RIV B								36.3IE		35		1271				
BELLY RIVER	.0015	.0011A	.0254	.0458	.61	4691	194	.9214	.0042	.0005	.0001					
1985-09-30 00/07-13-020-25W4/0		1980-02-07		566.2	577.1	944.0	PB									
PANALTA																
	VO			577.4	200	1.30		260	.230	.75	4380	292		.917		8.024
	WER1	ASSIGN		21	.75	16	.05	15								
03690 0126098 017								36.3IE		15		545				
BELLY RIVER	.0014A	.0301	.0002	.57	4599	189	.9628	.0044	.0005	.0001						
1979-07-31 00/06-25-020-25W4/0		1979-05-11		576.7	578.0	957.4	PB									
	VO			1426.2	200	1.00		200	.210	.60	8931	315		.889		11.428
	WER2	ASSIGN		23	.70	16	.05	15								
03690 0213098 005								36.3IE		15		545				
BOW ISLAND	.0030E	.0758	.0008	.59	4536	188	.9047	.0120	.0029	.0004	.0003	.0001				
1980-07-31 00/08-25-020-24W4/0		1979-05-09		1425.7	1426.7	982.6	PB									
	VO			1438.0	200	.80		160	.200	.60	8931	315		.889		10.884
STRIKE	WER2	ASSIGN		17	.70	12	.05	11								
03690 0213098 010								36.3IE		11		399				
BOW ISLAND	.0030E	.0758	.0008	.59	4536	188	.9047	.0120	.0029	.0004	.0003	.0001				
1980-07-31 00/08-25-020-24W4/0		1979-05-09		1437.6	1438.4	982.6	PB									

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP     REC     PROD    SL    IMG        MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                     GHV        RMG     ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP    BASE     KB    TYPE
    PURCHASERS:
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FARROW                   (F)  020-24W4     03690
  BASAL QUARTZ A              VO                        1745.6      200    1.80       360  .170   .45 14440 321   .788 12.419
                              WER2 ASSIGN                   45   .75      34   .10        31          2
    03690 0334001 000         BSL QTZ A                                                37.43E      29       1085
    U BASAL QUARTZ                .0003A .0269 .0036        .67  4571  210  .8351 .0810 .0339 .0049 .0087 .0039 .0010 .0007
    1982-12-31 00/10-11-020-24W4/0 1964-08-16      1744.7 1746.5 1035.4 PB
    PANALTA
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                              VO  -716.9                1751.7      200    1.20       240  .180   .45 14480 321   .790 13.153
                              WER2 ASSIGN           B       32   .75      24   .10        22
    03690 0334098 005                                                                   37.43E      22       823
    BASAL QUARTZ                  .0003A .0269 .0036        .67  4571  210  .8351 .0810 .0339 .0049 .0087 .0039 .0010 .0007
    1982-12-31 00/10-11-020-24W4/0 1964-08-16      1751.1 1752.3 1035.4 GW
    PANALTA
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FARROW                   POOLS=     8  GIP=       227 PROD=       161  IMG=       148  MGP=         6  RMG=       142  ENERGY=      5212
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FAWCETT                  (SA) 075-21W4     03696
                              VO                        372.5      150    1.54       231  .280   .60  1880 292   .960  3.204
        STRIKE                BER7 ASSIGN                    7   .60       4   .05         4
    03696 0262098 005                                                                   36.68E       4       147
    GRAND RAPIDS                  .0002E          .0028       .56  4633  191
    1985-06-30 00/10-22-075-21W4/0 1977-02-19      371.9  373.4  681.2 GO
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                              VO                        553.1      200    4.32       864  .280   .60  1700 300   .960  2.820
        STRIKE                BER7 ASSIGN                   24   .60      14   .05        13
    03696 0336098 005                                                                   36.68E      13       477
    MCMURRAY                      .0002E          .0118       .57  4668  193
    1978-06-30 00/10-22-075-21W4/0 1977-02-19      550.2  555.9  681.2 PB
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FAWCETT                  POOLS=     2  GIP=        31 PROD=        18  IMG=        17  MGP=                RMG=        17  ENERGY=       624
-------------------------------------------------------------------------------------------------------------------------------
FENN WEST                (F)  036-20W4     03730
                              VO                        726.5      200    7.60      1520  .252   .60  2780 298   .952  4.214
                              WER1 ASSIGN                   64   .50      32   .05        30
    03730 0126098 005                                                                   37.43E      30      1123
    BELLY RIVER                   .0005E .0861 .0016        .60  4537  186                .0006 .0001         .0500
    1983-12-31 00/07-21-036-21W4/0 1975-11-20      712.0  719.9  886.4 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

FENN WEST (F) 036-20W4 03730
VO 583.8 200 3.90 780 .250 .60 2680 294 .945 4.115
WER1 ASSIGN 32 .65 21 .05 20
03730 0126098 010 37.43E 20 749
BELLY RIVER .0009 .0006A .0223 .0001 .57 4607 190 .9713 .0034 .0005 .0001 .0002 .0002 .0004
1984-04-30 00/02-04-036-20W4/0 1983-06-24 580.6 587.0 922.1 PB
TCPL

VO 512.0 200 3.00 600 .280 .60 4590 292 .908 8.271
WER1 ASSIGN 50 .75 38 .05 36
03730 0126098 015 37.43E 36 1347
BELLY RIVER .0034E .0223 .57 4596 190 .9681 .0038 .0008 .0001
1983-12-31 00/09-34-036-21W4/0 1982-11-20 510.0 514.0 898.8 PB
TCPL

VIKING B VO 1291.3 6124 .96 5879 .140 .55 7240 314 .853 5.919
WER1 ISOPAC 348 .80 278 .10 250 1
03730 0219302 000 VIKING B #4 43.05E 249 10719
VIKING .0005A .0190 .0030 .66 4411 208 .8688 .0519 .0339 .0049 .0094 .0049 .0016 .0023
1985-12-31 00/13-36-035-20W4/0 1952-10-16 1194.8 1199.4 857.4 PB
DOMEDOW PANALTA TCPL

VO 1368.7 200 3.00 600 .155 .55 8400 312 .835 7.817
WER1 ASSIGN 47 .70 33 .10 30
03730 0300098 001 43.05E 30 1292
GLAUCONITIC .0004A .0324 .68 4558 208 .8608 .0461 .0258 .0102 .0071 .0068 .0037 .0067
1982-12-01 00/06-29-035-20W4/0 1982-02-07 1366.1 1371.3 886.7 PB

VO -471.6 1380.4 200 3.00 600 .150 .75 8260 316 .850 9.838
WER1 ASSIGN B 59 .70 41 .10 37
03730 0300098 003 43.05E 37 1593
GLAUCONITIC E .0290 .0180 .67 4635 207 .8569 .0485 .0254 .0070 .0078 .0044 .0030
1982-07-30 00/12-17-036-20W4/0 1961-11-18 1378.9 1382.0 910.4 GW
TCPL

VO 1363.9 734 4.61 3384 .155 .55 7170 312 .877 6.353
WER1 ISOPAC 215 .65 140 .05 133
03730 0300098 005 43.05E 133 5726
GLAUCONITIC .0006A .0341 .0012 .63 4602 199 .8989 .0405 .0157 .0032 .0029 .0018 .0007 .0004
1982-12-31 00/13-21-036-20W4/0 1979-06-05 1370.6 1378.5 888.8 PB
KANNGAZ

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

FENN WEST (F) 036-20W4 C373C
VO -538.0 1462.9 200 1.54 308 .200 .60 9290 319 .833 11.931
WER1 ASSIGN B 37 .70 26 .10 23
03730 0300098 020 43.05E 23 990
GLAUCONITIC .0006A .69 4551 208 .0345 .0167 .8400
1983-12-31 00/06-33-036-21W4/C 1976-06-09 1462.1 1463.6 925.7 GW
TCPL

VO 1430.5 200 5.50 1100 .120 .55 8300 317 .853 5.761
WER1 ASSIGN 63 .70 44 .10 40
03730 0310098 003 43.05E 40 1722
L MANNVILLE A .0108 .0028 .64 4625 206 .8802 .0597 .0308 .0065 .0061 .0027 .0004
1982-07-30 00/14-05-036-20W4/0 1961-10-28 1427.7 1433.2 922.9 PB
TCPL

VO 1406.6 128 2.20 282 .140 .50 8240 318 .849 6.076
WER1 ASSIGN 17 .65 11 .10 10
03730 0310098 004 43.05E 10 431
BASAL QUARTZ .0005 .0010E .0518 .69 4547 208 .8187 .0684 .0345 .0075 .0092 .0053 .0020 .0011
1983-12-31 00/06-01-036-21W4/0 1982-11-28 1405.5 1407.8 885.3 PB
PANALTA TCPL

VO 1473.5 200 4.60 920 .160 .60 8530 317 .823 8.926
WER2 ASSIGN 82 .70 57 .10 52
03730 0334098 005 43.05A 52 2239
GLAUCONITIC .0006A .0161 .0024 .0003 .70 4578 214 .0342 .0291 .2400
1983-12-31 00/06-27-036-21W4/C 1975-08-26 1469.7 1477.3 920.2 PB
PANALTA TCPL

DETRITAL C VO 1407.0 130 1.80 234 .150 .70 8960 324 .858 9.624
WER1 ISOPAC 23 .70 16 .10 14
03730 0350003 000 DETRITAL C 43.05E 14 603
DETRITAL .0006A .70 4654 204
1963-09-08 00/14-05-036-20W4/C 1961-10-28 1427.7 1433.2 922.9 PB
TCPL

VO 1418.6 150 .91 137 .210 .75 8300 306 .819 14.834
WER2 ASSIGN 20 .70 14 .10 13
03730 0350098 005 43.05E 13 560
DETRITAL .0004E .0202 .0047 .67 4356 207 .8482 .0683 .0343 .0075 .0089 .0050 .0016 .0009
1985-12-31 00/03-08-036-20W4/0 1962-01-25 1417.3 1419.8 926.9 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7														
FENN WEST	(F) 036-20W4	0373C													
	VO			1719.4	200	3.09		618	.100	.80	11650	334	.800		9.919
	WER1 ASSIGN			61	.75	46	.10	41							
03730 0686098 005								39.30E		41	1611				
CALMAR	.0004A			.68	4757	224									
1964-08-24 00/13-04-036-20W4/0 1964-03-04				1717.8	1720.9	947.0 PB									
TCPL															
D-2 A				1699.9											
SOLN	WER1 ISOPAC			211	.65	137	.15	116		80	2600.0	81			
03730 0696001 000 D-2 A								39.30E		36	1415				
D-2A	.0004A			.68	4757	224									
1984-12-31 00/01-01-036-20W4/0 1961-00-00															
TCPL															
D-2 C				1725.2											
SOLN	WER1 ASSIGN			50	.65	33	.15	28		2	690.0	73			
03730 0696003 000 D-2C								39.30E		26	1022				
D-2 E .0305				.68	4571	234	.6781	.1411	.1015	.0083	.0229	.0108			
1985-12-31 00/01-01-036-21W4/0 1982-00-00															
FENN WEST	POOLS= 16 GIP= 1379		PROD= 967		IMG= 873		MGP= 83		RMG= 790		ENERGY= 33142				
FENN-BIG VALLEY	(F) 035-20W4	0371C													
BELLY RIVER A	VO			485.8	400	2.25		900	.266	.50	2530	290	.948		3.481
	WER1 ASSIGN			31	.65	20	.05	19							
03710 0126001 000 BELLY RIV A								37.43E		19	711				
BELLY RIVER .0003 .0005E .0259 .0006				.57	4610	191	.9615	.0097	.0013	.0001	.0001				
1986-11-30 00/11-24-035-19W4/0 1978-11-01				483.3	486.6	868.1 PB									
PANALTA															
BELLY RIVER B	VO			523.1	400	2.45		980	.304	.50	2670	292	.942		4.196
	WER1 ASSIGN			41	.65	27	.05	26		5					
03710 0126002 000 BELLY RIV B								37.43E		21	786				
BELLY RIVER .0003 .0005E .0259 .0006				.57	4610	191	.9615	.0097	.0013	.0001	.0001				
1986-11-30 00/11-24-035-19W4/0 1978-11-01				539.8	541.8	868.1 PB									
PANALTA															

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                      AQUIFER   GIP   REC   PROD   SL    IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                           GHV      RMG     ENERGY
    ZONE                  H2    HE     N2   CO2  H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION       DRILL DATE     TOP    BASE     KB  TYPE
 PURCHASERS:
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FENN-BIG VALLEY        (F)  035-20W4     0371C
  BELLY RIVER C             VO                          636.5      200   4.50      900  .340  .50  3285 295  .941  5.721
                            WER2 ASSIGN                      51  .60      31  .05      29        25
    03710 0126003 000 BELLY R C                                                     37.43E        4        150
    BELLY RIVER             .0009E .0311 .0035          .59  4551 187 .9061 .0073 .0005              .0001
    1980-12-31 00/16-18-036-19W4/0 1980-07-30          632.0  641.0  866.1 PB
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  BELLY RIVER E             VO                          631.6      765   4.52     3458  .249  .55  3020 295  .942  4.233
                            WER1 ISOPAC                     146  .55      80  .05      76        13
    03710 0126005 000 BELLY RIV E                                                   37.43E       63       2358
    BSL BELLY RIVER         .0006A .0173 .0002          .56  4617 190 .9789 .0026 .0003 .0001
    1985-10-31 00/09-10-036-19W4/0 1984-02-06          641.2  655.8  873.6 PB
    TCPL
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  BELLY RIVER G             VO                          613.8      150  26.30     3945  .280  .80  3150 293  .933  7.340
                            WER1 ASSIGN                     290  .70      203  .05     193
    03710 0126007 000 BELLY RIVER G                                                 37.43E      193       7224
    BELLY RIVER             .0014E .0248 .0015          .57  4488 189 .9665 .0044 .0005 .0001 .0001 .0002 .0001 .0004
    1985-12-31 00/01-23-036-20W4/0 1985-03-08          607.3  622.0  835.1 PB
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                            VO                          613.8      128   1.00      128  .110  .55  2740 294  .944  1.699
                            WER1 ASSIGN                       2  .55       1  .05       1
    03710 0126098 002                                                               37.43E        1         37
    BELLY RIVER      .0003 .0005E .0259 .0006          .57  4610 191 .9615 .0097 .0013 .0001 .0001
    1984-12-31 00/06-05-035-19W4/0 1984-03-22          613.3  614.3  879.2 PB
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                            VO                          472.5      200    .90      180  .240  .50  2800 290  .939  3.509
                            WER1 ASSIGN                       6  .65       4  .05       4
    03710 0126098 003                                                               37.43E        4        150
    L BELLY RIVER    .0003 .0005E .0259 .0006          .58  4609 191 .9615 .0097 .0013 .0001 .0001
    1984-05-31 00/10-22-035-19W4/0 1976-12-04          471.8  473.3  840.3 PB
    PANALTA
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                            VO                          469.1      128   3.39      434  .350  .50  2830 297  .955  4.966
                            WER1 ASSIGN                      22  .65      14  .05      13
    03710 0126098 005                                                               37.43E       13        487
    BELLY RIVER             .0005E                      .57  4613 189
    1982-12-01 00/10-26-035-19W4/0 1975-06-09          466.9  471.2  846.4 PB
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FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GGR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

FENN-BIG VALLEY (F) 035-20W4 C371C
VO 540.0 128 3.39 434 .300 .35 2640 292 .948 2.848
WER1 ASSIGN 12 .60 7 .05 7
03710 0126098 010 37.43E 7 262
BELLY RIVER .0005E .57 4613 189
1982-12-01 00/07-27-035-19W4/0 1973-08-06 538.3 541.6 848.6 PB
PANALTA

VO 593.8 128 1.85 237 .290 .70 3070 292 .935 6.491
WER2 ASSIGN 15 .65 10 .05 10
03710 0126098 013 37.43E 10 374
BELLY RIVER .0005E .57 4613 191
1982-12-01 00/07-02-036-19W4/0 1974-03-01 592.8 594.7 590.7 PB
PANALTA

VO 457.9 200 4.60 920 .260 .55 2660 290 .945 3.947
WER1 ASSIGN 36 .65 23 .05 22
03710 0126098 015 37.43E 22 823
BSL BELLY RIVER A .0227 .0001 .57 4578 190 .9718 .0048 .0006
1986-11-30 00/06-11-035-18W4/0 1973-12-06 454.8 460.9 832.7 PB

VO 486.8 200 1.50 300 .280 .50 2800 290 .941 4.085
WER1 ASSIGN 12 .65 8 .05 8
03710 0126098 017 37.43E 8 299
MID BELLY RIVER .0003 .0005E .0259 .0006 .57 4746 191 .9615 .0097 .0013 .0001 .0001
1986-12-31 00/16-23-035-19W4/0 1983-06-17 484.5 489.0 867.9 PB

VO 543.5 128 2.00 256 .250 .55 2710 292 .941 3.857
WER1 ASSIGN 10 .65 6 .05 6
03710 0126098 020 37.43E 6 225
BELLY RIVER .0013E .0254 .57 4603 190 .9666 .0046 .0016 .0002 .0001 .0001 .0001
1984-12-31 00/09-03-036-19W4/0 1984-06-24 534.0 553.1 846.4 PB
TCPL

VIKING C PD 1180.5 256 1.90 486 .220 .75 7800 310 .846 13.956
WER2 ASSIGN 167 .70 117 .10 105 64
03710 0218003 000 VIKING C 43.05E 41 1765
VIKING E .0129 .0039 .65 4599 206 .8808 .0479 .0323 .0045 .0092 .0041 .0011 .0013
1983-12-31 02/06-11-035-20W4/0 1979-10-26 1176.0 1185.0 860.4 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

FENN-BIG VALLEY (F) 035-20W4 0371C
VIKING D 1195.6
SOLN WER1 ASSIGN 13 .65 8 .10 7 185.0 70
03710 0218004 000 VIKING D 37.43E 7 262
VIKING .0001A .0138 .66 4593 198 .8721 .0560 .0368 .0051 .0087 .0075
1982-12-31 00/01-01-036-20W4/0 1954-00-00

VIKING E PD 1138.4 200 1.54 308 .170 .55 6300 308 .870 6.251
WER1 ASSIGN 12 .65 8 .10 7 6
03710 0218005 000 VIKING E 38.93E 1 39
VIKING .0010E .0007 .65 4592 206 .0322 .0121 .5100
1986-12-31 00/06-30-035-18W4/0 1977-06-20 1137.5 1139.3 850.1 PB
PANALTA

VIKING F VO 1196.4 200 1.50 300 .100 .55 5890 308 .879 3.403
WER1 ASSIGN 10 .75 8 .10 7 2
03710 0218006 000 VIKING F 43.05E 5 215
U VIKING E .0129 .0039 .65 4599 206 .8808 .0479 .0323 .0045 .0092 .0041 .0011 .0013
1984-12-31 00/06-06-035-19W4/0 1984-05-04 1195.7 1197.2 872.9 PB
PANALTA

VIKING G VO 1188.5 200 3.00 600 .095 .55 5410 308 .898 2.906
WER1 ASSIGN 17 .60 10 .05 10 1
03710 0218007 000 VIKING G 43.05E 9 387
VIKING .0014E .0342 .62 4587 198 .9073 .0216 .0151 .0030 .0051 .0049 .0017 .0009
1984-12-31 00/14-01-035-20W4/0 1984-03-15 1186.5 1190.6 851.3 PB

VO 1156.4 128 2.40 307 .150 .60 7800 306 .842 7.748
WER1 ASSIGN ABAND 24 .70 17 .10 15
03710 0218098 042 43.05E 15 646
VIKING SD E .0129 .0039 .65 4599 206 .8808 .0479 .0323 .0045 .0092 .0041 .0011 .0013
1984-05-31 00/12-10-035-20W4/0 1951-09-22 1155.2 1157.6 823.6 PB

VO 1220.3 200 .60 120 .160 .55 8010 309 .841 7.714
WER1 ASSIGN 9 .70 6 .05 6
03710 0218098 045 43.05E 6 258
VIKING .0006A .0205 .64 4592 204 .8871 .0455 .0288 .0037 .0082 .0056
1980-07-31 02/03-16-035-20W4/0 1979-01-17 1220.0 1220.6 876.1 PB
KANNGAZ

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

FENN-BIG VALLEY (F) 035-20W4 03710
VIKING B VO 1179.3 8105 1.42 1150S .140 .55 7240 314 .853 5.919
WER1 ISOPAC 681 .80 545 .10 491 454
03710 0219302 000 VIKING B #4 43.05E 37 1593
VIKING .0005A .0190 .0030 .66 4411 208 .8688 .0519 .0339 .0049 .0054 .0049 .0016 .0023
1985-12-31 00/13-36-035-20W4/0 1952-10-16 1194.8 1199.4 857.4 PB
CWNGNUL PANALTA

BLAIRMORE A VO 1355.3 200 2.20 440 .150 .60 9394 311 .816 9.474
WER1 ASSIGN 42 .70 29 .05 28 43.05E 28 1205
03710 0244001 000 BLAIRMORE A
BLAIRMORE .0005 .0010A .0518 .69 4543 208 .8187 .0684 .0345 .0075 .0092 .0053 .0020 .0011
1980-10-31 00/14-02-036-20W4/0 1954-02-24 1354.2 1356.4 887.9 PB

BLAIRMORE B 1292.6
SOLN WER1 ISOPAC 32 .65 21 .10 19 357.0 90
03710 0244002 000 BLAIR B 37.43E 19 711
BLAIRMORE .0006E .0228 .0018 .65 4595 205 .8771 .0474 .0305 .0076 .0075 .0039 .0007 .0001
1983-12-31 00/01-01-036-20W4/0 1952-00-00

VO 1339.3 200 1.40 280 .140 .70 8660 310 .870 8.949
WER1 ASSIGN 25 .70 18 .05 17 43.05E 17 732
03710 0250098 005
UPPER MANNVILLE .0005 .0005E .0238 .0001 .58 4611 193 .9443 .0253 .0035 .0012 .0005 .0002 .0001
1984-12-31 00/14-01-035-20W4/0 1984-03-15 1338.6 1340.0 851.3 PB

VO 1285.1 200 1.50 300 .190 .70 6140 313 .899 8.253
WER1 ASSIGN 25 .65 16 .10 14 43.05E 14 603
03710 0300098 010
GLAUCONITIC .0005E .0360 .64 5469 203 .8785 .0408 .0237 .0074 .0072 .0051 .0017 .0018
1982-06-30 00/06-31-035-19W4/0 1980-07-20 1284.3 1285.8 842.3 PB

VO 1352.4 200 1.70 340 .180 .60 8260 315 .845 9.531
WER1 ASSIGN 32 .70 22 .10 20 43.05E 20 861
03710 0300098 015
GLAUCONITIC .0006E .0252 .66 4585 207 .8590 .0627 .0314 .0074 .0075 .0044 .0014 .0004
1982-10-29 02/03-16-035-20W4/0 1979-01-17 1350.3 1354.6 876.1 PB
KANNGAZ

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

FENN-BIG VALLEY (F) 035-20W4 03710
VO 1362.5 200 1.60 320 .110 .50 8260 315 .845 4.854
WER1 ASSIGN 16 .70 11 .10 10
03710 0300098 020 43.05E 10 431
GLAUCONITIC .0006E .0252 .66 4585 207 .8590 .0627 .0314 .0074 .0075 .0044 .0014 .0004
1982-10-29 02/03-16-035-20W4/0 1979-01-17 1361.0 1364.0 876.1 PB
KANNGAZ

VO 1316.4 200 4.00 800 .210 .65 8410 310 .829 12.703
WER1 ASSIGN ABAND 102 .70 71 .05 67
03710 0300098 025 43.05E 67 2884
GLAUCONITIC E .0290 .0050 .66 4593 208 .8553 .0567 .0299 .0073 .0076 .0092
1984-12-31 00/01-35-035-20W4/0 1953-05-14 1314.6 1318.3 844.3 PB

VO 1318.9 150 1.22 183 .210 .65 8410 313 .858 12.156
WER1 ASSIGN ABAND 22 .70 15 .10 14
03710 0300098 030 43.05E 14 603
GLAUCONITIC SS .0032 .0006A .0251 .63 4572 200 .9084 .0274 .0157 .0050 .0045 .0039 .0019 .0038
1985-12-31 00/01-35-035-20W4/0 1953-05-14 1318.3 1319.5 844.3 PB

LOWER MANNVILLE A VO -39.0 1253.0 128 2.00 256 .180 .40 9050 312 .841 7.062
WER1 ASSIGN B 18 .70 13 .10 12 2
03710 0310001 000 L MANN A 37.43E 10 374
LOWER MANNVILLE .0006A .0272 .0003 .64 4586 203 .8862 .0431 .0229 .0073 .0061 .0042 .0016 .0005
1984-04-30 00/09-14-037-20W4/0 1983-11-01 1251.0 1255.0 854.4 GW
KANNGAZ

VO 1185.5 200 2.78 556 .150 .55 7690 311 .879 6.600
WER1 ASSIGN 37 .70 26 .05 25
03710 0310098 003 41.18E 25 1030
DETRITAL .0010E .0333 .0015 .60 4592 194 .9304 .0172 .0102 .0017 .0028 .0013 .0005 .0005
1983-12-31 00/10-16-035-18W4/0 1977-10-06 1181.4 1189.6 850.7 PB
PANALTA

VO 1331.4 200 1.20 240 .210 .65 8410 315 .839 12.353
WER1 ASSIGN 30 .70 21 .10 19
03710 0310098 005 37.43E 19 711
LOWER MANNVILLE A .0290 .0050 .66 4593 208 .8553 .0567 .0299 .0073 .0076 .0092
1983-08-31 02/01-35-035-20W4/0 1982-05-21 1330.8 1332.0 857.0 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI   T     Z   M3/M3
    STATUS                                          AQUIFER   GIP   REC   PROD   SL    IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP   BASE   KB   TYPE
 PURCHASERS:
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FENN-BIG VALLEY        (F)  035-20W4     03710
                            VO   -41.1                1290.9      200   1.41      282  .118  .45   7860 312   .844  4.507
                       WER2 ASSIGN                B          13  .50     7  .10          6
    03710 0310098 007                                                              37.43E      6        225
    L MANN          .0001 .0004E .0291 .0011          .83  4532 207 .8671 .0384 .0312 .0101 .0090 .0071 .0033 .0031
    1981-09-30 00/12-17-036-19W4/0 1980-10-25      1289.0 1292.8  881.1 GW
    PANALTA

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                            VO   -462.0               1305.5      200   1.00      200  .160  .55   8060 314   .845  7.602
                       WER1 ASSIGN                B          15  .70    11  .10         10
    03710 0310098 010                                                              37.43E     10        374
    LOWER MANNVILLE      .0004A .0291 .0011          .83  4532 207 .8671 .0384 .0312 .0101 .0090 .0071 .0033 .0031
    1983-08-31 02/11-01-036-20W4/0 1982-06-09      1303.4 1307.6  845.6 GW
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                            VO                        1274.6      200    .90      180  .200  .70   2820 310   .932  3.886
                       WER1 ASSIGN                        7  .50     4  .10          4
    03710 0644098 005                                                              41.55E     4        166
    BANFF           .0007E .0260 .0014          .68  4574 209 .8582 .0539 .0274 .0096 .0082 .0068 .0034 .0044
    1984-05-31 00/06-28-035-19W4/0 1979-06-05      1274.2 1275.1  846.1 PB
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    D-2 A                   VO          -745.5        1597.1       65   4.48      291  .118  .85  12750 321   .660 17.166
    ASSOC              WER1 ISOPAC         SEGR                50  .75    38  .30         27
    03710 0696001 001 D-2 A                                                        41.55A
    NISKU                    A .0577 .1167 .0259  .96  4904 250 .5139 .1142 .1117 .0128 .0284 .0079
    1984-12-31 00/02-26-036-20W4/0 1950-00-00      1577.7 1578.6  844.3 GD                          SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    D-2 A                                         1612.1
    SOLN               WER1 ISOPAC         SEGR          5790  .70  4053  .55  1824           75200.0   77
    03710 0696001 001 D-2 A                                                        41.55A
    NISKU                    A .0577 .1167 .0259  .96  4904 250 .5139 .1142 .1117 .0128 .0284 .0079
    1984-12-31 00/02-26-036-20W4/0 1950-00-00      1577.7 1578.6  844.3 GD                          SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    D-2 A                   VO          -743.7        1573.6       78   2.09      163  .118  .85  12750 321   .660 17.166
    ASSOC              WER1 ISOPAC         SEGR                28  .75    21  .30         15
    03710 0696001 002 D-2 A                                                        41.55A
    NISKU                    A .0577 .1167 .0259  .96  4904 250 .5139 .1142 .1117 .0128 .0284 .0079
    1984-12-31 00/02-26-036-20W4/0 1950-00-00      1577.7 1578.6  844.3 GD                          SEGREGATED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL     IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN   PC   TC    C1    C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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FENN-BIG VALLEY        (F)  035-20W4     03710
    D-2 A                    VO          -744.0          1596.7      53   3.89      206   .118   .85 12750 321   .660 17.166
    ASSOC                WER1 ISOPAC       SEGR                 35  .75    26  .30     18
    03710 0696001 003 D-2 A                                                          41.55A
    NISKU                     A .0577 .1167 .0259  .96  4904 250 .5139 .1142 .1117 .0128 .0284 .0079
    1984-12-31 00/02-26-036-20W4/0 1950-00-00     1577.7 1578.6  844.3 GO                        SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    D-2 A                    VO          -744.0          1590.0     190   7.79     1480   .118   .85 12750 321   .660 17.166
    ASSOC                WER1 ISOPAC       SEGR                254  .75   191  .30    134
    03710 0696001 004 D-2 A                                                          41.55A
    NISKU                     A .0577 .1167 .0259  .96  4904 250 .5139 .1142 .1117 .0128 .0284 .0079
    1985-12-31 00/02-26-036-20W4/0 1950-00-00     1577.7 1578.6  844.3 GO                        SEGREGATED ASSOC/SOLN PRODUCTION
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    D-2 A                    VO          -734.6          1778.4     199   3.96      788   .118   .85 12750 321   .660 17.166
    ASSOC                WER1 ISOPAC       SEGR                135  .75   101  .30     71
    03710 0696001 005 D-2 A                                                          41.55A
    NISKU                     A .0577 .1167 .0259  .96  4904 250 .5139 .1142 .1117 .0128 .0284 .0079
    1984-12-31 00/02-26-036-20W4/0 1950-00-00     1577.7 1578.6  844.3 GO                        SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  D-2 A
    ASSOC                WER1 ISOPAC       SEGR                502  .75   377  .30    265    -33
    03710 0696001 999 D-2 A                                                          41.55A    298      12382
    NISKU                     A                .0259
    1984-12-31 00/02-26-036-20W4/0 1950-00-00                                                    SEGREGATED ASSOC/SOLN PRODUCTION
    CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------
  D-2 A
    SOLN                 WER1 ISOPAC       SEGR                5790  .70  4053  .55   1824    1500
    03710 0696001 999 D-2 A                                                          41.55A    324      13462
    NISKU                     A                .0259
    1984-12-31 00/02-26-036-20W4/0 1950-00-00                                                    SEGREGATED ASSOC/SOLN PRODUCTION
    CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------
  D-2 B                                                 1584.7
    SOLN                 WER2 ASSIGN                        2  .65     1  .60      1       1
    03710 0696002 000 D-2B          OIL POOL DEPLETED                                41.55A
    NISKU                     E .0716 .0716 .0278  .95  4929 249 .5096 .1162 .1162 .0168 .0248 .0069
    1981-12-31 00/01-01-035-20W4/0 1976-00-00
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                                AQUIFER  GIP  REC   PROD   SL     IMG       MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                      GHV       RMG     ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION            DRILL DATE          TOP    BASE     KB   TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
FENN-BIG VALLEY          (F)  035-20W4     0371C
  BIG VALLEY D-3 A                                                1637.7
    SOLN                 WER1                                          49  .74     36  .45     20        10      642.0    76
    03710 0720001 000 B VAL D-3A                                                          41.55A    10        416
    D-3                        .0009A .1018 .1217 .0203  .86  4840 226 .5968 .0849 .0590 .0068 .0161 .0051
    1986-12-31 00/01-01-035-20W4/0 1950-00-00
    CWNG    CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------
  BIG VALLEY D-3 B           VO              +776.6          1636.9      41   3.76      154  .124  .85 12640 323   .852 13.767
    ASSOC                WER1 ISOPAC          COMB                21  .70     15  .15     13        8
    03710 0720002 000 B VAL D-3B     CONCURRENT PRODUCTION                                 41.55A    13        540
    D-3                .0001 .0027A .2307 .0542          .77  4482 194 .6299 .0452 .0263 .0025 .0058 .0017 .0006 .0003
    1984-12-31 00/02-23-035-20W4/0 1954-07-08      1633.7 1641.0  764.4 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    CWNG    CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------
  BIG VALLEY D-3 B                                                1644.1
    SOLN                 WER1 ISOPAC          COMB                21  .65     14  .45      8                261.0    80
    03710 0720002 000 B VAL D-3B     CONCURRENT PRODUCTION                                 41.55A
    D-3                .0001 .0027A .2307 .0542          .77  4482 194 .6299 .0452 .0263 .0025 .0058 .0017 .0006 .0003
    1984-12-31 00/02-23-035-20W4/0 1954-07-08      1633.7 1641.0  764.4 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    CWNG    CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=        42 PROD=         29  IMG=         21  MGP=          8  RMG=         13  ENERGY=        540

  FENN D-3 C                 VO              -782.4          1643.0      28   1.91      53  .079  .80 12640 333   .873  7.815
    ASSOC                WER1 ISOPAC          COMB                 4  .80      3  .15      3        2
    03710 0720003 000 FENN D-3 C     CONCURRENT PRODUCTION                                 41.55A    4         166
    D-3                .0001 .0027A .2307 .0542          .77  4482 194 .6299 .0452 .0263 .0025 .0058 .0017 .0006 .0003
    1984-12-31 00/09-35-035-20W4/0 1952-07-19      1642.2 1643.8  861.4 GO                                  COMBINED ASSOC/SOLN PRODUCTION
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  FENN D-3 C                                                      1645.3
    SOLN                 WER1 ISOPAC          COMB                 8  .65      5  .45      3                110.0    73
    03710 0720003 000 FENN D-3 C     CONCURRENT PRODUCTION                                 41.55A
    D-3                .0001 .0027A .2307 .0542          .77  4482 194 .6299 .0452 .0263 .0025 .0058 .0017 .0C6 .0003
    1984-12-31 00/09-35-035-20W4/0 1952-07-19      1642.2 1643.8  861.4 GO                                  COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=        12 PRCD=         8  IMG=          6  MGP=          2  RMG=          4  ENERGY=        166
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
FENN-BIG VALLEY        (F)  035-20W4     0371C
  FENN D-3 D                VO          -780.2          1646.7          47  10.67          501  .047  .80 12640 332  .751  5.421
    ASSOC                WER1 ISOPAC                                  27  .80     22   .15     19
    03710 0720004 000 FENN D-3 D                                                              41.55A     19       789
    D-3                      .0009A                      .77  4806 230
    1984-12-31 00/01-11-036-20W4/0 1953-09-02      1639.5 1653.8  873.6 GO
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  FENN D-3 E                VO          -778.2          1621.2          38   2.66          101  .085  .75 12640 332  .802  8.606
    ASSOC                WER1 ISOPAC          COMB                     9  .70      6   .15      5        2
    03710 0720005 000 FENN D-3 E     CONCURRENT PRODUCTION                                    41.55A     5       208
    D-3                      .0009A .1023 .1217 .0073  .86  4582 225 .5968 .0849 .0592 .0066 .0161 .0051
    1985-12-31 00/03-26-036-20W4/0 1952-08-04      1617.6 1621.5  840.0 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    CWNG     CWNGNUL
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  FENN D-3 E                                        1620.3
    SOLN                 WER1 ISOPAC          COMB                    24  .65     16   .85      2                329.0   73
    03710 0720005 000 FENN D-3 E     CONCURRENT PRODUCTION                                    41.55A
    D-3                      .0009A .1023 .1217 .0073  .86  4582 225 .5968 .0849 .0592 .0066 .0161 .0051
    1985-12-31 00/03-26-036-20W4/0 1952-08-04      1617.6 1621.5  840.0 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    CWNG     CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=        33 PROD=        22  IMG=          7  MGP=          2  RMG=          5  ENERGY=        208

  FENN D-3 F                                        1651.7
    SOLN                 WER1                                       219  .75    164   .50     82       73     3000.0   73
    03710 0720006 000 FENN D-3 F                                                              41.55A      9       374
    D-3                      .0009A
    1985-12-31 00/01-02-037-20W4/0 1954-00-00
    CWNG     CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------
  D-3 G                                             1649.0
    SOLN                 WER1                                        19  .65     12   .30      8        1      260.0   73
    03710 0720007 000 D-3G           CONCURRENT PRODUCTION                                    41.55A      7       291
    D-3                      .0009A .1018 .1217 .0203  .86  4840 226 .5968 .0849 .0590 .0068 .0161 .0051
    1984-12-31 00/01-01-036-20W4/0 1952-00-00
    CWNGNUL
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FENN-BIG VALLEY          POOLS=    48  GIP=      8718 PROD=      6162  IMG=       3580  MGP=       2136  RMG=       1444  ENERGY=     58589
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FIELD/AREA NAME — IDENTIFICATION — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
ZONE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
REVIEW DATE
PURCHASERS:

FENNER (F) 032-14W4 03720
VO 917.1 200 2.47 494 .180 .50 6100 303 .900 5.725
WER2 ASSIGN 28 .70 20 .05 19
03720 0186098 005 38.18E 19 725
2WS .0003E .0300 .57 4606 189 .9621 .0069 .0007 .0002 .0001
1978-12-31 00/06-22-032-14W4/0 1972-02-21 915.3 918.7 837.6 PB
PANALTA

VO 941.2 200 2.50 500 .160 .40 6110 301 .896 4.123
STRIKE WER1 ASSIGN 21 .70 15 .05 14
03720 0186098 010 38.18E 14 535
2WS .0001 .0012E .0387 .0003 .58 4588 189 .9529 .0056 .0008 .0002 .0002
1982-05-31 00/14-35-032-14W4/0 1980-05-09 940.0 942.5 863.7 PB
PANALTA TCPL

VO 927.5 200 1.00 200 .150 .50 6110 303 .898 4.789
STRIKE WER2 ASSIGN 10 .70 7 .05 7
03720 0186098 015 38.18E 7 267
2 WHITE SPECS .0001 .0003A .0300 .58 4588 189 .9529 .0056 .0008 .0002 .0002
1983-09-30 00/06-20-032-14W4/0 1982-03-08 927.0 928.0 840.3 PB
PANALTA TCPL

FENNER POOLS= 3 GIP= 59 PROD= 42 IMG= 40 MGP= RMG= 40 ENERGY= 1527

FERGUSON (F) 003-17W4 03310
VO 897.9 200 1.85 370 .170 .70 8030 303 .865 10.368
BER7 ASSIGN 38 .75 29 .05 28
03310 0310098 005 43.05E 28 1205
L MANNVILLE .0003A .0204 .58 4675 193
1982-12-01 00/06-24-003-17W4/0 1977-07-11 897.0 898.9 1040.9 PB

FERGUSON POOLS= 1 GIP= 38 PROD= 29 IMG= 28 MGP= RMG= 28 ENERGY= 1205

FERINTOSH (F) 044-21W4 03760
VO 613.4 200 2.40 480 .260 .50 4200 294 .920 5.741
WER1 ASSIGN 28 .65 18 .05 17
03760 0126098 003 43.05E 17 732
B RIVER .0009E .0262 .0012 .57 4608 190 .9689 .0024 .0003 .0001
1983-12-31 00/06-11-043-21W4/0 1982-11-27 609.3 617.6 786.1 PB

FIELD/AREA NAME — IDENTIFICATION — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — GOI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

FERINTOSH (F) 044-21W4 03760

VO 581.1 200 1.50 300 .320 .60 3240 294 .936 6.429
WER1 ASSIGN 19 .70 13 .05 12
03760 0126098 004 43.05E 12 517
B RIVER .0004A .0177 .56 4616 191 .9778 .0027 .0005 .0001 .0001 .0002 .0003 .0002
1983-12-31 00/14-17-044-20W4/0 1981-10-19 580.7 581.5 807.7 PB

VO 342.8 200 2.00 400 .350 .50 2800 287 .942 5.154
STRIKE WER1 ASSIGN 21 .65 14 .05 13
03760 0126098 005 43.05E 13 560
BELLY RIVER .0006E .0161 .0003 .56 4620 190 .9802 .0025 .0003 .0001
1980-12-31 00/07-21-044-21W4/0 1980-02-24 338.6 347.0 779.0 PB

VO 414.7 200 2.00 400 .270 .55 3200 290 .934 4.989
WER1 ASSIGN 20 .70 14 .05 13
03760 0126098 010 43.05E 13 560
B RIVER .0004A .0177 .56 4616 191 .9778 .0027 .0005 .0001 .0001 .0002 .0003 .0002
1983-12-31 00/09-14-044-21W4/0 1982-03-12 413.7 415.7 794.5 PB

VO 324.4 200 3.00 600 .240 .50 2580 286 .943 3.265
WER1 ASSIGN 20 .65 13 .05 12
03760 0126098 015 43.05E 12 517
B RIVER .0004A .0177 .56 4616 191 .9778 .0027 .0005 .0001 .0001 .0002 .0003 .0002
1983-12-31 00/09-14-044-21W4/0 1982-03-12 319.0 329.8 794.5 PB

VO 310.5 200 3.00 600 .260 .55 2480 284 .940 3.778
WER1 ASSIGN 23 .60 14 .05 13
03760 0126098 020 38.18E 13 496
B RIVER .0007A .0125 .0010 .57 4623 191 .9800 .0030 .0007 .0003 .0004 .0006 .0008
1983-12-31 00/06-20-044-20W4/0 1981-11-12 309.0 312.0 790.1 PB

VO 321.0 200 5.00 1000 .260 .55 2570 284 .940 3.915
WER1 ASSIGN 39 .65 25 .05 24
03760 0126098 025 38.18E 24 916
B RIVER .0007A .0125 .0010 .57 4623 191 .9800 .0030 .0007 .0003 .0004 .0006 .0008
1983-12-31 00/06-20-044-20W4/0 1981-11-12 318.5 323.5 790.1 PB

VO 424.7 200 3.40 680 .270 .55 3390 290 .932 5.297
WER1 ASSIGN 36 .70 25 .05 24
03760 0126098 030 38.18E 24 916
M B RIVER .0006E .0179 .56 4615 190 .9787 .0015 .0006 .0002 .0002 .0003
1983-12-31 00/06-20-044-20W4/0 1981-11-12 423.0 426.4 790.1 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

FERINTOSH (F) 044-21W4 03760
UPPER MANNVILLE A CP -467.4 1262.3 200 1.00 200 .230 .55 6890 313 .873 9.071
WER1 ASSIGN ABAND B 20 .65 13 .05 12 12
03760 0250001 000 U MANN A 43.05E
UPPER MANNVILLE .0006 A .0942 .0125 .68 4544 202 .7879 .0641 .0243 .0046 .0053 .0035 .0014 .0016
1986-12-31 00/11-07-044-20W4/0 1975-09-14 1263.7 1264.9 796.7 GW
PANALTA

VO 1284.7 150 4.27 641 .220 .60 9580 310 .828 14.010
WER1 ASSIGN 90 .75 68 .10 61
03760 C310098 005 43.05E 61 2626
LOWER MANNVILLE .0002A .0555 .67 4785 209 .0052 .0059 .6300
1985-10-31 00/13-34-043-21W4/0 1968-10-00 1281.9 1287.5 755.6 PB
TCPL

ELLERSLIE A MB 1287.9 200 1.80 360 .210 .60 8910 314 .835 12.177
WER1 ASSIGN B 43 .70 30 .10 27 24
03760 0336001 000 ELLERSLIE A 43.05E 3 129
ELLERSLIE .0038A .0073 .0011 .64 4604 206 .8815 .0722 .0143 .0044 .0042 .0033 .0022 .0038
1982-12-31 00/03-07-044-20W4/0 1980-06-07 1287.0 1288.8 794.2 PB
PANALTA

ELLERSLIE B VO -531.3 1284.0 200 4.50 900 .220 .60 9575 314 .810 14.132
WER1 ASSIGN B 127 .70 89 .10 80 66
03760 0336002 000 ELLERSLIE B 43.05E 14 603
ELLERSLIE .0004E .0106 .0451 .71 4739 216 .8063 .0827 .0351 .0051 .0092 .0039 .0018 .0008
1981-11-30 02/01-33-043-21W4/0 1978-08-15 1281.5 1286.5 755.2 GW
PANALTA TCPL

ELLERSLIE C VO -497.6 1288.8 533 2.05 1093 .207 .55 9680 313 .847 11.822
WER1 ISOPAC B 129 .65 84 .10 76 60
03760 0336003 000 ELLERSLIE C 43.05E 16 689
ELLERSLIE .0001A .0059 .0479 .64 4771 204 .8840 .0535 .0035 .0030 .0006 .0007 .0001 .0007
1985-09-30 00/08-12-044-21W4/0 1959-04-25 1284.7 1293.3 796.1 GW
PANALTA

ELLERSLIE E VO 1284.1 200 1.20 240 .160 .60 8800 313 .838 9.159
WER1 ASSIGN 22 .70 15 .05 14
03760 0336005 000 43.05E 14 603
ELLERSLIE #1 SD .0038A .0073 .0011 .64 4604 206 .8815 .0722 .0143 .0044 .0042 .0033 .0022 .0057
1982-12-01 00/03-07-044-20W4/0 1980-06-07 1283.5 1284.7 794.2 PB
PANALTA

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA   PAY    VOLUME   POR GSAT    PI    T     Z   M3/M3
   STATUS                                       AQUIFER  GIP   REC   PROD   SL   IMG      MGP    STOIP  GCR   PCT
   FIELD/POOL CODE                                                          GHV      RMG    ENERGY
   ZONE              H2    HE      N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4   NC4    C5    C6    C7
   REVIEW DATE    LOCATION         DRILL DATE     TOP   BASE      KB   TYPE
PURCHASERS:
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FERINTOSH          (F)  044-21W4     0376C
  ELLERSLIE F           PD                      1281.3      200    1.40       280  .150  .50  8610 314  .851  6.872
                        WER1 ASSIGN                  33  .70      23  .10      21        15
   03760 0336006 000 ELLERSLIE F                                                43.05E        6       258
   ELLERSLIE              .0001E .0131 .0390          .64  4738 204 .8758 .0622 .0042 .0034 .0002 .0003 .0005 .0012
   1986-12-31 00/13-05-044-20W4/0 1983-01-09      1280.0 1282.6   792.6 PB
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                        VO                      1321.4      150    .80       120  .190  .65  9190 314  .853 12.051
                        WER1 ASSIGN                  14  .70      10  .10       9
   03760 0336098 005                                                            43.05E        9       387
   ELLERSLIE              .0001E .0059 .0479          .64  4771 204 .8840 .0535 .0035 .0030 .0006 .0007 .0001 .0007
   1985-12-31 00/07-13-044-21W4/0 1978-07-08      1321.0 1321.8   803.3 PB
   PANALTA
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FERINTOSH                POOLS=    16  GIP=       684 PROD=       468  IMG=       428  MGP=       177  RMG=       251  ENERGY=     10509
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FERRIER            (F)  039-08W5     03770
                        VO  -190.3              1219.5      200    1.80       360  .215  .65 11500 312  .816 17.952
                        WER1 ASSIGN          B       65  .75      49  .10      44
   03770 0106098 005                                                            35.94E       44      1581
   EDMONTON               .0001E .0097                .77  4580 203 .9068 .0449 .0225 .0036 .0074 .0035 .0009 .0006
   1986-09-30 00/09-29-038-07W5/0 1982-11-01      1218.6 1220.4  1030.1 GW
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  BELLY RIVER A                                 1713.3
   SOLN                 WER1 ISOPAC                 256  .65     166  .25      125       26    4130.0   62
   03770 0126001 000 BELLY RIV A                                                35.94E       99      3558
   BELLY RIVER      .0003 .0004E .1252 .0002       .73  4448 204 .7458 .0543 .0449 .0082 .0115 .0057 .0018 .0017
   1985-06-30 00/01-01-041-08W5/0 1967-00-00                    *
   TCPL
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  BELLY RIVER B                                 1659.9
   SOLN                 WER1 ISOPAC                  32  .65      21  .25       16        3     522.0   62
   03770 0126002 000 BELLY RIV B                                                35.94E       13       467
   BELLY RIVER            .0001A
   1980-07-31 00/01-01-041-08W5/0 1967-00-00
   TCPL
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  BELLY RIVER C                                 1627.0
   SOLN                 WER1                        24  .65      16  .25       12        1     358.0   66
   03770 0126003 000 BELLY RIV C                                                35.94E       11       395
   BELLY RIVER            .0001A        .0011                                 .0474 .0191        .9800
   1976-12-30 00/01-01-041-08W5/0 1975-00-00
   TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GGR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

FERRIER (F) 039-08W5 03770
VO 1625.8 200 2.50 500 .125 .50 11500 318 .770 8.348
WER1 ASSIGN 42 .75 32 .10 29
03770 0126098 002 35.94E 29 1042
BSL BELLY RIVER .0001E .0149 .0015 .71 4585 218 .8076 .0789 .0659 .0085 .0148 .0060 .0010 .0006
1983-12-31 00/10-35-040-08W5/0 1965-04-10 1622.8 1625.8 765.8 PB
TCPL

VO 1908.5 200 2.60 520 .095 .55 13300 325 .798 7.620
WER1 ASSIGN 40 .75 30 .10 27
03770 0126098 005 35.94E 27 970
BELLY RIVER .0001A .0031 .0003 .67 4615 212 .8604 .0807 .0283 .0050 .0088 .0062 .0040 .0033
1982-12-31 00/10-17-040-09W5/0 1981-09-07 1904.5 1912.6 1056.2 PB

CARDIUM C 2184.5
SOLN WER1 62 .65 40 .45 22 21
03770 0176003 000 CARDIUM C 40.43A 1 40
CARDIUM .0001A .0055 .0483 .0207 .1400
1985-12-31 00/01-01-039-08W5/0 1961-00-00

CARDIUM D PD -1077.5 2072.9 1992 2.06 4104 .157 .90 21820 343 .818 31.250
ASSOC WER1 ISOPAC COMB .85 .10
03770 0176004 001 CARDIUM D CONCURRENT PRODUCTION 40.43A
CARDIUM SS .0001A .0075 .0085 .0004 .75 4576 223 .7885 .0958 .0555 .0071 .0172 .0095 .0043 .0056
1986-12-31 00/04-08-040-07W5/0 1963-00-00 2049.2 2051.9 972.1 PB COMBINED ASSOC/SOLN PRODUCTION

CARDIUM D 2093.4
SOLN WER1 ISOPAC COMB 3194 .21 671 .15 570 18900.0 169
03770 0176004 001 CARDIUM D CONCURRENT PRODUCTION 40.43A
CARDIUM SS .0001A .0075 .0085 .0004 .75 4576 223 .7885 .0958 .0555 .0071 .0172 .0095 .0043 .0056
1986-12-31 00/04-08-040-07W5/0 1963-00-00 2049.2 2051.9 972.1 PB COMBINED ASSOC/SOLN PRODUCTION

COMBINED SOLN/ASSOC POOLS= 1 GIP= 3194 PROD= 671 IMG= 570 MGP= RMG= ENERGY=

CARDIUM D PD -1086.6 2037.0 1710 1.81 3095 .177 .90 21820 343 .832 34.695
ASSOC WER1 ISOPAC COMB .85 .10
03770 0176004 002 CARDIUM D 40.43A
CARDIUM SS .0001A .0055 .71 4613 218 .0483 .0207 .1400
1984-12-31 00/04-08-040-07W5/0 1963-00-00 2049.2 2051.9 972.1 PB COMBINED ASSOC/SOLN PRODUCTION

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT    PI   T    Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG       MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV       RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC     C1    C2     C3    IC4     NC4     C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE       KB    TYPE
 PURCHASERS:
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FERRIER              (F)  039-08W5    03770
    CARDIUM D             PD          +1077.5          2047.5      508    .88      447  .157  .90 21820 343   .832 30.767
    ASSOC            WER1 ISOPAC        COMB                      .85              .10
    03770 0176004 003 CARDIUM D                                                    40.43A
    CARDIUM CONGL          .0001A        .0055          .71  4613 218                .0483 .0207          .1400
    1984-12-31 00/04-08-040-07W5/0 1963-00-00      2047.1 2049.2  972.1 PB                                COMBINED ASSOC/SOLN PRODUCTION
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    CARDIUM D             PD          -1086.6          2027.7     1266   1.55     1962  .104  .75 21820 343   .832 16.994
    ASSOC            WER1 ISOPAC        COMB                      .85              .10
    03770 0176004 004                                                              40.43A
    CARDIUM CONGL          .0001A        .0055          .71  4613 218                .0483 .0207          .0015
    1984-12-31 00/04-08-040-07W5/0 1963-00-00      2047.1 2049.2  972.1 PB                                COMBINED ASSOC/SOLN PRODUCTION
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  CARDIUM D
    ASSOC            WER1 ISOPAC        COMB                     4314   .85    3667  .10    3300    3260
    03770 0176004 999 CARDIUM D     CONCURRENT PRODUCTION                                    40.43A    610      24662
    CARDIUM                .0001A
    1986-12-31 00/04-08-040-07W5/0 1963-00-00                                                           COMBINED ASSOC/SOLN PRODUCTION
    A&S      TCPL     PROGAS
-------------------------------------------------------------------------------------------------------------------------------
  CARDIUM D
    SOLN             WER1 ISOPAC        COMB                     3194   .21     671  .15     570
    03770 0176004 999 CARDIUM D     CONCURRENT PRODUCTION                                    40.43A
    CARDIUM                .0001A
    1986-12-31 00/04-08-040-07W5/0 1963-00-00                                                           COMBINED ASSOC/SOLN PRODUCTION
    A&S      TCPL     PROGAS
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=      7508 PROD=      4338  IMG=      3870  MGP=      3260  RMG=       610  ENERGY=     24662
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    CARDIUM E             VO  -107.5 -1101.9          2065.8     5059   3.60    18212  .159  .90 21820 338   .799 32.880
    ASSOC            WER1 ISOPAC        COMB    B      5988    .90    5389  .10    4850
    03770 0176005 001 CARDIUM E     CONCURRENT PRODUCTION                                    40.43A
    CARDIUM SS             .0001A .0053 .0054          .79  4535 228 .7907 .0902 .0482 .0068 .0160 .0116 .0065 .0192
    1986-11-30 00/10-30-041-08W5/0 1965-02-23      2117.8 2125.1 1039.1 PB                                 COMBINED ASSOC/SOLN PRODUCTION
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    CARDIUM E                                      2135.4
    SOLN             WER1 ISOPAC        COMB      6197   .17    1053  .15     895                  31300.0  198
    03770 0176005 001 CARDIUM E     CONCURRENT PRODUCTION                                    40.43A
    CARDIUM SS             .0001A .0053 .0054          .79  4535 228 .7907 .0902 .0482 .0068 .0160 .0116 .0065 .0192
    1986-11-30 00/10-30-041-08W5/0 1965-02-23      2117.8 2125.1 1039.1 PB                                 COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=     12185 PROD=      6442  IMG=      5745  MGP=                RMG=            ENERGY=
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE                 H2     HE      N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
FERRIER                  (F)  039-08W5     03770
    CARDIUM E                 VO          -1101.9          2058.9    4517   3.84    17345  .159   .90 21820 338   .799 32.880
    ASSOC                WER1 ISOPAC          COMB             5703   .90   5133   .10   4620
    03770 0176005 002 CARDIUM E                                                      40.43E
    CARDIUM CONG              .0001A .0053 .0054          .75  4551 229 .7907 .0902 .0482 .0068 .0160 .0116 .0065 .0192
    1985-12-31 00/10-30-041-08W5/0 1965-02-23      2111.0 2117.8 1039.1 PB                                  COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  CARDIUM E
    ASSOC                WER1 ISOPAC          COMB            11691   .90  10522   .10   9470    7445
    03770 0176005 999 CARDIUM E       CONCURRENT PRODUCTION                                40.43E    2920     118056
    CARD SS & CONG            .0001A
    1986-11-30 00/10-30-041-08W5/0 1965-02-23                                                        COMBINED ASSOC/SOLN PRODUCTION
    A&S      TCPL
-------------------------------------------------------------------------------------------------------------------------------
  CARDIUM E
    SOLN                 WER1 ISOPAC          COMB             6197   .17   1053   .15    895
    03770 0176005 999 CARDIUM E       CONCURRENT PRODUCTION                                40.43E
    CARD SS & CONG            .0001A
    1986-11-30 00/10-30-041-08W5/0 1965-02-23                                                        COMBINED ASSOC/SOLN PRODUCTION
    A&S      TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=     17888 PROD=     11575  IMG=     10365  MGP=      7445  RMG=      2920  ENERGY=    118056
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  CARDIUM U                                                2283.4
    SOLN                 WER1 ISOPAC                        40   .65     26   .30     18       3      182.0  218
    03770 0176021 000 CARDIUM U                                                      40.43E     15       606
    CARDIUM                        E .0043 .0055                          .7912 .0954 .0516 .0071 .0159 .0105 .0050 .0135
    1986-12-31 00/01-01-041-09W5/0 1976-00-00
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  CARDIUM W                  VO                          2150.1     200   3.20      640  .126   .80 22930 338   .838 23.206
                       WER1 ASSIGN                         149   .80    119   .05     113      22
    03770 0176023 000 CARDIUM W                                                      40.43E     91      3679
    U CARDIUM                 .0001A .0027 .0069          .69  4627 215 .8418 .0814 .0378 .0055 .0109 .0065 .0028 .0036
    1983-12-31 00/06-25-040-09W5/0 1977-12-18      2148.5 2151.6  992.4 PB
    PANALTA PROGAS  TCPL
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  CARDIUM Y                  PD          -1221.3         2246.5     200   1.20      240  .100   .85 22930 340   .842 19.361
                       WER1 ASSIGN                          86   .80     69   .10      62      49
    03770 0176025 000 CARDIUM Y       NONCOMMERCIAL OIL                                40.43E     13       526
    U CARDIUM                 .0009A .0028 .0066          .68  4629 214 .8490 .0784 .0359 .0060 .0113 .0055 .0013 .0023
    1984-12-31 00/07-05-041-09W5/0 1978-09-10      2245.8 2247.3 1026.0 GO
    PANALTA PROGAS  TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI     MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP      REC     PROD     SL      IMG       MGP      STOIP   GOR   PCT
    FIELD/POOL CODE                                                                          GHV       RMG      ENERGY
    ZONE                    H2     HE     N2    CO2   H2S  DEN    PC   TC     C1      C2      C3     IC4     NC4      C5     C6     C7
    REVIEW DATE       LOCATION          DRILL DATE      TOP     BASE      KB    TYPE
 PURCHASERS:
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FERRIER                (F)  039-08W5     03770
  CARDIUM HH                VO                        2070.3      150    1.30      195   .090    .85   9130 336    .842  7.021
                       WER1 ASSIGN                          14   .60       8   .10       7                    40.43E      7       283
    03770 0176034 000 CARD HH
    CARDIUM SAND                 E .0046 .0057          .71  4619 218 .8231 .0902 .0423 .0055 .0124 .0080 .0035 .0042
    1985-12-31 00/12-21-041-08W5/0 1984-02-08      2069.0 2071.6 1004.4 PB
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    CARDIUM G                 VO                -1055.3     2057.7       87    .49       43   .090    .70 21170 333    .817 13.941
    ASSOC                WER1 ISOPAC              SEGR                   6   .75       5   .10        5                    40.43A
    03770 0176060 001 CARD G
    CARDIUM CONG                .0001A          .0070          .71  4613 218 .7655 .0970 .0736 .0106 .0238 .0101 .0020 .0022
    1984-12-31 00/04-07-039-06W5/0 1967-00-00      2055.9 2056.5 1005.6 PB                                  SEGREGATED ASSOC/SOLN PRODUCTION
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    CARDIUM G                 VO                -1055.3     2057.7      232    .87       202   .164    .90 21170 333    .817 32.662
    ASSOC                WER1 ISOPAC              SEGR                  66   .75       50   .10        45                   40.43A
    03770 0176060 002 CARD G
    CARDIUM SD                  .0001A          .0070          .71  4613 218 .7655 .0970 .0736 .0106 .0238 .0101 .0020 .0022
    1984-12-31 00/04-07-039-06W5/0 1967-00-00      2056.5 2059.6 1005.6 PB                                  SEGREGATED ASSOC/SOLN PRODUCTION
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    CARDIUM G & L                                          2180.3
    SOLN                 WER1 ISOPAC              SEGR                4408   .28    1234   .15    1049                  23200.0  190
    03770 0176060 003 CARD G & L                                                                  40.43E
    CARDIUM                     .0001A .0039 .0051         .68  4627 214 .8425 .0837 .0403 .0045 .0121 .0054 .0017 .0008
    1986-12-31 00/01-01-038-08W5/0 1973-00-00                                                    SEGREGATED ASSOC/SOLN PRODUCTION
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  CARDIUM G & L
    ASSOC                WER1 ISOPAC              SEGR                  72   .75       55   .10       50
    03770 0176060 999 CARDIUM G&L                                                                 40.43E      50       2022
    CARDIUM                     .0001A
    1986-12-31 00/04-07-039-06W5/0 1967-00-00                                                    SEGREGATED ASSOC/SOLN PRODUCTION
    A&S      TCPL     CNG
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  CARDIUM G & L
    SOLN                 WER1 ISOPAC              SEGR                4408   .28    1234   .15    1049      561
    03770 0176060 999 CARDIUM G&L                                                                 40.43E      488      19730
    CARDIUM                     .0001A
    1986-12-31 00/04-07-039-06W5/0 1967-00-00                                                    SEGREGATED ASSOC/SOLN PRODUCTION
    A&S      TCPL     CNG
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

FERRIER (F) 039-08W5 03770

CARDIUM Q VO 2247.1 1630 2.86 4662 .125 .80 22000 346 .849 21.298
WER1 ISOPAC 993 .90 894 .10 805
03770 0176061 001 CARDIUM Q 40.43E
UPPER CARDIUM .0002A .0180 .0058 .68 4609 212 .8398 .0765 .0334 .0044 .0095 .0058 .0032 .0033
1984-05-31 00/10-34-040-09W5/0 1969-10-21 2249.7 2255.7 1040.0 PB

CARDIUM Z VO 2303.7 1314 1.84 2418 .065 .90 22570 335 .843 13.296
WER1 ISOPAC 321 .85 273 .10 246
03770 0176061 002 CARDIUM Z 40.43A
CARDIUM .0001A .0040 .0065 .69 4609 215 .8374 .0825 .0395 .0056 .0118 .0070 .0038 .0018
1983-12-31 00/11-33-040-09W5/0 1975-02-16 2308.9 2313.4 1035.7 PB

CARDIUM Q & Z
WER1 ISOPAC 1314 .85 1167 .10 1051 121
03770 0176061 999 CARDIUM Q&Z 40.43E 930 37600
CARDIUM .0002A .68 4609 212
1984-05-31 00/10-34-040-09W5/0 1969-10-21
PANALTA PROGAS TCPL

CARDIUM FF VO 2319.3 516 1.33 686 .101 .85 24110 336 .842 20.806
WER1 ISOPAC 143 .80 114 .10 103
03770 0176062 001 CARDIUM FF 40.43E
CARDIUM .0001A .0052 .0062 .86 4590 216 .8330 .0836 .0412 .0056 .0127 .0076 .0048
1983-12-31 02/09-23-040-09W5/0 1956-06-16 2315.8 2318.3 1053.1 PB
PANALTA PROGAS TCPL

CARDIUM II VO 2279.8 200 2.10 420 .120 .85 23000 335 .857 23.238
WER1 ASSIGN 98 .80 78 .10 70
03770 0176062 002 CARD II 40.43E
U CARDIUM E .0094 .0057 .63 4647 204 .8842 .0752 .0181 .0017 .0021 .0015 .0006 .0015
1986-11-19 02/09-23-040-09W5/0 1956-06-16 2277.2 2282.3 1053.1 PB

CARDIUM FF & II
WER1 ISOPAC 241 .80 192 .10 173 84
03770 0176062 999 CARD FF&II 40.43E 89 3598
CARDIUM .0001A
1986-11-31 02/09-23-040-09W5/0 1956-06-16

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

FERRIER (F) 039-08W5 03770
VO 2264.8 200 2.74 548 .130 .80 19365 340 .847 19.888
WER1 ASSIGN 109 .75 82 .05 78
03770 0176098 003 40.43E 78 3154
UP CARDIUM SS E .0094 .0057 .63 4647 204 .8842 .0752 .0181 .0017 .0021 .0015 .0006 .0015
1980-12-31 00/10-15-040-09W5/0 1968-10-06 2262.5 2267.1 1037.2 PB
TCPL

VO -1233.4 2268.3 200 2.70 540 .108 .85 23200 334 .888 20.421
ASSOC WER1 ASSIGN 110 .75 83 .10 75
03770 0176098 005 40.43E 75 3032
CARDIUM .0010 E .0060 .0006 .68 4456 196 .8590 .0805 .0320 .0030 .0070 .0030 .0010
1983-12-31 00/11-17-039-08W5/0 1980-12-13 2267.0 2269.7 1036.3 GO

VO 2297.7 200 4.50 900 .120 .75 23060 342 .859 20.090
STRIKE WER1 ASSIGN 181 .85 154 .10 139
03770 0176098 009 40.43E 139 5620
U CARDIUM .0010 E .0060 .66 4633 209 .8590 .0805 .0320 .0030 .0070 .0030 .0010
1982-12-31 00/11-18-039-08W5/0 1980-08-15 2295.5 2300.0 1050.1 PB

VO 2255.3 200 1.20 240 .100 .85 22050 341 .830 18.832
WER1 ASSIGN 45 .80 36 .10 32
03770 0176098 015 40.43E 32 1294
L CARDIUM A .0373 .0092 .73 4568 217 .8004 .0678 .0414 .0053 .0141 .0099 .0054 .0092
1982-12-31 00/09-07-040-08W5/0 1979-05-30 2254.5 2256.1 1010.2 PB
PROGAS

VO 2176.7 200 1.80 360 .150 .90 19750 338 .818 27.424
WER1 ASSIGN 99 .80 79 .10 71
03770 0176098 016 40.43E 71 2871
CARDIUM A .0096 .0065 .68 4595 214 .8356 .0860 .0387 .0049 .0099 .0056 .0018 .0014
1985-11-30 00/10-20-040-08W5/0 1980-05-29 2175.8 2177.6 1014.9 PB

VO 2455.7 200 3.70 740 .120 .75 24280 340 .847 21.579
WER1 ASSIGN 160 .80 128 .10 115
03770 0176098 017 40.43E 115 4649
CARDIUM SD E .0298 .0039 .73 4572 218 .7904 .0989 .0466 .0064 .0153 .0097 .0042 .0039
1984-12-31 00/06-05-041-10W5/0 1979-02-26 2453.5 2458.0 1098.2 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / M3/M3 PCT
FERRIER	(F) 039-C8W5 VO		03770		2439.6		200		1.65		330	.100	.85	24285 339	.840	20.615
	WER1 ASSIGN				68	.80	54	.15	46							
03770 0176098 020									40.43E		46		1860			
CARDIUM		.0001A	.0073	.0064		.71	4613	219	.8132	.0892	.0503	.0066	.0147	.0080	.0025	.0018
1979-12-29 00/07-06-042-10W5/C	1978-12-27				2438.0	2441.1	1099.4	PB								
PROGAS TCPL																
CARDIUM N		PD		-1196.0		2232.4		440	2.78		1221	.074	.90	22340 356	.851	14.024
ASSOC	WER1 ASSIGN			COMB			360	.85	306	.10	275					
03770 0176160 001	CARDIUM N		CONCURRENT	PRODUCTION							40.43E					
UPPER CARDIUM A		.0001A		.0064		.70	4619	218			.0477	.0193		.0700		
1984-12-31 00/07-32-039-08W5/0	1955-00-00				2230.8	2233.9	1036.0	PB						COMBINED ASSOC/SOLN PRODUCTION		
CARDIUM N						2499.1										
SOLN	WER1 ASSIGN			COMB			786	.65	511	.15	434			2880.0	273	
03770 0176160 001	CARDIUM N		CONCURRENT	PRODUCTION							40.43E					
UPPER CARDIUM A		.0001A		.0064		.70	4619	218			.0477	.0193		.0700		
1984-12-31 00/07-32-039-08W5/C	1955-00-00				2230.8	2233.9	1036.0	PB						COMBINED ASSOC/SOLN PRODUCTION		
COMBINED SOLN/ASSOC POOLS= 1	GIP=	1146	PROD=	817	IMG=	709	MGP=		RMG=		ENERGY=					
CARDIUM B,N & VIK A																
ASSOC	WER1 ASSIGN			COMB			360	.85	306	.10	275	578				
03770 0176160 999	CRD BN+VK A		CONCURRENT	PRODUCTION							40.43A	131		5296		
U CARDIUM A		.0001A														
1984-12-31 00/07-32-039-08W5/0	1955-00-00													COMBINED ASSOC/SOLN PRODUCTION		
TCPL																
CARDIUM B,N & VIK A																
SOLN	WER1 ASSIGN			COMB			786	.65	511	.15	434					
03770 0176160 999	CRD BN+VK A		CONCURRENT	PRODUCTION							40.43A					
U CARDIUM A		.0001A														
1984-12-31 00/07-32-039-08W5/0	1955-00-00													COMBINED ASSOC/SOLN PRODUCTION		
TCPL																
COMBINED SOLN/ASSOC POOLS= 1	GIP=	1146	PROD=	817	IMG=	709	MGP=	578	RMG=	131	ENERGY=	5296				

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

FERRIER (F) 039-08W5 0377C
VIKING C 2461.8
SOLN WER2 ASSIGN 52 .65 34 .10 31 16
03770 0218003 000 VIKING C 39.30E 15 590
VIKING .0006A .0307 .62 4592 198 .9072 .0342 .0152 .0031 .0038 .0026 .0019 .0007
1986-12-31 00/01-01-039-08W5/0 1979-00-00

VIKING D 2377.9
SOLN WER1 ISOPAC 14 .65 9 .25 7 4 65.9 217
03770 0218004 000 VIKING D 39.30E 3 118
VIKING E .0064 .8237 .0925 .0477 .0056 .0121 .0060 .0013 .0007
1985-12-31 00/01-01-040-08W5/0 1982-00-00
TCPL

VO 2673.9 200 1.50 300 .120 .80 25500 344 .870 23.261
STRIKE WER1 ASSIGN 70 .80 56 .10 50
03770 0218098 005 39.30E 50 1965
VIKING A .0022 .0068 .68 4634 214 .8520 .0845 .0268 .0044 .0083 .0061 .0035 .0054
1982-12-01 00/10-17-040-09W5/0 1981-09-07 2673.1 2674.6 1056.2 PB

VO 2403.6 200 5.70 1140 .140 .60 18890 338 .812 16.441
STRIKE WER1 ASSIGN ABAND 187 .75 140 .10 126
03770 0218098 010 40.43E 126 5094
VIKING E .0022 .0068 .68 4634 214 .8520 .0845 .0268 .0044 .0083 .0061 .0035 .0054
1984-12-31 00/10-24-040-10W5/0 1984-02-01 2398.2 2409.0 1069.7 PB

VO 2758.0 200 2.90 580 .070 .60 25500 348 .873 10.025
STRIKE WER1 ASSIGN 58 .80 46 .10 41
03770 0218098 015 39.30E 41 1611
VIKING E .0022 .0068 .68 4634 214 .8520 .0845 .0268 .0044 .0083 .0061 .0054
1984-12-31 00/10-24-040-10W5/0 1984-02-01 2755.8 2760.2 1069.7 PB

VO 2395.7 150 1.22 183 .060 .40 18890 344 .823 4.554
WER1 ASSIGN ABAND 8 .75 6 .10 5
03770 0218098 020 39.30E 5 197
VIKING .0002E .0074 .0241 .71 4434 215 .8123 .0924 .0390 .0055 .0098 .0050 .0016 .0027
1985-12-31 00/06-22-042-09W5/0 1965-04-14 2395.1 2396.3 970.5 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

FERRIER (F) 039-08W5 03770
VO 2558.0 200 2.00 400 .150 .70 29190 342 .950 26.827
WER1 ASSIGN 107 .80 86 .20 69
03770 0218098 030 39.30E 69 2712
VIKING E .0020 .1016 .60 4582 194 .7388 .0942 .0279 .0123 .0060 .0082 .0050 .0040
1983-12-31 02/10-09-043-10W5/0 1979-12-15 2557.0 2559.0 1027.6 PB
TCPL

GLAUCONITIC A
VO 2466.2 200 6.55 1310 .096 .85 24285 347 .863 18.819
WER1 ASSIGN 247 .80 198 .10 178
03770 0300001 000 GLAUC A 41.18E 178 7330
GLAUCONITIC .0002A .0142 .0023 .69 4599 214 .8256 .0798 .0489 .0082 .0123 .0153 .0013 .0006
1983-12-31 00/03-20-040-07W5/0 1980-08-25 2462.1 2470.3 946.1 PB

GLAUCONITIC B
VO 2725.3 256 7.16 1833 .075 .60 33880 363 .988 12.089
WER1 ASSIGN 222 .75 167 .10 150 112
03770 0300002 000 GLAUC. B 41.18E 38 1565
GLAUCONITIC .0005 .0001E .0132 .0078 .66 4638 209 .8503 .0837 .0298 .0040 .0063 .0028 .0010 .0005
1986-12-31 00/11-19-038-07W5/0 1984-07-30 2720.8 2729.9 1050.2 PB

VO 2658.7 200 8.49 1698 .095 .75 30200 352 .921 18.875
WER1 ASSIGN 320 .90 288 .15 245
03770 0300098 002 41.18E 245 10089
GLAUCONITIC A .0198 .73 4602 219 .7908 .1033 .0356 .0051 .0076 .0047 .0058 .0096
1984-12-31 00/14-21-038-07W5/0 1984-01-09 2650.5 2667.0 1018.7 PB

VO 2674.0 200 6.90 1380 .110 .50 25500 344 .886 13.086
WER1 ASSIGN 181 .80 145 .10 131
03770 0300098 004 41.18E 131 5395
U GLAUCONITIC .0084E .0078 .67 4582 211 .8334 .0976 .0316 .0041 .0077 .0047 .0019 .0028
1984-12-31 00/06-29-038-07W5/0 1984-02-24 2668.0 2680.0 1043.0 PB

VO 2582.0 150 8.24 1236 .092 .70 24500 344 .870 14.993
WER1 ASSIGN 185 .80 148 .10 133
03770 0300098 005 41.18E 133 5477
GLAUC .0084E .0078 .67 4582 211 .8334 .0976 .0316 .0041 .0077 .0047 .0019 .0028
1985-08-31 00/06-34-038-07W5/0 1982-02-28 2574.2 2589.8 990.1 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

FERRIER (F) 039-08W5 0377C

VO 2742.1 200 15.00 3000 .080 .70 10240 356 .885 5.176
WER1 ASSIGN 155 .60 93 .10 84
03770 0300098 007 41.18E 84 3459
GLAUCONITIC A .0049 .0167 .66 4646 209 .8626 .0819 .0216 .0033 .0041 .0024 .0008 .0016
1984-09-30 00/08-24-038-08W5/0 1983-11-02 2730.8 2753.4 1051.7 PB

VO 2899.8 200 5.00 1000 .090 .70 23370 360 .886 13.127
WER1 ASSIGN 131 .75 98 .10 88
03770 0300098 008 41.18E 88 3624
GLAUCONITIC .0001A .0049 .0167 .66 4646 209 .8626 .0819 .0216 .0033 .0041 .0024 .0008 .0016
1986-09-30 00/08-24-038-08W5/0 1983-11-02 2891.5 2908.0 1051.7 PB

VO 2473.5 200 6.00 1200 .180 .75 24300 339 .901 30.543
STRIKE WER1 ASSIGN 367 .90 330 .05 314
03770 0300098 010 41.18E 314 12931
GLAUC .0008E .0885 .0160 .64 4575 195 .8350 .0496 .0043 .0025 .0011 .0011 .0005 .0006
1982-12-31 00/15-21-040-07W5/0 1982-03-10 2470.0 2477.0 976.1 PB

VO 2615.0 200 9.88 1976 .102 .85 19410 352 .844 16.109
WER1 ASSIGN 318 .75 239 .10 215
03770 0300098 015 41.18E 215 8854
GLAUCONITIC SD .0084E .0078 .67 4582 211 .8334 .0976 .0316 .0041 .0077 .0047 .0019 .0028
1984-12-31 02/08-33-038-07W5/0 1984-03-25 2607.5 2622.5 1007.2 PB

VO 2569.1 150 1.00 150 .100 .70 28830 342 .833 20.145
WER1 ASSIGN 30 .80 24 .30 17
03770 0300098 020 41.18E 17 700
GLAUCONITIC E .0005 .0220 .95 4575 260 .5725 .1994 .1107 .0235 .0344 .0213 .0076 .0079
1985-08-31 00/06-01-039-07W5/0 1981-02-03 2566.2 2571.9 1014.4 PB

VO 2611.8 150 7.10 1065 .110 .70 29770 345 .910 20.764
WER1 ASSIGN 221 .80 177 .15 150
03770 0336098 001 37.43E 150 5615
LOWER MANNVILLE .0001E .0036 .0306 .73 4698 220 .7942 .1028 .0403 .0059 .0105 .0061 .0059
1985-08-31 00/06-01-039-07W5/0 1982-01-03 2608.0 2615.5 1014.4 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
FERRIER	(F) 039-08W5		03770													
	VO				2555.3	200	10.80		2160	.090	.89	14500	342		.803	12.027
STRIKE	WER1 ASSIGN				260	.70	182	.10	164							
03770 0336098 002									37.43E		164	6139				
ELLERSLIE SD	.0005 .0002E	.0116	.0017		.71	4601	219	.7999	.1024	.0520	.0064	.0153	.0063	.0014	.0023	
1984-04-30 00/11-02-038-06W5/0	1978-11-19			2549.2	2561.5	1003.8	PB									
	VO				2631.4	150	3.00		450	.080	.60	29170	345		.910	12.944
	WER1 ASSIGN				58	.80	46	.15	39							
03770 0336098 003									37.43E		39	1460				
ELLERSLIE	.0001E	.0036	.0306		.73	4698	220	.7942	.1028	.0403	.0059	.0105	.0061	.0059		
1985-08-31 00/06-01-039-07W5/0	1982-01-03			2629.2	2633.6	1014.4	PB									
	VO				2610.2	150	4.50		675	.110	.60	28060	343		.889	17.272
	WER1 ASSIGN				117	.80	94	.15	80							
03770 0336098 004									37.43E		80	2994				
ELLERSLIE	.0095 .0001E	.0209			.73	4545	220	.7698	.1056	.0565	.0070	.0154	.0077	.0028	.0047	
1985-08-31 02/06-10-039-07W5/0	1982-02-20			2601.3	2619.0	978.0	PB									
	VO				2647.5	200	3.40		680	.120	.85	25500	343		.852	25.311
	WER1 ASSIGN				172	.80	138	.10	124							
03770 0336098 005									37.43E		124	4641				
ELLERSLIE	.0001E	.0044	.0304		.72	4699	220	.7953	.1024	.0403	.0059	.0104	.0059	.0049		
1982-12-31 00/06-19-039-07W5/0	1982-03-10			2645.8	2649.2	994.2	PB									
	VO				2782.3	200	5.50		1100	.090	.65	23970	356		.928	12.071
	WER1 ASSIGN				133	.75	100	.05	95							
03770 0336098 010									37.43E		95	3556				
ELLERSLIE	A	.0243	.0029		.57	4619	191	.9645	.0059	.0017	.0002	.0003	.0002			
1981-06-30 00/07-10-039-08W5/0	1979-12-24			2776.0	2788.5	1029.1	PB									
ELLERSLIE A	VO				2651.0	776	1.55		1203	.130	.85	26020	376		.950	22.889
	WER1 ISOPAC				275	.75	206	.05	196							
03770 0336260 001 ELL A									40.43E							
ELLERSLIE	.0001A	.0245	.0054		.61	4626	199	.9114	.0417	.0072	.0013	.0033	.0021	.0007	.0012	
1983-07-31 00/11-06-043-09W5/0	1978-10-14			2649.0	2653.0	970.6	PB									
ROCK CREEK C	VO				2690.4	329	.88		290	.180	.90	25110	345		.902	37.173
	WER1 ISOPAC				108	.75	81	.05	77							
03770 0336260 002 R CK C									40.43E							
ROCK CREEK	.0001A	.0245	.0065		.61	4626	199	.9114	.0417	.0072	.0013	.0033	.0021	.0007	.0012	
1983-05-25 00/11-06-043-09W5/0	1978-10-14			2689.6	2691.2	970.6	PB									

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

FERRIER (F) 039-08W5 0377C
ELRSL A & ROCK CR C
WER1 ISOPAC 383 .75 287 .05 273
03770 0336260 999 ELL A & R CKC 40.43E 273 11037
ELLRSL & RK CK .0001A
1983-06-30 00/11-06-043-09W5/0 1978-10-14
PROGAS

ELLERSLIE B PD 2762.4 200 4.36 872 .085 .75 26610 365 .905 14.604
WER1 ASSIGN .75 .15 37.43E
03770 0336261 001 ELLERSLIE B
ELLERSLIE .0001A .0036 .0306 .73 4698 220 .7942 .1028 .0403 .0059 .0105 .0061 .0059
1984-12-31 00/02-30-038-07W5/0 1980-10-20 2755.8 2769.0 1045.1 PB

ROCK CREEK A PD 2816.7 200 5.00 1000 .100 .90 26280 368 .913 20.019
WER1 ASSIGN .75 .15 41.18E
03770 0336261 002 ROCK CK A
ROCK CREEK .0001A .0030 .0254 .87 4662 218 .8054 .1029 .0405 .0055 .0095 .0049 .0014 .0014
1984-12-31 00/02-30-038-07W5/0 1980-10-20 2812.3 2821.3 1045.1 PB

ELRSL B & ROCK CK A
WER1 ASSIGN 59 .75 44 .15 37 26
03770 0336261 999 ELL B&RCK A 41.18E 11 453
ELLER & ROCK CR .0001A
1984-12-31 00/02-30-038-07W5/0 1980-10-20

VO 2604.5 150 5.80 870 .100 .80 22500 362 .874 16.179
WER2 ASSIGN 141 .70 99 .10 89
03770 0432098 005 41.18E 89 3665
ROCK CREEK .0001E .0024 .0312 .0008 .69 4668 213 .8522 .0642 .0231 .0050 .0073 .0057 .0025 .0052
1985-08-31 02/04-36-040-08W5/0 1982-08-09 2600.7 2608.3 967.0 PB

VO 2914.9 200 1.20 240 .050 .90 23320 350 .860 9.915
WER2 ASSIGN 24 .75 18 .10 16
03770 0638098 005 41.18E 16 659
ELKTON .0001A .0029 .0293 .0004 .69 4675 213 .8379 .0792 .0297 .0059 .0031 .0056 .0004 .0005
1984-05-31 00/10-31-039-08W5/0 1980-08-08 2914.3 2915.5 1038.8 PB
PROGAS TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                      AQUIFER   GIP    REC     PROD    SL     IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                 H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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FERRIER                (F)  039-C8W5     03770
                            VO                                2883.1      200    1.30       26C   .050   .90 23320 350   .850 10.031
                       WER2 ASSIGN                                26   .75     20   .15      17
    03770 0638098 010                                                                      41.18E      17       700
    ELKTON                .0001A .0044 .0295 .0014  .88  4660 217 .8227 .0794 .0305 .0061 .0086 .0110 .0024 .0039
    1984-09-30 00/03-33-039-08W5/0 1980-02-21      2882.2 2884.0 1046.9 PB
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                            VO                                3169.4      200    6.43      1286   .075   .70 23980 358   .911 10.978
                       WER1 ASSIGN                               141   .75     106   .10      95
    03770 0638098 015                                                                      41.18E      95      3912
    ELKTON                     E .0028 .0388       .61  4729 204 .9011 .0328 .0103 .0031 .0038 .0034 .0017 .0023
    1984-12-31 00/06-05-041-10W5/0 1979-02-26      3165.4 3173.4 1098.2 PB
    TCPL
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                            VO                                2600.7      128    1.00       128   .020   .75 18160 342   .801  2.828
          STRIKE       WER2 ASSIGN                                4   .75       3   .10       3
    03770 0640098 005                                                                      41.18E       3      124
    SHUNDA                     E .0007 .0289       .73  4675 219 .8211 .0776 .0312 .0060 .0126 .0100 .0062 .0057
    1984-04-30 02/06-15-040-07W5/0 1982-02-16      2599.0 2602.3  979.4 PB
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                            VO                                2721.8      150     .70       105   .060   .70 23320 346   .848  9.493
                       WER1 ASSIGN                                10   .75       8   .15       7
    03770 0640098 010                                                                      41.18E       7      288
    SHUNDA           .0018 .0001E .0127 .0674          .95  4715 223 .7804 .0630 .0237 .0061 .0102 .0167 .0124 .0050
    1985-10-31 00/06-01-039-07W5/0 1982-01-03      2721.5 2722.2 1014.4 PB
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                            VO                                2920.0      200   10.80       216C   .070   .80 23970 359   .929 11.446
                       WER2 ASSIGN                               247   .75     185   .10     167
    03770 0640098 015                                                                      41.18E     167      6877
    SHUNDA                .0001E      .0110 .0097  .62  4633 198                  .0095 .0085            .5C00
    1976-12-31 00/11-12-042-10W5/0 1974-12-19      2905.7 2934.3 1047.3 PB
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                            VO                                2873.4      200    4.10       82C   .044   .75 26700 350   .919  7.790
                       WER2 ASSIGN                                64   .75      48   .10      43
    03770 0640098 016                                                                      41.18E      43      1771
    SHUNDA           .0001 .0001E      .0461 .0054  .65  4734 205 .9081 .0132 .0103 .0032 .0039 .CC38 .0023 .0035
    1984-12-31 00/10-27-042-10W5/0 1983-01-20      2865.1 2881.8 1005.7 PB
    PROGAS
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FIELD/AREA NAME — IDENTIFICATION — POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

FERRIER (F) 039-08W5 03770
VO 2935.1 200 2.85 570 .065 .75 26960 351 .923 11.537
WER2 ASSIGN 66 .75 50 .10 45
03770 0640098 017 41.18E 45 1853
SHUNDA FM .0001 .0001A .0021 .0361 .0110 .64 4779 205 .8977 .0341 .0091 .0027 .0033 .0027 .0008 .0002
1982-05-31 00/03-23-042-10W5/0 1981-03-10 2929.9 2940.2 1077.0 PB
PROGAS

VO 2786.5 200 3.66 732 .120 .80 22410 347 .891 19.788
WER2 ASSIGN 145 .75 109 .10 98
03770 0640098 018 41.18E 98 4036
SHUNDA .0001 .0001A .0461 .0054 .65 4734 205 .9081 .0132 .0103 .0032 .0039 .0038 .0023 .0035
1982-08-31 00/07-36-042-10W5/0 1967-03-20 2784.7 2788.3 990.6 PB
PROGAS

VO 2834.9 200 6.20 1240 .090 .70 26700 349 .903 15.179
WER2 ASSIGN 188 .75 141 .10 127
03770 0640098 019 41.18E 127 5230
SHUNDA .0001 .0001A .0461 .0054 .65 4734 205 .9081 .0132 .0103 .0032 .0039 .0038 .0023 .0035
1982-08-31 00/06-25-042-10W5/0 1979-03-30 2830.0 2839.7 1004.6 PB
PROGAS

VO 2947.7 200 1.35 270 .090 .80 22140 351 .869 14.862
WER2 ASSIGN 40 .75 30 .20 24
03770 0640098 020 41.18E 24 988
SHUNDA A .0070 .0437 .0665 4598 218 .8262 .0257 .0097 .0035 .0040 .0022 .0017 .0098
1981-09-30 00/14-08-043-10W5/0 1980-10-27 2946.6 2948.8 1064.5 PB
PROGAS TCPL

VO 2924.1 200 5.00 1000 .076 .80 26200 351 .904 14.277
WER2 ASSIGN 143 .75 107 .10 96
03770 0640098 025 41.18E 96 3953
SHUNDA .0006 A .0027 .0366 .0050 .64 4716 204 .8993 .0343 .0098 .0031 .0041 .0031 .0011 .0003
1982-08-31 00/10-18-043-10W5/0 1979-12-05 2921.6 2926.6 1037.6 PB
PROGAS TCPL

VO 2885.5 200 9.80 1960 .080 .80 24300 350 .880 14.359
WER2 ASSIGN 281 .75 211 .20 169
03770 0642098 005 41.18E 169 6959
U PEKISKO A .0046 .0473 .0711 .69 5068 216 .8297 .0273 .0087 .0031 .0035 .0030 .0014 .0006
1982-08-31 00/02-02-043-10W5/0 1966-03-26 2878.2 2892.9 1004.0 PB
PROGAS

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

FERRIER (F) 039-08W5 0377C
VO 2914.2 200 12.80 2560 .110 .80 24360 351 .881 19.714
WER2 ASSIGN 505 .75 379 .20 303
03770 0642098 010 41.18E 303 12478
L PEKISKO A .0046 .0473 .0711 .69 5068 216 .8297 .0273 .0087 .0031 .0035 .0030 .0014 .0006
1982-08-31 00/02-02-043-10W5/0 1966-03-26 2906.0 2922.4 1004.0 PB
PROGAS

VO 2894.9 200 3.80 760 .143 .90 26750 372 .909 28.953
WER1 ASSIGN 220 .75 165 .10 149
03770 0644098 005 41.18E 149 6136
BANFF .0001E .0230 .71 4668 217
1976-06-30 00/07-36-042-10W5/0 1967-03-00 2892.6 2897.1 990.6 PB
PROGAS

FERRIER POOLS= 69 GIP= 40459 PROD= 25424 IMG= 22592 MGP= 12332 RMG= 10260 ENERGY= 413826

FERRYBANK (F) 044-27W4 0378C
VO 371.2 200 3.05 610 .273 .55 1470 288 .965 2.258
WER1 ASSIGN 14 .65 9 .05 9
03780 0106098 005 40.05E 9 360
EDMONTON .0007A .60 4585 193
1981-09-30 00/11-33-043-27W4/0 1977-07-12 368.8 373.4 854.7 PB
PANALTA TCPL

VO 586.3 200 4.80 960 .240 .65 1600 294 .968 2.494
WER1 ASSIGN 24 .50 12 .05 11
03780 0106098 010 40.05E 11 441
EDMONTON .0004A .0244 .57 4574 189 .9708 .0040 .0004
1986-11-30 00/07-15-043-28W4/0 1979-11-12 583.6 589.0 876.3 PB

BELLY RIVER C VO 901.4 8570 4.03 34537 .217 .55 5370 308 .906 6.532
WER1 ISOPAC 2256 .70 1579 .05 1500 656
03780 0126003 000 BELLY RIV C 40.05A 844 33802
BSL BELLY RIVER .0004A .0253 .0009 .60 4594 195 .9444 .0094 .0088 .0022 .0032 .0030 .0012 .0011
1983-12-31 00/02-08-044-27W4/0 1955-07-21 884.5 886.4 850.1 PB
PANALTA TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG      MGP    STOIP   GCR   PCT
    FIELD/POOL CODE                                                                 GHV      RMG    ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE    KB   TYPE
 PURCHASERS:
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FERRYBANK            (F)  044-27W4     03780
                          VO                          828.5     200    3.00      600  .250   .60  4470  300   .914  6.954
                          WER1 ASSIGN                   42   .60      25  .05       24                 961
    03780 0126098 002                                                             40.05E      24
    M BELLY RIVER    .0008 .0005E .0251                .59  4595  193 .9553 .0060 .0048 .0016 .0022 .0016 .0008 .0013
    1983-12-31 00/14-23-043-27W4/0 1981-10-28        827.0  830.0  862.7 PB
    TCPL
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                          VO   +52.7                  796.5     200    3.09      618  .220   .55  4230  300   .921  5.268
                          WER1 ASSIGN          B        33   .60      20  .05       19                 761
    03780 0126098 005                                                             40.05E      19
    BELLY RIVER           .0007A                    .60  4585  193
    1982-08-31 00/02-08-044-27W4/0 1955-07-00        792.5  800.4  850.1 GW
    TCPL
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                          VO                          832.2     128    4.63      593  .240   .50  5340  300   .902  6.734
                          WER1 ASSIGN                   40   .60      24  .05       23                 921
    03780 0126098 010                                                             40.05E      23
    BELLY RIVER           .0007A                    .60  4585  193
    1982-12-01 00/06-08-045-27W4/0 1975-06-15        829.9  834.5  847.3 PB
    TCPL
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                          VO                          888.8     200    4.32      864  .150   .60  5540  302   .913  5.143
                          WER1 ASSIGN                   44   .70      31  .05       29                1161
    03780 0126098 015                                                             40.05E      29
    BELLY RIVER           .0007A       .0022        .66  4406  184                .0067 .0057       .2800
    1977-12-31 00/07-32-045-27W4/0 1977-01-13        886.7  890.9  867.5 PB
    PROGAS  SOQUIP
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VIKING A                  VO                         1443.8    8392    1.89    15861  .126   .55  8060  318   .874  5.715
                          WER1 ISOPAC                  906   .60     544  .05      517       166
    03780 0218001 000 VIKING A                                                    39.30E      351      13794
    VIKING                .0006A .0307              .62  4592  198 .9072 .0342 .0152 .0031 .0038 .2600 .0026
    1981-06-30 00/02-08-044-27W4/0 1955-07-02       1425.9 1428.0  850.1 PB
    PANALTA TCPL
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                          VO                         1457.9     150    1.83      275  .150   .40  7430  318   .879  4.536
                          WER1 ASSIGN ABAND            12   .65       8  .05        8                 314
    03780 0218098 005                                                             39.30E       8
    VIKING                .0005E .0087 .0130        .62  4452  199 .9166 .0364 .0159 .0021 .0036 .0023 .0005 .0004
    1985-12-31 00/11-34-043-27W4/0 1970-06-09       1456.9 1458.8  848.9 PB
    PANALTA
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY     VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP     REC     PROD    SL    IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                      GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE     TOP     BASE      KB    TYPE
 PURCHASERS:
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FERRYBANK              (F)  044-27W4      0378C
                            VO                    1406.7      200    1.24      248   .125   .60   8430 317   .875  6.482
                       WER1 ASSIGN                   16   .70    11   .05   10
    03780 0218098 025                                                39.30E      10       393
    VIKING                .0006A                  .62  4592 198                .0159 .0069          .3200
    1977-12-31 00/14-26-044-27W4/0 1961-07-07     1406.0 1407.3  617.8 PB
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                            VO                    1533.0      200    6.00     1200   .120   .60   9320 320   .834  7.150
                       WER1 ASSIGN                   86   .70    60   .10   54
    03780 0250098 002                                                38.18E      54       2062
    UPPER MANNVILLE              A .0168 .0019      .67  4570 209  .8622 .0665 .0322 .0054 .0059 .0031 .0011 .0049
    1986-11-30 00/10-09-043-27W4/0 1980-09-13     1530.0 1536.0  884.9 PB
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                            VO                    1685.5      200    2.00      400   .130   .70  14711 325   .773 15.154
                       WER1 ASSIGN                   61   .75    46   .10   41
    03780 0250098 005                                                38.18E      41       1565
    GLAUCONITIC           .0005E .0428 .0179       .72  4613 216  .7725 .0917 .0479 .0075 .0122 .0056 .0013 .0005
    1979-12-29 00/10-15-043-28W4/0 1978-09-06     1684.0 1687.0  885.1 PB
    TCPL
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                            VO                    1743.8      200    4.80      960   .130   .65  14680 326   .772 14.017
                       WER1 ASSIGN                  135   .75   101   .10   91
    03780 0250098 006                                                38.18E      91       3474
    UPPER MANNVILLE       .0006A .0137 .0094       .72  4583 218  .8056 .0954 .0429 .0067 .0115 .0062 .0022 .0058
    1986-11-30 00/16-14-043-28W4/0 1979-09-02     1740.3 1747.2  939.6 PB
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                            VO                    1739.8      200    1.80      360   .130   .65  14591 325   .745 14.481
                       WER1 ASSIGN                   52   .75    39   .05   37
    03780 0250098 007                                                38.18E      37       1413
    UPPER MANN      .0019 .0001A .0085 .0073       .74  4619 223  .8433 .0876 .0353 .0045 .0068 .0028 .0008 .0007
    1980-07-31 00/16-14-043-28W4/0 1979-09-02     1737.5 1742.1  939.6 PB
    TCPL
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                            VO                    1725.2       64    1.52       97   .130   .75  14240 315   .716 17.519
                       WER1 ASSIGN                   17   .75    13   .15   11
    03780 0262098 005                                                38.18E      11        420
    L GRAND RAPIDS        .0003A       .0157       .74  4619 223                .0482 .0224          .3500
    1982-12-01 00/10-23-043-28W4/0 1971-01-04     1723.9 1726.1  931.8 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

FERRYBANK (F) 044-27W4 03780
GLAUCONITIC B — VO — 1578.0 — 200 — 4.00 — 800 — .180 — .50 — 12420 — 335 — .814 — 11.657
WER1 ASSIGN — 93 — .70 — 65 — .10 — 59
03780 0300002 000 GLAUC B — 45.11E — 59 — 2661
GLAUCONITIC — .0006A — .0154 — .0140 — .70 — 4634 — 215 — .8238 — .0832 — .0374 — .0055 — .0094 — .0026 — .0023 — .0038
1982-11-31 00/11-06-045-27W4/0 — 1980-10-C6 — 1576.0 — 1580.0 — 847.7 — PB
TCPL

VO — 1666.6 — 200 — 7.71 — 1542 — .160 — .85 — 13970 — 324 — .777 — 21.471
WER1 ASSIGN — 331 — .85 — 282 — .15 — 239
03780 0300098 005 — 38.18E — 239 — 9125
GLAUCONITIC — .0003A — .0157 — .74 — 4619 — 223 — .0482 — .0224 — .3500
1977-12-31 00/11-25-043-28W4/0 — 1977-09-21 — 1657.5 — 1675.8 — 886.1 — PB
TCPL

VO — 1613.2 — 200 — 1.54 — 308 — .090 — .75 — 12670 — 322 — .760 — 9.938
WER1 ASSIGN — 31 — .75 — 23 — .15 — 20
03780 0300098 010 — 45.11E — 20 — 902
GLAUCONITIC — E .0042 — .0260 — .70 — 4640 — 221 — .7937 — .0881 — .0516 — .0115 — .0183 — .0064
1978-12-31 00/10-11-044-28W4/0 — 1978-01-28 — 1612.4 — 1613.9 — 858.6 — PB

VO — 1627.9 — 200 — 7.30 — 1460 — .140 — .75 — 12330 — 322 — .794 — 14.401
WER1 ASSIGN — 210 — .75 — 158 — .15 — 134
03780 0300098 017 — 45.11E — 134 — 6045
GLAUCONITIC — .0002 — E .0242 — .0782 — .75 — 4812 — 219 — .7560 — .0836 — .0389 — .0050 — .0100 — .0033 — .0005 — .0001
1986-11-30 00/08-10-045-28W4/0 — 1984-12-14 — 1623.5 — 1632.2 — 852.5 — PB

GLAUCONITIC A — VO — 1566.3 — 4415 — 5.72 — 25254 — .126 — .60 — 12000 — 320 — .762 — 10.580
WER1 ISOPAC — 2672 — .85 — 2271 — .15 — 1930 — 289
03780 0300801 000 GLAUC A #3 — 45.11E — 1641 — 74026
GLAUCONITIC — .0001E — .0042 — .0260 — .70 — 4640 — 221 — .7937 — .0881 — .0516 — .0115 — .0183 — .0064
1985-08-30 00/14-11-045-27W4/0 — 1954-01-06 — 1550.2 — 1560.9 — 860.1 — PB
PANALTA TCPL — PROGAS — SOQUIP

LOWER MANNVILLE F — MB — -756.6 — 1587.7 — 502 — 2.39 — 1200 — .160 — .80 — 12710 — 318 — .779 — 18.676
WER1 ISOPAC — 432 — .85 — 367 — .10 — 330 — 226
03780 0310006 000 L MANN F — NONCOMMERCIAL OIL — 38.18E — 104 — 3971
BASAL QUARTZ — .0002A — .0138 — .0149 — .70 — 4642 — 213 — .8177 — .0837 — .0450 — .0067 — .0108 — .0046 — .0012 — .0014
1984-04-30 00/10-04-044-27W4/0 — 1970-01-C3 — 1595.6 — 1601.4 — 844.9 — GO
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL    IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN     PC   TC     C1     C2     C3    IC4      NC4      C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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FERRYBANK                (F)  044-27W4     03780
  LOWER MANNVILLE I           VO           -798.6          1667.4      612   4.79      2931  .191  .70 12490 338   .825 17.030
    ASSOC                  WER1 ISOPAC                        499  .80    399  .10       359          6
    03780 0310009 000 L MANN I       CONCURRENT PRODUCTION                              38.18E       353       13478
    ELLERSLIE          .0001 .0001A .0154 .0094          .69  4632 214 .8261 .0879 .0401 .0055 .0090 .0043 .0012 .0009
    1986-07-31 00/07-10-044-28W4/0 1981-05-26      1652.0 1664.5   866.9 PB
    TCPL
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  LOWER MANNVILLE J           VO                            1606.3      200   8.00      1600  .180  .65 12690 335   .781 16.138
                           WER1 ASSIGN                        258  .75    194  .10       175          84
    03780 0310010 000 L MANN J                                                         38.18E        91       3474
    ELLERSLIE              .0005A .0159 .0147          .78  4588 224 .7978 .0822 .0393 .0058 .0098 .0067 .0041 .0232
    1982-11-31 00/11-06-045-27W4/0 1980-10-06      1602.3 1610.3   847.7 PB
    TCPL
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  LOWER MANNVILLE K           MB                            1607.3      400   4.45      1780  .200  .75 12760 336   .800 20.250
                           WER1 ASSIGN                        134  .85    114  .10       103          78
    03780 0310011 000 L MANN K                                                         38.18E        25        955
    ELLERSLIE        .0005 .0008A .0221 .0015          .72  4603 219 .7884 .0921 .0464 .0080 .0144 .0049 .0047 .0032
    1984-04-30 00/07-17-044-27W4/0 1971-09-02      1599.9 1605.4   847.6 PB
    TCPL
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  LOWER MANNVILLE L           VO                            1629.0      200   1.80       360  .120  .75 12750 336   .824 11.787
                           WER1 ASSIGN                         42  .85     36  .10        32           9
    03780 0310012 000 L MANN L                                                         38.18E        23        878
    ELLERSLIE #4           .0003A .0167 .0097          .70  4614 213 .8396 .0747 .0368 .0047 .0106 .0030 .0040 .0025
    1984-04-30 00/11-11-044-27W4/0 1975-05-24      1627.0 1628.9   865.0 PB
    PANALTA TCPL
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  LOWER MANNVILLE N           VO           -778.3           1629.8      200   6.00      1200  .170  .80 12420 323   .793 18.754
    ASSOC                  WER1 ASSIGN                        225  .75    169  .05       161          1
    03780 0310014 000 L MANN N                                                         38.18E       160       6109
    ELLERSLIE              .0005E .0122 .0168          .69  4655 214 .8253 .0828 .0425 .0060 .0100 .0039
    1981-06-30 00/10-32-043-27W4/0 1979-12-23      1626.0 1633.5   855.2 GD
    TCPL
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    LOWER MANNVILLE A         MB                            1710.3     1190   2.36      2808  .204  .75 13340 336   .795 22.042
                           WER1 ISOPAC                                 .90        .10
    03780 0310060 001 L MANN A                                                         38.18E
    ELLERSLIE #1           .0007A .0137 .0167          .73  4625 219 .8059 .0809 .0448 .0065 .0122 .0059 .0085 .0042
    1985-08-31 00/10-23-043-28W4/0 1971-01-04      1741.1 1744.9   931.8 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY      VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                              AQUIFER  GIP      REC     PROD  SL    IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                          GHV       RMG      ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC  TC    C1      C2        C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB  TYPE
 PURCHASERS:
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FERRYBANK              (F)  044-27W4      03780
    LOWER MANNVILLE B        MB   -818.7                 1731.2     1214    2.25       2732  .196  .70 13340 336  .795 19.485
                             WER1 ISOPAC                B          .90            .10          38.18E
    03780 0310060 002 L MANN B
    ELLERSLIE #2                .0007A .0137 .0167          .73   4625 219 .8059 .0809 .0448 .0065 .0122 .0059 .0085 .0042
    1985-08-31 00/10-23-043-28W4/0 1981-01-04      1747.5 1751.4   931.8 GW
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  LOWER MANNVILLE A & B
                             WER1 ISOPAC                          765  .90     688  .10     620      538
    03780 0310060 999 L MANN A&B                                                          38.18E     82       3131
    ELLERSLIE                   .0003A
    1984-04-30 00/10-23-043-28W4/0 1971-01-04
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                             VO              -774.1        1658.3      200    1.40       280  .150  .70 12030 319  .796 14.146
    ASSOC STRIKE             WER1 ASSIGN                      40  .70      28  .10          25
    03780 0310098 003                                                                     38.18E      25       955
    ELLERSLIE          .0001 .0007A .0217 .0015          .68   4601 211 .8325 .0850 .0392 .0049 .0086 .0043 .0010 .0005
    1980-12-31 00/10-09-043-27W4/0 1980-09-13      1657.6 1659.0   884.9 GO
    TCPL
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                             VO                           1641.3      200    1.85       370  .140  .65 12280 323  .789 12.470
                             WER1 ASSIGN                      46  .75      35  .10          32
    03780 0310098 005                                                                     38.18E      32       1222
    ELLERSLIE                   .0003A                    .69   4640 214
    1977-12-31 00/11-27-043-27W4/0 1976-11-15      1640.4 1642.3   856.8 PB
    PANALTA
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                             VO                           1672.6      200    1.20       240  .140  .60 12340 325  .809 11.212
         STRIKE              WER1 ASSIGN                      27  .75      20  .10          18
    03780 0310098 010                                                                     38.18E      18       687
    ELLERSLIE          .0002 .0008E .0167                .67   4603 211 .8396 .0875 .0370 .0039 .0070 .0037 .0018 .0010
    1981-11-30 00/03-04-043-27W4/0 1980-12-19      1671.8 1673.4   878.3 PB
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                             VO                           1621.2      200    9.25      1850  .170  .70 11470 322  .772 15.615
                             WER1 ASSIGN                     289  .85     246  .15          209
    03780 0310098 016                                                                     45.11E     209       9428
    ELLERSLIE                   E .0042 .0260             .71   4640 221 .7937 .0881 .0516 .0115 .0183 .0064
    1978-12-31 00/07-34-044-27W4/0 1978-09-29      1616.4 1626.1   864.4 PB
    PANALTA TCPL
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                 GHV      RMG      ENERGY
    ZONE                H2    HE      N2   CO2   H2S  DEN   PC   TC     C1    C2    C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE     TOP   BASE    KB   TYPE
 PURCHASERS:
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FERRYBANK              (F)  044-27W4     C3780
                            VO                          1592.2      200    3.95        790  .170   .80 12630 334   .819 17.857
                       WER1 ASSIGN                           141   .85     120   .10     108
    03780 0310098 017                                                                38.18E      108       4123
    ELLERSLIE #1          .0003E .0167 .0097       .70  4614 213 .8396 .0747 .0368 .0047 .0106 .0030 .0040 .0025
    1984-04-30 00/11-21-044-27W4/0 1952-12-29    1593.5 1596.2  855.0 PB
    TCPL
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                            VO                          1677.6      200    1.28        256  .160   .75 10450 324   .814 13.522
                       WER1 ASSIGN                            35   .70      25   .10      23
    03780 0310098 020                                                                38.18E       23       878
    BASAL BLAIRMORE .0001 .0001E .0154 .0094       .69  4632 214 .8261 .0879 .0401 .0055 .0090 .0043 .0012 .0009
    1984-09-30 00/05-02-044-28W4/0 1958-08-15    1676.4 1679.0  912.6 PB
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                            VO                          1587.9      200    3.60        720  .150   .80 11960 321   .801 15.874
                       WER1 ASSIGN                           114   .75      86   .10      77
    03780 0310098 025                                                                38.18E       77      2940
    ELLERLSIE             .0004 .0009E .0186 .0002       .69  4582 213 .8331 .0784 .0382 .0069 .0098 .0060 .0024 .0051
    1982-10-29 00/11-05-045-27W4/0 1980-08-20    1585.7 1590.0  848.8 PB
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                            VO                          1601.7      200    1.85        370  .080   .70 11890 323   .827  7.089
                       WER1 ASSIGN                            26   .75      20   .10      18
    03780 0310098 030                                                                38.18E       18       687
    ELLERSLIE             .0003A          .0375       .67  4709 206                .0077 .0075          .5200
    1977-12-31 00/07-10-045-27W4/0 1976-06-04    1600.8 1602.6  868.7 PB
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                            VO  -721.2                  1541.7      150    4.50        675  .140   .65 11350 320   .800 11.474
                       WER1 ASSIGN                B           77   .70      54   .10      49
    03780 0310098 035                                                                38.18E       49       1871
    ELLERSLIE             .0003E .0128 .0229       .69  4674 213 .8303 .0806 .0343 .0041 .0083 .0041 .0013 .0010
    1985-12-31 00/08-27-045-26W4/0 1985-02-07    1539.5 1544.0  822.8 GW
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                            VO                          1650.1      200    1.70        340  .140   .70 11370 324   .809 12.089
                       WER1 ASSIGN                           41   .75      31   .10      28
    03780 0310098 040                                                                38.18E       28       1069
    ELLERSLIE             .0003A .0128 .0229       .69  4674 213 .8303 .0806 .0343 .0041 .0083 .0041 .0013 .0010
    1982-08-31 00/11-34-045-27W4/0 1980-01-10    1649.3 1651.0  896.3 PB
    SOQUIP
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA     PAY     VOLUME     POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP     REC     PROD   SL    IMG      MGP   STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG   ENERGY
    ZONE              H2    HE      N2   CO2   H2S  DEN     PC  TC     C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP     BASE      KB   TYPE
 PURCHASERS:
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FERRYBANK              (F)  044-27W4     0378C
                            VO                          1694.3      150   3.20       480  .160  .55 11370 320  .859 10.351
                       WER1 ASSIGN                          50  .70     35  .05        33
    03780 0310098 042                                                              38.18E      33       1260
    LOWER MANNVILLE        .0007E .0266                  .61  4396 193 .9455 .0093 .0062 .0025 .0039 .0032 .0013 .0008
    1985-12-31 00/08-10-045-28W4/0 1984-12-14      1691.2 1697.5  852.5 PB
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                            VO                          1655.8      150   2.50       375  .140  .60  5470 324  .891  4.526
                       BER7 ASSIGN                          17  .50      9  .10         8
    03780 0310098 045                                                              38.18E       8       305
    ELLERSLIE              .0003E .0128       .0229      .67  4674 213 .8303 .0806 .0343 .0041 .0083 .0041 .0013 .0010
    1985-08-30 00/01-14-045-28W4/0 1980-11-27      1654.0 1657.5  862.9 PB
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  BANFF A                   MB                          1679.1      647   3.23      2090  .114  .70 12790 336  .823 10.496
                       WER1 ISOPAC                         353  .85    300  .10       270      247
    03780 0644001 000 BANFF A                                                      40.43A      23       930
    BANFF                  .0003A .0120 .0125            .68  4615 212 .8344 .0849 .0377 .0050 .0082 .0033 .0010 .0007
    1985-10-31 00/05-02-044-28W4/0 1958-08-15      1695.7 1702.9  912.6 PB
    TCPL
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  BANFF B                   MB                          1584.8      703   8.41      5912  .142  .45 12760 336  .815  8.468
                       WER1 ISOPAC                         368  .75    276  .10       248      246
    03780 0644002 000 BANFF B                                                      40.43A       2        81
    BANFF                      A          .0165            .79  4660 215 .8418 .0777 .0414 .0058 .0093 .0075
    1984-06-30 00/02-08-044-27W4/0 1955-07-21      1583.7 1600.2  850.1 PB
    PWGE    TCPL
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                            VO                          1600.8      200   2.47       494  .050  .60  9230 322  .825  2.964
                       WER1 ASSIGN                          15  .70     11  .10        10
    03780 0644098 005                                                              43.61E      10       436
    BANFF                        E .0209 .0088            .69  4585 213 .8205 .0852 .0388 .0108 .0053 .9300
    1978-12-31 00/06-15-044-27W4/0 1977-11-07      1598.9 1602.6  853.4 PB
    TCPL
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                            VO                          1569.7      200   2.40       480  .120  .50  9900 318  .775  6.854
                       WER1 ASSIGN                          33  .70     23  .15        20
    03780 0644098 010                                                              40.43E      20       809
    BANFF                  .0001 .0006A .0125 .0128      .74  4610 222 .7926 .0909 .0494 .0076 .0126 .0070 .0032 .0107
    1984-06-30 00/06-15-044-27W4/0 1977-11-07      1566.7 1572.8  853.4 PB
    TCPL
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FERRYBANK                POOLS=    43  GIP=     11102 PROD=      8607  IMG=      7722  MGP=      2546  RMG=      5176  ENERGY=    214278
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

FICKLE (F) 051-19W5 03740
VO 2208.0 150 6.10 915 .080 .80 22750 361 .849 13.510
WER2 ASSIGN 124 .80 99 .15 84
03740 0176098 005 40.43E 84 3396
LOWER CARDIUM .0001A .0040 .0081 .75 4602 224 .7986 .0898 .0526 .0071 .0163 .0102 .0059 .0073
1985-08-31 00/06-35-051-19W5/0 1977-02-17 2194.6 2221.4 989.7 PB
TCPL

CARDIUM FF
VO 2186.6 2048 4.21 8622 .105 .75 19840 347 .818 15.654
WER2 ISOPAC 1350 .20 270 .10 243
03740 0176232 000 CARDIUM FF 39.30E 243 9550
CARDIUM #1 .0003 .0001A .0097 .0036 .71 4600 219 .8113 .0950 .0444 .0062 .0138 .0087 .0034 .0035
1985-08-31 00/09-13-052-20W5/0 1976-05-18 2216.1 2229.2 1035.7 PB
TCPL

VO 2662.5 200 .91 182 .150 .60 19000 344 .840 16.829
STRIKE WER2 ASSIGN ABAND 31 .85 26 .10 23
03740 0266098 005 37.43E 23 861
NOTIKEWIN .0001E .0030 .0117 .65 4629 209 .8684 .0774 .0250 .0033 .0057 .0033 .0012 .0009
1984-06-30 00/07-26-051-19W5/0 1964-08-24 2662.1 2663.0 991.5 PB
TCPL

VO 2882.0 150 3.70 555 .150 .75 25910 350 .884 26.792
WER2 ASSIGN 149 .75 112 .10 101
03740 0304098 005 40.43E 101 4083
BLUESKY .0001 A .0021 .66 4639 213 .8402 .1140 .0280 .0055 .0050 .0034 .0013 .0004
1985-08-30 00/08-32-051-19W5/0 1981-02-04 2879.5 2884.5 987.4 PB
TCPL

VO 3097.9 200 1.85 370 .128 .85 38710 358 1.045 32.015
WER2 ASSIGN 118 .75 89 .05 85
03740 0334098 005 39.30E 85 3341
BASAL QUARTZ .0002A .61 4633 203
1976-06-30 00/10-05-051-19W5/0 1967-02-01 3096.8 3098.9 992.1 PB
TCPL

VO 3151.1 150 9.20 1380 .110 .70 26750 356 .891 18.467
WER2 ASSIGN 255 .85 217 .10 195
03740 0348098 005 40.43E 195 7884
CADOMIN .0001 .0001A .0097 .0045 .70 4621 217 .8119 .1007 .0486 .0065 .0100 .0045 .0019 .0015
1985-08-31 00/07-18-051-19W5/0 1979-11-27 3143.1 3159.1 1013.1 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

FICKLE (F) 051-19W5 03740
VO 3089.5 200 7.30 1460 .060 .75 27510 353 .932 10.701
STRIKE BER6 ASSIGN 156 .75 117 .10 105
03740 0630098 005 39.30E 105 4127
TURNER VALLEY .0001A .0058 .0474 .0197 .65 4844 205 .8873 .0260 .0060 .0016 .0018 .0016 .0008 .0019
1982-12-31 00/03-12-051-19W5/0 1981-10-20 3083.0 3096.0 969.1 PB

VO +2098.3 3086.9 150 3.35 503 .100 .80 27720 365 .955 18.092
BER6 ASSIGN ABAND B 91 .75 68 .10 61
03740 0638098 007 39.30E 61 2397
MIDDLE ELKTON .0013 .0001E .0017 .005C .0170 .60 4722 200 .9345 .0298 .0054 .0015 .0018 .0014 .0004 .0001
1985-12-31 00/07-26-051-19W5/0 1964-08-24 3084.0 3089.8 991.5 GW
TCPL

VO 3140.7 440 7.35 3234 .104 .89 26750 379 .955 19.454
BER6 ASSIGN ABAND 629 .80 503 .10 453
03740 0638098 010 39.30E 453 17803
ELKTON .0001E .0500 .0235 .63 4854 206 .0061 .0035 .0053
1981-12-31 00/10-33-051-19W5/0 1953-10-01 3137.0 3144.3 1032.9 PB

VO 3085.3 300 3.50 1050 .060 .80 27270 354 .930 11.307
BER6 ASSIGN 119 .80 95 .15 81
03740 0638098 015 39.30E 81 3183
UPPER ELKTON .0001E .0180 .0609 .0144 .66 4844 205 .8718 .0225 .0054 .0016 .0018 .0017 .0007 .0120
1985-12-31 00/06-35-051-19W5/0 1977-02-17 3088.8 3094.9 989.7 PB
TCPL

VO +2113.8 3100.2 150 4.88 732 .056 .80 27410 366 .954 10.001
BER6 ASSIGN B 73 .75 55 .10 50
03740 0638098 020 39.30E 50 1965
MIDDLE ELKTON .0013 .0001E .0017 .0050 .0170 .60 4722 200 .9345 .0298 .0054 .0015 .0018 .0014 .0004 .0001
1985-12-31 00/06-35-051-19W5/0 1977-02-17 3096.8 3103.5 989.7 GW
TCPL

FICKLE POOLS= 11 GIP= 3095 PROD= 1651 IMG= 1481 MGP= RMG= 1481 ENERGY= 58590

FIGURE LAKE (F) 063-18W4 0380C
VIKING A VO +197.8 494.7 1856 1.17 2172 .250 .60 3380 292 .931 5.304
WER1 ISOP AC B 115 .70 81 .05 77
03800 0218001 000 VIKING A 35.94E 77 2767
VIKING .0003E .57 4585 189
1976-06-30 00/10-01-063-18W4/0 1958-01-00 485.6 490.8 680.7 GW
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
FIGURE LAKE	(F) 063-18W4	03800														
	VO			484.6	200	1.54		308	.250	.65	4070	292		.920		7.001
	WER1 ASSIGN			22	.75	17	.05	16								
03800 0218098 010								35.94E		16	575					
VIKING	.0003E			.58	4613	191										
1976-06-30 00/07-26-063-18W4/0	1975-07-00			484.0	485.5	691.5	PB									
TCPL																
	VO +208.5			496.8	200	1.24		248	.380	.50	4000	292		.918		8.063
	WER1 ASSIGN		B	20	.70	14	.05	13								
03800 0218098 015								35.94E		13	467					
VIKING	.0003E			.58	4606	192										
1976-06-30 00/10-04-064-18W4/0	1974-01-06			496.2	497.4	705.9	GW									
TCPL																
	VO +164.3			464.8	200	1.89		378	.284	.60	3200	293		.935		5.660
	WER1 ASSIGN		B	21	.70	15	.05	14								
03800 0248098 005								37.43E		14	524					
MANNVILLE	.0002A .0409 .0005			.58	4594	190	.9417	.0161	.0006							
1982-07-30 00/07-18-064-18W4/0	1975-01-04			463.9	465.7	630.0	GW									
TCPL																
UPPER MANNVILLE A	VO +140.8			561.7	1558	2.29		3568	.250	.60	3900	293		.921		6.165
	WER1 ISOPAC		B	220	.70	154	.05	146		103						
03800 0250001 000 U MANN A								37.43E		43	1609					
COLONY	.0001E			.57	4619	192										
1978-06-30 00/11-19-062-18W4/0	1949-09-00			551.7	559.4	698.7	GW									
TCPL																
UPPER MANNVILLE C	PD			532.0	200	3.39		678	.250	.65	3620	293		.926		6.166
	WER1 ASSIGN			24	.70	17	.05	16		2						
03800 0250003 000 U MANN C								37.43E		14	524					
COLONY	.0001E			.57	4613	191										
1986-12-31 00/11-20-063-17W4/0	1958-01-00			528.8	535.2	697.9	PB									
TCPL																
UPPER MANNVILLE D	VO +164.9			504.4	200	.93		186	.250	.55	3100	292		.938		4.426
	WER1 ASSIGN		B	8	.70	6	.05	6								
03800 0250004 000 U MANN D								37.43E		6	225					
MANNVILLE 1	.0001E			.57	4613	191										
1976-06-30 00/10-20-064-18W4/0	1952-02-00			503.5	505.1	669.9	GW									
TCPL																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

FIGURE LAKE (F) 063-18W4 03800
UPPER MANNVILLE E VO 488.9 200 1.54 308 .250 .55 3100 292 .938 4.426
WER1 ASSIGN 14 .70 10 .05 10
03800 0250005 000 U MANN E 37.43E 10 374
MANNVILLE 1 .0001E .57 4613 191
1976-06-30 00/05-23-064-18W4/0 1951-03-00 487.1 490.7 662.9 PB
TCPL

UPPER MANNVILLE F VO +180.4 481.3 200 .62 124 .250 .55 3100 292 .938 4.426
WER1 ASSIGN B 5 .70 4 .05 4
03800 0250006 000 U MANN F 37.43E 4 150
MANNVILLE 1 .0001E .57 4613 191
1976-06-30 00/03-16-064-17W4/0 1951-08-00 480.9 481.5 661.4 GW
TCPL

UPPER MANNVILLE G VO 546.2 200 2.47 494 .250 .55 3450 293 .930 4.951
WER1 ASSIGN 24 .70 17 .05 16 4
03800 0250007 000 U MANN G 37.43E 12 449
MANNVILLE 2 .0001E .57 4613 191
1976-06-30 00/10-20-064-18W4/0 1953-02-00 544.9 547.4 669.9 PB
TCPL

UPPER MANNVILLE H VO 549.1 200 .93 186 .250 .55 3450 293 .930 4.951
WER1 ASSIGN 9 .70 6 .05 6
03800 0250008 000 U MANN H 37.43E 6 225
MANNVILLE 3 .0001E .57 4613 191
1976-06-30 00/05-23-064-18W4/0 1951-03-00 548.6 549.5 662.9 PB
TCPL

UPPER MANNVILLE I VO 580.2 200 2.47 494 .250 .55 3650 294 .924 5.253
WER1 ASSIGN 26 .70 18 .05 17
03800 0250009 000 U MANN I 37.43E 17 636
MANNVILLE 4 .0001E .56 4613 191
1976-06-30 00/05-23-064-18W4/0 1951-03-00 578.2 582.2 662.9 PB
TCPL

UPPER MANNVILLE J CP 645.1 200 1.85 370 .150 .70 4120 303 .926 4.385
WER1 ASSIGN ABAND 3 .65 2 .05 2 2
03800 0250010 000 U MANN J 37.43E
GLAUCONITIC .0001E .0060 .58 4633 193 .0015 .0012
1986-12-31 00/11-20-063-17W4/0 1958-01-21 643.7 646.5 697.9 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / TOP	MFD / GIP / BASE	AREA / REC / KB	PAY / PROD / TYPE	SL	VOLUME / IMG / GHV / RMG / ENERGY	POR	GSAT / MGP / STOIP	PI	T / GCR	Z / PCT	M3/M3
FIGURE LAKE	(F)	063-18W4	03800												
UPPER MANNVILLE K		VQ			677.1	200	1.54		308	.250	.55	3520	304	.939	4.822
		WER1 ASSIGN			15	.60	9	.05	9		3				
03800 0250011 000									37.43E		6		225		
WABISKAW		.0001E	.0002	.56	4613	191									
1982-12-01 00/10-19-063-18W4/0			1976-03-14	676.4	677.8	689.8	PB								
PANALTA															
UPPER MANNVILLE L		VQ	+75.6		573.6	200	3.70		740	.310	.65	3930	294	.924	8.290
		WER1 ASSIGN		B	61	.65	40	.05	38		9				
03800 0250012 000	U MANN L								37.43E		29		1085		
GR RAPIDS		.0001E		.57	4613	191									
1982-12-01 00/11-18-064-16W4/0			1971-09-21	571.2	576.1	651.7	GW								
PANALTA															
UPPER MANNVILLE M		PD	+39.0		467.5	200	.70		140	.260	.65	3065	293	.935	5.377
ASSOC		WER1 ASSIGN			29	.55	16	.05	15		9				
03800 0250013 000	U MANN M								37.43E		6		225		
WABISKAW	.0001	.0001A	.0058 .0013	.57	4640	194	.9669	.0232	.0019	.0005	.0002				
1986-12-31 00/07-01-064-17W4/0			1980-03-19	467.0	468.0	651.5	GO								
PANALTA															
UPPER MANNVILLE N		VQ	+150.6		539.0	624	1.20		749	.280	.60	3700	300	.931	6.329
		WER1 ISOPAC		FSE	47	.70	33	.05	31		29				
03800 0250014 000	U MANN N								37.43E		2		75		
GRAND RAPIDS		.0001E		.56	4613	191									
1982-12-31 00/10-19-063-18W4/0			1976-03-14	535.2	537.7	689.8	PB								
PANALTA															
UPPER MANNVILLE O		VQ	+122.2		531.5	1575	2.01		3166	.305	.55	3730	293	.919	6.608
		WER1 ISOPAC		B	209	.65	136	.05	129		20				
03800 0250015 000	U MANN O								37.43E		109		4080		
SPARKY	.0004	.0002A	.0086	.58	4618	195	.9554	.0280	.0050	.0076	.0017	.0006			
1985-11-30 00/07-01-064-17W4/0			1980-03-19	527.1	529.3	651.5	GW								
PANALTA PROGAS TCPL															
UPPER MANNVILLE P		VQ			680.5	200	1.54		308	.250	.60	3370	306	.943	4.582
		WER1 ASSIGN			15	.60	9	.05	9		3				
03800 0250016 000	U MANN P								37.43E		6		225		
WABISKAW		.0001E	.0002	.56	4613	191									
1977-06-30 00/07-30-063-18W4/0			1976-06-07	679.4	681.5	691.6	PB								
PANALTA															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

FIGURE LAKE (F) 063-18W4 03800
UPPER MANNVILLE R VO HEAVY 432.6 440 1.90 836 .278 .60 3130 290 .936 5.470
WER1 ASSIGN 46 .70 32 .05 30 2
03800 0250018 000 U MANN R 37.43E 28 1048
GRAND RAPIDS .0002A .0089 .0076 .56 4650 191 .9826 .0005 .0002
1984-09-30 00/05-36-065-18W4/0 1981-10-03 434.7 436.6 631.9 GO
PANALTA

UPPER MANNVILLE T CP +3.1 601.2 200 1.70 340 .240 .55 3270 294 .933 4.475
WER1 ASSIGN B 2 .70 1 .05 1 1
03800 0250020 000 U MANN T 37.43E
WABISKAW .0001E .0058 .0013 .57 4641 194 .9669 .0232 .0019 .0005 .0002
1986-12-31 00/15-14-064-17W4/0 1978-12-14 600.3 602.0 633.7 GW
PANALTA

UPPER MANNVILLE U VO 610.2 150 1.50 225 .280 .75 3640 294 .925 7.993
WER1 ASSIGN 18 .60 11 .05 10
03800 0250021 000 U MANN U 37.43E 10 374
CLEARWATER E .0225 .56 4613 191 .9680 .0068 .0011 .0016
1985-12-31 00/14-35-063-17W4/0 1982-06-30 609.5 611.0 644.1 PB
PANALTA

UPPER MANNVILLE V VO +15.1 541.6 150 1.20 180 .310 .40 3630 292 .924 4.744
WER1 ASSIGN B 9 .70 6 .05 6 2
03800 0250022 000 U MANN V 37.43E 4 150
COLONY #1 E .0145 .0010 .57 4503 191 .9683 .0151 .0009 .0001 .0001
1985-12-31 00/06-31-063-18W4/0 1985-06-19 541.0 542.2 693.3 GW
PANALTA

UPPER MANNVILLE W VO +17.8 446.5 150 1.00 150 .330 .45 3290 288 .931 5.182
WER1 ASSIGN B 8 .65 5 .05 5
03800 0250023 000 U MANN W 37.43E 5 187
U GRD RAPDS #4 .0010E .0107 .0014 .56 4546 190 .9847 .0012 .0010
1985-12-31 00/06-28-064-16W4/0 1984-12-13 446.0 447.0 625.3 GW
TCPL

VO +163.3 539.2 200 .50 100 .330 .50 3620 292 .930 6.255
STRIKE WER1 ASSIGN B 6 .60 4 .05 4
03800 0250098 010 37.43E 4 150
COLONY #1 .0005 .0002A .0112 .56 4625 191 .9845 .0027 .0009
1984-05-31 00/11-35-062-17W4/0 1981-03-19 539.0 539.5 702.8 GW
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	DWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 / PCT
	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
	LOCATION		DRILL DATE			TOP	BASE		KB	TYPE						
FIGURE LAKE	(F) 063-18W4		03800													
	VO					635.3	1189	1.37	1629	.277	.75	3740	304	.932	7.799	
	WER1 ISOPAC					127	.65	83	.05	79						
03800 0250098 014									37.43E		79		2957			
CLEARWATER #2		.0001A	.0094	.0041		.58	4627	193	.9654	.0149	.0029	.0009	.0012	.0007	.0003	.0001
1985-12-31 00/10-19-063-16W4/0			1958-12-26			641.3	644.3	695.2	PB							
TCPL																
	VO					611.0	150	3.70	555	.250	.65	3740	303	.941	6.062	
	WER1 ASSIGN					34	.80	27	.05	26						
03800 0250098 015									37.43E		26		973			
CLEARWATER #1		.0001	.0001A	.0950	.0032	.60	4529	186	.8908	.0079	.0012	.0006	.0005	.0006		
1985-12-31 00/06-29-063-16W4/0			1976-01-09			608.7	613.2	677.3	PB							
TCPL																
	VO					536.8	200	1.85	370	.300	.65	3560	300	.938	7.016	
	WER1 ASSIGN					26	.70	18	.05	17						
03800 0250098 020									37.43E		17		636			
GRAND RAPIDS		.0001E				.56	4613	189								
1977-06-30 00/10-12-063-18W4/0			1976-02-21			535.5	537.9	697.4	PB							
TCPL																
	VO					584.8	200	1.00	200	.170	.50	3516	298	.930	3.067	
	WER1 ASSIGN					6	.80	5	.05	5						
03800 0250098 042									37.43E		5		187			
CLEARWATER #1		.0005A	.0130	.0009		.57	4622	193	.9666	.0127	.0022	.0011	.0012			
1982-12-31 00/09-06-064-16W4/0			1981-03-08			583.5	586.0	647.0	PB							
PANALTA																
	VO					439.3	128	.90	115	.340	.60	3105	288	.934	6.697	
	WER1 ASSIGN					8	.70	6	.05	6						
03800 0250098 043									37.43E		6		225			
GRAND RAPIDS		.0001E	.0135			.57	4624	191	.9803	.0058						
1982-12-01 00/11-09-064-16W4/0			1978-12-05			438.6	440.0	625.1	PB							
PANALTA																
	VO					431.9	200	2.30	460	.310	.45	2890	295	.943	4.121	
	WER1 ASSIGN					19	.75	14	.05	13						
03800 0250098 044									37.43E		13		487			
GRAND RAPIDS 1		.0003E	.0135			.57	4624	191	.9803	.0058						
1982-07-30 00/07-15-064-16W4/0			1979-01-20			430.5	433.2	632.7	PB							
TCPL																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7															
	LOCATION / DRILL DATE / TOP / BASE / KB / TYPE															
FIGURE LAKE	(F) 063-18W4 03800															
	VO				682.9	200	1.54	308	.210	.50	3550	306	.941		3.681
	WER1 ASSIGN				11	.60	7 .05	7								
03800 0250098 050								37.43E		7		262				
CLEARWATER	.0001E				.56	4640 191										
1977-06-30 00/11-23-064-19W4/0 1976-12-14					682.1	683.7	699.5 PB									
TCPL																
	VO				403.3	200	.80	160	.320	.60	3190	295	.944		6.255
	WER1 ASSIGN				10	.65	7 .05	7								
03800 0250098 055								37.43E		7		262				
GR RAPIDS 1	.0001E .0114 .0025				.56	4592 191	.9805	.0039	.0007	.0005	.0002					
1979-12-29 00/12-26-064-16W4/0 1978-01-17					402.9	403.7	620.9 PB									
TCPL																
	VO +214.3				406.0	200	1.22	244	.330	.65	2470	295	.948		5.388
	WER1 ASSIGN		B		13	.60	8 .05	8								
03800 0250098 060								37.43E		8		299				
GR RPDS	.0001E .0114 .0025				.56	4592 191	.9805	.0039	.0007	.0005	.0002					
1979-12-29 00/12-26-064-16W4/0 1978-01-17					405.4	406.6	620.9 GW									
TCPL																
	VO +125.9				494.4	200	2.22	444	.360	.65	3010	298	.942		7.135
	WER1 ASSIGN		B		32	.55	18 .05	17								
03800 0250098 065								37.43E		17		636				
UPPER CLRWTR	.0001E .0156 .0003				.57	4620 192	.9693	.0092	.0028	.0011	.0009	.0005				
1979-12-29 00/12-26-064-16W4/0 1978-01-17					493.8	495.0	620.9 GW									
TCPL																
	VO				529.5	200	1.22	244	.250	.70	3230	299	.936		5.744
	WER1 ASSIGN				14	.60	8 .05	8								
03800 0250098 070								37.43E		8		299				
LWR CLRWTR	.0001E .0156 .0003				.57	4620 192	.9693	.0092	.0028	.0011	.0009	.0005				
1979-12-29 00/12-26-064-16W4/0 1978-01-17					527.9	531.0	620.9 PB									
TCPL																
	VO				426.7	200	1.80	360	.220	.40	2925	288	.938		2.710
	WER1 ASSIGN				10	.65	7 .05	7								
03800 0250098 077								37.43E		7		262				
GRAND RAPIDS	.0001E .0135				.57	4624 191	.9803	.0058								
1980-07-31 00/10-15-064-17W4/0 1977-07-25					425.5	427.9	614.8 PB									
TCPL																

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG          MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                    GHV          RMG     ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2    C3   IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB    TYPE
 PURCHASERS:
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FIGURE LAKE            (F)  063-18W4     03800
                            VO                          723.6     200   3.50      700  .170   .55   4200 296   .919  4.105
        STRIKE         WER1 ASSIGN                        29  .65    19  .05   18
    03800 0250098 078                                                        37.43E   18        674
    WABISKAW          .0003 .0002E .0628 .0003     .60  4564 191 .9103 .0209 .0030 .0004 .0009 .0005 .0003 .0001
    1984-05-31 00/10-03-064-19W4/0 1981-12-20     721.0  726.3  735.2 PB
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                            VO                          439.9     200   2.70      540  .290   .65   3150 289   .935  6.249
                       WER1 ASSIGN                        34  .70    24  .05   23
    03800 0250098 080                                                        37.43E   23        861
    GRND RPDS                    A .0090 .0005     .57  4633 192 .9789 .0109 .0007
    1980-10-31 00/09-03-065-18W4/0 1979-11-06     438.5  441.2  619.7 PB
    TCPL
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  BASAL MANNVILLE A        VO   +39.9                   646.9     200   6.79     1358  .250   .55   4070 296   .922  5.831
                       WER1 ASSIGN                  B     79  .75    59  .05   56
    03800 0320001 000 BSL MANN A                                             37.43E   56        2096
    LOWER MANNVILLE          .0001E                .57  4613 191
    1976-06-30 00/10-01-063-18W4/0 1958-01-00     643.1  650.7  690.7 GW
    TCPL
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  BASAL MANNVILLE C        VO                          659.2     200   8.02     1604  .150   .80   4120 303   .926  5.011
                       WER1 ASSIGN                        80  .65    52  .05   49
    03800 0320003 000 BSL MANN C                                             37.43E   49        1834
    BASAL MANNVILLE          .0001E                .57  4654 192
    1976-12-31 00/11-20-063-17W4/0 1958-01-21     654.4  663.9  697.9 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------
                            VO                          675.0     200   1.00      200  .100   .75   3850 296   .925  2.999
        STRIKE         WER1 ASSIGN                         6  .60     4  .10    4
    03800 0320098 005                                                        37.43E    4        150
    DETRITAL                 .0001E .0560 .0283     .61  4648 192 .9065 .0064 .0021 .0004 .0002
    1984-09-30 00/06-20-061-17W4/0 1979-02-15     672.0  678.0  677.4 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------
                            VO                          658.8     150   1.22      183  .250   .70   3520 296   .934  6.336
                       WER1 ASSIGN                        12  .60     7  .05    7
    03800 0328098 005                                                        37.43E    7        262
    MCMURRAY                     E .0061           .56  4558 190 .9903 .0029 .0007
    1985-12-31 00/11-30-064-18W4/0 1951-12-12     656.2  661.4  698.0 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

FIGURE LAKE (F) 063-18W4 03800
VO 582.0 200 2.50 500 .150 .65 3280 294 .934 3.312
WER1 ASSIGN 17 .70 12 .05 11
03800 0670098 005 37.43E 11 412
WINTERBURN .0002E .0090 .0074 .57 4647 191 .9823 .0004 .0007
1982-07-30 00/09-03-065-18W4/0 1979-11-06 580.0 584.0 619.7 PB
TCPL

D-2 C VO +20.7 639.0 200 2.78 556 .131 .55 4000 296 .924 2.997
WER1 ASSIGN B 17 .75 13 .05 12
03800 0696003 000 D2C 37.43E 12 449
NISKU .0003A .57 4654 192
1976-06-30 00/03-16-064-17W4/0 1951-08-00 637.3 640.7 661.4 GW
TCPL

D-2 D CP 611.7 440 4.01 1764 .151 .60 3520 297 .932 3.266
WER1 ASSIGN 64 .70 45 .05 43 43
03800 0696004 000 D2D 37.43E
NISKU .0003A .57 4640 191
1986-12-31 00/07-17-064-18W4/0 1951-03-26 609.0 614.2 635.5 PB
TCPL

D-2 E PD +12.2 645.6 1197 4.25 5087 .151 .60 3500 304 .939 3.175
WER1 ISOPAC B 325 .65 211 .05 200 175
03800 0696005 000 D2E 37.43E 25 936
NISKU .0003A .0030 .0114 .57 4668 192 .9849 .0005 .0002
1979-12-29 00/05-23-064-18W4/0 1951-03-26 1280.8 1301.5 1325.9 GW
TCPL

D-2 F PD +50.9 587.5 200 1.90 380 .120 .60 3170 294 .935 2.361
WER1 ASSIGN B 21 .65 14 .05 13 12
03800 0696006 000 D-2F 37.43E 1 37
NISKU .0001A .0083 .56 4630 191 .9902 .0014
1986-12-31 00/15-13-065-18W4/0 1981-09-18 586.6 588.5 639.4 GW

D-2 G PD 574.6 128 5.70 730 .180 .65 2600 301 .953 3.016
WER1 ASSIGN 34 .65 22 .05 21 17
03800 0696007 000 D-2 G 37.43E 4 150
NISKU .0001E .0083 .56 4630 191 .9902 .0014
1984-12-31 00/05-36-065-18W4/0 1981-10-03 571.2 578.0 631.9 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
FIGURE LAKE	(F) 063-18W4		03800													
D-2 H	PD +.8				692.7	512	5.80	2970	.150	.60	3540	297	.934			3.287
	WER1 ASSIGN			B	217	.60	130	.05 124		80						
03800 0696008 000	D-2 H							37.43E		44	1647					
NISKU	.0003A .0112 .0083				.70	4613 191	.9795	.0004 .0003								
1984-12-31 00/07-28-062-17W4/0	1971-11-26				688.8	696.7	705.6 GW									
TCPL																
	VO +27.1				665.1	200	6.10	1220	.110	.50	3720	300	.940			2.063
	WER1 ASSIGN			B	25	.65	16	.05 15								
03800 0696098 001								37.43E		15	561					
NISKU	.0003A				.57	4654 192										
1983-04-30 00/10-19-063-16W4/0	1958-12-26				662.0	668.1	695.2 GW									
TCPL																
	VO +15.2				618.9	200	25.80	5160	.150	.60	3103	298	.930			2.866
	WER1 ASSIGN			B	148	.80	118	.05 112								
03800 0696098 002								37.43E		112	4192					
NISKU	.0006E .0062				.57	4625 190	.9682	.0007 .0003								
1982-12-31 00/09-06-064-16W4/0	1981-03-08				606.0	631.8	647.0 GW									
PANALTA																
	VO				626.7	150	4.50	675	.120	.70	3290	298	.936			2.818
	WER1 ASSIGN				19	.60	11	.05 10								
03800 0696098 003								37.43E		10	374					
NISKU	.0003E .0112 .0080				.57	4500 190	.8796	.0005 .0003		.0001						
1985-12-31 00/12-31-063-16W4/0	1984-12-08				623.5	630.0	658.5 PB									
TCPL													PROGAS			
	VO +6.1				661.1	775	4.15	3216	.151	.60	3410	304	.940			3.075
	WER1 ISOPAC			B	99	.65	64	.05 61								
03800 0696098 005								37.43E		61	2283					
NISKU	.0003A .0210 .0117				.57	4647 191		.0005 .0003								
1976-06-30 00/06-11-064-18W4/0	1953-02-23				656.9	665.4	694.9 GW									
TCPL																
	VO -4.3				702.9	200	1.54	308	.120	.45	3560	306	.939			1.903
	WER1 ASSIGN			B	6	.60	4	.05 4								
03800 0696098 010								37.43E		4	150					
NISKU	.0003A .0114				.57	4668 192		.0002								
1977-06-30 00/11-23-064-19W4/0	1976-12-14				701.9	703.8	699.5 GW									
TCPL																

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT    PI    T     Z   M3/M3
   STATUS                                       AQUIFER   GIP   REC    PROD   SL   IMG      MGP   STOIP  GCR   PCT
   FIELD/POOL CODE                                                                GHV      RMG   ENERGY
   ZONE                H2    HE    N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
   REVIEW DATE      LOCATION        DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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FIGURE LAKE          (F)  063-18W4     03800
   UPPER MANNVILLE B      PD                        530.0      200    4.94       988  .250  .65  3380 293  .932  5.710
                          WER1 ASSIGN                          .65          .04
   03800 0696160 001 U MANN B                                                   37.43E
   COLONY                 .0003A                  .57  4613 191
   1986-06-30 00/10-01-063-18W4/0 1958-01-04      526.7  533.4  690.7 PB
-------------------------------------------------------------------------------------------------------------------------
   D-2 B                  PD        +8.8            680.0     7481    6.53     48851  .151  .60  3540 297  .934  3.287
                          WER1 ISOPAC          B                 .65          .04
   03800 0696160 002 D-2 B                                                      37.05A
   D-2                    .0003A .0098 .0095        .57  4610 190 .9798 .0003 .0003
   1986-06-30 00/10-22-063-18W4/0 1955-10-25      665.7  674.2  683.1 GW
-------------------------------------------------------------------------------------------------------------------------
  UPPER MANN B & D-2 B
                          WER1 ISOPAC                      2014   .65    1309  .04    1257     1187
   03800 0696160 999 UMNV B+D2 B                                                37.43E     70       2620
   ?                      .0003A
   1986-06-30 00/10-22-063-18W4/0 1955-10-25
   TCPL
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                          VO          HEAVY         572.6     1384   4.35      6020  .173  .45  2950 298  .942  2.326
                          WER1 ISOPAC                140    .65      91  .05      86
   03800 0716098 010                                                            37.43E     86       3219
   GROSMONT               .0001E .0067              .57  4636 193 .9764 .0168
   1982-12-31 00/08-02-064-16W4/0 1979-01-11      578.5  584.5  622.7 GD
   KANNGAZ TCPL
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                          VO    -27.2               727.0      200   3.50       700  .150  .60  3560 298  .932  3.281
        STRIKE            WER1 ASSIGN          B          23   .60      14  .05      13
   03800 0720098 005                                                            37.43E     13        487
   LEDUC                  .0003E                  .57  4668 192
   1984-05-31 00/11-35-062-17W4/0 1981-03-19      724.0  730.0  702.8 GW
   TCPL
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FIGURE LAKE             POOLS=    58  GIP=     4695 PROD=     3110  IMG=     2969  MGP=     1703  RMG=     1266  ENERGY=    47228
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FINDLEY              (F)  057-06W6     03750
                          VO                       1113.6      200   6.70      1340  .070  .60  8540 322  .885  3.579
                          WER2 ASSIGN                  48   .70      34  .05      32
   03750 0192098 005                                                            37.43E     32       1198
   DUNVEGAN        .0003 .0001A .0027 .0186          .58  4690 195 .9580 .0177 .0020 .0004 .0002 .0001 .0001 .0001
   1981-12-31 00/16-23-057-06W6/0 1976-07-16     1103.1 1124.1 1328.3 PB
   PANALTA
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / ENERGY	T	GCR	Z	M3/M3 / STOIP / PCT
	H2 HE N2 CO2 H2S DEN		PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7			
			TOP		KB	TYPE									
FINDLEY	(F) 057-06W6	0375C													
	VO		1171.4		200	4.27		854	.070	.60	8550	311	.867	3.787	
	WER2 ASSIGN			32	.70	22	.05	21							
03750 0192098 008								37.43E		21		786			
DUNVEGAN	.0003 .0001E .0027 .0186		.58	4690	195	.9580	.0177	.0020	.0004	.0002	.0001	.0001	.0001		
1981-12-31 00/08-24-057-06W6/0	1978-06-18		1169.2	1173.5	1274.0	PB									
PANALTA															
	VO		1173.4		200	7.10		1420	.070	.50	8550	311	.867	3.156	
	WER2 ASSIGN			45	.70	32	.05	30							
03750 0192098 010								37.43E		30		1123			
DUNVEGAN	.0003 .0001E .0027 .0186		.58	4690	195	.9580	.0177	.0020	.0004	.0002	.0001	.0001	.0001		
1981-12-31 00/11-26-057-06W6/0	1975-07-28		1146.4	1200.3	1415.5	PB									
PANALTA															
	VO		1939.6		200	5.49		1098	.100	.60	12180	353	.903	6.520	
	WER2 ASSIGN			72	.70	50	.05	48							
03750 0348098 005								37.43E		48		1797			
CADOMIN	.0007 .0001A .0041 .0355		.60	4733	196	.9465	.0118	.0010	.0002	.0001	.0001				
1981-12-31 00/16-23-057-06W6/0	1976-07-16		1936.1	1943.1	1328.3	PB									
PANALTA															
	VO		2089.4		200	.91		182	.100	.70	16540	336	.878	11.161	
	WER2 ASSIGN			20	.75	15	.05	14							
03750 0408098 005								37.43E		14		524			
NIKANASSIN	.0029 .0003E .0691 .0022		.60	4557	189	.9038	.0203	.0015	.0001						
1979-10-31 00/16-23-057-06W6/0	1976-07-16		2088.5	2090.3	1328.3	PB									
PANALTA															
	VO		1330.4		200	7.56		1512	.150	.55	11050	329	.830	9.494	
STRIKE	WER2 ASSIGN			144	.75	108	.10	97							
03750 0444098 005								37.43E		97		3631			
NORDEGG #1	.0004E .0323 .0081		.67	4604	209	.8374	.0674	.0343	.0059	.0085	.0034	.0012	.0011		
1983-10-31 00/06-06-057-06W6/0	1983-02-16		1350.5	1310.2	674.2	PB									
PANALTA															
	VO		1377.6		200	2.59		518	.178	.70	11200	331	.836	14.342	
STRIKE	WER2 ASSIGN			74	.75	56	.10	50							
03750 0444098 010								37.43E		50		1872			
NORDEGG #4	.0004E .0323 .0081		.67	4604	209	.8374	.0674	.0343	.0059	.0085	.0034	.0012	.0011		
1983-10-31 00/06-06-057-06W6/0	1982-02-16		1376.1	1379.1	674.2	PB									
PANALTA															

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD  SL    IMG      MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE    KB   TYPE
 PURCHASERS:
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FINDLEY                (F)  057-06W6    0375C
                            VO                          2382.3     200   7.32     1464  .060  .70 18820 345  .900  7.240
                       WER2 ASSIGN                           106  .75     80  .05      76
    03750 0446098 005                                                              37.43E      76       2845
    JURASSIC          .0029 .0003E .0691 .0022          .60  4557 189 .9038 .0203 .0015 .0001
    1983-12-31 00/11-26-057-06W6/0 1975-07-28      2378.6 2385.9 1415.5 PB
    PANALTA
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  TRIASSIC A               VO                          2437.2     589   6.53     3846  .050  .70 28880 347  .955  8.674
                       WER2 ISOPAC                           334  .90     301  .05      286
    03750 0500001 000 TRIASSIC A                                                   43.42E      286      12418
    TRIASSIC          .0001E          .0202          .58  4668 192 .9542 .0037 .0003 .0001 .0001
    1978-12-31 00/11-26-057-06W6/0 1975-07-28      2403.7 2532.3 1415.5 PB
    PANALTA
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                            VO                          3034.0     200   2.16      432  .030  .65 24890 394  .960  3.649
                       BER6 ASSIGN                            16  .75     12  .10      11
    03750 0500098 010                                                              43.42E      11       478
    TRIASSIC          .0001E          .0183 .0393  .62  4819 199                  .0026
    1978-06-30 00/10-32-057-06W6/0 1977-07-06      3031.2 3036.7 1576.7 PB
    PANALTA
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  RUNDLE A                 VO                          2731.6     495   6.53     3232  .050  .80 29140 354  .978  5.574
                       BER6 ISOPAC                           309  .90     278  .15      236
    03750 0610001 000 RUNDLE A                                                     38.93E      236      9187
    RUNDLE            .0001E .0215 .0222 .0681  .62  4778 197 .8875 .0005
    1978-12-31 00/11-26-057-06W6/0 1975-07-28      2685.2 2790.2 1415.5 PB
    PANALTA
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FINDLEY                     POOLS=    11  GIP=      1200 PROD=       988  IMG=       901  MGP=            RMG=       901  ENERGY=     35859
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FIR                    (F)  058-21W5    0379C
  CARDIUM A                 VO                         -744.3    1852.3      64   5.86      375  .125  .70 19990 349  .852 16.729
    ASSOC              WER1 ASSIGN                           63  .75     47  .10      42
    03790 0176001 000 CARD A                                                       37.43E      42       1572
    LOWER CARDIUM     .0001E          .0153          .69  4592 213                  .0250 .0068       .4500
    1977-12-30 00/07-10-059-21W5/0 1977-09-12      1847.1 1857.5 1113.1 GO
    A&S     TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GCI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL    IMG       MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG     ENERGY
    ZONE                 H2    HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE          KB   TYPE
 PURCHASERS:
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FIR                  (F)  058-21W5     C379C
                          VO                        1859.7      200   2.89      578  .110  .85 13960 329   .787 14.336
                     WER1 ASSIGN                      83  .75     62  .10       56
    03790 0176098 005                                                          37.43E     56      2096
    CARDIUM              .0001E                  .72  4585 218                .0475 .0216 .0163
    1983-12-31 00/06-14-057-21W5/0 1977-03-30    1856.5 1862.9  962.6 PB
    PROGAS  TCPL
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                          VO                        2128.7      200  10.80     2160  .165  .85 21510 349   .852 28.852
                     WER1 ASSIGN                     623  .90     561  .05      533
    03790 0192098 005                                                          37.43E    533      19950
    DUNVEGAN             .0001E      .0153       .69  4592 213                .0250 .0068       .4500
    1978-12-31 00/06-07-060-22W5/0 1976-12-09    2122.6 2134.8 1107.0 PB
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                          VO                        2130.0      200   4.50      900  .120  .65 21510 331   .754 19.118
                     WER1 ASSIGN                     172  .80     138  .15      117
    03790 0192098 010                                                          37.43E    117       4379
    DUNVEGAN                  A .0065 .0060        .79  4578 233 .7322 .1377 .0652 .0091 .0177 .0118 .0056 .0084
    1981-12-31 00/06-17-057-21W5/0 1980-04-01    2127.0 2133.0  898.6 PB
    TCPL
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                          VO                        1953.1      200   5.50     1100  .090  .55 10680 327   .832  5.526
                     WER1 ASSIGN                      61  .70     43  .10       39
    03790 0266098 005                                                          39.30E     39      1533
    NOTIKEWIN            .0002E .0046 .0061      .66  4637 210 .9630 .0785 .0289 .0052 .0059 .0033 .0042
    1982-06-30 00/11-11-060-20W5/0 1978-03-20    1942.8 1963.5  906.2 PB
    PROGAS  PANALTA
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  GETHING A              VO                        2642.9     2443   3.52      859  .103  .75 18130 365   .882 12.372
                     WER1 ISOPAC                     1064  .75     798  .10      718
    03790 0326001 000 GETHING A                                                37.43E    718      26875
    GETHING              .0001E .0137 .0173      .66  4647 209 .0084 .0866 .0279 .0035 .0055 .0029 .0011 .0014
    1981-06-30 00/11-14-059-22W5/0 1972-07-12    2654.8 2668.8 1136.0 PB
    A&S     PROGAS  TCPL
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                          VO                        2517.0      200   4.88      976  .100  .70 22240 340   .883 14.747
                     WER1 ASSIGN                     144  .75     108  .05      103
    03790 0326098 003                                                          37.43E    103       3855
    GETHING      .0010 .0001A .0011 .0042        .58  4654 196 .9541 .0328 .0048 .0008 .0007 .0004
    1984-05-31 00/06-22-058-21W5/0 1972-10-31    2514.0 2520.1  988.2 PB
    A&S     TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

FIR (F) 058-21W5 0379C
VO 2526.5 200 10.18 2036 .095 .65 20510 374 .935 10.300
WER1 ASSIGN 210 .75 158 .10 142
03790 0326098 005 37.43E 142 5315
GETHING .0001E .64 4626 191 .0239 .0082 .5600
1977-12-31 00/07-10-059-21W5/0 1977-09-12 2520.7 2532.3 1113.1 PB
A&S TCPL

VO 2684.7 200 5.40 1080 .120 .60 27330 345 .865 18.752
STRIKE WER1 ASSIGN 203 .80 162 .15 138
03790 0326098 006 37.43E 138 5165
UPPER GETHING A .0042 .0260 .79 4634 229 .7704 .0881 .0516 .0116 .0183 .0125 .0058 .0115
1981-11-30 00/06-06-058-22W5/0 1981-01-31 2682.0 2687.4 1026.7 PB

VO 2673.2 400 4.50 1800 .150 .75 17860 358 .858 18.602
WER1 ASSIGN 335 .85 285 .10 257
03790 0326098 010 37.43E 257 9620
GETHING A .0132 .0504 .1307 .69 5305 221 .7961 .0085 .0010 .0001
1986-12-31 00/02-29-059-22W5/0 1976-04-00 2663.3 2669.1 1145.7 PB

VO 2511.5 200 2.07 414 .085 .55 20690 340 .875 5.246
WER1 ASSIGN 38 .75 29 .05 28
03790 0326098 015 37.43E 28 1048
GETHING .0010 .0001E .0011 .0042 .58 4654 196 .9541 .0328 .0048 .0008 .0007 .0004
1984-05-31 00/07-32-059-21W5/0 1980-04-09 2510.1 2513.0 1508.9 PB
A&S PROGAS TCPL

VO 2378.8 200 3.50 700 .090 .65 17860 336 .825 10.719
WER1 ASSIGN 75 .75 56 .10 50
03790 0326098 020 37.43E 50 1872
GETHING .0003 A .0536 .0005 .68 4560 207 .8133 .0787 .0343 .0043 .0093 .0043 .0008 .0006
1983-10-31 00/10-06-060-20W5/0 1980-03-08 2375.5 2382.2 1004.6 PB

VO 2560.2 200 8.30 1660 .100 .55 17030 350 .862 8.829
WER1 ASSIGN 147 .75 110 .10 99
03790 0348098 001 37.43E 99 3706
CADOMIN .0001A .0053 .0415 .65 4714 206 .8728 .0579 .0140 .0023 .0029 .0017 .0006 .0009
1986-11-30 00/07-32-059-21W5/0 1980-04-09 2547.0 2573.3 1059.1 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                          GHV       RMG      ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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FIR                  (F)  058-21W5     03790
                          VO                          2338.7     200    4.50      900   .100   .75 17860 336   .825 13.742
                     WER1 ASSIGN                        124   .75     93   .10      84
    03790 0348098 002                                                             37.43E      84      3144
    CADOMIN          .0003      E .0536 .0005          .68  4560 207 .8133 .0787 .0343 .0043 .0093 .0043 .0008 .0006
    1984-05-31 00/10-35-059-20W5/0 1981-02-21      2336.5 2341.0 1000.8 PB
    TCPL     PANALTA
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                          VO                          2534.0     200    6.50     1300   .120   .65 20720 347   .810 16.352
                     WER1 ASSIGN                        213   .75     160   .05     152
    03790 0348098 003                                                             37.43E     152      5689
    CADOMIN          .0001E                          .78  4937 221
    1980-10-31 00/11-27-059-21W5/0 1979-12-17      2526.0 2542.0 1057.7 PB
    A&S      PROGAS  TCPL
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                          VO                          2699.7     200    2.40      480   .150   .70 24930 353   .868 24.295
          STRIKE     WER1 ASSIGN                        117   .75      88   .05      84
    03790 0348098 004                                                             37.43E      84      3144
    CADOMIN          .0001E .0035 .0189              .70  4682 217 .8117 .1092 .0363 .0054 .0068 .0038 .0017 .0026
    1980-12-31 00/07-21-059-22W5/0 1980-06-12      2698.5 2700.9 1129.2 PB
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                          VO                          2518.3     200    7.40     1480   .120   .65 20720 358   .830 15.468
                     WER1 ASSIGN                        229   .75     172   .15     146
    03790 0348098 005                                                             37.43E     146      5465
    CADOMIN          .0001E                          .78  4937 221
    1976-06-30 00/11-05-060-21W5/0 1973-04-01      2512.7 2523.7 1047.3 PB
    A&S      PROGAS
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                          VO                          2735.3     200   16.60     3320   .120   .85 21650 354   .899 19.733
                     WER1 ASSIGN                        655   .85     557   .15     473
    03790 0444098 005                                                             43.42E     473     20538
    NORDEGG                    A .0592 .0870          .71  4799 205 .7953 .0394 .0076 .0018 .0026 .0024 .0018 .0028
    1980-10-31 00/11-04-057-20W5/0 1980-03-23      2723.5 2747.0 1082.4 PB
    A&S      PROGAS
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                          VO                          2530.4     200   10.40     2080   .110   .70 22030 367   .921 14.272
                     WER2 ASSIGN                        297   .75     223   .10     201
    03790 0444098 010                                                             40.43E     201      8126
    NORDEGG                    A .0038 .0341 .0085    .63  4762 202 .9129 .0269 .0065 .0016 .0017 .0019 .0004 .0007
    1982-06-30 00/10-34-057-20W5/0 1976-03-07      2522.5 2538.4  936.4 PB
    PROGAS   TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GCI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                 H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3     IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP    BASE      KB   TYPE
  PURCHASERS:
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FIR                        (F)  058-21W5     C379C
                              VO                                2555.0      200    3.20       640   .080   .70 22030 367   .921 10.380
                         WER2 ASSIGN                              66   .75     50   .10        45                 1819
    03790 0444098 015                                                                        40.43E      45
    NORDEGG                        A .0038 .0341 .0085  .63  4762 202 .9129 .0269 .0065 .0016 .0017 .0019 .0004 .0007
    1982-06-30 00/10-34-057-20W5/C 1976-03-07      2546.9 2563.1  936.3 PB
    PROGAS   TCPL
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  TRIASSIC C                   MB -1690.0                        2660.0    22527    2.28     51362   .106   .75 22940 373   .928 14.983
                         WER1 ISOPAC                  FNW         9974   .80     7979   .06      7500      2023                 5477
    03790 0500003 000 TRIASSIC C                                                             43.42E      5477      237811
    TRIASSIC          .0002 .0001A .0061 .0238 .0130  .62  4747 199 .9271 .0214 .0054 .0013 .0022 .0020 .0010 .0014
    1984-12-31 00/10-29-058-21W5/0 1972-01-06      2714.5 2718.2 1077.9 PB
    A&S      PROGAS   TCPL     PANALTA
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                              VO                                2631.4      300    3.30       990   .092   .70 24850 343   .920 14.422
                         WER2 ASSIGN                             143   .75    107   .10        96                 4168
    03790 0500098 005                                                                        43.42E      96
    TRIASSIC          .0001 .0030A .0361 .0118 .0534  .61  4815 199 .8951 .0004 .0001
    1985-08-31 00/06-36-058-21W5/0 1978-05-01      2664.0 2668.3 1126.8 PB
    TCPL     PANALTA
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                              VO                                2561.8      200    1.60       320   .097   .80 22940 373   .928 14.625
                         WER2 ASSIGN                              47   .80     38   .10        34                 1476
    03790 0500098 010                                                                        43.42E      34
    TRIASSIC          .0002 .0001E .0061 .0238 .0130  .62  4747 199 .9271 .0214 .0054 .0013 .0022 .0020 .0010 .0014
    1984-12-31 00/10-34-057-20W5/0 1976-03-27      2560.5 2563.0  936.3 PB
    PROGAS   TCPL
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                              VO                                2775.8      200    3.70       740   .110   .55 22740 355   .939 11.737
                         WER2 ASSIGN                              87   .75     65   .10        59                 2562
    03790 0524098 005                                                                        43.42E      59
    MONTNEY           .0592 .0001A .0158 .0405 .0152  .58  4602 189 .8608 .0079 .0005 .0001 .0001
    1980-10-31 00/11-04-057-20W5/0 1980-03-23      2774.0 2777.7 1082.4 PB
    A&S      PROGAS   TCPL
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                              VO                                2685.5      150    4.55       683   .084   .70 22010 344   .884 12.103
                         WER1 ASSIGN                              83   .75     62   .10        56                 2264
    03790 0638098 005                                                                        40.43E      56
    UPPER ELKTON      .0002 .0001A .0022 .0328 .0052  .62  4743 201 .9212 .0237 .0063 .0015 .0023 .0022 .0009 .0014
    1985-08-31 00/07-07-059-20W5/0 1976-01-10      2679.2 2690.2 1115.6 PB
    PROGAS   TCPL     PANALTA
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG          MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV              RMG      ENERGY
    ZONE              H2    HE      N2   CO2   H2S  DEN    PC  TC     C1     C2    C3    IC4      C5     C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE       KB     TYPE
 PURCHASERS:
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FIR                    (F)  058-21W5     C3790
                            VO                          2523.8      150    3.70       555  .044   .85 21710 348   .888  7.472
                       WER1 ASSIGN                        41   .75     31   .10     28                40.43E     28      1132
    03790 0638098 010
    UPPER ELKTON     .0001 .0001A .0024 .0331 .0030   .77  4695 202 .9202 .0241 .0065 .0014 .0022 .0021 .0012 .0036
    1985-08-31 00/11-29-059-20W5/0 1977-01-21      2521.3 2526.2  978.1 PB
    PROGAS  PANALTA
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                            VO                          2553.7      150    5.50       825  .100   .70 21400 343   .878 14.146
                       WER1 ASSIGN                       117   .75     88   .10     79                40.43E     79      3194
    03790 0638098 015
    UPPER ELKTON       .0001E .0059 .0330       .62  4719 201 .9181 .0288 .0067 .0012 .0019 .0017 .0010 .0016
    1985-08-31 00/11-02-060-21W5/0 1975-12-28      2543.9 2563.4 1012.2 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
  D-3 A                     VO -2338.7                    3353.2     1091   24.75     26991  .067   .85 30710 390   .968 13.175
                       WER2 ISOPAC              B    43   3556   .45   1600   .25   1200     143               37.43E   1057      39564
    03790 0720001 000 D3A
    D-3              .0003 .0014A .0152 .0221 .1767   .70  5221 225 .7751 .0060 .0024 .0003 .0003 .0003 .0001 .0001
    1985-12-31 02/11-36-059-21W5/0 1974-05-03      3319.9 3364.4 1026.3 GW
    PROGAS  TCPL    KANNGAZ PANALTA
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                            VO                          3516.0      128    8.80      1126  .070   .90 32920 393 1.012 14.830
                       WER2 ASSIGN                       167   .45     75   .20     60                37.43E     60      2246
    03790 0720098 005
    D-3                        A .0118 .0159 .1289   .66  5010 215 .8361 .0056 .0009 .0004 .0002 .0002
    1985-12-31 00/10-17-059-20W5/0 1961-04-20      3511.6 3520.4 1098.5 PB
    PROGAS  TCPL    PANALTA
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                            VO -2336.9                    3367.1      128   13.82      1769  .100   .85 31540 370   .998 20.647
                       WER1 ASSIGN              B         365   .45     164   .05     156               37.43E     156     5839
    03790 0720098 010
    LEDUC            .0004 .0021E .0447 .0008         .57  4577 188 .9505 .0014 .0001
    1985-12-31 00/07-25-058-21W5/0 1980-04-27      3355.9 3378.2 1041.3 GW
    TCPL    PANALTA
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                            VO                          3372.8      128   42.00      5376  .080   .90 31170 388   .971 16.940
                       WER2 ASSIGN                       911   .85     774   .25     581               37.43E     581     21747
    03790 0720098 015
    D-3              .0003 .0014E .0152 .0221 .1767   .70  5221 225 .7751 .0060 .0024 .0003 .0003 .0003 .0001 .0001
    1985-12-31 00/11-03-060-21W5/0 1980-08-04      3345.5 3400.0 1016.4 PB
    PANALTA PROGAS
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FIR                      POOLS=    31  GIP=     20410 PROD=     14883  IMG=     13356  MGP=      2166  RMG=     11190  ENERGY=    456914
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI     MFD     AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG          MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                    GHV          RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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FIRE                 (F)  113-07W6     0381C
  SLAVE POINT A           VO                        1345.7      64   7.25       464  .084  .85 14080 323  .823 10.755
                       WER2 ASSIGN                        50  .80     40  .15        34       10
    03810 0758001 000 SLAVE PT A                                                  41.18E       24       988
    SLAVE POINT          .0009E .0301 .0493 .0073  .68  4751 207 .8493 .0295 .0201 .0022 .0060 .0034 .0010 .0018
    1983-12-31 00/06-33-113-07W6/0 1966-03-28      1341.7 1349.7  337.1 PB
    PANALTA
    ---------------------------------------------------------------------------------------------------------------------------
                           VO                        1340.2      24  12.80       307  .070  .80 14010 330  .834  8.107
                       WER1 ASSIGN                        25  .80     20  .15        17
    03810 0758098 005                                                             37.43E       17       636
    SLAVE POINT          .0009A .0491 .0474        .68  4695 204 .8392 .0290 .0212 .0023 .0064 .0030 .0009 .0015
    1983-12-31 00/02-04-114-07W6/0 1967-01-29      1325.9 1354.5  341.1 PB
    PANALTA
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  SULPHUR POINT A          VO                        1411.1      24   8.50       204  .050  .75 14260 332  .842  5.440
                       BER7 ASSIGN                        11  .80      9  .15         8
    03810 0781001 000 SULPH PT A                                                  37.43E        8       299
    SULPHUR POINT        .0009A .0591 .0561 .0126  .70  4757 207 .8046 .0334 .0190 .0023 .0061 .0034 .0017 .0017
    1983-12-31 00/02-04-114-07W6/0 1967-01-29      1405.4 1416.7  341.1 PB
    PANALTA
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                           VO                        1457.2      64   7.90       506  .052  .70 14510 339  .817  5.436
                       WER2 ASSIGN                        27  .80     22  .15        19
    03810 0781098 005                                                             41.18A       19       782
    SULPHUR POINT        .0008A       .0745          .74  4771 214                .0215 .0133       .7000
    1982-12-31 00/05-22-112-07W6/0 1970-03-06      1433.2 1481.0  332.2 PB
    KANNGAZ
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                           VO -348.8                 1436.7      24  13.10       314  .075  .80 14500 333  .825  9.006
                       BER7 ASSIGN             B          28  .75     21  .20        17
    03810 0781098 007                                                             41.18A       17       700
    SULPHUR POINT        .0010E .0213 .0748 .0116  .73  4833 214 .8145 .0269 .0202 .0043 .0108 .0082 .0037 .0027
    1982-12-31 00/06-28-112-07W6/0 1970-03-18      1428.6 1444.8 1096.0 GW
    ---------------------------------------------------------------------------------------------------------------------------
                           VO -1219.5                1561.7      64  12.33       789  .077  .80 15620 342  .856  9.347
         STRIKE        WER2 ASSIGN             B          74  .80     59  .15        50
    03810 0781098 010                                                             41.18A       50      2059
    SULPHUR POINT        .0008A       .0570          .66  4778 206                .0560
    1976-06-30 00/07-15-112-10W6/0 1968-02-09      1555.1 1568.2  348.7 GW
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP  REC    PROD   SL    IMG      MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE     KB    TYPE
PURCHASERS:
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FIRE                  (F)  113-07W6     0381C
                           VO -1194.8                  1536.8      64   7.41       474  .052   .75 15380 322   .812  6.524
        STRIKE            BER7 ASSIGN                    B          31  .75   23  .15   20                41.18A      20       824
03810 0781098 015
SULPHUR POINT                  .0008A          .0731 .0118   .71  4854 213                    .0186 .0092          .8300
1976-06-30 00/13-35-112-10W6/0 1970-02-20      1533.1 1540.5  345.6 GW
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                           VO                          1563.0      64  11.60       742  .060   .55 15540 338   .814  5.301
        STRIKE            WER1 ASSIGN ABAND                     39  .80   31  .15   26                41.18E      26      1071
03810 0781098 017
SULPHUR POINT          .0046 .0008A .0593 .0534            .77  4650 217 .7401 .0691 .0337 .0048 .0103 .0073 .0076 .0090
1986-12-31 00/07-03-113-10W6/0 1978-02-23      1548.4 1577.6  345.9 PB
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                           VO -1198.8                  1552.7      64   5.13       328  .058   .70 15410 342   .862  6.035
        STRIKE            BER7 ASSIGN                    B          20  .75   15  .20   12                41.18A      12       494
03810 0781098 020
SULPHUR POINT                  .0008A          .0712 .0145   .69  4847 207                    .0680
1976-06-30 00/07-20-113-10W6/0 1968-03-00      1549.6 1555.7  356.9 GW
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                           VO          -1132.3 -1136.6 1455.1      47   8.19       385  .066   .85 14480 333   .847  8.190
ASSOC                      BER7 ISOPAC                   32  .75   24  .15   20                41.18A      20       824
03810 0781098 040
SULPHUR POINT                  .0008A          .0920 .0114   .70  4895 210                    .0042
1976-06-30 00/01-09-112-07W6/0 1969-03-16      1445.9 1463.9  331.6 GO
KANNGAZ
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FIRE                  POOLS=   10  GIP=      337 PROD=      264  IMG=      223  MGP=       10  RMG=      213  ENERGY=     8677
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FISHER                (F)  068-05W4     0036C
  GRAND RAPIDS A           VO                          325.0      200   3.80       760  .310   .65  1780 286   .962  3.707
                           WER2 ASSIGN                    28  .50   14  .05   13                 1
00360 0262001 000 GR RPDS A                                                                      37.81E      12       454
GR RAPIDS                      A .0500           .57  4578 187 .9497                    .0001          .0002
1981-09-30 00/06-28-067-05W4/0 1981-01-17      322.8  327.3  663.1 PB
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  GRAND RAPIDS B           VO  +345.5                  362.0     3955   3.72     14713  .301   .65  1670 288   .963  3.350
                           WER1 ISOPAC                    S         493  .50   247  .05   235
00360 0262002 000 GR RPDS B                                                                      37.43E      235      8796
GRAND RAPIDS #1  .0001 .0002A .0575                .58  4568 187 .9422 .0021 .0006 .0001 .0001
1984-12-31 00/13-16-068-04W4/0 1981-01-30      354.3  358.6  704.6 GW
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FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — RMG — STOIP — GOR — PCT
STATUS — GHV — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

FISHER (F) 068-05W4 0036C
VO HEAVY 343.6 568 2.43 1380 .331 .70 1650 287 .962 3.938
WER2 ISOPAC 54 .50 27 .05 26
00360 0262098 008 37.43E 26 973
GR. RAPIDS #1 .0001 A .0099 .0009 .56 4631 191 .9890 .0001
1984-12-31 00/07-06-068-04W4/0 1981-02-02 344.4 349.2 690.9 PB

VO HEAVY 380.0 726 .99 719 .326 .60 1760 294 .966 3.447
WER2 ISOPAC 25 .50 13 .05 12
00360 0262098 009 37.43E 12 449
GRAND RAPIDS #1 .0003E .0186 .56 4617 190 .9782 .0021 .0006 .0001 .0001
1981-09-30 00/10-26-068-04W4/0 1981-02-24 384.2 388.2 735.7 GO

VO 343.6 200 .70 140 .340 .55 3850 286 .920 7.781
WER2 ASSIGN 11 .75 8 .05 8
00360 0262098 010 37.81E 8 302
GR RAPIDS #1 A .0500 .57 4578 187 .9497 .0001 .0002
1981-09-30 00/11-16-068-05W4/0 1981-01-31 343.2 343.9 687.4 PB

VO 375.4 200 1.30 260 .300 .65 1660 288 .963 3.319
WER1 ASSIGN 9 .50 5 .05 5
00360 0262098 011 37.81E 5 189
GRAND RAPIDS E .0192 .0003 .56 4546 189 .9803 .0002
1985-12-31 00/11-12-068-04W4/0 1982-02-28 374.0 376.8 723.7 PB

VO HEAVY 371.4 200 1.60 320 .310 .70 1760 288 .964 3.912
WER1 ASSIGN 13 .50 7 .05 7
00360 0262098 012 37.43E 7 262
GRAND RAPIDS #1 .0003E .0186 .56 4619 190 .9782 .0021 .0006 .0001 .0001
1984-05-31 00/02-24-068-04W4/0 1982-01-22 370.1 372.8 726.0 GO

VO 345.2 150 4.80 720 .260 .65 1640 288 .965 2.836
WER1 ASSIGN 20 .50 10 .05 10
00360 0262098 013 37.81E 10 378
GRAND RAPIDS .0003E .0139 .56 4546 189 .9845 .0007 .0006
1985-12-31 00/06-18-068-04W4/0 1984-02-08 342.5 348.0 694.9 PB

VO +34.6 340.1 200 3.70 740 .320 .65 1670 286 .963 3.587
WER1 ASSIGN B 27 .50 14 .05 13
00360 0262098 015 37.81E 13 492
GR RAPIDS #1 .0001 .0002A .0132 .56 4623 190 .9864 .0001
1984-05-31 00/06-29-068-05W4/0 1982-01-14 338.3 342.0 688.3 GW

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC     PROD    SL    IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                 H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE       TOP    BASE        KB   TYPE
 PURCHASERS:
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FISHER                (F)  068-05W4     00360
  CLEARWATER A             VO                          450.4     200    4.50       900   .330   .75  2580 290   .944  6.633
                           WER2 ASSIGN                   60   .65      39   .05          37     18
    00360 0280001 000 CLWTR A                                                          37.81E     19       718
    CLEARWATER                      A .0073 .0057      .57  4648 192 .9807 .0057 .0003 .0002 .0001
    1983-08-31 00/10-22-067-05W4/0 1982-01-17        448.1  452.6  668.8 PB
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                           VO              HEAVY       464.1     200    .60       120   .370   .55  2810 290   .945  5.934
                           WER2 ASSIGN                    7   .65       5   .05           5
    00360 0280098 005                                                                  37.81E      5       189
    CLEARWATER "B"                  A .0500            .57  4578 187 .9497 .0001       .0002
    1981-09-30 00/02-06-068-05W4/0 1981-01-24        463.8  464.4  680.7 GO
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                           VO                          460.0     200    1.30       260   .320   .65  2580 290   .944  5.575
                           WER1 ASSIGN                   14   .65       9   .05           9
    00360 0280098 015                                                                  37.81E      9       340
    CLEARWATER B2                   A .0073 .0057      .57  4648 192 .9807 .0057 .0003 .0002 .0001
    1984-05-31 00/10-22-067-05W4/0 1982-01-17        459.0  461.1  668.8 PB
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                           VO   +26.0                  474.9     200    1.40       280   .360   .55  2370 298   .955  4.689
                           WER2 ASSIGN            B      13   .55       7   .05           7
    00360 0280098 020                                                                  37.43E      7       262
    CLEARWATER      .0012 .0002E .0117 .0010          .56  4588 190 .9853 .0004 .0002
    1981-09-30 00/10-26-068-04W4/0 1981-02-24        474.2  475.6  735.7 GW
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                           VO              HEAVY       493.2     200    3.50       700   .340   .60  2580 298   .951  5.281
                           WER2 ASSIGN                   37   .55      20   .05          19
    00360 0280098 025                                                                  37.43E     19       711
    CLEARWATER "B"  .0012 .0002E .0117 .0010          .56  4588 190 .9853 .0004 .0002
    1981-09-30 00/10-26-068-04W4/0 1981-02-24        491.4  494.9  735.7 GO
-------------------------------------------------------------------------------------------------------------------------------
                           VO              HEAVY       483.7     200    4.20       840   .340   .75  2610 290   .946  6.899
                           WER1 ASSIGN                   58   .60      35   .05          33
    00360 0280098 030                                                                  37.43E     33      1235
    CLEARWATER B SD .0012 .0002E .0117 .0010          .56  4588 190 .9853 .0004 .0002
    1984-05-31 00/02-24-068-04W4/0 1982-01-22        481.4  486.0  726.0 GO
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                           VO   -231.7                 462.4     150    1.80       270   .360   .55  2720 290   .942  5.606
                           WER1 ASSIGN            B      15   .60       9   .05           9
    00360 0280098 035                                                                  37.43E      9       337
    CLEARWATER                      E .0074 .0081      .57  4512 191 .9842 .0003
    1985-12-31 00/13-27-068-05W4/0 1982-01-16        461.5  463.3  695.0 GW
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
      STATUS                                     AQUIFER  GIP      REC     PROD    SL    IMG       MGP     STOIP  GCR   PCT
      FIELD/POOL CODE                                                                 GHV       RMG     ENERGY
      ZONE                H2    HE      N2   CO2   H2S  DEN     PC   TC     C1     C2     C3    IC4    NC4    C5    C6    C7
      REVIEW DATE      LOCATION         DRILL DATE      TOP     BASE          KB     TYPE
   PURCHASERS:
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FISHER                (F)  068-05W4     0036C
                           VO          +220.2          474.0      150    1.60      240  .340   .55  2750 290   .942  5.353
      ASSOC               WER1 ASSIGN                          13  .60      8  .05       8
   00360 0280098 040                                                                37.43E       8        299
   CLEARWATER                  .0002E .0080                .56  4558 190 .9906 .0012
   1985-12-31 00/13-27-068-05W4/0 1982-01-16              473.2   474.8  695.0 GO
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                           VO                              494.3      200    3.40      680  .320   .60  2540 290   .945  5.061
                       WER1 ASSIGN                          34  .55     19  .05      18
   00360 0328098 005                                                                37.43E      18        674
   MCMURRAY                    .0004A .0044                .56  4633 191 .9932 .0006 .0007 .0003 .0003 .0001
   1984-06-30 00/13-27-068-05W4/0 1982-01-16              492.6   496.0  695.0 PB
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                           VO    +20.4                     517.0      200    3.20      640  .320   .65  2610 299   .949  5.441
         STRIKE            WER2 ASSIGN                B         35  .55     19  .10      17
   00360 0328098 010                                                                37.43E      17        636
   MCMURRAY                    .0001E .0078 .0315          .59  4717 194 .9606
   1981-09-30 00/06-31-068-03W4/0 1980-03-04              515.4   518.6  722.8 GW
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                           VO    +20.3                     532.0      200     .90      180  .340   .55  2460 299   .951  4.601
                       WER2 ASSIGN                B          8  .55      4  .10       4
   00360 0328098 015                                                                37.43E       4        150
   MCMURRAY                    .0001E .0078 .0315          .59  4717 194 .9606
   1981-09-30 00/10-26-068-04W4/0 1981-02-24              531.5   532.4  735.7 GW
-------------------------------------------------------------------------------------------------------------------------------
                           VO    +20.3                     521.9      200    1.90      380  .320   .60  2500 292   .947  4.936
                       WER1 ASSIGN                B         19  .60     11  .05      10
   00360 0328098 020                                                                37.43E      10        374
   MCMURRAY                    .0001E .0382 .0002          .59  4717 194 .9606 .0002 .0001
   1984-05-31 00/02-24-068-04W4/0 1982-01-22              521.0   522.9  726.0 GW
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FISHER                     POOLS=    21  GIP=       993 PROD=       530  IMG=       505  MGP=        19  RMG=       486  ENERGY=     18220
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FISHING               (SA) 057-01W4     03913
                           VO                              455.5      200    2.00      400  .370   .70  2583 290   .948  6.920
         STRIKE            BER7 ASSIGN                          28  .60     17  .05      16
   03913 0256098 005                                                                37.43E      16        599
   UPPER COLONY                .0002E        .0020         .57  4626 191                .0004 .0004 .0003
   1979-10-31 00/12-10-057-01W4/0 1979-02-09              453.0   458.0  662.6 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI T Z M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP GCR PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 HE — N2 CO2 H2S DEN — PC TC — C1 — C2 — C3 IC4 — NC4 — C5 C6 C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

FISHING (SA) 057-01W4 03913
VO 457.9 128 3.40 435 .320 .70 2700 290 .950 6.243
STRIKE BER7 ASSIGN 27 .65 18 .05 17
03913 0256098 007 37.43E 17 636
COLONY #1 .0018E .0428 .0001 .57 4547 188 .9485 .0065 .0003
1986-12-31 00/05-12-057-01W4/0 1985-10-20 455.7 460.0 656.6 GO

VO 492.5 200 1.00 200 .330 .55 2789 290 .938 5.292
STRIKE BER7 ASSIGN 11 .70 8 .05 8
03913 0256098 010 37.43E 8 299
COLONY .0012E .0396 .0001 .57 4584 188 .9558 .0027
1980-07-31 00/07-35-057-01W4/0 1979-01-31 492.0 493.0 676.3 PB

VO 412.0 150 2.90 435 .310 .60 2600 288 .942 5.069
STRIKE BER7 ASSIGN 22 .65 14 .05 13
03913 0256098 015 37.43E 13 487
COLONY .0020E .0349 .57 4476 188 .9544 .0085 .0002
1985-11-31 00/15-12-057-02W4/0 1984-10-29 410.0 414.0 625.9 PB

VO 446.5 200 1.80 360 .270 .50 2650 290 .950 3.693
STRIKE BER6 ASSIGN ABAND 13 .65 8 .05 8
03913 0262098 005 37.13E 8 297
GRAND RAPIDS #1 .0001 .0003E .0694 .59 4553 187 .9279 .0017 .0006
1983-12-31 00/02-12-057-02W4/0 1966-01-22 445.6 447.4 660.8 PB

VO 485.0 128 2.00 256 .300 .40 2580 290 .943 3.220
STRIKE BER7 ASSIGN 8 .65 5 .05 5
03913 0262098 010 37.13E 5 186
U GR RAPIDS .0005 .0003E .0372 .0010 .59 4602 193 .9236 .0347 .0023 .0002
1936-12-31 00/05-12-057-01W4/0 1985-10-20 484.0 486.0 656.6 PB

FISHING POOLS= 6 GIP= 109 PROD= 70 IMG= 67 MGP= RMG= 67 ENERGY= 2504

FLAT (F) 066-20W4 03820
MANNVILLE A MB 569.9 5340 3.00 16020 .120 .50 3340 300 .936 2.033
WER1 ISOPAC 785 .75 589 .05 560 362
03820 0248001 000 MANNVILLE A 38.18E 198 7560
WABISKAW .0001A .0077 .0163 .58 4638 193 .9708 .0018 .0019 .0006 .0005 .0001 .0001 .0001
1986-12-31 00/07-22-065-19W4/0 1967-06-16 589.8 595.0 623.0 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

FLAT (F) 066-20W4 03820

MANNVILLE C VO +135.0 447.0 200 4.94 988 .300 .50 3450 297 .943 5.255
WER1 ASSIGN B 52 .75 39 .05 37 8
03820 0248003 000 MANNVILLE C 38.18E 29 1107
GRAND RAPIDS 9 .0002A .56 4640 191
1982-08-31 00/07-22-066-20W4/0 1969-02-17 443.8 450.2 585.2 GW
TCPL

MANNVILLE F PD +174.0 464.7 826 1.58 1305 .298 .50 3370 292 .930 5.258
WER1 ISOPAC B 67 .60 40 .05 38 28
03820 0248006 000 MANNVILLE F 38.18E 10 382
GRAND RAPIDS 1 A .0090 .0005 .57 4633 192 .9798 .0109 .0007
1985-12-31 00/11-08-065-18W4/0 1971-10-16 458.2 461.2 636.4 PB
PANALTA KANNGAZ

MANNVILLE G PD 369.6 210 1.30 273 .300 .70 2540 293 .949 5.459
WER1 ISOPAC 146 .65 95 .05 90 48
03820 0248007 000 MANNVILLE G 38.18E 42 1604
GRAND RAPIDS .0002A .57 4606 190
1982-12-31 00/07-34-066-19W4/0 1977-01-27 370.0 372.7 580.6 PB
DOMEDOW PANALTA

MANNVILLE H PD +93.0 500.2 200 5.49 1098 .300 .50 3930 297 .925 6.102
WER1 ASSIGN B 133 .75 100 .05 95 89
03820 0248008 000 MANNVILLE H 38.18E 6 229
GRAND RAPIDS 11 .0002A .57 4633 191
1985-12-31 00/10-08-066-19W4/0 1968-01-29 497.4 502.9 595.9 GW
TCPL

MANNVILLE I VO +166.4 410.8 1606 1.65 2650 .280 .65 3390 296 .943 6.286
WER1 ISOPAC FS 167 .65 109 .05 104
03820 0248009 000 38.18E 104 3971
MANNVILLE 1 .0002A .0714 .59 4551 188 .5188 .0076 .0016 .0006
1979-06-30 00/11-03-066-20W4/0 1956-01-12 428.9 431.0 604.4 PB
PANALTA TCPL

MANNVILLE J VO +13.7 460.2 200 2.10 420 .300 .70 3360 296 .928 7.305
WER1 ASSIGN B 31 .70 22 .05 21 3
03820 0248010 000 MANN J 38.18E 18 687
GR RAPIDS #1 .0002E .56 4654 192
1980-07-31 00/07-03-065-20W4/0 1979-02-14 458.5 462.0 599.0 GW
KANNGAZ

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	NFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
FLAT	(F) 066-20W4 03820																
MANNVILLE D	VO			403.9		200	1.45		290	.312	.65	3070	292		.937		6.471
	WER1 ASSIGN				19	.70	13	.05	12								
03820 0248060 001	MANNVILLE D								38.18E								
GRAND RAPIDS 1	.0002A			.57	4633	192											
1976-06-30 00/11-12-066-20W4/0	1966-03-16			402.9	405.1	592.2	PB										
MANNVILLE E	VO			410.9		200	2.78		556	.294	.50	3070	292		.937		6.691
	WER1 ASSIGN				26	.70	18	.05	17								
03820 0248060 002	MANNVILLE E								38.18E								
GRAND RAPIDS 2	.0002A			.54	4633	192											
1976-06-30 00/11-12-066-20W4/0	1966-03-16			409.6	412.1	592.2	PB										
MANNVILLE D & E																	
	WER1 ASSIGN				45	.70	31	.05	29		16						
03820 0248060 999	MANN D+E								38.18E		13		496				
GRAND RAPIDS	.0002A																
1976-06-30 00/11-12-066-20W4/0	1966-03-16																
TCPL																	
	VO			400.8		200	1.83		366	.310	.60	3080	288		.936		6.044
	WER1 ASSIGN				22	.70	15	.05	14								
03820 0248098 005									38.18E		14		535				
MANNVILLE #1 SD	.0002A .0142 .0025			.56	4633	191	.9754	.0065	.0008	.0001	.0001	.0002					
1984-12-31 00/10-08-066-19W4/0	1968-01-29			399.9	401.7	595.9	PB										
TCPL																	
	VO			404.9		200	2.74		548	.330	.65	3080	288		.936		6.970
	WER1 ASSIGN				38	.70	27	.05	26								
03820 0248098 006									38.18E		26		993				
MANNVILLE #2	.0002A .0142 .0025			.56	4633	191	.9754	.0065	.0008	.0001	.0001	.0002					
1984-12-31 00/10-08-066-19W4/0	1968-01-29			403.6	406.3	595.9	PB										
TCPL																	
	VO			435.6		200	1.54		308	.230	.60	2960	289		.938		4.285
	WER1 ASSIGN				13	.70	9	.05	9								
03820 0250098 005									38.18E		9		344				
COLONY	.0002A			.57	4606	190											
1976-06-30 00/11-33-065-18W4/0	1969-02-00			434.9	436.5	630.0	PB										
TCPL TCPL																PROGAS	

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GCR	M3/M3 PCT
FLAT	(F) 066-20W4 0382C														
	VO			600.9	200	1.54		308	.240	.55	3170	302	.945		4.170
	WER1 ASSIGN			13 .70		9 .05		9							
03820 0250098 010								38.18E			9		344		
WABISKAW	.0002A			.56 4619 190											
1977-06-30 00/06-31-065-18W4/0 1976-12-06				599.8 602.0 647.1											
PANALTA															
	VO +152.7			449.2	128	.93		119	.300	.60	3610	296	.937		6.663
	WER1 ASSIGN		B	8 .70		6 .05		6							
03820 0250098 015								38.18E			6		229		
UPPER MANNVILLE	.0002A .0049 .0124			.57 4668 193					.0004	.0002					
1982-12-01 00/06-16-065-20W4/0 1974-12-06				448.7 449.6 602.3 GW											
	VO HEAVY			413.0	200	.70		140	.310	.55	2910	288	.941		5.206
STRIKE	WER1 ASSIGN			7 .65		5 .05		5							
03820 0250098 018								38.18E			5		191		
GR RPD #3	.0002A .0070 .0001			.56 4632 190		.9923 .0004									
1981-12-31 00/07-31-066-18W4/0 1981-08-01				412.7 413.4 598.4 GO											
PANALTA															
	VO			411.5	200	2.78		556	.308	.55	3100	294	.941		5.398
	WER1 ASSIGN			30 .70		21 .05		20							
03820 0250098 025								38.18E			20		764		
GRAND RAPIDS 2	.0002A			.57 4606 190											
1976-06-30 00/10-08-066-19W4/0 1968-01-00				409.0 413.9 595.9 PB											
TCPL															
	VO			418.2	200	.84		168	.329	.50	3100	294	.941		5.242
	WER1 ASSIGN			9 .70		6 .05		6							
03820 0250098 030								38.18E			6		229		
GRND RAPIDS 3&4	.0002A			.57 4606 190											
1976-06-30 00/10-08-066-19W4/0 1968-01-00				417.3 419.1 595.9 PB											
TCPL															
	VO			426.0	200	5.31		1062	.346	.55	3100	294	.939		6.077
	WER1 ASSIGN			65 .70		46 .05		44							
03820 0250098 035								38.18E			44		1680		
GRND RAPIDS 5&6	.0002A			.57 4606 190											
1976-06-30 00/10-08-066-19W4/0 1968-01-00				423.1 428.8 595.9 PB											
TCPL															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	H2 / LOCATION	HE	N2 / DRILL	CO2 / DATE	H2S / TOP	DEN / BASE	PC	TC	C1 / KB	C2 / TYPE	C3	IC4	NC4	C5	C6	C7
FLAT																
03820 0250098 010																
WABISKAW																
1977-06-30 00/06-31-065-18W4/0 1976-12-06																
PANALTA																
03820 0250098 015																
UPPER MANNVILLE																
1982-12-01 00/06-16-065-20W4/0 1974-12-06																
STRIKE																
03820 0250098 018																
GR RPD #3																
1981-12-31 00/07-31-066-18W4/0 1981-08-01																
PANALTA																
03820 0250098 025																
GRAND RAPIDS 2																
1976-06-30 00/10-08-066-19W4/0 1968-01-00																
TCPL																
03820 0250098 030																
GRND RAPIDS 3&4																
1976-06-30 00/10-08-066-19W4/0 1968-01-00																
TCPL																
03820 0250098 035																
GRND RAPIDS 5&6																
1976-06-30 00/10-08-066-19W4/0 1968-01-00																
TCPL																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI T Z M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP GCR PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

FLAT (F) 066-20W4 03820
VO 415.0 200 3.39 678 .300 .70 3080 294 .940 6.656
WER1 ASSIGN 45 .70 32 .05 30
03820 0250098 040 38.18E 30 1145
GRAND RAPIDS .0002A .57 4606 190
1977-06-30 00/10-24-066-19W4/0 1976-12-13 413.0 416.9 610.2 PB
PANALTA

VO +189.6 406.1 200 2.80 560 .310 .55 2590 289 .946 4.593
WER1 ASSIGN 8 26 .55 14 .05 13
03820 0250098 045 38.18E 13 496
GR RAPIDS #3 .0001A .0253 .0081 .58 4632 191 .9634 .0028 .0002 .0001
1982-10-29 00/10-27-066-19W4/0 1981-05-07 403.3 408.8 598.4 GW

VO 439.1 200 1.54 308 .280 .65 3400 296 .946 6.284
WER1 ASSIGN 19 .70 13 .05 12
03820 0250098 051 38.18E 12 458
GR RAPIDS 3 & 4 .0002A .0714 .59 4551 188 .9188 .0076 .0016 .0006
1982-08-31 00/11-03-066-20W4/0 1956-01-12 436.5 441.6 604.4 PB
TCPL

VO 446.5 200 3.39 678 .280 .65 3240 296 .943 6.008
WER1 ASSIGN 41 .70 29 .05 28
03820 0250098 052 38.18E 28 1069
GR RAPIDS 5 & 6 .0002A .0133 .57 4626 191 .9795 .0063 .0009
1982-08-31 00/11-03-066-20W4/0 1956-01-12 444.4 448.7 604.4 PB
TCPL

VO 416.4 200 1.48 296 .308 .50 3070 292 .944 4.878
WER1 ASSIGN 14 .70 10 .05 10
03820 0250098 055 38.18E 10 382
GRND RPDS 3&4 .0002A .57 4530 186
1976-06-30 00/11-12-066-20W4/0 1968-06-22 414.8 417.9 592.2 PB
TCPL

VO 426.6 200 3.27 654 .312 .55 3070 292 .944 5.436
WER1 ASSIGN 36 .70 25 .05 24
03820 0250098 060 38.18E 24 916
GRND RPDS 5&6 .0002A .57 4530 186
1976-06-30 00/11-12-066-20W4/0 1968-06-22 424.3 428.8 592.2 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

FLAT (F) 066-20W4 03820
VO 404.8 844 1.39 1173 .330 .65 3140 297 .942 6.846
WER1 ISOPAC 80 .70 56 .05 53
VO 404.8 316 1.79 566 .330 .65 3140 297 .942 6.846 PROBABLE
19 .70 13 .05 12 .50
03820 0250098 065 38.18E 65 2482
GRAND RAPIDS 1 .0002A .56 4633 190
1976-06-30 00/07-22-066-20W4/0 1969-02-12 400.3 401.2 585.3 PB
TCPL

VO 406.9 200 2.47 494 .270 .50 3140 297 .942 4.309
WER1 ASSIGN 21 .70 15 .05 14
03820 0250098 070 38.18E 14 535
GRAND RAPIDS 2 .0002A .56 4633 191
1976-06-30 00/07-22-066-20W4/0 1969-02-17 405.7 408.1 585.2 PB
TCPL

VO 416.1 671 2.81 1886 .330 .75 3140 297 .942 7.899
WER1 ISOPAC 149 .70 104 .05 99
VO 416.1 545 3.01 1640 .330 .75 3140 297 .942 7.899 PROBABLE
65 .70 46 .05 44 .50
03820 0250098 075 38.18E 143 5460
GRAND RAPIDS .0002A .56 4633 190
1976-06-30 00/07-22-066-20W4/0 1969-02-12 410.3 416.7 585.3 PB
TCPL

VO 421.8 200 2.47 494 .300 .55 3140 297 .942 5.266
WER1 ASSIGN 26 .70 18 .05 17
03820 0250098 080 38.18E 17 649
GRAND RAPIDS 5 .0002A .56 4633 191
1976-06-30 00/07-22-066-20W4/0 1969-02-17 420.6 423.1 585.2 PB
TCPL

VO +19.5 593.3 150 2.13 320 .150 .50 3490 294 .944 2.682
STRIKE WER1 ASSIGN ABAND 8 9 .65 6 .05 6
03820 0350098 003 38.18E 6 229
DETRITAL E .0049 .0147 .57 4539 192 .9762 .0026 .0012 .0002 .0002
1985-12-31 00/10-08-065-19W4/0 1963-03-15 592.2 594.4 613.9 GW
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI / LOCATION	GOI / DRILL	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 / PCT
FLAT	(F)	066-20W4	03820																											
	VO																			563.3		2.16		432	.300	.70	3430	294	.929	7.500
	WER1	ASSIGN																			32	.90	29	.05	28						
03820 0350098 005																								38.18E		28		1069		
DETRITAL		.0002A	.0165					.58	4682	194														.0018	.0003				
1974-12-31 00/11-35-065-20W4/0		1965-10-00						561.8	564.8	594.7	PB																			
	VO																			611.2		4.60		920	.120	.55	3370	294	.938	2.294
	WER1	ASSIGN																			21	.70	15	.05	14						
03820 0350098 006																								38.18E		14		535		
DETRITAL		A .0060	.0143					.57	4636	192	.9784	.0006	.0007																	
1986-11-30 00/06-24-065-19W4/0		1968-07-26						607.5	614.8	648.6	PB																			
	VO																			559.6		4.63		593	.200	.60	3450	298	.924	4.276
	WER1	ASSIGN																			25	.65	16	.05	15						
03820 0350098 010																								38.18E		15		573		
DETRITAL		.0002A						.58	4682	194																				
1982-12-01 00/11-03-066-20W4/0		1956-01-12						556.6	562.6	604.4	PB																			
TCPL																														
WABAMUN A		MB	+19.8																	565.7		13.35		110672	.226	.40	3380	294	.933	3.175
	WER1	ISOPAC																	B		3582	.90	3224	.02	3160	2121					
03820 0658001 000	WABAMUN A																							37.06A		1039		38505		
WABAMUN		.0002A	.0182					.58	4682	193														.0008	.0002				
1982-07-30 00/11-03-066-20W4/0		1956-01-00						566.9	584.6	604.4	GW																			
TCPL																														
FLAT	POOLS=	32	GIP=	5841	PROD=	4834	IMG=	4692	MGP=	2675	RMG=	2017	ENERGY=	75848																
FLOOD	(F)	085-25W5	03830																											
	VO	+239.3																		453.4		.92		184	.290	.50	1940	297	.962	2.800
	WER2	ASSIGN																	B		5	.50	3	.05	3						
03830 0264098 005																								36.68E		3		110		
SPIRIT RIVER		.0001E	.0016	.0199				.57	4695	193	.9779	.0004	.0001																	
1978-12-31 00/10-32-085-25W5/0		1977-12-10						452.9	453.8	693.1	GW																			
BLUESKY A		PD																		853.7		2.73		546	.210	.60	6180	311	.895	7.956
	WER1	ASSIGN																			24	.70	17	.05	16	6					
03830 0304001 000	BLUESKY A																							36.68E		10		367		
BLUESKY		.0001E	.0029	.0155				.60	4682	197	.9513	.0210	.0069	.0013	.0008	.0200															
1986-12-31 00/08-14-085-25W5/C		1975-04-02						852.2	855.0	786.4	PB																			
PANALTA																														

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP    STOIP   GOR   PCT
    FIELD/POOL CODE                                                                 GHV      RMG    ENERGY
    ZONE                 H2    HE     N2    CO2   H2S  DEN    PC   TC     C1     C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
FLOOD                (F)  085-25W5     03830
  GETHING A               VO    -81.1                    864.0     200   7.09      1418  .270  .80   6070 310   .899 13.379
                          WER1 ASSIGN                B        190  .65    124  .05    118        39
    03830 0326001 000 GET A                                                        36.68E        79       2898
    GETHING                .0001E .0034 .0165          .59  4675 196 .9617 .0069 .0080 .0020 .0012 .0200 .0002
    1982-12-01 00/08-14-085-25W5/0 1975-04-02       860.4  867.5  786.4 GW
    PANALTA
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                          VO                         917.5     200   3.70       740  .189  .60   6780 314   .900  7.737
                          WER1 ASSIGN ABAND                57  .70     40  .05     38
    03830 0326098 005                                                              36.68E        38       1394
    MID GETHING                 A .0014 .0145          .57  4679 193 .9835 .0004 .0002
    1983-10-31 00/06-27-085-25W5/0 1982-12-08       914.0  921.0  799.2 PB
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                          VO    -82.9                775.0     200   1.22       244  .240  .55   6180 308   .895  8.416
                          WER1 ASSIGN                B        21  .65     14  .05     13
    03830 0326098 010                                                              36.68E        13        477
    GETHING                .0001E .0034 .0165          .59  4675 196 .9617 .0069 .0080 .0020 .0012 .0002
    1978-12-31 00/10-32-085-25W5/0 1977-12-10       773.9  776.0  693.1 GW
    PANALTA
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FLOOD                     POOLS=     5  GIP=       297 PROD=       198  IMG=       188  MGP=        45  RMG=       143  ENERGY=      5246
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FLORENCE             (SA) 068-04W5     03834
                          VO                         798.3     200   1.00       200  .250  .70   5010 299   .901  9.254
        STRIKE            BER6 ASSIGN ABAND                19  .65     12  .10     11
    03834 0310098 010                                                              40.05E        11        441
    ELLERSLIE              .0004A .0122 .0290          .60  4708 197 .9287 .0261 .0025 .0005 .0005 .0001
    1983-12-31 00/07-35-068-04W5/0 1981-01-31       797.5  799.0  648.5 PB
    PANALTA
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FLORENCE                  POOLS=     1  GIP=        19 PROD=        12  IMG=        11  MGP=                RMG=        11  ENERGY=       441
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FLUME                (F)  062-05W5     03630
                          VO                        1087.6     200   1.30       260  .270  .75   8650 307   .840 19.316
                          BER7 ASSIGN                      50  .75     38  .05     36
    03630 0336098 005                                                              37.43E        36       1347
    ELLERLSIE      .0008       E .0091 .0016          .62  4630 202 .9082 .0561 .0155 .0036 .0026 .0015 .0005 .0005
    1982-06-30 00/11-17-062-05W5/0 1979-01-13      1087.0 1088.3  651.2 PB
    TCPL
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FLUME                     POOLS=     1  GIP=        50 PROD=        38  IMG=        36  MGP=                RMG=        36  ENERGY=      1347
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GCI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

FOLEY LAKE (SA) 065-C6W5 03836
VO 957.0 150 3.96 594 .250 .60 11010 306 .806 19.043
STRIKE BER7 ASSIGN 113 .80 90 .05 86
03836 0250098 005 35.94E 86 3091
UPPER MANNVILLE .0010 E .0138 .0098 .63 4645 203 .8923 .0564 .0173 .0026 .0041 .0021 .0005 .0001
1985-12-31 00/10-30-065-06W5/0 1969-03-15 954.6 959.5 797.4 PB

FOLEY LAKE POOLS= 1 GIP= 113 PROD= 90 IMG= 86 MGP= RMG= 86 ENERGY= 3091

FOREMOST (F) 006-11W4 0384C
BOW ISLAND MB 692.5 6038 1.52 9178 .200 .80 4830 300 .915 7.994
WER1 ISOPAC 566 .93 526 .05 500 426
03840 0213000 000 BOW ISLAND 35.94A 74 2660
BOW ISLAND .0024A .59 4557 189 .0005 .0005 .0200
1981-06-30 00/08-01-006-11W4/0 1923-08-02 664.8 667.8 918.4 PB
CWNG CWNGNUL

BOW ISLAND B VO 662.7 200 1.85 370 .220 .65 1830 296 .968 2.597
WER1 ASSIGN 10 .50 5 .05 5 4
03840 0213002 000 35.94A 1 36
BOW ISLAND .0024A .0100 .59 4564 188
1977-12-30 00/11-36-005-11W4/0 1977-11-09 659.3 666.1 919.6 PB
CWNGNUL

VO 670.1 200 2.47 494 .240 .65 5310 300 .913 8.601
WER1 ASSIGN 42 .70 29 .05 28
03840 0213098 010 35.94A 28 1006
BOW ISLAND A 1 .0024A .0871 .0004 .59 4537 187 .9033 .0076 .0002 .0006 .0010
1978-12-31 00/06-06-006-10W4/0 1976-11-20 668.1 672.1 921.1 PB
CWNGNUL

VO 666.3 200 3.00 600 .240 .65 5920 294 .860 10.387
WER1 ASSIGN ABAND 62 .75 47 .10 42
03840 0213098 013 35.94E 42 1509
BOW ISLAND .0026E .0348 .0016 .64 4584 203 .8729 .0492 .0245 .0040 .0068 .0036 .0012 .0006
1984-12-31 00/08-01-006-11W4/0 1923-08-02 664.8 667.8 921.4 PB

VO 679.4 200 1.83 366 .240 .70 5922 297 .862 11.051
WER1 ASSIGN 40 .75 30 .10 27
03840 0213098 015 35.94A 27 970
BOW ISLAND .0026E .0348 .0016 .64 4584 203 .8729 .0492 .0245 .0040 .0068 .0036 .0012 .0006
1979-10-31 00/06-13-006-11W4/0 1977-02-03 678.5 680.3 924.5 PB
CWNGNUL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

FOREMOST (F) 006-11W4 03840
VO 685.5 128 1.50 192 .198 .45 5975 296 .866 5.906
WER1 ASSIGN 11 .70 8 .10 7
03840 0213098 020 35.94A 7 252
2ND BOW ISLAND .0026E .0356 .0012 .63 4583 201 .8868 .0406 .0205 .0033 .0059 .0033 .0011 .0007
1982-12-01 00/06-13-006-11W4/0 1977-02-03 682.1 688.8 924.5 PB
CWNGNUL

FOREMOST POOLS= 6 GIP= 731 PROD= 645 IMG= 609 MGP= 430 RMG= 179 ENERGY= 6433

FORESTBURG (F) 042-15W4 03850
VO +370.3 348.3 128 2.16 276 .230 .60 2930 283 .944 4.304
WER2 ASSIGN B 12 .60 7 .05 7
03850 0126098 005 37.43E 7 262
BELLY RIVER .0003E .1254 .0007 .61 4475 183 .0004 .0200
1982-12-01 00/11-17-042-15W4/0 1975-10-16 347.2 349.3 719.6 GW

VO 446.0 200 5.00 1000 .300 .50 2900 290 .948 4.500
STRIKE WER1 ASSIGN 45 .65 29 .05 28
03850 0126098 010 37.43E 28 1048
BSL BELLY RIVER .0001 .0030A .1254 .0007 .61 4475 183 .8689 .0013
1981-06-31 02/10-22-042-17W4/0 1979-11-24 432.0 460.0 745.0 PB

VIKING B VO 813.7 200 5.30 1060 .300 .60 6060 300 .880 11.750
WER1 ASSIGN 125 .70 88 .10 79 1
03850 0218002 000 VIK B 37.43E 78 2920
VIKING .0004E .0044 .0038 .62 4638 202 .9189 .0490 .0121 .0022 .0028 .0025 .0017 .0018
1981-11-30 00/07-08-042-14W4/0 1981-05-13 808.0 819.4 707.0 PB
TCPL

VIKING C VO 902.1 150 3.30 495 .150 .55 6430 303 .890 5.594
WER1 ASSIGN 28 .70 20 .05 19 1
03850 0218003 000 VIK C 37.43E 18 674
UPPER VIKING .0003 .0010E .0595 .60 4561 191 .9108 .0200 .0057 .0008 .0012 .0007
1985-06-30 00/01-27-041-16W4/0 1984-03-15 899.2 905.0 724.9 PB

VO 836.5 128 4.30 550 .300 .60 5950 301 .813 12.446
WER1 ASSIGN ABAND 68 .70 48 .10 43
03850 0218098 001 37.43E 43 1609
VIKING A .0309 .77 4548 224 .7617 .1085 .0447 .0098 .0153 .0151 .0066 .0074
1982-12-01 00/09-18-042-14W4/0 1980-09-26 834.0 839.0 710.5 PB

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

FORESTBURG (F) 042-15W4 0385C
VO 867.7 200 2.50 500 .220 .65 6570 301 .870 10.203
WER1 ASSIGN 51 .70 36 .05 34
03850 0218098 002 37.43E 34 1273
VIKING .0001 .0003A .0634 .63 4562 198 .8581 .0558 .0165 .0033 .0013 .0005 .0003 .0004
1982-12-01 00/11-05-042-15W4/0 1979-07-01 865.0 870.5 719.7 PB
TCPL

VO 860.8 200 1.00 200 .200 .50 6070 302 .882 6.480
WER1 ASSIGN 13 .70 9 .05 9
03850 0218098 004 37.43E 9 337
VIKING .0001 .0003A .0634 .63 4562 198 .8581 .0558 .0165 .0033 .0013 .0005 .0003 .0004
1983-08-31 00/13-08-042-15W4/C 1979-08-16 860.5 861.0 715.3 PB
TCPL

VO 855.4 200 .90 180 .240 .55 5025 301 .899 6.971
WER1 ASSIGN 13 .65 8 .05 8
03850 0218098 005 37.43E 8 299
VIKING .0009E .0119 .0047 .60 4628 198 .9439 .0205 .0095 .0016 .0032 .0017 .0014 .0016
1983-12-31 00/06-20-042-15W4/0 1978-09-10 854.9 855.8 713.0 PB
TCPL

VO 866.5 128 3.20 410 .200 .50 4865 302 .893 5.130
WER1 ASSIGN ABAND 21 .65 14 .05 13
03850 0218098 006 37.43E 13 487
VIKING .0005A .0704 .0048 .65 4555 200 .8395 .0511 .0212 .0044 .0045 .0025 .0007 .0004
1982-12-01 00/13-04-042-15W4/0 1980-07-25 862.5 870.5 715.0 PB

VO 831.2 200 .70 140 .150 .50 6200 300 .872 5.055
WER1 ASSIGN 7 .70 5 .05 5
03850 0218098 007 37.43E 5 187
VIKING .0001 .0001A .0565 .64 4564 200 .8579 .0540 .0204 .0039 .0043 .0022 .0005 .0001
1981-06-30 00/08-11-042-15W4/0 1980-07-23 830.8 831.5 711.4 PB

VO 836.2 200 .80 160 .150 .50 6300 300 .895 5.004
WER1 ASSIGN 8 .70 6 .05 6
03850 0218098 009 37.43E 6 225
UPPER VIKING E .1212 .0027 .62 4492 187 .8578 .0092 .0040 .0012 .0018 .0015 .0003 .0003
1983-04-30 00/02-14-042-15W4/0 1982-11-08 835.2 837.2 709.8 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
FORESTBURG	(F) 042-15W4	03850												
	VO			882.8	200	1.50		300	.180	.50	5860	301	.895	5.567
	WER2 ASSIGN			17	.70	12	.05	11						
03850 0218098 015								37.43E		11		412		
VIKING	.0008E	.0656	.0007	.61	4555	192	.8946	.0270						
1982-06-30 00/01-13-042-16W4/0	1980-10-10			882.0	883.5	725.0	PB							
TCPL														
	VO			914.0	200	3.10		620	.160	.50	6240	303	.896	5.229
	WER1 ASSIGN			32	.70	22	.05	21						
03850 0218098 020								37.43E		21		786		
L VIKING	.0006A	.0912	.0006	.61	4528	189	.8792	.0218	.0048	.0008	.0008	.0002		
1982-05-31 00/05-28-042-16W4/0	1981-08-02			912.0	916.0	728.6	PB							
TCPL														
UPPER MANNVILLE A	CP	HEAVY		981.5	200	3.09		618	.250	.65	7270	305	.874	12.603
	WER3 ASSIGN ABAND				.80		.05							
03850 0250001 000 U MANN A								37.43E						
GLAUCONITIC	A .0563	.0256		.64	4647	198	.8676	.0378	.0053	.0038	.0008	.0028		
1985-08-31 00/10-12-042-15W4/0	1956-07-05			979.6	983.3	714.8	GD							
UPPER MANNVILLE B	VO -271.6			983.4	200	2.27		454	.283	.70	7240	305	.867	15.424
	WER2 ASSIGN		B	70	.70	49	.10	44		1				
03850 0250002 000 U MANN B								37.43E		43		1609		
GLAUCONITIC	.0001 .0010A	.0373	.0213	.64	4654	198	.8793	.0455	.0053	.0055	.0008	.0007	.0003	.0011
1982-05-31 00/06-11-042-15W4/0	1967-08-00			983.3	984.8	713.2	GW							
UPPER MANNVILLE D	CP			852.3	200	1.20		240	.300	.55	5960	300	.883	10.557
	WER1 ASSIGN ABAND				.70		.05							
03850 0250004 000 U MANN D								37.43E						
COLONY	.0010E	.0700	.0015	.63	4548	196	.8626	.0417	.0135	.0040	.0036	.0016	.0003	.0002
1985-08-31 00/07-08-042-14W4/0	1981-05-13			851.7	852.9	707.9	PB							
UPPER MANNVILLE E	MB			1038.0	200	2.00		400	.200	.50	7420	312	.864	7.828
	WER1 ASSIGN			48	.50	24	.10	22		21				
03850 0250005 000 U MANN E								37.43E		1		37		
GLAUCONITIC	.0004E	.0234	.0164	.79	4606	202	.8903	.0395	.0128	.0051	.0045	.0039	.0017	.0020
1985-11-15 00/16-02-042-16W4/0	1981-02-17			1037.0	1039.0	731.7	PB							
TCPL														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

FORESTBURG (F) 042-15W4 0385C
UPPER MANNVILLE G CP 1020.0 200 3.60 720 .270 .75 7130 306 .868 15.459
WER1 ASSIGN ABAND 9 .70 6 .05 6 6
03850 0250007 000 U MANN G 37.43E
GLAUCONITIC .0003A .0232 .0050 .61 4622 199 .9113 .0412 .0114 .0030 .0027 .0012 .0003 .0004
1986-12-31 00/02-35-042-16W4/0 1982-06-23 1017.5 1022.5 723.9 PB

UPPER MANNVILLE H VO 1035.5 200 5.30 1060 .250 .70 7740 306 .849 14.827
WER1 ASSIGN 157 .70 110 .05 105 20
03850 0250008 000 U MANN H 37.43E 85 3182
GLAUCONITIC .0004 .0007A .0159 .0142 .63 4645 203 .8914 .0445 .0188 .0048 .0050 .0018 .0010
1983-12-31 00/13-36-041-16W4/0 1982-06-29 1030.5 1040.5 729.0 PB
TCPL

UPPER MANNVILLE I VO 1047.4 200 2.10 420 .240 .65 7480 308 .873 12.341
WER1 ASSIGN 52 .70 36 .05 34 3
03850 0250009 000 U MANN I 37.43E 31 1160
GLAUCONITIC .0020 .0005A .0318 .0004 .59 4593 194 .9264 .0276 .0069 .0030 .0011 .0002
1983-12-31 00/16-34-041-16W4/0 1982-08-18 1046.4 1048.5 726.9 PB
TCPL

UPPER MANNVILLE J VO -285.0 998.6 936 1.37 1282 .250 .65 7130 305 .870 12.417
WER1 ISOPAC FN 159 .70 111 .05 105 22
03850 0250010 000 U MANN J 37.43E 83 3107
GLAUCONITIC .0004 .0004A .0621 .0056 .63 4574 197 .8655 .0474 .0092 .0035 .0025 .0020 .0008 .0006
1984-05-31 00/12-16-042-15W4/0 1979-06-21 996.7 998.7 714.0 PB
TCPL

UPPER MANNVILLE K VO 1048.5 150 10.20 1530 .270 .85 7570 306 .855 18.884
WER1 ASSIGN 289 .80 231 .05 219 23
03850 0250011 000 U MANN K 37.43E 196 7336
GLAUCONITIC SS .0004 .0007E .0159 .0142 .63 4646 203 .8914 .0445 .0188 .0048 .0050 .0018 .0010
1985-08-31 00/01-27-041-16W4/0 1984-03-15 1043.0 1054.0 724.9 PB

UPPER MANNVILLE L VO -290.7 999.6 516 3.31 1708 .262 .70 8220 305 .860 16.345
WER1 ISOPAC B 279 .65 181 .05 172 10
03850 0250012 000 U MANN L 37.43E 162 6064
BSL QTZ .0001 .0004A .0640 .62 4569 196 .8653 .0603 .0072 .0012 .0014 .0002 .0005 .0001
1986-12-31 00/07-10-042-15W4/0 1978-09-24 998.5 1004.8 714.0 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

FORESTBURG (F) 042-15W4 03850
UPPER MANNVILLE M VO -319.6 1039.4 200 15.50 3100 .240 .60 7580 307 .856 11.812
WER1 ASSIGN B 366 .80 293 .05 278
03850 0250013 000 U MANN M 37.43E 278 10406
GLAUCONITIC .0002 .0006A .0271 .0172 .64 4605 202 .8840 .0419 .0128 .0054 .0043 .0036 .0018 .0011
1986-12-31 00/16-35-041-16W4/0 1986-03-10 1030.1 1048.6 729.0 GW

VO 1066.0 200 5.20 1040 .130 .50 7930 307 .837 5.704
STRIKE WER1 ASSIGN 59 .75 44 .10 40
03850 0250098 002 37.43E 40 1497
GLAUCONITIC .0001E .0425 .67 4569 206 .8440 .0632 .0292 .0065 .0073 .0045 .0015 .0012
1980-12-31 00/14-06-041-15W4/0 1980-07-19 1060.7 1071.4 730.0 PB
TCPL

VO -338.7 1063.8 150 3.40 510 .240 .40 7460 308 .863 7.662
WER1 ASSIGN B 39 .50 20 .10 18
03850 0250098 003 37.43E 18 674
GLAUCONITIC .0003E .0093 .0161 .61 4638 200 .9166 .0418 .0089 .0043 .0015 .0008 .0004
1985-08-31 00/12-23-041-16W4/0 1984-11-28 1061.6 1066.0 727.3 GW
TCPL

VO -242.6 949.8 200 1.50 300 .280 .45 6970 304 .860 9.553
STRIKE WER1 ASSIGN B 29 .70 20 .10 18
03850 0250098 004 37.43E 18 674
GLAUCONITIC .0002 .0002E .0184 .63 4615 203 .8901 .0633 .0181 .0045 .0029 .0013 .0005 .0003
1981-11-30 00/09-32-042-14W4/0 1981-08-16 949.0 950.5 707.9 GW
TCPL

VO 901.8 200 7.00 1400 .180 .60 8220 302 .837 9.988
WER1 ASSIGN 140 .75 105 .05 100
03850 0250098 005 37.43E 100 3743
COLONY .0001 .0001A .0565 .64 4564 200 .8579 .0540 .0204 .0039 .0043 .0022 .0005 .0001
1982-08-31 00/07-10-042-15W4/0 1978-09-24 895.0 908.6 714.0 PB
TCPL

VO +273.1 982.7 200 3.00 600 .300 .75 7340 304 .838 18.436
WER1 ASSIGN B 111 .65 72 .10 65
03850 0250098 008 37.43E 65 2433
GLAUCONITIC .0003 .0006A .1273 .74 4454 206 .7238 .0930 .0237 .0089 .0055 .0058 .0045 .0068
1983-12-31 00/08-11-042-15W4/0 1980-07-23 981.0 984.5 712.2 GW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
FORESTBURG	(F) 042-15W4		0385C													
	VO -300.2				1015.7	150	3.50	525	.230	.60	6940	306		.871		10.219
	WER1 ASSIGN			B		54	.65	35	.10	32						
03850 0250098 010										37.43E	32		1198			
GLAUC (CHNL)	.0004 .0010E	.0867	.0358		.67	4626	199	.8098	.0489	.0097	.0045	.0028	.0020	.0008	.0007	
1985-04-30 00/08-07-042-15W4/0	1981-06-22				1012.5	1019.0		718.8	GW							
TCPL																
	VO				1047.0	200	1.24	248	.240	.50	7580	306		.876		9.650
	WER2 ASSIGN					24	.70	17	.05	16						
03850 0250098 025										37.43E	16		599			
GLAUCONITIC	.0011 .0005A	.0469	.0056		.59	4585	192	.9123	.0358	.0023	.0007	.0002	.0001			
1982-12-31 00/06-22-042-16W4/0	1969-11-00				1045.8	1048.2		731.2	PB							
LOWER MANNVILLE B	VO				1034.3	1148	1.15	1320	.206	.65	7360	306		.848		10.800
	WER1 ISOPAC					143	.70	100	.10	90	46					
03850 0310002 000 L MANN B										37.43E	44		1647			
BSL QTZ #1	.0002A	.0204	.0231		.65	4668	206	.8520	.0570	.0204	.0057	.0059	.0034	.0009	.0001	
1983-04-30 00/10-18-042-15W4/0	1978-12-12				1024.8	1027.0		718.8	PB							
TCPL																
LOWER MANNVILLE D	VO				1047.6	1062	1.21	1285	.203	.60	7620	304		.846		10.263
	WER1 ISOPAC					132	.70	92	.10	83	14					
03850 0310004 000 L MANN D										37.43E	69		2583			
ELLERSLIE #1	.0004	A	.0320 .0059		.65	4601	202	.8814	.0434	.0200	.0048	.0055	.0036	.0012	.0010	
1983-08-31 00/06-22-042-16W4/0	1969-08-24				1057.3	1059.8		731.0	PB							
TCPL																
LOWER MANNVILLE E	CP				1072.5	200	3.70	740	.180	.50	7720	308		.879		7.298
	WER1 ASSIGN ABAND					.70	.05									
03850 0310005 000 L MANN E										37.43E						
ELLERSLIE#2	.0004E	.0343	.0061		.61	4606	196	.9105	.0338	.0071	.0039	.0007	.0016	.0010	.0006	
1986-12-31 00/13-14-042-16W4/0	1979-08-07				1069.0	1076.0		731.0	PB							
TCPL																
LOWER MANNVILLE F	VO				1010.8	200	1.50	300	.210	.50	7210	304		.849		8.342
	WER1 ASSIGN					25	.70	18	.05	17						
03850 0310006 000 L MANN F										37.43E	17		636			
ELLERSLIE #1	.0002E	.0204	.0231		.66	4668	206	.8620	.0579	.0204	.0057	.0059	.0034	.0009	.0001	
1983-06-30 00/10-31-042-15W4/0	1980-07-19				1010.0	1011.5		712.7	PB							
TCPL																

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/PCOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

FORESTBURG (F) 042-15W4 03850
LOWER MANNVILLE G VO -33.9 1063.0 200 6.00 1200 .240 .70 7710 307 .840 14.284
WER1 ASSIGN B 171 .70 120 .10 108 28
03850 0310007 000 L MANN G 37.43E 80 2994
ELLERSLIE CH SD .0001A .0425 .67 4569 206 .8440 .0632 .0292 .0065 .0073 .0045 .0015 .0011
1981-09-30 00/04-26-041-16W4/0 1981-05-27 1060.0 1066.0 726.4 GW
TCPL

LOWER MANNVILLE H VO 1014.6 200 1.50 300 .160 .55 7200 306 .880 6.691
WER1 ASSIGN 20 .70 14 .05 13 2
03850 0310008 000 L MANN H 37.43E 11 412
ELLERSLIE .0011 .0005A .0469 .60 4585 192 .9124 .0358 .0007 .0002 .0001
1983-04-30 00/04-21-042-15W4/0 1979-11-06 1013.8 1015.3 719.0 PB
TCPL

LOWER MANNVILLE I VO 1035.1 200 2.20 440 .250 .65 7560 306 .855 13.353
WER1 ASSIGN 59 .70 41 .05 39
03850 0310009 000 L MANN I 37.43E 39 1460
ELLERSLIE .0009E .0263 .0119 .62 4644 201 .8834 .0657 .0056 .0040 .0008 .0006 .0004 .0004
1983-04-30 00/08-24-042-16W4/0 1982-11-15 1034.0 1036.2 723.1 PB
TCPL

LOWER MANNVILLE J VO 1057.6 200 2.20 440 .240 .65 7500 318 .890 11.756
WER2 ASSIGN 52 .70 36 .06 34
03850 0310010 000 L MANN J 37.43E 34 1273
ELLERLSIE .0001A .0221 .0136 .0019 .60 4663 195 .9329 .0271 .0010 .0005 .0002 .0001 .0001 .0004
1984-12-31 00/08-24-042-16W4/0 1982-11-15 1056.5 1058.7 723.1 PB
TCPL

LOWER MANNVILLE K CP 1085.9 200 2.20 440 .160 .50 7840 308 .856 6.765
WER1 ASSIGN ABAND .70 .10
03850 0310011 000 L MANN K 37.43E
BASAL QUARTZ .0001A .0182 .0328 .64 4699 203 .8882 .0354 .0130 .0042 .0043 .0010 .0008 .0004
1986-07-31 00/14-11-042-16W4/0 1979-09-18 1083.3 1088.5 728.3 PB
TCPL

LOWER MANNVILLE L VO 1054.3 200 3.70 740 .210 .50 7530 306 .858 8.564
WER1 ASSIGN 63 .70 44 .05 42 1
03850 0310012 000 L MANN L 37.43E 41 1535
MID ELLERSLIE .0009E .0263 .0119 .62 4644 201 .8834 .0657 .0056 .0040 .0008 .0006 .0004 .0004
1983-04-30 00/02-35-042-16W4/0 1982-06-23 1048.0 1060.6 723.9 PB
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI     MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC    PROD   SL     IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                 H2     HE      N2    CO2   H2S  DEN    PC   TC     C1      C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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FORESTBURG           (F)  042-15W4     0385C
  LOWER MANNVILLE M       VO   -294.0                    1006.8     200    5.00      1000  .210   .60   7360 306   .848 10.163
                          WER1 ASSIGN                B        102   .70      71   .10      64          9
    03850 0310013 000 L MANN M                                                              37.43E     55       2059
    ELLERSLIE CHNL          .0002E .0204 .0231            .65  4668 206 .8520 .0570 .0204 .0057 .0059 .0034 .0009 .0001
    1984-12-31 00/02-17-042-15W4/0 1984-03-07        1004.0 1009.7  715.6 GW
    TCPL
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  LOWER MANNVILLE N       VO                         1064.8     150    1.50       225  .200   .60   7840 308   .854 10.172
                          WER1 ASSIGN                        23   .70      16   .05      15          1
    03850 0310014 000 L MANN N                                                              37.43E     14       524
    ELLERSLIE #2            .0005E .0225 .0163            .64  4428 200 .8950 .0378 .0133 .0050 .0043 .0035 .0013 .0005
    1985-12-31 00/16-02-042-16W4/0 1981-07-17        1064.0 1065.5  731.7 PB
    TCPL
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                          VO                         1077.0     200    2.00       400  .200   .60   6500 308   .879  8.193
                          WER1 ASSIGN                       33   .70      23   .05      22          1
    03850 0310098 001                                                                       37.43E     22       823
    BSL QTZ                 .0005 .0008A .0375 .0003      .62  4583 200 .8873 .0502 .0097 .0037 .0033 .0037 .0018 .0012
    1981-06-30 00/03-16-041-15W4/0 1980-11-26        1076.0 1078.0  723.1 PB
    TCPL
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                          VO   -292.0                1003.4     200    2.20       440  .270   .65   7200 305   .863 13.652
                          WER2 ASSIGN                B         60   .65      39   .05      37          1
    03850 0310098 002                                                                       37.43E     37      1385
    BSL QTZ                 .0004E .0640                  .62  4569 196 .8653 .0603 .0072 .0012 .0014 .0002
    1982-12-01 00/15-02-042-15W4/0 1980-07-13        1002.3 1004.5  712.5 GW
    TCPL
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FORESTBURG             POOLS=    45  GIP=     3208 PROD=     2272  IMG=     2121  MGP=      209  RMG=     1912  ENERGY=    71569
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FORSYTH              (F)  062-06W4     0386C
  VIKING A                VO                          268.0    3905    1.77      6912  .220   .65   2895 289   .937  4.348
                          WER1 ISOPAC                       301   .70     211   .05     200
    03860 0218001 000 VIK A                                                                 38.18E    200       7636
    VIKING                  .0004A .0399 .0004            .58  4590 190 .9423 .0137 .0029 .0003 .0001
    1981-12-20 00/10-07-062-06W4/0 1974-03-31         275.8  277.1  560.8 PB
    MIP     PANALTA
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 / PCT
FOR SYTH	(F) 062-06W4 0386 0															
	VO				328.3	128	.93		119	.306	.60	2560	286	.945	4.946	
	WER2 ASSIGN				6	.65	4	.05	4							
03860 0250098 005									37.43E		4		150			
COLONY	.0003E				.58	4599 189										
1982-12-01 00/09-08-061-06W4/0 1966-03-00					327.7	328.9	570.3 PB									
	VO				309.7	200	1.24		248	.250	.50	2540	291	.942	3.294	
	WER1 ASSIGN				8	.65	5	.05	5							
03860 0250098 006									37.43E		5		187			
GRAND RAPIDS 1	.0003E				.60	4599 195										
1978-12-31 00/07-20-061-06W4/0 1977-06-02					309.1	310.3	554.1 PB									
	VO HEAVY				316.0	200	.93		186	.290	.50	2550	289	.952	3.822	
	WER1 ASSIGN				7	.60	4	.05	4							
03860 0250098 007									37.43E		4		150			
GRAND RAPIDS 2	.0003E				.60	4599 195										
1978-12-31 00/07-20-061-06W4/0 1977-06-02					315.5	316.4	554.1 GO									
	VO				297.3	200	1.85		370	.280	.60	2450	290	.946	4.267	
	WER1 ASSIGN				16	.65	10	.05	10							
03860 0250098 010									37.43E		10		374			
GRAND RAPIDS 2	.0003E				.60	4599 195										
1977-12-31 00/10-31-061-06W4/0 1977-10-19					295.9	298.7	550.5 PB									
MIP PANALTA																
	VO HEAVY				304.5	200	1.24		248	.300	.60	2450	290	.948	4.562	
	WER1 ASSIGN				11	.55	6	.05	6							
03860 0250098 015									37.43E		6		225			
GRAND RAPIDS 2	.0003E				.60	4599 195										
1977-12-31 00/10-31-061-06W4/0 1977-10-19					303.9	305.1	550.5 GO									
MIP PANALTA																
	VO ±255.7				303.5	200	.93		186	.300	.65	3690	292	.928	7.551	
	WER2 ASSIGN		8		14	.70	10	.05	10							
03860 0250098 016									37.43E		10		374			
GRAND RAPIDS 1	.0001E	.0002			.56	4613 189		.0001								
1977-12-31 00/11-17-062-06W4/0 1977-03-04					303.0	303.9	559.6 GW									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

FORSYTH (F) 062-06W4 03860

VO 300.1 200 1.20 240 .280 .70 2600 284 .925 5.517
WER1 ASSIGN 13 .60 8 .05 8
03860 0250098 017 37.43E 8 299
GR RAPIDS #1 SD .0001 .0003A .0101 .57 4626 192 .9801 .0078 .0006 .0003 .0003 .0001
1981-11-30 00/10-36-062-07W4/0 1980-11-23 299.5 300.7 554.8 PB

VO 292.1 200 2.50 500 .310 .60 2540 284 .940 5.033
WER1 ASSIGN 25 .60 15 .05 14
03860 0250098 018 37.43E 14 524
GR RAPIDS #1 SD .0001 .0003A .0101 .57 4626 192 .9801 .0078 .0006 .0003 .0003 .0003 .0001
1981-11-30 00/11-21-062-06W4/0 1980-11-24 290.8 293.3 549.2 PB

VO 310.1 200 2.47 494 .300 .45 2390 291 .948 3.326
WER1 ASSIGN 16 .60 10 .05 10
03860 0250098 020 37.43E 10 374
COLONY 1 .0003E .0179 .0002 .57 4619 191 .0006 .0002 .0500
1976-10-30 00/10-11-062-07W4/0 1975-10-27 306.6 313.6 555.3 PB
MIP PANALTA

VO 294.1 200 5.24 1048 .330 .60 2520 289 .945 5.196
WER2 ASSIGN 54 .65 35 .05 33
03860 0250098 021 37.43E 33 1235
COLONY 1 .0003E .58 4599 189
1978-12-31 00/06-23-062-07W4/0 1978-02-12 290.8 297.5 554.7 PB

VO 310.1 200 3.39 678 .330 .60 2500 289 .946 5.149
WER2 ASSIGN 35 .65 23 .05 22
03860 0250098 022 37.43E 22 823
COLONY 3 .0003E .58 4599 189
1978-12-31 00/06-23-062-07W4/0 1978-02-12 308.4 311.8 554.7 PB

VO 329.6 200 7.71 1542 .330 .60 2650 291 .945 5.426
WER2 ASSIGN 84 .65 55 .05 52
03860 0250098 023 37.43E 52 1946
SPARKY .0003E .58 4599 189
1978-12-31 00/06-23-062-07W4/0 1978-02-12 325.8 333.4 554.7 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

FORSYTH (F) 062-C6W4 03860
VO 394.0 200 1.54 308 .320 .70 3080 292 .936 7.179
WER2 ASSIGN 22 .65 14 .05 13
03860 0250098 024 37.43E 13 487
UPPR CLRWTR .0003E .0799 .0016 .58 4544 186
1978-12-31 00/06-23-062-07W4/0 1978-02-12 393.2 394.7 554.7 GW

VO 380.7 200 1.54 308 .320 .70 4400 293 .920 10.398
WER2 ASSIGN 32 .75 24 .05 23
03860 0250098 025 37.43E 23 861
CLEARWATER .0003E .0799 .0016 .58 4544 186
1976-06-30 00/10-25-062-07W4/0 1975-11-09 379.8 381.5 540.4 PB

VO 304.8 200 1.54 308 .300 .45 2430 283 .948 3.477
WER2 ASSIGN 11 .60 7 .05 7
03860 0250098 027 36.68E 7 257
COLONY .0002E .0409 .0003 .58 4592 190 .0018 .0005 .1100
1976-12-30 00/10-29-062-06W4/0 1973-05-13 303.3 306.6 558.7 PB
MIP PANALTA PROGAS

VO 389.4 200 3.20 640 .350 .65 4310 287 .906 10.724
WER1 ASSIGN 69 .75 52 .05 49
03860 0250098 030 37.43E 49 1834
CLEARWATER #1SD .0001 .0002A .0050 .56 4633 191 .9943 .0004
1981-12-31 00/11-21-062-06W4/0 1980-11-24 387.8 391.0 549.2 PB

VO +155.3 393.1 200 1.60 320 .350 .60 4310 288 .906 9.865
WER1 ASSIGN B 32 .75 24 .05 23
03860 0250098 035 37.43E 23 861
CLEARWATER#2 SD .0001 .0002A .0050 .56 4633 191 .9943 .0004
1981-12-31 00/11-21-062-06W4/0 1980-11-24 392.3 393.9 549.2 GW

GRAND RAPIDS A VO HEAVY 299.9 200 4.94 988 .320 .65 2630 291 .953 5.610
WER2 ASSIGN 55 .60 33 .05 31 21
03860 0262001 000 GR RAP A 37.43E 10 374
GRAND RAPIDS .0004A .57 4619 191
1978-06-30 00/07-10-062-07W4/0 1977-11-06 297.5 302.4 550.8 GO
MIP PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

FORSYTH (F) 062-06W4 03860
GRAND RAPIDS B VO 294.1 200 2.80 560 .270 .75 2600 284 .939 5.615
WER1 ASSIGN 31 .60 19 .05 18
03860 0262002 000 GR RAP B 37.43E 18 674
GR RAPIDS #1 SD .0001 .0003A .0101 .57 4626 192 .9801 .0078 .0006 .0003 .0003 .0001
1981-11-30 00/06-26-062-07W4/0 1980-12-18 292.7 295.5 553.2 PB

MCMURRAY A VO 432.2 200 1.24 248 .320 .70 3270 293 .941 7.555
WER2 ASSIGN 19 .65 12 .05 11
03860 0328001 000 MCMURRAY A 37.43E 11 412
MCMURRAY .0003E .0799 .0016 .58 4544 186
1978-12-31 00/06-23-062-07W4/0 1978-02-12 431.6 432.8 554.7 GW

FORSYTH POOLS= 21 GIP= 861 PROD= 581 IMG= 553 MGP= 21 RMG= 532 ENERGY= 20057

FORT ASSINIBOINE (F) 062-04W5 03880
VO 852.4 1584 1.32 2091 .139 .50 5920 301 .880 4.417
WER2 ISOPAC 92 .70 64 .05 61
03880 0218098 003 37.43E 61 2283
U VIKING SD .0003E .0149 .0012 .62 4622 200 .9143 .0461 .0163 .0018 .0029 .0017 .0004 .0001
1985-12-31 00/06-10-062-04W5/0 1983-10-17 861.3 863.2 681.8 PB

VO 813.2 825 .90 743 .180 .50 6070 309 .888 5.662
WER2 ISOPAC 42 .70 29 .05 28
03880 0218098 005 37.43E 28 1048
VIKING .0004E .0149 .0012 .62 4619 200 .9143 .0461 .0163 .0018 .0029 .1700 .0004 .0001
1978-12-31 00/07-26-062-04W5/0 1974-09-28 836.4 837.9 692.9 PB
PANALTA

VO 779.9 200 1.02 204 .168 .85 5670 297 .877 8.840
WER2 ASSIGN 18 .70 13 .05 12
03880 0218098 015 37.43E 12 449
VIKING .0002A .0308 .0003 .62 4594 199 .9036 .0386 .0152 .0026 .0042 .0027 .0008 .0010
1981-11-30 00/10-16-063-04W5/0 1981-06-24 779.4 780.4 646.4 PB
KANNGAZ

VO 731.7 200 1.90 380 .160 .50 6025 298 .851 5.405
WER2 ASSIGN 21 .70 15 .10 14
03880 0218098 020 37.43E 14 524
VIKING .0003A .0115 .62 4614 208 .9150 .0422 .0176 .0027 .0045 .0036 .0013 .0013
1981-06-30 00/10-03-063-04W5/0 1980-10-18 729.0 734.5 590.6 PB
KANNGAZ

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GCR	M3/M3 PCT
FORT ASSINIBOINE	(F) 062-04W5		03880												
	VO				1029.3	128	2.47		316	.095	.50	8630	318	.862	4.253
	WER2 ASSIGN				13	.75	10	.05	10						
03880 0248098 006									41.18E		10		412		
GLAUCONITIC	.0008	.0002E	.0091	.0016	.62	4633	202	.9082	.0561	.0155	.0036	.0026	.1500	.0005	.0005
1982-12-01 00/07-26-062-04W5/0	1974-09-28				1027.8	1030.8	692.8	PB							
	VO				1030.4	1096	2.14		2345	.170	.55	7960	318	.870	7.650
	WER2 ISOPAC				179	.75	134	.05	127						
03880 0248098 007									41.18E		127		5230		
ELLERSLIE		.0002E	.0091	.0016	.62	4633	202	.9082	.0561	.0155	.0036	.0026	.0015	.0005	.0005
1982-12-31 00/07-26-062-04W5/0	1974-09-28				1051.0	1059.5	692.8	PB							
PANALTA															
	VO				950.0	200	2.50		500	.190	.65	7660	306	.862	10.199
	WER2 ASSIGN				51	.75	38	.10	34						
03880 0336098 020									41.18E		34		1400		
ELLERSLIE		.0002A	.0051	.0223	.61	4695	199	.9248	.0369	.0071	.0017	.0010	.0003	.0003	.0003
1981-06-30 00/07-10-063-04W5/0	1980-11-30				948.5	951.4	587.8	PB							
KANNGAZ															
FORT ASSINIBOINE	POOLS= 7	GIP=	416	PROD=	303	IMG=	286	MGP=		RMG=	286	ENERGY=	11346		
FORT KENT	(F) 061-04W4		03870												
FISH SCALES A	CP				228.5	128	1.23		157	.100	.50	2070	289	.955	1.074
	WER1 ASSIGN				2	.65	1	.05	1		1				
03870 0202001 000	FISH SC A								36.68E						
FISH SCALE		.0003A	.0239	.0001	.57	4613	191			.0005					
1986-12-31 00/06-20-061-04W4/0	1973-10-17				227.1	229.8	560.2	PB							
	VO				273.7	200	1.40		280	.250	.65	2595	285	.938	4.486
	WER1 ASSIGN				13	.65	8	.05	8						
03870 0218098 005									36.68E		8		293		
VIKING SS	.0001	.0003A	.0462		.58	4584	190	.9352	.0145	.0030	.0004	.0002	.0001		
1983-08-31 00/03-23-061-05W4/0	1983-03-07				270.5	276.9	552.6	PB							
	VO				315.2	128	1.23		157	.350	.65	2720	292	.944	6.384
	WER1 ASSIGN				10	.65	7	.05	7						
03870 0248098 005									36.68E		7		257		
MANNVILLE 2		.0003A		.0009	.57	4619	191			.0006	.0004		.0100		
1982-12-01 00/11-06-062-04W4/0	1952-08-23				314.5	315.8	554.4	PB							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR GSAT / IMG / GHV / MGP / RMG / ENERGY	PI / STOIP	T / GCR	Z / PCT	M3/M3
FORT KENT	(F) 061-04W4	0387C										
COLONY B	CP +245.1			311.8	308	2.53	779	.350 .65	2720	286	.939	6.553
	WER1 ISOPAC ABAND		B	129	.55	71 .05	67	67				
03870 0256002 000 COLONY B							36.68E					
GR.RAPIDS 2 SD	.0003A .0185			.57	4619 191	.9695	.0097 .0010	.0003 .0004	.0003			
1984-12-31 00/09-29-061-04W4/0		1952-03-13		310.9	315.5	552.3 GW						
COLONY C	MB +247.9			307.9	1671	1.67	2791	.280 .65	2720	292	.955	5.048
	WER1 ISOPAC		B	242	.75	182 .05	173	141				
03870 0256003 000 COLONY C							36.68E	32	1174			
GRAND RAPIDS 1	.0003A .0185			.57	4613 191	.9697	.0097 .0010	.0003 .0004	.0003			
1986-12-31 00/09-29-061-04W4/0		1952-03-00		305.1	309.1	552.3 PB						
COLONY D	VO			322.1	689	.85	586	.300 .75	2440	285	.943	5.809
	WER1 ISOPAC			34	.60	20 .05	19	12				
03870 0256004 000 COL D							36.68E	7	257			
COLONY	A .0190 .0001			.57	4612 191	.9695	.0072 .0012	.0005 .0007	.0004	.0004	.0009	
1981-06-31 00/11-36-060-05W4/0		1971-05-20		322.1	324.3	562.6 PB						
COLONY E	VO			308.4	128	1.70	218	.230 .55	2720	288	.946	3.592
	WER1 ASSIGN			8	.65	5 .05	5					
03870 0256005 000 COL E							36.68E	5	183			
COLONY #1	.0002E .0357			.57	4599 190	.9526	.0100 .0009	.0003 .0003				
1986-11-30 00/06-34-061-04W4/0		1985-10-05		307.5	309.2	558.2 PB						
	VO +251.9			302.5	200	3.00	600	.250 .60	2295	286	.949	3.607
STRIKE	WER1 ASSIGN		B	22	.60	13 .05	12					
03870 0256098 002							36.68E	12	440			
COLONY	.0003A .0164 .0009			.57	4619 191	.9742	.0071 .0006	.0002 .0002	.0001			
1979-12-29 00/10-14-062-04W4/0		1979-07-31		301.0	304.0	555.9 GW						
	VO +256.4			296.2	150	1.50	225	.300 .50	2310	286	.948	3.634
STRIKE	WER1 ASSIGN		B	8	.55	4 .05	4					
03870 0256098 005							36.68E	4	147			
COLONY #1	.0001 .0006E .0090 .0011			.56	4512 191	.9816	.0075 .0001					
1985-12-31 00/06-20-062-04W4/0		1985-07-13		295.0	297.5	553.9 GW						
	VO			292.8	150	3.20	480	.285 .70	2240	286	.950	4.677
STRIKE	WER1 ASSIGN			22	.60	13 .05	12					
03870 0256098 007							36.68E	12	440			
COLONY #1	.00C1 .0006E .0090 .0011			.56	4512 190	.9816	.0075 .0001					
1985-12-31 00/06-22-062-04W4/0		1985-07-17		291.2	294.4	556.2 PB						

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GGR	Z	M3/M3 / PCT
FORT KENT	(F) 061-04W4		0387C													
	VO +266.4				289.3	150	.70		105	.220	.35	2140	286		.950	1.725
	WER1 ASSIGN			B		2 .50	1	.05	1							
03870 0256098 008									36.68E		1		37			
COLONY #1	.0001 .0006E .0090 .0011				.56	4512 191	.9816	.0075	.0001							
1985-12-31 00/11-24-062-04W4/0 1985-07-21					289.0	289.7	556.1 GW									
	VO HEAVY				288.7	398	2.47		983	.289	.85	2110	286		.952	5.414
STRIKE	WER1 ISOPAC					53 .55	29	.05	28							
03870 0256098 010									37.43E		28		1048			
COLONY	.0001 .0001A .0170				.57	4620 191	.9742	.0068	.0011	.0005	.0003					
1985-12-31 00/10-36-062-04W4/0 1979-07-24					292.0	293.6	550.6 GO									
	VO +25.0				303.6	471	2.92		1375	.250	.60	2380	290		.947	3.697
STRIKE	WER2 ISOPAC			B		51 .55	28	.05	27							
03870 0256098 015									36.68E		27		990			
COLONY	.0003A .0128 .0006				.57	4627 191	.9769	.0089	.0005	.0001	.0001			.0001		
1979-12-29 00/10-10-062-05W4/0 1965-02-03					303.3	307.9	558.7 PB									
GRAND RAPIDS A	MB +239.6				316.1	1346	2.33		3136	.280	.75	2030	292		.948	4.380
	WER1 ISOPAC			B		149 .85	127	.05	121		99					
03870 0262001 000 GRD RAP A									36.68E		22		807			
GRAND RAPIDS	.0003A .0185				.57	4613 191	.9695	.0097	.0010	.0003	.0004	.0002	.0001			
1986-12-31 00/06-20-061-04W4/0 1973-10-17					318.5	320.6	560.2 GW									
GRAND RAPIDS C	PD				306.5	200	3.00		600	.300	.65	2200	291		.953	4.399
	WER1 ASSIGN					88 .60	53	.05	50		40					
03870 0262003 000 GRD RAP C									36.68E		10		367			
GRAND RAPIDS#1	E .0162 .0009				.58	4628 192	.9621	.0195	.0011	.0001	.0001					
1986-12-31 00/07-26-061-04W4/0 1980-12-08					305.0	308.0	556.5 PB									
	VO +232.7				323.8	64	1.10		70	.330	.90	2030	286		.954	6.284
ASSOC	WER1 ASSIGN					4 .50	2	.05	2							
03870 0262098 003									36.68E		2		73			
GRAND RAPIDS	.0005E .0391 .0004				.57	4476 188	.9584	.0015	.0001							
1985-12-31 00/08-29-061-04W4/0 1984-07-01					323.3	324.4	557.1 GO									
	VO				310.5	200	1.00		200	.280	.65	2030	286		.955	3.847
	WER1 ASSIGN					8 .60	5	.05	5							
03870 0262098 005									36.68E		5		183			
GRAND RAPIDS #1	.0002E .0357				.58	4599 190	.9526	.0100	.0009	.0003	.0003					
1984-12-31 02/01-30-061-04W4/0 1980-10-18					310.0	311.0	558.4 PB									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

FORT KENT (F) 061-C4W4 03870

VO 328.9 200 1.24 248 .300 .65 2720 292 .955 5.409
WER1 ASSIGN 13 .65 8 .05 8
03870 0262098 010 36.68E 8 293
GRAND RAPIDS 3 .0003A .57 4613 191
1976-06-30 00/06-06-062-04W4/0 1971-04-00 328.0 329.8 552.3 PB

VO 316.3 128 2.50 320 .320 .50 2320 286 .950 3.885
WER1 ASSIGN 12 .60 7 .05 7
03870 0262098 013 36.68E 7 257
GRAND RAPIDS .0002E .0838 .59 4416 186 .9063 .0080 .0009 .0003 .0003 .0002
1985-12-31 00/13-14-061-05W4/0 1984-06-22 314.7 318.0 554.7 PB

VO 311.3 128 1.80 230 .310 .55 2320 291 .953 4.056
WER1 ASSIGN 9 .60 5 .05 5
03870 0262098 015 36.68E 5 183
GRAND RAPIDS #1 .0005A .0278 .0003 .58 4628 192 .9627 .0083 .0004
1983-12-31 00/03-15-061-05W4/0 1983-03-15 310.4 312.2 555.3 PB

VO 310.9 128 .80 102 .310 .55 2320 291 .953 4.056
WER1 ASSIGN 4 .60 2 .05 2
03870 0262098 020 36.68E 2 73
GRAND RAPIDS #1 .0005A .0278 .0003 .58 4628 192 .9627 .0083 .0004
1983-12-31 00/03-27-061-05W4/0 1983-02-27 310.5 311.3 553.3 PB

VO 325.9 200 .70 140 .290 .50 2470 291 .953 3.673
WER1 ASSIGN 5 .60 3 .05 3
03870 0262098 025 36.68E 3 110
GRAND RAPIDS #3 .0001 A .0351 .0012 .58 4628 192 .9516 .0011 .0007 .0002 .0001
1983-08-31 00/03-27-061-05W4/0 1983-02-27 325.5 326.2 553.3 PB

VO 307.1 150 3.50 525 .320 .70 2300 286 .949 5.398
STRIKE WER1 ASSIGN 28 .60 17 .05 16
03870 0262098 030 36.68E 16 587
GRAND RAPIDS #3 .0002E .0241 .57 4537 190 .9605 .0124 .0018 .0004 .0004 .0001 .0001
1985-12-31 00/06-22-062-04W4/0 1985-07-17 303.6 310.6 556.2 PB

FORT KENT POOLS= 23 GIP= 916 PROD= 611 IMG= 583 MGP= 360 RMG= 223 ENERGY= 8199

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
FORT SASKATCHEWAN	(F)	054-22W4	03910														
		VO	-176.0		869.5	200	1.00		200	.140	.60	5820	302	.894	5.149		
STRIKE		WER1	ASSIGN	B		10	.65		7	.05	7						
03910 0218098 003									38.93E		7		273				
VIKING	.0002	.0003A	.1728		.69	4426	192	.7348	.0656	.0210	.0036	.0012	.0005				
1980-10-31	00/16-06-053-22W4/0		1979-07-23		869.0	870.0	694.0	GW									
		VO			752.9	200	1.22		244	.200	.70	5540	307	.910	7.895		
		WER1	ASSIGN			19	.65		12	.05	11						
03910 0213098 005									38.93E		11		428				
VIKING I	.0005E				.60	4564	191										
1983-12-31	00/10-17-054-22W4/0		1954-05-00		752.2	753.6	629.4	PB									
CWNGNUL NORCEN																	
		VO			711.3	440	1.54		678	.180	.50	4640	294	.902	4.478		
STRIKE		WER1	ASSIGN			30	.65		20	.05	19						
03910 0218098 015									38.93E		19		740				
VIKING I	.0005E				.60	4578	193										
1983-12-31	00/07-28-055-22W4/0		1974-10-05		709.9	712.6	622.4	PB									
U VIK A & M VIK A		MB			780.9					.210	.60	5550	306	.901	7.213		
		WER1	ISOPAC			9096	.85	7732	.03	7500							
03910 0219160 001	U VK A&M VK A									37.81A							
VIKING	.0009A				.60	4578	194	.8940	.0320	.0080	.0011	.0012	.0009	.0004	.0004		
1982-12-01	00/05-06-049-12W4/0		1917-04-01		655.6	671.5	697.1	PB									
U VIK A & M VIK A																	
		WER1	ISOPAC			9096	.85	7732	.03	7500	7336						
03910 0219160 999	UV A+MV A									37.81A	164		6201				
VIKING	.0009A																
1982-12-01	00/05-06-049-12W4/0		1917-04-01														
CWNGNUL KANNGAZ NORCEN																	
GLAUCONITIC A		VO	-255.3		952.0	200	3.00		600	.220	.60	4850	303	.908	6.617		
		WER1	ASSIGN	B		40	.50		20	.05	19						
03910 0300001 000	GLAUC A								37.43E		3		599				
GLAUCONITIC	.0001	.0004A	.0421		.60	4587	195	.9093	.0343	.0098	.0017	.0017	.0006				
1982-12-31	00/06-04-054-21W4/0		1980-11-11		950.5	953.5	698.2	GW									

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GCR	PCT
	H2 HE N2 CO2 H2S DEN		TOP	BASE	KB	TYPE		C3 IC4 NC4			C5 C6 C7				
FORT SASKATCHEWAN	(F) 054-22W4	03910													
	VO -213.8			897.3	200	1.50		300	.210	.40	6790	301	.868	6.208	
	WER1 ASSIGN		B	19	.65	12	.05	11							
03910 0300098 001								37.43E		11	412				
UP GLAUCONITIC	.0001E .0237			.60	4613	198	.9152	.0449	.0116	.0035	.0008	.0002			
1980-12-31 00/10-22-054-21W4/0	1980-06-09			896.5	898.0	684.2	GW								
SLPETRO															
	VO -217.9			881.7	200	2.10		420	.240	.50	6788	300	.866	8.516	
	WER1 ASSIGN		B	37	.70	26	.05	25							
03910 0300098 002								37.43A		25	936				
GLAUCONITIC	.0003E			.61	4633	198									
1980-07-31 00/11-29-054-21W4/0	1979-01-01			880.1	883.2	665.3	GW								
SLPETRO															
	VO -366.5			1061.0	200	1.00		200	.180	.50	7440	307	.870	7.129	
STRIKE	WER1 ASSIGN		B	14	.70	10	.05	10							
03910 0336098 005								37.43E		10	374				
ELLERSLIE 1	.0001A			.58	4635	196	.9359	.0492							
1980-10-31 00/16-06-053-22W4/0	1979-07-23			1060.5	1061.5	694.0	GW								
	VO -334.0			987.5	200	1.00		200	.200	.50	7050	306	.887	7.387	
STRIKE	WER1 ASSIGN		B	15	.65	10	.05	10							
03910 0336098 006								37.43E		10	374				
BASAL QUARTZ	.0004 .0006E .0112			.56	4624	191	.9822	.0055	.0001						
1983-12-31 00/06-32-053-22W4/0	1979-01-25			987.0	988.0	652.5	GW								
	VO			924.1	200	1.20		240	.210	.55	6680	301	.886	8.227	
	WER1 ASSIGN			20	.70	14	.05	13							
03910 0336098 007								37.43E		13	487				
ELLERSLIE	.0003E .0543 .0075			.59	4596	190	.9218	.0160	.0001	.0001	.0001				
1981-11-30 00/10-04-055-21W4/0	1979-05-25			923.5	924.7	645.8	PB								
SLPETRO															
	VO			930.9	200	1.20		240	.200	.45	6900	300	.868	6.782	
	WER1 ASSIGN			16	.70	11	.05	10							
03910 0336098 008								37.43E		10	374				
ELLERSLIE	.0002A .0104 .0244			.59	4697	194	.9531	.0119	.0001						
1981-11-30 00/07-22-055-22W4/0	1977-09-26			930.3	931.5	634.3	PB								
NORCEN SLPETRO															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z / GCR	M3/M3 / PCT
FORT SASKATCHEWAN	(F) 054-22W4	C391C											
	VO			936.4	200	1.80		360 .240	.50	6890	303	.865	8.971
	WER1 ASSIGN			32	.70	22 .05		21					
03910 0336098 009								37.43E	21		786		
ELLERSLIE	.0003E			.61	4633 198								
1981-11-30 00/07-22-055-22W4/0	1977-09-26			933.3	939.4	634.3 PB							
NORCEN SLPETRO													
	VO			1076.5	200	1.00		200 .180	.50	7670	307	.866	7.384
STRIKE	WER1 ASSIGN			15	.70	11 .05		10					
03910 0336098 010								37.43E	10		374		
ELLERSIE 5	.0001 .0001A			.58	4635 196	.9359 .0492							
1980-10-31 00/16-06-053-22W4/0	1979-07-23			1076.0	1077.0	694.0 PB							
	VO -361.5			1011.0	200	2.00		400 .150	.70	7310	312	.895	7.817
STRIKE	WER1 ASSIGN		B	31	.65	20 .05		19					
03910 0658098 005								37.81E	19		718		
WABAMUN	.0008 .0007A .0095			.56	4626 191	.9790 .0097	.0001 .0002						
1983-12-31 00/06-32-053-22W4/0	1979-01-25			1008.0	1014.0	652.5 GW							
FORT SASKATCHEWAN	POOLS= 14	GIP= 9394	PROD= 7927	IMG= 7685	MGP= 7339	RMG= 346	ENERGY= 13076						
FORTY MILE	(F) 007-09W4	03920											
LOWER COLORADO SAND	A PD			630.4	128	1.80		230 .150	.45	5230	295	.903	3.769
	WER1 ASSIGN			21	.70	15 .05		14	7				
03920 0211001 000	L COLO A							35.19E	7		246		
L COLORADO SD	.0019E .0594 .0003			.60	4560 189	.9228 .0117	.0031 .0001		.0001				
1982-12-31 02/10-04-007-09W4/0	1975-10-13			620.6	640.1	859.5 PB							
CWNGNUL													
BOW ISLAND A	VO			681.1	1704	1.52		2590 .210	.55	5630	300	.902	6.834
	WER1 ISOPAC			177	.70	124 .05		118	41				
03920 0213001 000	BOW ISL A							35.19E	77		2710		
BOW ISLAND 3	.0017A .0498 .0001			.59	4572 189	.9344 .0101	.0026 .0006		.0005 .0002				
1985-12-31 00/10-16-007-09W4/0	1974-07-10			678.5	679.1	856.5 PB							
CWNGNUL TCPL													
	VO			850.2	493	1.33		656 .240	.70	3019	301	.947	5.060
	WER1 ISOPAC			33	.60	20 .05		19					
03920 0213098 006								35.19E	19		669		
BOW ISLAND #3	.0020E .0492 .0001			.59	4557 189	.9372 .0090	.0025 .0070						
1985-12-31 00/11-13-007-09W4/0	1977-07-18			666.0	667.2	836.1 PB							
TCPL													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

FORTY MILE (F) 007-09W4 03920
VO 717.2 200 3.66 732 .230 .65 7290 302 .877 11.702
WER1 ASSIGN 86 .75 65 .05 62
03920 0213098 010 35.19E 62 2182
BOW ISLAND .0014A .0603 .0004 .59 4557 189 .9237 .0071 .0032 .0019 .0005 .0012 .0003
1984-12-31 00/10-16-007-09W4/0 1974-07-10 715.1 719.3 856.5 PB
TCPL

VO 668.0 200 1.00 200 .180 .50 5570 296 .899 5.357
WER1 ASSIGN 11 .70 8 .05 8
03920 0213098 020 35.19E 8 282
BOW ISLAND I .0020E .0492 .0001 .59 4557 189 .9372 .0090 .0025 .0070
1979-12-29 00/10-34-007-09W4/0 1978-08-25 667.5 668.5 841.0 PB

VO 653.4 200 1.70 340 .240 .70 5340 294 .906 9.578
WER1 ASSIGN 33 .70 23 .05 22
03920 0213098 025 35.19E 22 774
BOW ISLAND SD .0048E .0774 .58 4524 186 .9134 .0033 .0009 .0002
1984-12-31 00/10-29-007-10W4/0 1980-05-24 652.5 654.2 853.0 PB
KANNGAZ

VO 921.8 200 2.40 480 .170 .60 10110 300 .850 11.500
WER1 ASSIGN 55 .75 41 .05 39
03920 0300098 005 37.43E 39 1460
GLAUCONITIC .0021 .0079A .0590 .59 4522 187 .9199 .0057 .0020 .0018 .0003 .0007 .0002 .0004
1983-12-31 00/15-30-006-09W4/0 1982-11-03 920.6 923.0 869.0 PB

LOWER MANNVILLE D VO 928.9 200 1.85 370 .120 .50 10000 306 .853 6.537
WER1 ASSIGN 24 .75 18 .05 17 3
03920 0310004 000 L MANN D 37.81E 14 529
SUNBURST .0013A .0044 .57 4619 192
1977-12-31 00/10-20-007-09W4/0 1974-08-03 927.8 929.9 859.5 PB
CWNG

LOWER MANNVILLE E VO 933.7 6729 2.00 13458 .195 .60 10100 303 .851 13.033
WER1 ISOPAC 1754 .90 1579 .05 1500 772
03920 0310005 000 L MANN E 37.81E 728 27526
SUNBURST .0013A .0392 .0002 .58 4585 189 .9472 .0069 .0019 .0017 .0002 .0014 .0003 .0003
1983-04-30 00/11-32-006-09W4/0 1965-10-26 936.7 938.2 863.5 PB
CWNGNUL PANALTA TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
FORTY MILE	(F) 007-09W4 0392C												
	VO -79.2			930.2	1212	1.13	1370	.177	.65	10050	303	.854	12.707
	WER1 ISOPAC ABAND	FE		174	.80	139	.05	132					
03920 0310098 005							37.81E		132	4991			
SUNBURST A	.0013A .0638 .0019			.59	4564 189	.9209	.0069	.0019	.0018	.0004	.0700	.0006	.0006
1978-12-31 00/11-22-007-09W4/0 1975-06-22				922.7	924.5	852.9 PB							
PANALTA TCPL													
	VO			944.6	417	1.16	484	.150	.65	10070	304	.850	10.805
	WER1 ISOPAC			52	.80	42	.05	40					
03920 0310098 011							37.81E		40	1512			
SUNBURST B SS	.0013A .0331 .0065			.59	4613 192	.9450	.0069	.0054	.0006	.0014	.0100		
1978-12-31 00/06-26-007-09W4/0 1977-10-04				943.1	944.6	854.7 PB							
PANALTA TCPL													
	VO			935.0	200	2.00	400	.150	.50	10020	303	.851	8.288
	WER1 ASSIGN			33	.80	26	.05	25					
03920 0310098 014							37.81E		25	945			
SUNBURST B	.0013A .0331 .0065			.59	4613 192	.9450	.0069	.0054	.0006	.0014	.0001		
1979-12-29 00/10-34-007-09W4/0 1978-08-25				934.0	936.0	841.0 PB							
	VO			950.4	200	.93	186	.210	.55	10620	306	.850	13.411
	WER1 ASSIGN			25	.80	20	.05	19					
03920 0428098 005							38.18E		19	725			
SAWTOOTH	.0004E			.59	4585 189								
1976-06-30 00/11-06-007-09W4/0 1975-09-15				949.7	951.0	854.3 PB							
TCPL													
FORTY MILE	POOLS= 13 GIP= 2478		PROD=	2120	IMG=	2015	MGP=	823	RMG=	1192	ENERGY=	44551	
FOSTER	(SA) 033-27W4 03945												
	VO			1846.5	200	3.00	600	.180	.65	18630	328	.806	23.447
STRIKE	BER7 ASSIGN			141	.80	113	.10	102					
03945 0300098 010							37.43E		102	3818			
GLAUCONITIC	.0004A .0201 .0100			.67	4586 209	.8571	.0575	.0303	.0085	.0073	.0056	.0016	.0016
1986-11-30 02/10-23-033-27W4/0 1984-12-18				1845.0	1848.0	968.6 PB							
	VO -1021.4			1946.5	200	7.00	1400	.080	.50	13280	332	.791	5.752
STRIKE	BER7 ASSIGN	B		81	.70	57	.05	54					
03945 0642098 005							41.18E		54	2224			
PEKISKO	.0014A .0101 .0001			.72	4579 219	.8143	.0935	.0379	.0069	.0126	.0092	.0054	.0086
1984-06-30 00/07-20-033-27W4/0 1983-09-30				1943.0	1950.0	928.6 GW							
FOSTER	POOLS= 2 GIP= 222		PROD=	170	IMG=	156	MGP=		RMG=	156	ENERGY=	6042	

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL    IMG       MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG     ENERGY
    ZONE                  H2    HE      N2    CO2   H2S  DEN    PC   TC     C1     C2    C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE       TOP    BASE      KB   TYPE
 PURCHASERS:
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FOURTH                (F)  082-09W6     03940
                           VO                          724.1     200    5.20      1040  .190  .50  5210 305   .910  5.071
                      WER2 ASSIGN                        53    .70      37   .05       35
    03940 0266098 005
    NOTIKEWIN                .0011E .0447 .0022        .59  4589 192 .9234 .0216 .0044 .0006 .0010 .0012 .0003
    1979-12-29 00/06-22-082-09W6/0 1978-11-13        721.5  726.7  721.6 PB
    TCPL
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                           VO                          715.5     200    5.80      1160  .210  .50  5160 305   .913  5.533
                      WER2 ASSIGN                        64    .70      45   .05       43
    03940 0266098 010                                                                38.18E      43       1642
    NOTIKEWIN                .0011E .0047 .0022        .59  4589 192 .9234 .0216 .0044 .0006 .0010 .0012 .0003
    1979-12-29 00/14-26-082-09W6/0 1978-04-15        712.3  718.7  713.8 PB
    TCPL
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                           VO                         1322.8     150   14.00      2100  .090  .70 10970 332   .730  8.109
          STRIKE           WER2 ASSIGN ABAND           170    .75     128   .20      102
    03940 0516098 003                                                                56.70E     102       5783
    HALFWAY          .0001 .0010E .0165 .0015         .90  4417 237 .8025 .0011 .0142        .0281 .0323 .0361 .0266
    1985-12-31 00/06-16-082-09W6/0 1975-10-03       1319.8 1325.8  728.2 PB
-------------------------------------------------------------------------------------------------------------------------------
                           VO                         1286.2     200    3.50       700  .130  .75 15310 328   .691 18.730
                      WER2 ASSIGN                       131    .80     105   .20       84
    03940 0516098 005                                                                56.70E      84       4763
    HALFWAY          .0001 .0010A .0165 .0015         .90  4417 237 .8025 .0061 .0142 .0344 .0281 .0323 .0361 .0266
    1983-12-31 00/06-22-082-09W6/0 1978-11-13       1284.5 1288.0  721.6 PB
    TCPL
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                           VO                         1827.4     200    4.32       864  .100  .65 17660 347   .860 10.939
                      WER2 ASSIGN                        95    .80      76   .05       72
    03940 0606098 005                                                                38.18E      72       2749
    KISKATINAW               .0050A                    .63  4633 205
    1977-12-31 00/14-24-082-09W6/0 1974-01-26       1819.6 1835.2  711.4 PB
    TCPL
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                           VO                         1784.8     200    1.83       366  .110  .45 17380 346   .877  8.063
                      WER1 ASSIGN                        30    .80      24   .05       23
    03940 0606098 010                                                                38.18E      23        878
    KISKATINAW                 E .0461 .0045           .62  4591 197 .8928 .0387 .0091 .0014 .0026 .0019 .0011 .0018
    1982-07-30 00/14-24-082-09W6/0 1974-01-26       1783.7 1785.8  711.7 PB
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV    RMG      ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN   PC   TC    C1    C2    C3    IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP     BASE     KB   TYPE
 PURCHASERS:
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FOURTH                (F)  082-09W6     03940
                           VO                          2040.9      200    4.57       914  .110   .65 18060 338   .877 12.388
                      WER2 ASSIGN                        113   .75     85   .05        81
    03940 0612098 005                                                                38.18E      81      3093
    DEBOLT                .0011A                        .63  4551 196
    1982-11-31 00/14-24-082-09W6/0 1974-01-26       2036.1 2045.5  711.7 PB
    TCPL
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FOURTH                     POOLS=     7   GIP=       656 PROD=        500  IMG=        440  MGP=              RMG=        440  ENERGY=     20244
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FOX CREEK             (F)  061-18W5     03950
  VIKING A                 MB  -840.3                  1721.6     8296   3.43     28455  .145   .60 10170 333   .847  8.921
                      WER1 ISOPAC                FSW      3750   .80   3000   .10   2700     2115
    03950 0218001 000 VIKING A                                                       41.55E     585      24307
    VIKING                .0003A .0128 .0042            .67  4604 210 .8658 .0584 .0310 .0050 .0098 .0064 .0030 .0033
    1985-12-31 00/06-20-061-18W5/0 1957-01-15       1798.9 1803.2  980.2 PB
    A&S
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  VIKING B                 MB                       1784.4      200   2.74      548  .145   .60 10070 339   .862  8.526
                      WER1 ASSIGN                        424   .80    339   .10    305      245
    03950 0218002 000 VIKING B                                                       41.55E      60      2493
    VIKING                .0003A .0095 .0067            .66  4594 208 .8739 .0584 .0311 .0046 .0083 .0047 .0020 .0008
    1985-06-30 00/11-34-061-19W5/0 1967-01-07       1783.1 1785.8  944.0 PB
    A&S
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  VIKING C                 VO                       1651.8      200   1.50      300  .140   .60  9770 343   .850  8.005
                      WER1 ASSIGN                         24   .70     17   .10     15       10
    03950 0218003 000 VIKING C                                                       41.55E       5       208
    VIKING                .0003E .0222 .007C            .73  4578 217 .8241 .0670 .0362 .0055 .0125 .0094 .0059 .0101
    1979-12-29 00/11-15-062-18W5/0 1978-10-28       1651.0 1652.5  907.6 PB
    A&S
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                           VO                       1608.3      150   2.70      405  .130   .65  9870 323   .837  8.773
                      WER1 ASSIGN                         36   .70     25   .10     23
    03950 0218098 001                                                                41.55E      23       956
    VIKING          .0001      A .0570 .0041            .69  4565 207 .8178 .0762 .0236 .0030 .0062 .0047 .0026 .0047
    1985-12-31 00/12-35-061-18W5/0 1976-03-29       1606.3 1610.3  893.7 PB
    A&S     PANALTA PROGAS
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

FOX CREEK (F) 061-18W5 0395C
VO -864.4 1784.3 440 .31 136 .140 .60 10240 333 .848 8.662
WER1 ASSIGN B 12 .70 8 .05 8
03950 0218098 005 41.55E 8 332
VIKING .0003A .0139 .66 4640 209 .0190 .0120 .8500
1976-06-30 00/12-22-061-19W5/0 1965-01-17 1784.2 1784.6 920.2 GW
A&S

VO 1636.2 200 4.90 980 .150 .60 10190 339 .832 9.247
WER1 ASSIGN 91 .70 64 .10 58
03950 0218098 006 41.55E 58 2410
VIKING .0003E .0222 .0070 .73 4578 217 .8241 .0670 .0362 .0055 .0125 .0094 .0059 .0101
1982-06-30 00/11-12-062-18W5/0 1969-07-16 1631.3 1641.0 888.2 PB
A&S TCPL

VO 1533.4 150 3.09 464 .120 .60 9970 319 .826 7.747
WER1 ASSIGN 36 .70 25 .10 23
03950 0218098 010 41.55E 23 956
VIKING .0003E .0129 .0050 .67 4606 209 .8698 .0500 .0342 .0059 .0102 .0064 .0025 .0028
1985-12-31 00/07-07-063-18W5/0 1976-03-13 1527.0 1539.8 805.6 PB
A&S

VO 1530.3 150 3.70 555 .120 .60 9980 321 .829 7.679
WER1 ASSIGN 43 .70 30 .10 27
03950 0218098 015 41.55E 27 1122
VIKING .0003E .0129 .0050 .67 4606 209 .8698 .0500 .0342 .0059 .0102 .0064 .0025 .0028
1985-12-31 00/06-08-063-18W5/0 1980-01-20 1527.5 1533.0 798.0 PB
A&S

NOTIKEWIN A VO 1541.1 818 1.50 1227 .164 .65 9620 336 .881 9.852
WER1 ISOPAC 121 .70 85 .05 81
03950 0266001 000 NOTIKEWIN A 37.43E 81 3032
NOTIKEWIN .0004A .61 4619 200
1980-10-31 00/02-18-063-18W5/0 1959-12-14 1539.2 1542.6 798.5 PB
A&S

GETHING A VO -1086.6 -1024.8 1920.3 10548 4.09 43141 .150 .55 13770 342 .854 11.061
WER1 ISOPAC FSW 4772 .75 3579 .05 3400 316
03950 0326001 000 GETHING A NONCOMMERCIAL OIL 41.18E 3084 126999
GETHING .0001 .0001E .0057 .0161 .63 4676 205 .8909 .0613 .0166 .0026 .0033 .0019 .0007 .0007
1985-06-30 00/06-20-061-18W5/0 1957-01-15 2065.9 2066.8 980.2 GW
A&S PANALTA PROGAS

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / GHV	POR / IMG	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
FOX CREEK	(F) 061-18W5		03950											
GETHING B	VO		-1015.0		1888.5	564	3.49	1968	.145	.60	14300	350	.859	11.768
ASSOC	WER1 ISOPAC		SEGR		232	.75	174	.10	157					
03950 0326002 000	GETHING B								41.18E	157	6465			
L GETHING	.0001A	.0020	.0262		.64	4705	207	.8854	.0580	.0165	.0034	.0041	.0015	.0009 .0019
1986-12-31 00/13-13-062-18W5/0	1977-10-26				1887.3	1889.7	879.3	PB					SEGREGATED ASSOC/SOLN PRODUCTION	
A&S														
GETHING B					1929.8									
SOLN	WER1 ISOPAC		SEGR		63	.65	41	.35	27	13	980.0	64		
03950 0326002 000	GETHING B								41.18E	14	577			
L GETHING	.0001A	.0020	.0262		.64	4705	207	.8854	.0580	.0165	.0034	.0041	.0015	.0009 .0019
1986-12-31 00/13-13-062-18W5/0	1977-10-26				1887.3	1889.7	879.3	PB					SEGREGATED ASSOC/SOLN PRODUCTION	
A&S														
GETHING C	VO				1940.8	200	5.20	1040	.145	.60	14170	352	.873	11.409
	WER1 ASSIGN				119	.75	89	.05	85	37				
03950 0326003 000									41.18E	48	1977			
L GETHING	.0001A	.0044	.0071		.62	4654	203	.9056	.0609	.0148	.0023	.0025	.0016	.0004 .0003
1980-12-31 00/02-18-062-18W5/0	1959-03-31				1938.2	1943.4	880.3	PB						
A&S														
	VO				1840.7	200	9.71	1942	.131	.60	12380	330	.858	9.773
	WER1 ASSIGN				190	.70	133	.05	126					
03950 0326098 005									41.18E	126	5189			
MID GETHING	.0001	.0002A	.0031	.0118	.74	4635	199	.9348	.0411	.0041	.0005	.0004	.0023	.0008 .0008
1984-09-30 00/03-29-062-17W5/0	1980-01-31				1832.8	1848.6	879.2	PB						
PROGAS														
	VO		-979.6		1774.3	200	1.83	366	.150	.65	12580	346	.840	12.001
ASSOC	WER1 ASSIGN				44	.70	31	.10	28					
03950 0326098 006									39.30E	28	1100			
GETHING	.0003A	.0153	.0094		.69	4613	213	.8407	.0624	.0436	.0063	.0116	.0104	
1982-11-30 00/02-18-063-18W5/0	1959-12-14				1770.3	1778.2	798.6	GO						
A&S														
	VO		-1024.8		1886.2	150	5.19	779	.125	.40	14240	330	.835	7.348
ASSOC	WER1 ASSIGN				57	.70	40	.05	38					
03950 0326098 010									41.18E	38	1565			
GETHING	.0001E	.0216	.0218		.65	4665	203	.8795	.0527	.0127	.0023	.0025	.0019	.0007 .0042
1985-12-31 00/07-16-062-18W5/0	1978-08-02				1882.0	1890.5	865.7	GO						
A&S														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

FOX CREEK (F) 061-18W5 03950
VO 1948.1 200 3.20 640 .180 .65 14410 350 .870 15.746
WER1 ASSIGN 101 .75 76 .05 72
03950 0326098 015 41.18E 72 2965
BSL GETHING .0001A .0044 .0071 .62 4654 203 .9056 .0609 .0148 .0023 .0025 .0016 .0004 .0003
1982-11-31 00/02-18-062-18W5/0 1959-03-31 1946.1 1950.1 880.3 PB
A&S

VO 1837.4 128 6.50 832 .160 .70 13720 328 .818 16.287
WER1 ASSIGN 136 .75 102 .10 92
03950 0326098 020 41.18E 92 3789
BASAL GETHING A .0027 .0176 .66 4643 208 .8730 .0667 .0241 .0029 .0062 .0042 .0015 .0011
1985-09-30 00/14-10-063-19W5/0 1985-03-22 1830.3 1844.5 796.4 PB
A&S

CADOMIN B VO 2060.3 200 10.49 2098 .115 .60 15620 347 .845 10.453
WER1 ASSIGN 219 .75 164 .05 156
03950 0348002 000 CADOMIN B 41.18E 156 6424
CADOMIN .0002A .66 4682 211
1976-06-30 00/12-22-061-19W5/0 1965-01-17 2053.7 2066.9 920.2 GW
A&S

CADOMIN F VO 2051.3 200 3.39 678 .115 .60 15380 344 .855 10.261
WER1 ASSIGN 70 .75 53 .05 50
03950 0348006 000 CADOMIN F 41.18E 50 2059
CADOMIN .0002A .63 4688 203
1976-06-30 00/10-26-061-19W5/0 1967-03-02 2048.9 2053.7 931.8 PB
A&S

CADOMIN H PD -1084.8 1994.9 200 8.53 1706 .115 .60 14260 353 .865 9.164
ASSOC WER1 ASSIGN 187 .75 140 .10 126 88
03950 0348008 000 CADOMIN H SLUSH OIL POOL DEPLETED 41.18E 38 1565
CADOMIN A .0025 .0202 .64 4695 207 .8788 .0693 .0194 .0031 .0038 .0018 .0011
1985-11-15 00/16-16-061-18W5/0 1964-02-01 1990.3 1999.5 914.7 GO
A&S

CADOMIN I PD 1997.4 200 5.43 1086 .135 .65 14130 331 .823 12.974
WER1 ASSIGN 87 .80 70 .05 67 54
03950 0348009 000 CADOMIN I 41.18E 13 535
CADOMIN .0002A .0033 .0171 .64 4682 207 .0207 .0072 .2000
1985-12-31 00/06-15-061-18W5/0 1975-07-25 1994.0 2000.7 913.8 PB
A&S

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI       GOI      OWI    MFD      AREA    PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                                AQUIFER   GIP  REC     PROD    SL    IMG          MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                          GHV          RMG      ENERGY
    ZONE                 H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2      C3    IC4      NC4      C5    C6    C7
    REVIEW DATE      LOCATION           DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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FOX CREEK                (F)  061-18W5     0395C
  CADOMIN J                    MB                              2033.3      200  12.71      2542  .140  .65 14550 335  .846 13.286
                           WER1 ASSIGN                           120  .77     92  .05        87          71
    03950 0348010 000 CADOMIN J                                                              41.18E      16       659
    CADOMIN                .0002A                    .62  4682 202                        .0141 .0055          .2400
    1986-12-31 00/10-03-061-18W5/0 1975-12-08      2026.9 2039.7   91.5 PB
    TCPL
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  CADOMIN K                    VO                              1996.7      200  13.69      2738  .147  .65 14790 324  .813 15.257
                           WER1 ASSIGN                           418  .75    314  .10       283          46
    03950 0348011 000 CADOMIN K                                                              41.18E     237      9760
    CADOMIN                .0002A .0045 .0159        .63  4682 205                        .0158 .0060          .3200
    1976-12-31 00/11-10-061-18W5/0 1975-10-09      1988.5 2004.7  900.4 PB
    TCPL
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  TRIASSIC A                   VO                              2090.0      200   3.09       617  .100  .65 15000 347  .808 11.558
                           WER2 ASSIGN                            71  .80     57  .10        51
    03950 0500001 000 TRIASSIC A                                                             43.42E      51      2214
    TRIASSIC               .0001E          .0215 .0035  .73  4675 222                        .0300 .0225          .2400
    1976-06-30 00/08-28-061-18W5/0 1960-03-23      2088.2 2091.5  909.8 PB
    A&S
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  BEAVERHILL LAKE A                                            3083.0
    SOLN                   WER2                                795  .25    199  .25       149          80    1500.0  530
    03950 0744001 000 BEAVERH L A                                                            40.80E      69      2815
    BEAVERHILL LAKE .0003 .0001E .0175 .0568 .1167  .82  5295 269 .6233 .1224 .0539 .0155 .0025 .0028 .0016 .0020
    1984-12-31 00/01-01-062-18W5/0 1976-00-00
    A&S
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FOX CREEK                  POOLS=    26  GIP=     12218 PROD=      8947  IMG=      8234  MGP=      3075  RMG=      5159  ENERGY=    212473
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FRANCIS                  (F)  073-22W4     0401C
                           VO  +281.0                        382.8      128   5.00       640  .250  .70  2030 289  .957  3.653
        STRIKE             BER7 ASSIGN                B        23  .65     15  .05        14
    04010 0262098 005                                                                        37.43E      14       524
    GRAND RAPIDS           .0002A                    .56  4633 191
    1983-12-31 00/06-11-073-21W4/0 1971-10-24       380.4  385.3  666.3 GW
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

FRANCIS (F) 073-22W4 C401C
VO +278.0 387.4 200 9.00 1800 .360 .75 2120 293 .959 5.793
STRIKE BER7 ASSIGN B 104 .60 62 .05 59
04010 0262098 010 37.43E 59 2208
GRAND RAPIDS .0002A .57 4613 189
1983-12-31 00/11-20-073-21W4/0 1972-12-03 383.4 391.4 669.3 GW

VO 374.4 200 .70 140 .330 .70 1890 294 .961 4.394
STRIKE BER7 ASSIGN 6 .55 3 .05 3
04010 0262098 011 36.68E 3 110
GRAND RAPIDS #1 .0005A .0123 .0056 .57 4642 192 .9668 .0146
1979-12-29 00/07-32-073-21W4/0 1979-02-18 374.0 374.7 677.8 PB

VO HEAVY 383.8 150 1.60 240 .320 .70 2090 294 .957 4.732
STRIKE BER7 ASSIGN 11 .60 7 .05 7
04010 0262098 012 36.68E 7 257
GRAND RAPIDS #2 .0005A .0123 .0056 .57 4642 192 .9668 .0146
1985-06-30 00/07-32-073-21W4/0 1979-02-18 383.0 384.6 677.8 GO

VO 379.7 200 3.35 670 .250 .70 2130 294 .958 3.764
STRIKE BER7 ASSIGN 25 .60 15 .05 14
04010 0262098 013 37.43E 14 524
GR RAP #2 .0002E .0121 .58 4637 196 .9396 .0481
1983-12-31 00/06-30-073-21W4/0 1969-12-16 377.6 381.9 666.6 PB

VO 358.7 200 1.20 240 .290 .65 1960 286 .957 3.839
STRIKE BER7 ASSIGN 9 .55 5 .05 5
04010 0262098 025 37.43E 5 187
GR RPD .0005A .0165 .56 4619 190 .9811 .0019
1980-12-31 00/06-36-074-22W4/0 1980-03-28 358.0 359.5 657.0 PB

VO +279.8 379.7 200 .60 120 .320 .60 2000 287 .953 3.993
STRIKE BER7 ASSIGN B 5 .55 3 .05 3
04010 0262098 030 37.43E 3 112
GR RPDS .0005A .0165 .56 4619 190 .9811 .0019
1980-12-31 00/06-36-074-22W4/0 1980-03-28 379.4 380.0 659.8 GW

VO 549.9 200 2.10 420 .350 .60 2420 300 .953 5.055
STRIKE BER7 ASSIGN 21 .60 13 .05 12
04010 0328098 005 37.06E 12 445
MCM .0002 .0001A .0062 .0003 .56 4633 191 .9929 .0003
1983-12-31 00/15-09-073-21W4/0 1981-01-30 547.8 552.0 660.8 PB

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

FRANCIS (F) 073-22W4 04010
WABAMUN A VO +98.1 548.6 440 23.75 10450 .250 .80 2420 293 .948 4.955
BER7 ASSIGN B 518 .65 337 .05 320
04010 0658001 000 WABAMUN A 36.68E 320 11738
WABAMUN .0005A .56 4675 193
1983-12-31 00/10-02-074-22W4/0 1965-03-05 534.9 562.4 660.5 GW
PANALTA

FRANCIS POOLS= 9 GIP= 722 PROD= 460 IMG= 437 MGP= RMG= 437 ENERGY= 16105

FRANCIS SOUTH (F) 072-21W4 03610
VO 328.2 200 2.40 480 .330 .65 2250 286 .950 5.052
BER7 ASSIGN 24 .55 13 .05 12
03610 0262098 005 37.43E 12 449
GRAND RAPIDS .0002E .56 4633 191
1982-08-31 00/10-01-072-21W4/0 1974-01-13 327.4 328.9 598.9 PB
TCPL

VO 501.0 200 3.35 670 .150 .60 2604 297 .953 2.355
BER7 ASSIGN 16 .60 9 .05 9
03610 0658098 005 37.43E 9 337
WABAMUN .0006 .0002E .1714 .63 4427 181 .8170 .0103 .0007
1980-07-31 00/10-03-072-21W4/0 1978-03-11 499.3 502.6 600.8 PB
TCPL

FRANCIS SOUTH POOLS= 2 GIP= 40 PROD= 22 IMG= 21 MGP= RMG= 21 ENERGY= 786

FRENCH (SA) 064-01W5 04019
VO 634.0 200 1.24 248 .200 .65 5690 303 .890 7.801
STRIKE WER2 ASSIGN 19 .75 14 .05 13
04019 0218098 005 38.93E 13 506
VIKING 1 SD .0006A .0007 .60 4606 196 .0075 .0044 .4800
1976-12-31 00/06-09-064-01W5/0 1976-02-13 633.4 634.6 621.5 PB

VO 616.0 200 2.16 432 .280 .75 6340 294 .872 14.769
STRIKE WER2 ASSIGN 64 .75 48 .05 46
04019 0218098 010 38.93E 46 1791
VIKING .0006A .59 4619 196 .0106 .0044 .1600
1976-06-30 00/07-13-064-01W5/0 1975-03-13 613.9 618.1 629.7 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC    PROD   SL    IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                 GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC     C1    C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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FRENCH                  (SA) 064-01W5     04019
                             VO                          643.5     200   4.60      920  .200  .65  5800 296  .884  8.195
        STRIKE          WER2 ASSIGN                        75  .75    56  .05       53
    04019 0218098 015                                                  38.93E      53       2063
    VIKING                .0005A .0150 .0004      .59  4620 196 .9390 .0285 .0106 .0019 .0025 .0013 .0002 .0001
    1981-12-31 00/06-23-064-01W5/0 1981-08-16     634.5  652.5  641.5 PB
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FRENCH                    POOLS=     3  GIP=       158 PROD=       118  IMG=       112  MGP=            RMG=       112  ENERGY=     4360
-------------------------------------------------------------------------------------------------------------------------------
FURNESS                 (SA) 048-23W4     04025
                             VO                         1297.4     200    .80      160  .210  .65  9511 313  .813 14.509
        STRIKE          WER2 ASSIGN                        23  .75    17  .05       16
    04025 0336098 003                                                  40.05E      16       641
    ELLERSLIE         .0001 .0004A .0143      .68  4702 211 .8331 .0914 .0411 .0054 .0071 .0033 .0015 .0025
    1980-10-31 00/16-04-048-23W4/0 1979-07-25     1297.0 1297.8  762.0 PB
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                             VO                         1394.7     200   1.00      200  .210  .40 10240 316  .812  9.534
        STRIKE          WER2 ASSIGN                        19  .75    14  .10       13
    04025 0336098 005                                                  40.05E      13       521
    ELLERSLIE             .0015A .0536 .0194      .71  4592 210 .7905 .0701 .0324 .0046 .0117 .0065 .0024 .0022
    1980-07-31 00/06-16-048-23W4/0 1979-06-03     1394.2 1395.2  769.2 PB
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                             VO                         1371.9     200   2.47      494  .210  .50 10120 316  .822 11.634
        STRIKE          WER2 ASSIGN                        57  .75    43  .10       39
    04025 0350098 005                                                  40.05E      39       1562
    DETRITAL              .0004E                  .69  4626 208                .0322 .0123            .6100
    1976-12-31 00/07-33-048-23W4/0 1976-05-09     1370.4 1373.4  768.7 PB
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FURNESS                   POOLS=     3  GIP=        99 PROD=        74  IMG=        68  MGP=            RMG=        68  ENERGY=     2724
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GADSBY                  (F)  038-18W4     04030
  BELLY RIVER B                VO                          593.0     400   5.70     2280  .262  .65  2910 294  .941  5.094
                        WER1 ASSIGN                       116  .70    81  .05       77       10
    04030 0126002 000 BELLY R B                                        38.93E      67       2608
    BELLY RIVER       .0004 .0012E .0231      .57  4606 189 .9744 .0008 .0001
    1984-09-30 00/11-27-037-19W4/0 1984-03-09     600.2  608.2  860.3 PB
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  BELLY RIVER C              VO                          629.4    5402   5.32    28739  .245  .65  3020 295  .944  4.911
                        WER1 ISOPAC                      1411  .65   917  .05      871      106
    04030 0126003 000 BELLY RIV C                                      38.93E     765      29781
    BSL BELLY RIVER .0003 .0009A .0251      .57  4607 190 .9698 .0030 .0003 .0001 .0001 .0001
    1986-07-31 00/02-04-037-19W4/0 1979-10-17     613.6  621.0  835.2 PB
    CWNGNUL KANNGAZ TCPL
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GADSBY (F) 038-18W4 04030
VO 504.4 150 4.00 600 .230 .65 5590 290 .871 9.407
WER1 ASSIGN 56 .80 45 .10 41
04030 0126098 005 37.43E 41 1535
BELLY RIVER .0008A .0239 .0506 .64 4757 200 .8795 .0447 .0004 .0001
1985-06-30 00/13-29-036-19W4/0 1983-11-18 502.4 506.4 833.6 PB

VO 667.7 128 3.60 461 .240 .60 3020 296 .944 4.426
STRIKE WER1 ASSIGN 20 .55 11 .05 10
04030 0126098 015 37.43E 10 374
BSL BELLY RIVER .0009E .0271 .57 4604 190 .9681 .0034 .0004 .0001
1985-08-31 00/13-22-036-19W4/0 1984-06-28 663.2 672.2 880.3 PB
TCPL

VO 541.7 150 15.80 2370 .330 .50 2640 290 .946 4.515
WER1 ASSIGN 107 .65 70 .05 67
04030 0126098 020 37.43E 67 2508
BELLY RIVER .0004 .0012E .0231 .57 4606 189 .9744 .0008 .0001
1985-04-30 00/10-01-037-20W4/0 1984-10-20 524.6 558.8 847.4 PB

VO 610.9 200 2.00 400 .310 .55 2930 294 .944 5.119
WER1 ASSIGN 20 .55 11 .05 10
04030 0126098 025 37.43E 10 374
U BSL BELLY R .0004 .0012E .0231 .57 4606 189 .9744 .0008 .0001
1984-04-30 00/10-01-037-20W4/0 1984-10-20 608.3 613.5 847.4 PB

VIKING A VO 1118.3 150 2.90 435 .110 .50 6700 308 .875 3.888
WER1 ASSIGN 17 .70 12 .05 11
04030 0218060 001 VIKING A 38.93E
M VIKING .0005 .0003E .0433 .0017 .63 4580 199 .8877 .0355 .0198 .0030 .0050 .0023 .0006 .0003
1985-06-20 00/10-36-037-19W4/0 1980-09-12 1115.6 1121.0 832.9 PB

VIKING B VO 1129.8 200 1.50 300 .140 .50 6700 308 .875 4.949
WER2 ASSIGN 15 .70 11 .05 10
04030 0218060 002 VIK B 38.93E
L VIKING .0005 .0003E .0433 .0017 .63 4580 199 .8877 .0355 .0198 .0030 .0050 .0023 .0006 .0003
1980-12-31 00/10-36-037-19W4/0 1980-09-12 1129.0 1130.5 832.9 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GADSBY (F) 038-18W4 04030
VIKING A & B
WER1 ASSIGN — 32 .70 — 23 .05 — 21 — 2
04030 0218060 999 VIK A & B — 38.93E — 19 — 740
VIKING .0003E
1985-06-20 00/10-36-037-19W4/0 1980-09-12

VO — 1131.5 — 200 — 1.63 — 326 .110 .30 — 8000 309 .854 2.845
WER2 ASSIGN — 9 .75 — 7 .10 — 6
04030 0218098 007 — 38.93E — 6 — 234
VIKING .0002 .0002E .0608 — .65 4550 200 .8565 .0410 .0250 .0043 .0076 .0033 .0010 .0001
1981-09-30 00/02-04-037-19W4/0 1979-10-17 — 1130.0 1133.0 — 835.8 PB
CWNGNUL

MANNVILLE A
VO — 1216.9 — 417 — 4.19 — 1747 .160 .60 — 9060 311 .860 9.248
WER1 ISOPAC — 162 .75 — 121 .05 — 115 — 74
04030 0248001 000 MANNVILLE A — 43.05E — 41 — 1765
BASAL QUARTZ .0001 .0004A .0123 .0001 — .58 4637 196 .9381 .0491 .0002
1981-09-30 00/10-11-037-19W4/0 1975-06-02 — 1205.8 1214.0 — 852.8 PB
CWNGNUL TCPL

MANNVILLE B
VO — 1217.2 — 698 — 1.36 — 949 .120 .50 — 8800 311 .823 5.866
WER2 ISOPAC — 56 .75 — 42 .10 — 38 — 14
04030 0248002 000 MANNVILLE B — 43.05E — 24 — 1033
ELLERSLIE .0001 .0003A .0325 .0015 — .68 4569 209 .8465 .0550 .0324 .0097 .0099 .0075 .0029 .0017
1982-12-31 00/11-10-037-19W4/0 1974-12-31 — 1221.0 1224.7 — 837.0 PB
CWNGNUL TCPL

MANNVILLE C
CP — 1250.4 — 200 — 2.90 — 580 .180 .80 — 9600 312 .856 14.720
WER1 ASSIGN — 7 .75 — 5 .05 — 5 — 5
04030 0248003 000 MANNVILLE C — 43.05E
BASAL QUARTZ .0002E .1093 .0129 — .67 4520 194 .8143 .0288 .0180 .0048 .0043 .0028 .0013 .0033
1986-12-31 00/10-36-037-19W4/0 1980-09-12 — 1248.5 1252.3 — 832.9 PB

VO -401.7 — 1236.3 — 200 — 2.00 — 400 .270 .75 — 8990 312 .828 20.040
ASSOC WER2 ASSIGN — 80 .70 — 56 .10 — 50
04030 0248098 004 — 43.05E — 50 — 2153
ELLERSLIE .0007E .0272 .0019 — .67 4574 206 .8765 .0373 .0253 .0087 .0086 .0067 .0029 .0034
1981-09-30 00/02-04-037-19W4/0 1979-10-17 — 1235.0 1237.5 — 835.8 GO
CWNGNUL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GADSBY (F) 038-18W4 0403C
VO 1238.6 200 1.60 320 .170 .70 8780 312 .845 11.270
WER2 ASSIGN 36 .70 25 .10 23
04030 0248098 006 43.05E 23 990
GLAUCONITIC E .0356 .0019 .64 4592 202 .8751 .0508 .0230 .0051 .0049 .0026 .0008 .0002
1980-12-31 00/10-36-037-19W4/0 1980-09-12 1237.2 1240.0 832.9 PB

GADSBY POOLS= 13 GIP= 2112 PROD= 1414 IMG= 1334 MGP= 211 RMG= 1123 ENERGY= 44C95

GAGE (F) 082-03W6 0393C
VO +185.9 499.3 200 1.24 248 .260 .60 1650 297 .968 2.546
WER1 ASSIGN B 6 .50 3 .05 3
03930 0228098 005 36.68E 3 110
PEACE RIVER .0001E .0061 .0003 .55 4633 191 .9932
1978-12-31 00/10-23-082-03W6/0 1978-03-23 498.6 499.9 685.8 GW
A&S

VO +191.7 531.9 200 1.85 370 .290 .55 3030 297 .950 4.871
WER1 ASSIGN B 18 .60 11 .05 10
03930 0230098 005 36.68E 10 367
PADDY .0001E .55 4633 191
1978-12-31 00/11-31-082-02W6/0 1976-03-22 530.9 532.8 724.5 GW

VO +191.4 516.0 200 1.85 370 .350 .55 3100 298 .945 6.026
WER2 ASSIGN B 22 .65 14 .05 13
03930 0230098 010 36.68E 13 477
PADDY .0001E .0003 .56 4633 191
1977-12-31 00/06-36-082-03W6/0 1977-02-24 515.1 516.9 708.3 GW

VO +112.4 595.9 648 1.59 1030 .255 .40 3550 302 .932 3.659
WER1 ISOPAC B 38 .65 25 .05 24
03930 0264098 005 36.68E 24 880
SPIRIT RIVER .0001A .0053 .0015 .58 4643 195 .9603 .0285 .0031 .0007 .0003 .0002
1985-08-31 00/11-31-082-02W6/0 1976-03-22 609.6 610.8 724.5 PB
A&S

VO 566.0 200 2.13 426 .270 .50 3760 300 .925 5.202
WER1 ASSIGN 22 .75 17 .05 16
03930 0264098 010 38.18E 16 611
SPIRIT RIVER .0001E .0053 .0015 .58 4643 195 .9603 .0285 .0031 .0007 .0003 .0002
1982-07-31 00/11-28-082-03W6/0 1977-06-05 564.2 567.8 673.6 PB
A&S

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GAGE (F) 082-03W6 0393C

VO 680.5 128 .93 119 .260 .60 4270 300 .915 6.901
WER1 ASSIGN 8 .75 6 .05 6
03930 0264098 015 38.18E 6 229
SPIRIT RIVER .0001E .0015 .56 4640 195 .0031 .0010 .0200
1982-12-01 00/11-28-082-03W6/0 1977-06-05 680.0 680.9 673.6 PB
A&S

VO 905.3 200 1.85 370 .220 .70 7540 307 .890 12.086
WER2 ASSIGN ABAND 45 .70 32 .05 30
03930 0304098 005 38.18E 30 1145
BLUESKY .0001E .57 4661 194
1981-09-30 00/11-20-082-02W6/0 1951-06-19 902.2 908.3 689.5 PB

VO -264.9 952.3 200 4.30 860 .270 .65 8100 315 .883 14.534
WER2 ASSIGN B 125 .75 94 .05 89
03930 0326098 002 38.18E 89 3398
L. GETHING #2 .0001A .0019 .0133 .58 4677 193 .9768 .0079
1983-12-31 00/07-19-082-02W6/0 1977-07-04 947.0 957.7 692.8 GW
A&S

VO 925.8 200 4.90 980 .200 .75 8120 314 .888 12.422
WER2 ASSIGN 122 .75 92 .05 87
03930 0326098 004 38.18E 87 3322
L GETHING SS .0003E .0434 .0041 .59 4599 190 .9393 .0125 .0004
1984-12-31 00/11-20-082-02W6/0 1951-06-19 922.0 929.6 689.5 PB

VO 974.1 200 3.09 618 .210 .60 7240 316 .892 9.204
WER1 ASSIGN 57 .70 40 .05 38
03930 0326098 005 38.18E 38 1451
MIDDLE GETHING .0001E .57 4619 193
1978-12-31 00/11-31-082-02W6/0 1976-03-22 969.9 978.4 724.5 PB

VO -282.2 1006.0 200 1.54 308 .240 .65 8150 317 .883 12.917
WER2 ASSIGN B 40 .70 28 .05 27
03930 0326098 010 38.18E 27 1031
LOWER GETHING .0001E .57 4619 193
1976-12-31 00/11-31-082-02W6/0 1976-03-22 1005.2 1006.7 724.5 GW

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC     PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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GAGE                 (F)  082-03W6     0393C
                          VO                        954.0      200     3.39      678  .170  .65  8410 315  .875  9.588
                     WER1 ASSIGN                      65  .75   49  .05   47
03930 0326098 015                                                          38.18E      47       1794
GETHING                .0001E          .0047    .57  4647 194                    .0007 .0001
1978-12-31 00/11-28-082-03W6/0 1977-06-05      952.8  955.2  673.6 PB
A&S
-------------------------------------------------------------------------------------------------------------------------------
                          VO                        953.4      200     1.24      248  .250  .70  8120 315  .879 14.595
                     WER1 ASSIGN                      36  .75   27  .05   26
03930 0326098 020                                                          38.18E      26       993
GETHING                .0001E          .0047    .57  4647 194                    .0007 .0001
1977-12-31 00/06-36-082-03W6/0 1977-02-24      952.8  954.0  708.3 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO                        975.4      200     3.35      670  .210  .70  8580 316  .880 12.898
                     WER1 ASSIGN                      86  .75   65  .05   62
03930 0348098 005                                                          38.18E      62       2367
CADOMIN                .0004A .0020 .0133    .57  4675 193  .9795 .0048
1980-07-31 00/11-28-082-03W6/0 1977-06-05      971.7  979.0  673.6 PB
A&S
-------------------------------------------------------------------------------------------------------------------------------
                          VO                       1058.1      150      .80      120  .080  .60 10120 320  .824  5.239
                     WER2 ASSIGN                       6  .75    5  .10    5
03930 0500098 005                                                          40.80E       5       204
UPPER MONTNEY            E .0183 .0031    .67  4707 211  .8430 .0770 .0345 .0063 .0105 .0055 .0016 .0002
1985-09-30 00/08-30-082-02W6/0 1985-01-09     1057.7 1058.5  705.2 PB
A&S
-------------------------------------------------------------------------------------------------------------------------------
                          VO          -356.9       1064.5      200     1.54      308  .170  .70  9110 314  .866 11.338
ASSOC                WER2 ASSIGN                      35  .70   25  .05   24
03930 0500098 010                                                          40.80E      24       979
TRIASSIC               .0001E          .0047    .58  4640 195                    .0007 .0001
1977-12-31 00/06-36-082-03W6/0 1977-02-24     1063.7 1065.3  708.3 GO
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GAGE                   POOLS=    16  GIP=       731 PROD=       533  IMG=       507  MGP=            RMG=       507  ENERGY=     19358
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GALAHAD              (F)  040-15W4     0404C
                          VO                        880.6      400      .62      248  .200  .70  6550 307  .910  9.335
                     WER1 ASSIGN                      23  .70   16  .05   15
04040 0218098 005                                                          38.93E      15       584
VIKING                 .0009A          .64  4440 188
1976-06-30 00/16-27-040-15W4/0 1960-09-21      880.3  880.9  725.4 PB
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FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
ZONE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
REVIEW DATE
PURCHASERS:

GALAHAD (F) 040-15W4 04040

VO 904.0 200 1.00 200 .130 .60 6350 302 .882 5.288
WER2 ASSIGN 11 .70 8 .05 8
04040 0218098 010 37.43E 8 299
VIKING .0001A .0931 .65 4505 194 .8610 .0241 .0055 .0012 .0015 .0024 .0033 .0077
1983-12-31 00/09-32-040-15W4/0 1981-02-04 903.5 904.5 731.0 PB
TCPL

VO 891.5 200 1.20 240 .160 .65 6170 302 .886 6.820
WER1 ASSIGN 16 .70 11 .05 10
04040 0218098 015 38.93E 10 389
VIKING .0001A .0931 .65 4505 194 .8610 .0241 .0055 .0012 .0015 .0024 .0033 .0078
1982-07-30 00/10-33-040-15W4/0 1977-11-28 890.9 892.1 728.5 PB
TCPL

VO 885.6 200 .80 160 .210 .60 6380 301 .880 8.631
WER2 ASSIGN 14 .70 10 .05 10
04040 0218098 020 38.93E 10 389
VIKING .0001E .0931 .65 4505 194 .8610 .0241 .0055 .0012 .0015 .0024 .0033 .0078
1983-04-30 02/12-34-040-15W4/0 1983-01-01 885.2 886.0 725.8 PB

VO 909.5 150 2.50 375 .140 .50 6280 302 .891 4.646
WER2 ASSIGN 17 .70 12 .05 11
04040 0218098 030 37.43E 11 412
VIKING .0006A .0756 .0020 .61 4547 191 .8872 .0238 .0060 .0009 .0014 .0012 .0006 .0007
1985-08-31 00/09-05-041-15W4/0 1979-11-15 907.0 912.0 726.8 PB

VO 1041.6 200 3.00 600 .240 .65 7830 306 .862 13.169
STRIKE WER2 ASSIGN 79 .70 55 .10 50
04040 0300098 003 37.43E 50 1872
GLAUCONITIC .0028A .1982 .0003 .68 4456 196 .7818 .0485 .0227 .0050 .0064 .0034 .0014 .0004
1983-12-31 00/01-16-040-15W4/0 1983-10-04 1040.0 1043.3 742.3 PB

VO -295.7 HEAVY 1010.4 874 1.77 1547 .239 .70 7910 308 .833 14.668
WER1 ISOPAC FW 227 .75 170 .05 162
04040 0300098 005 37.43E 162 6064
GLAUCONITIC .0009A .84 4599 208
1982-11-31 00/16-27-040-15W4/0 1960-09-21 1014.1 1016.2 725.4 GD
CNG PANALTA

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC     PROD    SL    IMG          MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                      GHV          RMG     ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN     PC   TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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GALAHAD                (F)  040-15W4     04040
                            VO                                1043.7      150    2.50          375   .170   .50   7690 306   .858  7.080
                       WER1 ASSIGN                                27   .70     19   .10            17
    04040 0300098 010                                                                          37.43E      17        636
    GLAUCONITIC                .0003E .0492 .0016              .63  4546 199 .8855 .0357 .0189 .0043 .0049 .0029 .0010 .0002
    1985-08-31 00/01-17-041-15W4/0 1984-10-22      1042.5 1045.0  720.7 PB
    ---------------------------------------------------------------------------------------------------------------------------
                            VO  -331.7                        1072.3      200    3.40          680   .270   .75   7830 308   .866 16.905
          STRIKE            WER2 ASSIGN                B          115   .65     75   .10            68
    04040 0310098 040                                                                          37.43E      68       2545
    ELLERSLIE                  .0028A .1982 .0003              .68  4546 196 .7818 .0485 .0227 .0050 .0064 .0034 .0014 .0004
    1983-12-31 00/01-16-040-15W4/0 1983-10-04      1070.6 1074.0  742.3 GW
    ---------------------------------------------------------------------------------------------------------------------------
                            VO  -324.3                        1018.7      400    1.65          660   .250   .75   7790 313   .862 15.395
                       WER1 ASSIGN                B          102   .70     71   .05            67
    04040 0310098 050                                                                          37.43E      67       2508
    ELLERLSIE                  .0009A                           .76  4619 203
    1982-07-30 00/16-27-040-15W4/0 1960-09-21      1046.4 1049.7  725.4 GW
    CNG
    ---------------------------------------------------------------------------------------------------------------------------
  ELLERSLIE A               VO              -327.2              1051.8      200    2.00          400   .240   .80   7800 306   .855 16.278
    ASSOC              WER2 ASSIGN                               65   .70     46   .10            41
    04040 0336001 000 ELLERSLIE A                                                              37.43E      41       1535
    ELLERSLIE                  .0021E .1389 .0167              .71  4485 199 .7476 .0506 .0231 .0054 .0071 .0051 .0016 .0018
    1983-04-30 02/12-34-040-15W4/0 1983-01-01      1050.5 1053.0  725.8 GD
    ---------------------------------------------------------------------------------------------------------------------------
  ELLERSLIE B               VO                                1095.7      200    1.50          300   .170   .50   8120 308   .860  7.410
                       WER1 ASSIGN                               22   .70     15   .05            14             1
    04040 0336002 000 ELLER B                                                                  39.09E      13        508
    BASAL QUARTZ               .0023A .0287 .0164              .62  4634 199 .8996 .0355 .0071 .0041 .0022 .0012 .0011 .0006
    1983-12-31 00/14-06-041-15W4/0 1980-07-19      1095.0 1096.5  730.0 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------
  ELLERSLIE C               VO                                1080.7      200    3.80          760   .150   .50   8010 308   .860  6.450
                       WER2 ASSIGN                               49   .70     34   .05            32
    04040 0336003 000 ELLERSLIE C                                                              38.04E      32       1217
    BASAL QUARTZ                A .0527 .0159                  .63  4611 197 .8774 .0368 .0068 .0050 .0014 .0010 .0006 .0003
    1983-12-31 00/14-06-041-15W4/0 1980-07-19      1079.5 1082.0  730.0 PB
    TCPL
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GALAHAD                POOLS=   13  GIP=      767 PROD=      542  IMG=      505  MGP=        1  RMG=      504  ENERGY=    18958
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR	PCT
GALLOWAY	(F) 053-20W5 0357C															
	VO				2156.4	200	1.83		366	.070	.60	19100	338	.801	8.426	
	WER1 ASSIGN				31	.75	23	.10	21							
03570 0176098 020									39.30E		21	825				
CARDIUM #2		A	.0041	.0077	.71	4626	218	.8243	.0893	.0415	.0058	.0127	.0082	.0036	.0028	
1983-12-31 00/10-02-053-20W5/0	1977-09-04			2155.5	2157.4	987.9	PB									
TCPL																
	VO				2147.8	200	4.70		940	.090	.50	19710	331	.780	9.770	
	WER2 ASSIGN				92	.80	74	.10	67							
03570 0176098 025									39.30E		67	2633				
CARDIUM #2	.0001	.0002A	.0053	.0068	.73	4604	222	.8087	.0907	.0440	.0066	.0144	.0093	.0051	.0046	
1981-11-30 00/14-14-053-20W5/0	1980-12-23			2144.5	2151.0	1013.5	PB									
PANALTA																
CARDIUM FF	VO				2143.8	1600	4.86		7776	.107	.65	19840	347	.818	13.825	
	WER2 ISOPAC				1075	.20	215	.10	194		61					
	VO				2143.8	1052	2.48		2609	.107	.65	19840	347	.818	13.825	PROBABLE
					90	.20	18	.10	16						.25	
03570 0176232 000 CARDIUM FF									39.30E		149	5856				
CARDIUM	.0003	.0001A	.0097	.0036	.71	4600	219	.8113	.0950	.0444	.0062	.0138	.0087	.0034	.0035	
1985-08-31 00/09-13-052-20W5/0	1976-05-18			2216.1	2229.2	1035.7	PB									
PANALTA TCPL																
	VO				2692.5	128	1.30		166	.123	.50	30580	354	.922	16.386	
STRIKE	WER2 ASSIGN				27	.80	22	.15	19							
03570 0218098 005									39.30E		19	747				
VIKING	.0003E				.77	4551	225		.0534	.0258		.4500				
1982-12-01 00/10-05-053-20W5/0	1975-03-23			2690.2	2694.7	1041.8	PB									
PANALTA																
GETHING A	PD				2848.4	200	1.90		380	.140	.80	35360	358	.992	31.713	
	WER1 ASSIGN				5	.80	4	.10	4		1					
03570 0326001 000 GETHING A									39.30E		3	118				
GETHING #2 SD	.0017	A	.0106		.71	4602	218	.8005	.1156	.0427	.0084	.0091	.0060	.0027	.0019	
1986-12-31 00/11-12-053-20W5/0	1982-03-19			2847.5	2849.4	985.7	PB									
PANALTA																

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

GALLOWAY (F) 053-20W5 0357C
VO 2907.1 200 5.67 1134 .078 .65 35360 351 .986 14.731
WER2 ASSIGN 167 .80 134 .10 121
03570 0326098 005 39.30E 121 4755
L GETHING .0017 A .0106 .71 4602 218 .8005 .1156 .0427 .0084 .0091 .0060 .0027 .0019
1981-12-31 00/06-01-053-20W5/0 1980-10-10 2904.7 2909.5 999.3 PB
PANALTA

CADOMIN A VO 2961.7 200 6.00 1200 .080 .55 28030 351 .934 10.699
WER1 ASSIGN 128 .80 102 .05 97 2
03570 0348001 000 CADOMIN A 39.30E 95 3734
CADOMIN .0003 A .0182 .63 4624 203 .8830 .0759 .0162 .0030 .0025 .0007 .0002
1981-12-31 00/06-01-053-20W5/0 1980-10-10 2952.6 2970.8 999.3 PB
PANALTA

VO 2977.0 200 2.00 400 .110 .65 22320 352 .842 15.313
WER1 ASSIGN 61 .75 46 .15 39
03570 0432098 005 45.33A 39 1768
ROCK CREEK .0003A .0218 .0160 .73 4612 219 .7973 .0765 .0421 .0108 .0222 .0092 .0025 .0013
1993-10-31 00/06-01-053-20W5/0 1980-10-10 2975.5 2978.5 999.3 PB
PANALTA

TRIASSIC A VO 3077.0 400 3.15 1260 .090 .80 26900 363 .782 19.403
WER1 ASSIGN 244 .75 183 .10 165 36
03570 0500001 000 TRIASSIC A 39.30E 129 5070
TRIASSIC A .0025 .0334 .0012 .66 4727 268 .8738 .0613 .0183 .0041 .0035 .0020 .0006 .0005
1986-09-30 02/06-22-053-20W5/0 1981-02-15 3070.3 3073.0 1054.3 PB
PANALTA

GALLOWAY POOLS= 9 GIP= 1520 PROD= 821 IMG= 743 MGP= 100 RMG= 643 ENERGY= 25506

GAMBLER (F) 070-21W4 0407C
VIKING A VO +29.2 363.3 578 .97 561 .253 .65 2120 293 .955 3.543
WER1 ISOPAC FNEWS 20 .60 12 .05 11
04070 0218001 000 VIKING A 36.68E 11 403
VIKING .0002E .0001 .58 4619 192 .0014 .0005 .0200
1976-06-30 00/06-28-070-21W4/0 1976-01-28 363.9 364.9 656.9 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GAMBLER (F) 070-21W4 0407C
COLONY A VO 401.7 200 6.17 1234 .330 .55 2590 294 .955 4.761
WER1 ASSIGN 59 .65 38 .05 36 28
04070 0256001 000 COLONY A 37.06E 8 296
COLONY SS .0002E .63 4482 183
1976-12-31 00/06-23-070-21W4/0 1976-02-19 398.7 404.7 658.7 PB
TCPL

GRAND RAPIDS A VO 412.4 518 .88 456 .350 .65 2480 295 .949 5.731
WER1 ISOPAC 26 .65 17 .05 16 13
04070 0262001 000 GRD RAP A 37.06E 3 111
GRAND RAPIDS 2 A .0123 .0004 .57 4593 192 .9717 .0133 .0021 .0002
1980-10-31 00/06-23-070-21W4/0 1976-02-19 416.7 417.8 658.7 PB
TCPL

GRAND RAPIDS B PD 418.5 200 3.70 740 .300 .65 2520 293 .947 5.048
WER1 ASSIGN 72 .65 47 .05 45 42
04070 0262002 000 GRD RAP B 37.06E 3 111
GRAND RAPIDS 2 .0002E .0006 .57 4626 192 .0012
1980-12-31 00/06-33-070-21W4/0 1976-02-03 416.4 420.6 654.7 PB
TCPL

GRAND RAPIDS C PD 407.9 588 .50 294 .260 .65 2520 294 .947 4.350
WER1 ISOPAC 30 .90 27 .05 26 2
04070 0262003 000 GRD RAP C 37.06E 24 889
GRAND RAPIDS #1 .0002E .57 4675 193
1983-12-31 00/07-02-070-21W4/0 1974-01-24 402.3 402.9 648.9 PB
TCPL

GRAND RAPIDS D CP 413.3 200 2.74 548 .280 .65 2560 294 .948 4.754
WER1 ASSIGN 38 .65 25 .05 24 24
04070 0262004 000 GRD RAP D 37.06E
GR RAPIDS #3 .0002E .0121 .0001 .57 4628 192 .9726 .0132 .0017 .0001
1985-12-31 00/10-11-070-21W4/0 1976-02-15 411.8 414.8 649.8 PB

GRAND RAPIDS E VO 398.5 200 2.00 400 .330 .65 2650 294 .947 5.806
WER1 ASSIGN 23 .60 14 .05 13 6
04070 0262005 000 GRD RAP E 37.06E 7 259
GR RPDS 3 .0002E .0006 .57 4626 192 .0012
1979-12-29 00/06-07-070-20W4/0 1979-03-05 397.5 399.5 637.8 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION — GOI — DWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GAMBLER (F) 070-21W4 04070
GRAND RAPIDS F VO 427.1 704 .88 620 .304 .65 2370 296 .949 4.741
WER1 ISOPAC 29 .60 17 .05 16
04070 0262006 000 GRD RAP F 37.06E 16 593
GRAND RAPIDS 3 E .0072 .0160 .59 4643 195 .9552 .0172 .0038 .0004 .0002
1976-06-30 00/06-28-070-21W4/0 1976-01-28 429.8 431.3 656.8 PB
TCPL

VO 384.8 128 .50 64 .330 .50 2640 294 .947 4.448
WER1 ASSIGN 3 .60 2 .05 2
04070 0262098 001 37.06E 2 74
GR RAPIDS 1 .0002E .0006 .57 4626 192 .0012
1982-12-01 00/06-07-070-20W4/0 1979-03-05 384.5 385.0 637.8 PB
TCPL

VO 389.5 200 1.00 200 .330 .50 2640 294 .947 4.448
WER1 ASSIGN 9 .60 5 .05 5
04070 0262098 002 37.06E 5 185
GR RPDS 2 .0002E .0006 .57 4626 192 .0012
1979-12-29 00/06-07-070-20W4/0 1979-03-05 389.0 390.0 637.8 PB
TCPL

VO +232.4 408.1 200 1.50 300 .270 .50 2430 294 .947 3.351
WER1 ASSIGN B 10 .65 7 .05 7
04070 0262098 005 37.06E 7 259
GRAND RAPIDS .0001A .0122 .58 4635 195 .9487 .0388 .0002
1982-08-31 00/10-26-069-21W4/0 1979-03-01 407.0 409.2 641.6 GW
TCPL

VO 408.1 200 1.22 244 .280 .65 2580 294 .944 4.811
WER1 ASSIGN 12 .65 8 .05 8
04070 0262098 006 37.06E 8 296
GRAND RAPIDS .0001E .0122 .58 4635 195 .9487 .0388 .0002
1983-07-31 00/07-35-069-21W4/0 1976-02-11 407.5 408.7 645.9 PB
TCPL

VO 407.4 200 .90 180 .250 .65 2600 294 .946 4.320
WER1 ASSIGN 8 .65 5 .05 5
04070 0262098 007 37.06E 5 185
GRAND RAPIDS .0002 .0001E .2144 .65 4375 179 .7705 .0131 .0015 .0002
1982-08-31 00/07-02-070-21W4/0 1974-01-24 406.9 407.8 648.9 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
GAMBLER	(F) 070-21W4																	04070													
	VO																			425.1		200		.93		186	.280	.65	2560	294	.950	4.744
	WER1 ASSIGN																				9	.65		6	.05	6						
04070 0262098 010																										37.06E		6		222		
GRAND RAPIDS #5	.0002E			.0007			.56	4633	191																						
1983-12-31 00/10-11-070-21W4/0	1976-02-15						424.6	425.5	649.8	PB																					
TCPL																															
	VO																			417.9		200		1.24		248	.280	.65	2520	294	.947	4.685
	WER1 ASSIGN																				12	.65		8	.05	8						
04070 0262098 015																										37.06E		8		296		
GRAND RAPIDS 4	.0002E						.57	4675	193																						
1977-12-31 00/10-11-070-21W4/0	1976-02-15						417.3	418.5	649.8	PB																					
TCPL																															
	VO																			408.1		200		1.83		366	.300	.50	2530	294	.946	3.880
	WER1 ASSIGN																				14	.65		9	.05	9						
04070 0262098 017																										37.06E		9		334		
GRAND RAPIDS #1	.0001E	.0217		.0009			.58	4619	193	.9514	.0214	.0033	.0005	.0002	.0003	.0001	.0001														
1982-08-31 00/11-27-070-21W4/0	1974-02-03						407.2	409.0	652.6	PB																					
TCPL																															
	VO																			374.4		200		1.20		240	.290	.55	2980	297	.942	4.831
	WER1 ASSIGN																				12	.65		8	.05	8						
04070 0262098 021																										37.43E		8		299		
GR RAPIDS	.0005A	.0345		.0028			.58	4607	192	.9334	.0208	.0025	.0004	.0001																	
1982-08-31 00/06-02-071-21W4/0	1980-02-02						373.8	375.0	624.7	PB																					
PANALTA TCPL																															
	VO																			372.8	1358		1.58		2146	.300	.60	2520	288	.943	4.750
	WER1 ISOPAC																				102	.65		66	.05	63						
04070 0262098 023																										37.43E		63		2358		
GR RAPIDS 3 & 4	.0005A	.0345		.0028			.58	4607	192	.9384	.0208	.0025	.0004	.0001																	
1984-12-31 00/06-02-071-21W4/0	1980-02-02						384.0	386.0	624.7	PB																					
PANALTA TCPL																															
	VO +212.7																			411.5		200		1.00		200	.300	.60	2650	287	.939	5.033
	WER1 ASSIGN																		B		10	.60		6	.05	6						
04070 0262098 025																										37.43E		6		225		
GR RPDS	.0005A	.0345		.0028			.58	4607	192	.9384	.0208	.0025	.0004	.0001																	
1982-06-30 00/06-02-071-21W4/0	1980-02-12						411.0	412.0	624.7	GW																					
PANALTA TCPL																															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
GAMBLER (F) 070-21W4 04070														
	VO			344.9	200	1.20		240	.280	.50	2470	286	.936	3.674
STRIKE	WER1 ASSIGN			9	.65	6	.05	6						
04070 0262098 027								37.43E		6		225		
GRAND RAPIDS #2	.0005E .0345 .0028			.58	4607 192	.9384	.0208	.0025	.0004	.0011				
1984-12-31 00/02-12-071-21W4/0	1983-01-27			344.0	345.8	598.7	PB							
	VO			338.9	200	1.30		260	.280	.45	2470	286	.936	3.306
STRIKE	WER1 ASSIGN			9	.65	6	.05	6						
04070 0262098 028								37.43E		6		225		
GRAND RAPIDS #1	.0005E .0345 .0028			.58	4607 192	.9384	.0208	.0025	.0004	.0011				
1984-12-31 00/02-12-071-21W4/0	1983-01-27			338.3	339.6	598.7	PB							
	VO			366.1	200	1.90		380	.300	.60	2640	287	.939	5.014
	WER1 ASSIGN			19	.65	12	.05	11						
04070 0262098 030								37.43E		11		412		
GR RPDS	.0005A .0345 .0028			.58	4607 192	.9384	.0208	.0025	.0004	.0001				
1980-12-31 00/11-16-071-21W4/0	1980-01-25			365.0	367.2	610.6	PB							
TCPL														
	VO			378.5	200	3.00		600	.300	.60	2680	287	.939	5.090
	WER1 ASSIGN			31	.65	20	.05	19						
04070 0262098 035								37.43E		19		711		
GR RPDS	.0005A .0345 .0028			.58	4607 192	.9384	.0208	.0025	.0004	.0001				
1980-12-31 00/11-16-071-21W4/0	1980-01-25			375.0	382.0	610.6	PB							
TCPL														
	VO			511.4	128	1.30		166	.270	.65	2610	292	.939	4.751
STRIKE	WER1 ASSIGN			8	.65	5	.05	5						
04070 0306098 005								37.43E		5		187		
WABISKAW	.0001 .0002E .0057 .0183			.59	4688 197	.9402	.0308	.0030	.0009	.0004	.0003	.0001		
1985-12-31 00/07-27-071-21W4/0	1984-03-12			510.8	512.1	601.5	PB							
TCPL														
	VO			503.9	64	6.70		429	.280	.65	2650	298	.944	4.876
STRIKE	WER1 ASSIGN ABAND			21	.65	14	.05	13						
04070 0306098 010								37.43E		13		487		
WABISKAW	.0001 .0002E .0057 .0183			.59	4688 197	.9402	.0308	.0030	.0009	.0004	.0003	.0001		
1986-09-30 00/07-26-071-21W4/0	1973-02-14			500.5	507.2	598.6	PB							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GAMBLER (F) 070-21W4 04070
WABAMUN A VO 588.3 1786 2.87 5126 .250 .65 2860 296 .940 4.751
WER1 ISOPAC 244 .55 134 .05 127 18
04070 0658001 000 WABAMUN A 37.43E 109 4080
WABAMUN A .0072 .0160 .58 4678 195 .9552 .0172 .0038 .0004 .0002
1983-06-30 00/11-29-070-21W4/0 1973-03-14 585.9 590.1 665.9 PB
TCPL

WABAMUN B VO 550.5 200 5.50 1100 .200 .70 3740 300 .928 5.349
WER1 ASSIGN 59 .65 38 .05 36 3
04070 0658002 000 WABAMUN B 37.43E 33 1235
WABAMUN .0002E .0065 .0194 .58 4686 195 .9596 .0111 .0024 .0005 .0002
1979-12-29 00/06-07-070-20W4/0 1979-03-05 545.5 555.5 637.8 PB
TCPL

VO 517.6 200 3.60 720 .240 .40 2645 298 .947 2.559
STRIKE WER1 ASSIGN 18 .65 12 .05 11
04070 0658098 010 37.43E 11 412
WABAMUN .0003A .0065 .0194 .58 4689 195 .9596 .0111 .0024 .0005 .0002
1980-12-31 00/07-31-070-20W4/0 1980-02-16 515.8 519.4 615.3 PB

VO +73.1 526.7 200 9.50 1900 .240 .60 2800 294 .941 4.145
WER1 ASSIGN B 79 .65 51 .05 48
04070 0658098 015 37.43E 48 1797
WABAMUN .0002A .0065 .0194 .58 4686 195 .9596 .0111 .0024 .0005 .0002
1982-08-31 00/11-20-071-21W4/0 1980-01-18 522.0 531.5 604.6 GW
TCPL

VO 502.3 128 6.60 845 .150 .75 2800 294 .941 3.238
STRIKE WER1 ASSIGN 27 .65 18 .05 17
04070 0658098 020 37.43E 17 636
WABAMUN .0002E .0065 .0194 .58 4686 195 .9565 .0111 .0024 .0005 .0002
1984-12-31 02/07-26-071-21W4/0 1983-03-14 499.0 505.6 596.2 PB
TCPL

GAMBLER POOLS= 30 GIP= 1022 PROD= 643 IMG= 613 MGP= 136 RMG= 477 ENERGY= 17802

GARDEN PLAINS (F) 033-13W4 04060
VO 918.5 200 1.90 380 .150 .55 6240 304 .900 5.350
STRIKE WER1 ASSIGN 20 .70 14 .05 13
04060 0186098 010 37.43E 13 487
2 WS .0009A .0365 .0012 .57 4560 189 .9548 .0051 .0009 .0001 .0002 .0003
1986-11-30 00/08-13-033-14W4/0 1982-02-25 917.2 919.8 858.8 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GARDEN PLAINS (F) 033-13W4 04060
VIKING A CP 981.6 128 .62 79 .265 .50 6120 305 .899 8.428
WER1 ASSIGN ABAND 3 .70 2 .05 2 2
04060 0218001 000 VIKING A 38.93E
VIKING .0001 .0003E .0224 .0007 .58 4614 192 .9543 .0166 .0039 .0005 .0007 .0003 .0001 .0001
1986-12-31 00/06-15-033-13W4/0 1953-03-10 981.2 982.1 823.3 PB

VIKING B VO 961.9 200 1.80 360 .250 .45 7940 306 .714 11.041
WER1 ASSIGN 40 .75 30 .05 29 2
04060 0218002 000 VIKING B 38.93E 27 1051
VIKING .0007A .84 4551 239
1982-08-31 00/10-35-032-13W4/0 1972-10-23 958.9 964.7 811.4 PB
TCPL

VO 978.3 440 .93 409 .265 .50 6140 306 .892 8.476
WER1 ASSIGN 35 .65 23 .05 22
04060 0218098 005 38.93E 22 856
VIKING .0007A .60 4599 195
1976-06-30 00/06-15-033-13W4/0 1953-03-10 977.8 978.7 823.3 PB
TCPL

VO -311.5 1132.9 200 1.50 300 .190 .55 9270 314 .692 12.678
WER1 ASSIGN B 38 .60 23 .05 22
04060 0248098 005 37.43E 22 823
MANNVILLE .0001A .84 4551 239
1982-08-31 00/10-09-033-13W4/0 1972-02-08 1132.0 1133.9 822.4 GW
TCPL

UPPER MANNVILLE A PD 1105.5 200 2.16 432 .210 .60 9220 311 .832 12.768
WER1 ASSIGN 167 .75 125 .05 119 86
04060 0250001 000 U MANN A 37.43E 33 1235
UPPER MANNVILLE .0001A .65 4585 204
1982-08-31 00/10-35-032-13W4/0 1972-10-23 1103.4 1107.6 811.4 PB
TCPL

UPPER MANNVILLE B VO 1111.7 200 1.10 220 .240 .70 8920 305 .823 16.978
WER1 ASSIGN 37 .70 26 .05 25 13
04060 0250002 000 U MANN B 37.43E 12 449
GLAUCONITIC .0002A .0266 .65 4606 205 .8809 .0479 .0263 .0055 .0062
1983-09-30 00/09-27-032-13W4/0 1982-10-10 1111.2 1112.3 816.5 PB

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FIELD/AREA NAME              IDENTIFICATION
  POOL NAME            ANALYSIS GWI      GCI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     GHV      MGP    STOIP   GGR   PCT
    FIELD/POOL CODE                                                                          RMG    ENERGY
      ZONE                H2    HE      N2   CO2  H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
      REVIEW DATE     LOCATION          DRILL DATE     TOP    BASE      KB   TYPE
  PURCHASERS:
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GARDEN PLAINS          (F)  033-13W4     0406C
  LOWER MANNVILLE A         PD                        1109.5     200   3.39      678  .180   .55  9081 307   .836  9.960
                       WER1 ASSIGN                        59  .70      41  .05      39           35
    04060 0310001 000 L MANN A                                                    37.43E
    BASAL BLAIRMORE       .0003A .0216 .0018          .63  4604 201 .9041 .0379 .0200 .0047 .0050 .0032 .0011 .0003
    1986-12-31 00/06-15-033-13W4/0 1953-03-00     1106.1 1112.8  803.3 PB
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                           VO                        1113.7     200   2.16      432  .250   .60  8920 319   .857 13.918
                       WER1 ASSIGN                        60  .70      42  .10      38
    04060 0310098 005                                                             37.43E      38      1422
    LOWER MANNVILLE       .0001A       .0018          .63  4606 202                .0200 .0097       .3200
    1976-06-30 00/10-10-033-13W4/0 1975-10-29     1112.5 1114.7  823.6 GW
    TCPL
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                           VO                        1150.8     200   2.13      426  .240   .50  8580 309   .822 12.065
                       WER1 ASSIGN                        51  .75      38  .10      34
    04060 0310098 010                                                             39.30E      34      1336
    LOWER MANNVILLE .0001 .0004A .0341 .0023          .67  4583 207 .9495 .0610 .0324 .0065 .0080 .0049 .0014 .0004
    1982-08-31 00/06-31-032-12W4/0 1973-07-27     1148.5 1153.1  798.3 PB
    TCPL
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                           VO                        1170.3     200   1.40      280  .150   .55  8830 309   .828  8.097
          STRIKE       WER1 ASSIGN                        23  .70      16  .10      14
    04060 0310098 015                                                             39.30E      14       550
    BSL QTZ                    A .0349 .0004          .66  4580 206 .8545 .0585 .0315 .0068 .0078 .0034 .0017
    1982-11-31 00/12-30-033-13W4/C 1982-01-31     1169.6 1171.0  850.7 PB
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GARDEN PLAINS              POOLS=    11  GIP=       533 PROD=       380  IMG=       357  MGP=       142  RMG=       215  ENERGY=      8209
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GARRINGTON             (F)  034-04W5     04050
  CARDIUM J                VO            -857.0       1819.8      64     .30       19  .080   .65 14560 324   .752  8.837
    ASSOC                WER1 ASSIGN                        2  .75       2  .15       2
    04050 0176010 000 CARDIUM J                                                   37.81E       2        76
    CARDIUM          .0002 .0001E .0548 .0062          .76  4537 220 .7522 .0708 .0760 .0087 .0207 .0071 .0017 .0015
    1985-06-30 00/16-01-036-04W5/0 1982-11-22     1819.7 1820.0  963.1 GO
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  CARDIUM M                                          1855.4
    SOLN                 WER1 ISOPAC                        9  .65       6  .15       5                 181.0   48
    04050 0176013 000 CARD M                                                      37.81E       5       189
    CARDIUM                    E         .0059                                .7687 .0904 .0730 .0096 .0242 .0161 .0017 .0010
    1985-12-31 00/01-01-034-03W5/0 1984-00-00
    TCPL
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GARRINGTON (F) 034-04W5 04050
CARDIUM N — 1885.5
SOLN — WER1 ISOPAC — 23 .65 — 15 .15 — 13 — 238.0 96
04050 0176014 000 CARD N — 37.81E — 13 — 492
CARDIUM — E .0059 — .7687 .0904 .0730 .0096 .0242 .0161 .0017 .0010
1986-12-31 00/01-01-034-03W5/0 1979-00-00
TCPL

CARDIUM A & B — 2022.0
SOLN — WER1 — 5600 .10 — 560 .45 — 308
04050 0176060 001 — 37.81E
CARDIUM — .0001E .0088 — .0556 .0266 .8300
1984-12-31 00/01-01-034-04W5/0 1954-00-00

CARDIUM A & B
SOLN — WER1 ASSIGN — 5600 .10 — 560 .45 — 308 — 70
04050 0176060 999 CARDIUM A+B — 37.81E — 238 — 8999
CARDIUM — .0001E
1984-12-31 00/01-01-034-04W5/0 1954-00-00
A&S PROGAS TCPL PANALTA

SECOND WHITE SPECKS A — 2314.1
SOLN — WER1 ISOPAC — 10 .65 — 7 .15 — 6 — 87.5 115
04050 0186001 000 2W SPECKS A — 37.81E — 6 — 227
2 WS — E .0251 — .79 4565 233 .6954 .1476 .0840 .0111 .0233 .0082 .0028 .0015
1984-12-31 00/01-01-035-05W5/0 1981-00-00
PANALTA

VIKING A — VO — -1077.0 — 1993.8 — 5367 — 2.58 — 13847 .087 .65 — 8920 331 .858 5.051
ASSOC — WER1 ISOPAC — SEGR — 699 .70 — 489 .10 — 440
04050 0218001 001 VIKING A — 40.43E
VIKING — .0010A .0085 .0087 — .67 4625 210 .8702 .0640 .0238 .0027 .0066 .0043 .0028 .0074
1986-11-30 00/07-33-034-02W5/0 1977-06-11 — 1977.2 1980.9 959.5 PB — SEGREGATED ASSOC/SOLN PRODUCTION

VIKING A — 2095.5
SOLN — WER1 ISOPAC — SEGR — 741 .65 — 482 .15 — 410 — 13000.0 57
04050 0218001 001 VIKING A — 40.43E
VIKING — .0010A .0085 .0087 — .67 4625 210 .8702 .0640 .0238 .0027 .0066 .0043 .0028 .0074
1986-11-30 00/07-33-034-02W5/0 1977-06-11 — 1977.2 1980.9 959.5 PB — SEGREGATED ASSOC/SOLN PRODUCTION

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP     REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN     PC   TC     C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE     KB   TYPE
 PURCHASERS:
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GARRINGTON           (F)  034-04W5     0405C
    VIKING A              VO          -1077.0        2133.3      200    8.06      1612   .088   .55   8920  336   .864  4.229
    ASSOC            WER1 ASSIGN          SEGR            68   .60      41   .10      37
    04050 0218001 002 VIKING A       ASSIGNED WELL 14-32-034-3 W5M                 40.43E
    VIKING                .0010E .0085 .0087          .67  4625 210 .8702 .0640 .0238 .0027 .0066 .0043 .0028 .0074
    1984-12-31 00/07-33-034-02W5/0 1977-06-11      1977.2 1980.7  959.5 PB                                SEGREGATED ASSOC/SOLN PRODUCTION
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    VIKING A              VO          -1077.0        2130.0      200    4.70       940   .090   .65   7660  334   .876  4.355
    ASSOC            WER1 ASSIGN          SEGR            41   .55      23   .10      21
    04050 0218001 003 VIKING A       ASSIGNED WELL 06-30-035-03 W5M                40.43E
    VIKING                .0010E .0085 .0087          .67  4625 210 .8702 .0640 .0238 .0027 .0066 .0043 .0028 .0074
    1984-12-31 00/07-33-034-02W5/0 1977-06-11      1977.2 1980.9  959.5 PB                                SEGREGATED ASSOC/SOLN PRODUCTION
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    VIKING A              VO          -1077.0        2170.9      200    5.99      1198   .085   .75   7660  338   .883  4.653
    ASSOC            WER1 ASSIGN          SEGR            56   .55      31   .10      28
    04050 0218001 004 VIKING A       ASSIGNED WELL 10-13-035-04 W5M                40.43E
    VIKING                .0010A .0085 .0087          .67  4625 210 .8702 .0640 .0238 .0027 .0066 .0043 .0028 .0074
    1984-12-31 00/07-33-034-02W5/0 1977-06-11      1977.2 1980.9  959.5 PB                                SEGREGATED ASSOC/SOLN PRODUCTION
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    VIKING A              VO          -1077.0        2149.8      200    6.57      1314   .078   .65   7660  337   .880  3.724
    ASSOC            WER1 ASSIGN          SEGR            49   .55      27   .10      24
    04050 0218001 005 VIKING A       ASSIGNED WELL 01-25-035-04 W5M                40.43E
    VIKING                .0010E .0085 .0087          .67  4625 210 .8702 .0640 .0238 .0027 .0066 .0043 .0028 .0074
    1984-12-31 00/07-33-034-02W5/0 1977-06-11      1977.2 1980.9  959.5 PB                                SEGREGATED ASSOC/SOLN PRODUCTION
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  VIKING A
    ASSOC            WER1 ISOPAC          SEGR           913   .67      611   .10      550
    04050 0218001 999 VIKING A                                                        40.43E      550      22237
    VIKING                .0010A
    1986-11-30 00/07-33-034-02W5/0 1977-06-11                                                              SEGREGATED ASSOC/SOLN PRODUCTION
    A&S      KANNGAZ PROGAS  TCPL
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  VIKING A
    SOLN             WER1 ISOPAC          SEGR           741   .65      482   .15      410       61
    04050 0218001 999 VIKING A                                                        40.43E      349      14110
    VIKING                .0010A
    1986-11-30 00/07-33-034-02W5/0 1977-06-11                                                              SEGREGATED ASSOC/SOLN PRODUCTION
    A&S      KANNGAZ PROGAS  TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GARRINGTON (F) 034-C4W5 04050

VIKING H MB 1964.9 440 5.24 2306 .150 .65 8930 341 .870 8.346
WER1 ASSIGN 155 .75 116 .05 110 93
04050 0218008 000 VIKING H 38.93A 17 662
VIKING .0004E .0077 .0086 .67 4632 211 .8613 .0667 .0324 .0037 .0097 .0051 .0017 .0027
1986-12-31 00/16-21-033-01W5/0 1961-12-22 1958.9 1970.8 1030.5 PB
PANALTA

VIKING I MB 1963.1 200 1.54 308 .129 .55 8850 325 .823 6.692
WER1 ASSIGN 83 .65 54 .05 51 46
04050 0218009 000 VIKING I 38.93A 5 195
VIKING .0005E .66 4606 218
1979-12-29 00/06-28-033-01W5/0 1974-08-04 1962.3 1963.8 1027.8 PB
PANALTA

VIKING M PD 2357.6 200 2.30 460 .130 .75 13060 336 .793 13.591
WER1 ASSIGN 176 .70 123 .10 111 52
04050 0218013 000 VIK M 40.43E 59 2385
VIKING .0003 .0002A .0057 .0001 .72 4589 221 .8127 .0941 .0456 .0050 .0148 .0095 .0050 .0070
1986-12-31 00/07-18-035-04W5/0 1981-04-30 2356.5 2358.8 1095.6 PB

VIKING O CP 2144.5 150 7.10 1065 .099 .60 8920 330 .816 5.596
WER1 ASSIGN ABAND .65 .15
04050 0218015 000 VIK O 40.43E
VIKING E .0036 .0115 .91 4604 225 .7705 .1174 .0603 .0059 .0182 .0087 .0023 .0016
1986-12-31 00/16-21-034-03W5/0 1984-05-18 2141.0 2148.1 1012.1 PB

VIKING P VO 2365.8 200 6.70 1340 .150 .75 20280 344 .837 22.534
WER1 ASSIGN 302 .85 257 .10 231 39
04050 0218016 000 VIKING P 40.43E 192 7763
VIKING .0003A .0042 .0017 .66 4621 211 .8638 .0760 .0318 .0040 .0091 .0050 .0020 .0021
1981-09-30 00/07-23-037-06W5/0 1979-04-14 2361.4 2370.3 1018.6 PB

VIKING T VO 2173.0 150 2.00 300 .160 .55 19770 332 .786 18.960
WER1 ASSIGN 57 .80 46 .10 41 16
04050 0218020 000 VIKING T 38.93E 25 973
VIKING SS .0001A .0048 .0059 .73 4606 221 .8151 .0883 .0441 .0052 .0145 .0091 .0046 .0083
1985-12-31 02/14-36-034-04W5/0 1982-05-25 2172.0 2174.0 993.4 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GARRINGTON (F) 034-04W5 04050
VO 2000.6 200 8.02 1604 .129 .55 8140 342 .873 5.501
WER1 ASSIGN 88 .60 53 .05 50
04050 0218098 002 38.93A 50 1947
VIKING .0005E .0074 .66 4619 213 .0348 .0164 .4200
1976-06-30 00/10-19-033-01W5/0 1973-03-13 1995.8 2005.3 1034.2 PB

VO 2194.8 150 7.30 1095 .107 .70 9310 330 .853 7.045
WER1 ASSIGN 77 .60 46 .10 41
04050 0218098 004 40.43E 41 1658
VIKING .0005E .0094 .0020 .66 4610 209 .8687 .0635 .0345 .0023 .0085 .0047 .0025 .0034
1985-08-31 00/06-34-035-04W5/0 1984-11-25 2190.3 2199.4 994.1 PB

VO 2025.4 150 1.12 168 .042 .65 8720 344 .878 2.241
WER1 ASSIGN 4 .60 2 .10 2
04050 0218098 005 38.93E 2 78
VIKING SS .0010A .0085 .0087 .67 4625 210 .8702 .0640 .0238 .0027 .0066 .0043 .0028 .0069
1985-12-31 00/14-20-034-02W5/0 1983-07-07 2022.0 2028.7 965.0 PB

VO 2212.1 150 2.25 338 .060 .85 8520 332 .850 4.584
WER1 ASSIGN 15 .60 9 .10 8
04050 0218098 006 38.93E 8 311
VIKING SAND E .0065 .68 4633 213 .8331 .0903 .0405 .0043 .0108 .0049 .0016 .0813
1985-06-30 00/14-22-035-04W5/0 1984-09-17 2211.0 2213.2 1004.6 PB

VO 2419.2 200 .40 80 .093 .60 12740 338 .805 7.430
WER1 ASSIGN 6 .70 4 .10 4
04050 0218098 020 40.43E 4 162
VIKING .0001 .0005A .0123 .0061 .73 4602 220 .8039 .0948 .0435 .0052 .0147 .0096 .0046 .0047
1982-10-29 00/06-13-035-05W5/0 1982-04-17 2419.0 2419.4 1121.2 PB
PANALTA

VO 2430.1 200 4.00 800 .120 .70 12700 338 .805 11.150
WER1 ASSIGN 89 .70 62 .10 56
04050 0218098 025 40.43E 56 2264
VIKING #2 .0001 .0005E .0123 .0061 .73 4602 220 .8039 .0948 .0435 .0052 .0147 .0096 .0046 .0047
1982-12-01 00/16-14-035-05W5/0 1981-12-09 2427.3 2433.0 1117.7 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GARRINGTON (F) 034-04W5 04050
VO 2514.7 200 2.00 400 .150 .85 12700 340 .879 15.408
WER1 ASSIGN 62 .65 40 .10 36
04050 0218098 030 37.81E 36 1361
VIKING .0001E .0080 .67 4619 196 .9275 .0195 .0082 .0019 .0045 .0048 .0253
1984-06-30 00/06-23-036-05W5/0 1984-09-05 2511.5 2518.0 1054.7 PB
PROGAS

MANNVILLE A
VO 2387.5 200 2.47 494 .150 .70 23440 353 .840 23.605
WER1 ASSIGN 117 .75 88 .10 79
04050 0248001 000 MANNVILLE A 37.81E 79 2987
BLAIRMORE .0001E .73 4599 225
1964-07-00 00/02-21-033-03W5/0 1961-07-09 2385.4 2389.6 1006.4 PB
TCPL

MANNVILLE B 2385.1
SOLN WER1 3742 .80 2994 .25 2246 2057 9720.0 385
04050 0248002 000 MANNVILLE B 37.81E 189 7146
MANNVILLE .0001E .0119 .0726 .0142 .0207 .5300
1985-12-31 00/01-01-034-04W5/0 1963-00-00
A&S CWNGNUL TCPL

MANNVILLE C
VO 2418.0 277 1.09 302 .097 .70 28580 347 .893 17.810
WER1 ISOPAC 54 .80 43 .05 41 12
04050 0248003 000 MANNVILLE C 37.81E 29 1096
GLAUCONITIC 2 .0001E .72 4654 220
1976-06-30 00/10-05-036-04W5/0 1968-11-28 2417.1 2420.8 999.5 PB
TCPL PANALTA

MANNVILLE D
VO -1457.0 2470.6 2991 1.84 5503 .109 .75 24600 351 .859 18.968
ASSOC WER1 ISOPAC COMB 1044 .80 835 .10 752 372
04050 0248004 000 MANNVILLE D CONCURRENT PRODUCTION 37.81E 481 18187
GLAUCONITIC .0001A .0036 .0118 .72 4642 220 .8095 .1067 .0372 .0058 .0082 .0054 .0032 .0085
1986-11-30 00/10-05-036-04W5/0 1968-11-28 2409.1 2412.8 999.4 PB COMBINED ASSOC/SOLN PRODUCTION
PANALTA PROGAS TCPL

MANNVILLE D 2548.6
SOLN WER1 ISOPAC COMB 221 .65 144 .30 101 2600.0 85
04050 0248004 000 MANNVILLE D CONCURRENT PRODUCTION 37.81E
GLAUCONITIC .0001A .0036 .0118 .72 4642 220 .8095 .1067 .0372 .0058 .0082 .0054 .0032 .0085
1986-11-30 00/10-05-036-04W5/0 1968-11-28 2409.1 2412.8 999.4 PB COMBINED ASSOC/SOLN PRODUCTION
PANALTA PROGAS TCPL

COMBINED SOLN/ASSOC POOLS= 1 GIP= 1265 PROD= 979 IMG= 853 MGP= 372 RMG= 481 ENERGY= 18187

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL     IMG      MGP     STOIP   GOR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE              H2    HE      N2    CO2    H2S  DEN   PC  TC     C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE    LOCATION          DRILL DATE      TOP    BASE      KB    TYPE
 PURCHASERS:
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GARRINGTON              (F)  034-04W5     0405C
  MANNVILLE O                VO                          2525.0      200    9.75       1950  .128   .85  21200  352   .808 23.063
                             WER1 ASSIGN                      450   .80      360   .15        306          6
    04050 0248015 000 MANN O                                                          37.81E       300        11343
    GLAUCONITIC                .0001A .0031 .0282          .76  4674 228 .7555 .1109 .0597 .0092 .0191 .0088 .0029 .0025
    1982-10-29 00/06-33-036-05W5/0 1979-11-02       2518.5 2531.4 1024.4 PB
    PROGAS
-------------------------------------------------------------------------------------------------------------------------------
  MANNVILLE P                VO                          2557.6      400    8.50       3400  .101   .85  19760  349   .837 16.515
                             WER1 ASSIGN                      562   .85      478   .10        430          37
    04050 0248016 000 MANN P                                                          37.81E       393        14859
    GLAUCONITIC                    A .0380 .0163           .70  4620 214 .7863 .0949 .0388 .0062 .0102 .0059 .0021 .0013
    1979-10-31 00/06-29-036-05W5/0 1978-04-26       2555.7 2571.0 1054.3 PB
    PROGAS
-------------------------------------------------------------------------------------------------------------------------------
                               VO                          2400.1      200     .49         98  .095   .65  25700  338   .843 15.839
                             WER1 ASSIGN                       16   .50        8   .05          8
    04050 0248098 005                                                                 37.81E         8          302
    GLAUCONITIC                .0002E .0064 .0437          .72  4733 219 .7932 .0915 .0397 .0062 .0109 .0030 .0013 .0008
    1984-05-31 02/11-26-034-04W5/0 1976-03-14       2396.9 2403.3 1004.0 PB
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                               VO                          2495.5      200    3.00        600  .080   .60  24930  340   .859 11.652
                             WER1 ASSIGN                       70   .80       56   .05         53
    04050 0248098 006                                                                 37.81E        53         2004
    GLAUCONITIC                .0002E .0064 .0437          .72  4733 219 .7932 .0915 .0397 .0062 .0109 .0030 .0013 .0008
    1984-12-31 00/11-33-034-04W5/0 1954-03-09       2493.0 2498.1 1065.9 PB
    TCPL
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                               VO                          2559.1      150    1.80        270  .120   .65  14060  342   .805 11.328
                             WER1 ASSIGN                       31   .70       22   .15         19
    04050 0248098 009                                                                 37.81E        19          718
    GLAUCONITIC                .0001E .0068 .0302          .72  4662 219 .8001 .0942 .0423 .0058 .0111 .0058 .0018 .0018
    1985-08-31 00/08-30-036-05W5/0 1983-08-06       2558.0 2560.3 1038.6 PB
    PROGAS
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                               VO          HEAVY           2564.0      150    1.50        225  .140   .85  21200  350   .849 24.144
                             WER1 ASSIGN                       54   .75       41   .10         37
    04050 0248098 010                                                                 37.81E        37         1399
    GLAUCONITIC                .0001E .0036 .0117          .70  4461 216 .8134 .1064 .0410 .0064 .0088 .0048 .0017 .0020
    1985-12-31 00/06-08-036-05W5/0 1984-06-13       2562.7 2565.2 1036.6 GO
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GARRINGTON (F) 034-04W5 04050
VO 2701.4 150 11.80 1770 .012 .85 21200 353 .849 2.052
WER1 ASSIGN 36 .75 27 .10 24
04050 0248098 015 37.81E 24 907
GLAUCONITIC SS .0001E .0036 .0117 .70 4461 216 .8134 .1064 .0410 .0064 .0088 .0048 .0017 .0021
1985-12-31 00/06-22-036-06W5/0 1985-04-07 2695.5 2707.3 1087.3 PB

LOWER MANNVILLE C CP 2462.2 762 3.65 2781 .120 .75 19050 347 .820 17.135
WER1 ISOPAC ABAND 19 .85 16 .05 15 15
04050 0310003 000 L MANN C 38.18E
BSL QUARTZ .0002A .0064 .0437 .72 4733 219 .7932 .0915 .0397 .0062 .0109 .0030 .0013 .0008
1985-09-30 00/07-07-036-04W5/0 1970-01-26 2464.9 2483.5 994.0 PB

LOWER MANNVILLE H VO 2449.3 1762 1.31 2308 .109 .80 27500 345 .886 22.310
WER1 ISOPAC 515 .90 464 .10 418 51
04050 0310008 000 L MANN H 37.81E 367 13876
OSTRACOD A .0038 .0214 .69 4686 215 .8238 .0979 .0340 .0050 .0074 .0041 .0012 .0014
1982-12-31 00/10-18-036-04W5/0 1974-12-29 2424.1 2440.5 987.2 PB
PANALTA TCPL PROGAS

LOWER MANNVILLE Q 2617.2
SOLN WER1 ISOPAC 73 .65 47 .10 42 5 480.0 152
04050 0310017 000 L MANN Q 37.81E 37 1399
LOWER MANNVILLE .0008 .0004E .0160 .8334 .1044 .0289 .0040 .0068 .0034 .0010 .0009
1985-12-31 00/01-01-035-05W5/0 1982-00-00
PANALTA A&S

LOWER MANNVILLE R VO 2550.1 200 .80 160 .100 .75 14060 349 .795 10.808
WER1 ASSIGN 17 .70 12 .15 10
04050 0310018 000 L MANN R 37.81E 10 378
ELLERSLIE .0001 A .0084 .0009 .74 4602 227 .7553 .1345 .0607 .0126 .0164 .0078 .0024 .0009
1982-12-01 00/08-36-035-05W5/0 1981-12-03 2542.0 2543.0 1057.5 PB

LOWER MANNVILLE BB VO 2481.6 150 5.20 780 .110 .85 24880 340 .851 22.864
WER1 ASSIGN 178 .80 142 .10 128 2
04050 0310028 000 L MANN BB 37.81E 126 4764
ELLERSLIE E .0038 .0214 .69 4686 215 .8239 .0979 .0340 .0050 .0074 .0041 .0012 .0014
1985-06-30 00/08-12-036-05W5/0 1984-05-23 2476.8 2486.3 1004.5 PB
PANALTA

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GCI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL    IMG      MGP      STOIP  GCR   PCT
    FIELD/PCOL CODE                                                                   GHV      RMG      ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE    KB    TYPE
 PURCHASERS:
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GARRINGTON              (F)  034-04W5     04050
  LOWER MANNVILLE JJ          VO                              2674.3    1112    1.35      1501  .117   .85  23840  353   .843 22.657
                              WER1 ISOPAC                       340   .85      289  .15     246      2
    04050 0310036 000 L MANN JJ                                                            37.81E    244      9226
    ELLERSLIE #5              .0002A .0063 .0014      .74  4599 225 .7793 .1092 .0531 .0094 .0193 .0094 .0039 .0047
    1986-07-31 00/06-13-035-05W5/0 1981-12-09      2657.4 2659.5 1121.2 PB
    PANALTA
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  LOWER MANNVILLE LL          VO                              2631.2     400    4.25      1700  .120   .70  25980  351   .864 20.464
                              WER1 ASSIGN                       348   .90      313  .20     250      1
    04050 0310038 000 L MANN LL                                                            37.81E    249      9415
    ELLERSLIE                 .0001E .0204 .0418      .78  4673 228 .7153 .1219 .0693 .0095 .0144 .0049 .0011 .0013
    1986-12-31 00/06-28-037-06W5/0 1984-06-24      2614.8 2626.9 1015.1 PB
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    LOWER MANNVILLE K         VO                              2487.2    1260    1.34      1688  .108   .70  27630  346   .948 18.110
                              WER1 ISOPAC                       306   .80      245  .05     233
    04050 0310060 001 L MANN K                                                             37.43E
    ELLERSLIE                 E             .65  4599 191
    1985-06-30 00/10-32-035-04W5/0 1975-01-07      2470.4 2477.4 1018.9 PB
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    LOWER MANNVILLE L         VO                              2451.4     200    1.58       316  .114   .75  27630  346   .948 20.482
                              WER1 ASSIGN                        65   .80       52  .05      49
    04050 0310060 002 L MANN L                                                             37.43E
    ELLERSLIE                 E             .65  4599 191
    1983-10-31 00/10-33-035-04W5/0 1975-08-29      2450.1 2452.7 1007.1 PB
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  LOWER MANNVILLE K & L
                              WER1 ISOPAC                       371   .80      297  .05     282      9
    04050 0310060 999 L MANN K+L                                                           37.43E    273      10218
    ELLERSLIE                 E             .65  4599 191
    1985-06-30 00/10-32-035-04W5/0 1975-01-07
    PANALTA TCPL     PROGAS
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    LOWER MANNVILLE V         VO                              2556.7     200    2.10       420  .130   .75  27040  356   .870 24.207
                              WER1 ASSIGN                       102   .75       77  .10      69
    04050 0310061 001 L MANN V                                                             37.81E
    ELLERSLIE #2              .0002A .0071 .0269      .76  4655 228 .7473 .1279 .0533 .0077 .0145 .0079 .0031 .0041
    1984-05-31 00/06-32-034-04W5/0 1982-12-06      2555.4 2558.0 1054.2 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GARRINGTON (F) 034-04W5 04050
LOWER MANNVILLE W VO 2570.5 200 .90 180 .120 .65 27040 356 .870 19.366
WER1 ASSIGN 35 .75 26 .10 23
04050 0310061 002 L MANN W 37.81E
ELLERSLIE #4 .0002A .0071 .0269 .76 4655 228 .7473 .1279 .0533 .0077 .0145 .0079 .0031 .0041
1984-05-31 00/06-32-034-04W5/0 1982-12-06 2570.0 2570.9 1054.2 PB

LOWER MANNVILLE X VO 2586.5 200 2.00 400 .150 .80 27040 356 .870 29.793
WER1 ASSIGN 119 .75 89 .10 80
04050 0310061 003 L MANN X 37.81E
ELLERSLIE #6 .0002A .0071 .0269 .76 4655 228 .7473 .1279 .0533 .0077 .0145 .0079 .0031 .0041
1984-05-31 00/06-32-034-04W5/0 1982-12-06 2585.5 2587.5 1054.2 PB

LOWER MANNVILLE V,W&X
WER1 ASSIGN 256 .75 192 .10 172 5
04050 0310061 999 L MANN V,W,X, 37.81E 167 6314
ELLERSLIE .0002A
1984-06-30 00/06-32-034-04W5/0 1982-12-06
TCPL

LOWER MANNVILLE N & O 2562.8
SOLN WER1 ISOPAC 71 .65 46 .20 37 450.0 158
04050 0310062 001 L MANN N&O 37.81E
LOWER MANNVILLE .0008 E .0160 .0109 .7792 .1214 .0576 .0083 .0113 .0044 .0010 .0004
1985-12-31 00/01-01-035-05W5/0 1981-00-00

LOWER MANNVILLE N & O 2562.8
SOLN WER1 ISOPAC 71 .65 46 .20 37 30
04050 0310062 999 L MANN N+O 37.81E 7 265
L MANNVILLE E
1985-12-31 00/01-01-035-05W5/0 1981-00-00
PANALTA PROGAS TCPL

LOWER MANNVILLE GG 2565.9
SOLN WER1 ISOPAC 38 .65 25 .20 20 261.8 145
04050 0310064 001 L MANN GG 37.81E
LOWER MANNVILLE E .0124 .7026 .1457 .0829 .0156 .0205 .0111 .0025 .0012
1986-12-31 00/01-01-034-04W5/0 1985-00-00

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GARRINGTON (F) 034-04W5 0405C
L MANN GG,HH & II
SOLN WER1 ISOPAC 38 .65 25 .20 20 1
04050 0310064 999 L M GG,HH,II E 37.81E 19 718
LOWER MANNVILLE
1986-12-31 00/01-01-034-04W5/0 1985-00-00

VO 2481.7 184 1.79 329 .130 .80 27200 336 .870 27.520
WER1 ISOPAC 91 .80 73 .10 66
04050 0310098 003 37.81E 66 2495
ELLERSLIE #1 .0001E .70 4619 218 .0520 .0185 .3800
1976-06-30 00/10-12-034-04W5/0 1974-03-23 2491.5 2495.1 1066.2 PB
A&S TCPL

VO 2491.9 200 1.54 308 .150 .70 25170 356 .860 24.549
WER1 ASSIGN 76 .75 57 .10 51
04050 0310098 004 37.81E 51 1928
LOWER BLAIRMORE .0001E 4599 225
1964-07-00 00/11-15-034-04W5/0 1961-05-29 2490.8 2493.0 1020.8 PB
TCPL

VO 2395.0 200 3.00 600 .100 .80 22690 337 .830 18.455
WER1 ASSIGN 111 .80 89 .10 80
04050 0310098 005 37.81E 80 3025
ELLERSLIE .0001E .0752 .0010 .75 4522 218 .7181 .1149 .0545 .0073 .0174 .0100 .0005
1983-08-31 00/14-11-034-03W5/0 1983-01-01 2393.5 2396.5 987.0 PB

VO 2541.0 200 2.10 420 .100 .75 30400 340 .922 20.684
WER1 ASSIGN 87 .80 70 .10 63
04050 0310098 006 37.81E 63 2382
BASAL QUARTZ #2 E .0056 .65 4636 212 .8428 .1066 .0332 .0038 .0054 .0012 .0007 .0007
1984-05-31 00/10-32-035-04W5/0 1975-01-07 2540.0 2542.0 1018.9 PB
PANALTA TCPL

VO 2625.5 200 .90 180 .090 .75 21640 344 .815 14.817
WER1 ASSIGN 27 .75 20 .10 18
04050 0310098 007 37.81E 18 681
ELLERSLIE #1 .0002A .0045 .73 4598 224 .7867 .1024 .0441 .0083 .0152 .0118 .0045 .0043
1983-12-31 00/16-12-035-05W5/0 1983-01-06 2625.1 2626.0 1112.7 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                            GHV      RMG     ENERGY
    ZONE                  H2    HE     N2   CO2  H2S  DEN   PC  TC    C1     C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE     TOP     BASE     KB    TYPE
 PURCHASERS:
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GARRINGTON           (F)  034-04W5     0405C
                          VO                      2639.4     200    1.20      240  .110  .80 21640 344  .815 19.316
                          WER1 ASSIGN                  46  .75      35  .10       32
    04050 0310098 008                                                          37.81E      32      1210
    ELLERSLIE #2              .0002A .0045          .73  4598 224 .7867 .1024 .0441 .0083 .0152 .0118 .0045 .0043
    1983-12-31 00/16-12-035-05W5/0 1983-01-16     2638.8 2640.0 1112.7 PB
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                          VO                      2632.7     200    1.30      260  .120  .85 27950 330  .858 28.634
                          WER1 ASSIGN                  74  .80      59  .10       53
    04050 0310098 011                                                          37.81E      53      2004
    ELLERSLIE #1              .0002E .0045          .73  4598 224 .7867 .1024 .0441 .0083 .0152 .0118 .0045 .0043
    1983-12-31 00/06-27-035-05W5/0 1983-07-12     2631.6 2633.8 1086.2 PB
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                          VO                      2489.6     200    4.01      802  .130  .75 19720 361  .855 17.715
                          WER1 ASSIGN                 142  .75     107  .05      102
    04050 0310098 013                                                          37.81E     102      3857
    BSL QUARTZ                .0001E                .71  4619 214
    1976-06-30 00/10-05-036-04W5/0 1968-11-28     2485.9 2493.3  999.4 PB
    PANALTA TCPL
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                          VO                      2777.6     200    3.70      740  .100  .75 26500 346  .857 19.061
          STRIKE          WER1 ASSIGN                 141  .75     106  .10       95
    04050 0310098 014                                                          37.81E      95      3592
    BSL ELLERSLIE             .0002E .0075 .0305    .74  4683 224 .7728 .1058 .0481 .0069 .0136 .0080 .0028 .0038
    1983-12-31 00/13-29-036-06W5/0 1979-07-27     2775.2 2780.0 1064.9 PB
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                          VO                      2770.7     200     .90      180  .086  .80 28160 356  .900 17.195
          STRIKE          WER1 ASSIGN                  31  .80      25  .05       24
    04050 0310098 016                                                          37.81E      24       907
    LOWER MANNVILLE           .0001E                .72  4647 220 .8028 .1101 .0441 .0073 .0106 .0055 .0028 .0020
    1980-10-31 00/13-19-036-06W5/0 1980-01-17     2769.3 2772.2 1075.9 PB
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                          VO                      2547.1     150    9.50     1425  .110  .85 30400 342  .911 25.944
                          WER1 ASSIGN                 370  .80     296  .10      266
    04050 0310098 017                                                          37.81E     266     10057
    ELLERSLIE #1              .0001E .0068 .0334    .70  4724 215 .8078 .1017 .0387 .0045 .0054 .0015 .0001
    1985-08-31 00/06-32-036-05W5/0 1984-04-11     2538.0 2556.2 1028.7 PB
    PROGAS
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GARRINGTON (F) 034-C4W5 04050
VO 2349.0 128 1.00 128 .180 .80 25190 335 .919 33.507
WER1 ASSIGN 43 .80 34 .05 32
04050 0336098 002 37.43E 32 1198
ELLERSLIE .0012 .0002A .0113 .0077 .61 4580 189 .7730 .1363 .0477 .0051 .0098 .0021 .0023
1983-12-31 00/02-06-033-02W5/0 1983-01-04 2348.5 2349.5 1028.5 PB

VO 2751.3 200 3.45 690 .063 .65 26450 354 .874 5.956
STRIKE WER1 ASSIGN 69 .80 55 .10 50
04050 0336098 003 37.81E 50 1891
ELLERSLIE .0002E .0075 .0305 .75 4683 224 .7728 .1058 .0481 .0069 .0136 .0080 .0028 .0038
1980-10-31 00/06-32-036-06W5/0 1979-11-07 2750.6 2752.0 1076.3 PB

VO 2524.0 200 2.90 580 .110 .70 20695 341 .814 16.326
WER1 ASSIGN 95 .75 71 .15 60
04050 0336098 005 37.81E 60 2269
ELLERSLIE .0001E .0078 .0398 .72 4709 217 .8122 .0769 .0337 .0047 .0115 .0072 .0028 .0032
1979-12-29 00/06-03-037-05W5/0 1979-07-02 2522.5 2525.4 1031.1 PB

VO 2612.8 200 1.56 312 .104 .60 20390 352 .805 12.769
WER1 ASSIGN 40 .75 30 .15 26
04050 0336098 009 37.81E 26 983
L ELLERSLIE .0001A .0035 .0215 .79 4591 229 .7699 .1031 .0406 .0060 .0124 .0093 .0312 .0024
1986-11-30 00/10-31-035-04W5/0 1975-07-30 2611.6 2614.0 1073.2 PB
PROGAS TCPL TCPL PROGAS

VO 2497.7 200 4.00 800 .120 .80 24930 340 .839 23.859
WER1 ASSIGN 191 .80 153 .05 145
04050 0336098 012 37.81E 145 5482
ELLERSLIE .0002E .0064 .0437 .72 4733 219 .7932 .0915 .0397 .0062 .0109 .0030 .0013 .0008
1984-12-31 00/06-27-034-04W5/0 1984-03-12 2487.4 2508.1 1039.3 PB
TCPL

VO 2640.9 200 1.70 340 .120 .75 13060 344 .820 11.850
WER1 ASSIGN 40 .70 28 .10 25
04050 0336098 015 37.81E 25 945
U ELLERSLIE .0001 .0002E .0981 .0142 .77 4529 218 .6833 .1136 .0585 .0097 .0136 .0056 .0013 .0018
1982-10-29 00/16-23-035-05W5/0 1982-03-08 2640.0 2641.7 1110.2 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
GARRINGTON	(F) 034-04W5		0405C													
	VO				2624.2		200	1.90		380	.100	.75	13060	344	.830	9.756
	WER1 ASSIGN					37	.70	26	.10	23						
04050 0336098 017										37.81E		23		870		
ELLERSLIE #5 SD		A	.0793	.0176		.75	4566	215	.7321	.0973	.0445	.0061	.0124	.0063	.0020	.0024
1984-09-30 00/14-26-035-05W5/0	1983-09-27				2623.3	2625.2	1078.6	PB								
	VO				2555.5		200	1.40		280	.096	.85	25740	342	.845	20.669
	WER1 ASSIGN					58	.75	44	.10	40						
04050 0336098 020										37.81E		40		1512		
ELLERSLIE	.0001	.0040A	.0092	.0009		.74	4573	222	.7891	.1100	.0431	.0067	.0139	.0095	.0054	.0084
1983-12-31 00/08-36-035-05W5/0	1981-12-03				2554.8	2556.2	1057.5	PB								
	VO				2559.4		200	1.00		200	.081	.75	14060	350	.795	8.730
	WER1 ASSIGN					17	.70	12	.15	10						
04050 0336098 025										37.81E		10		378		
ELLERSLIE	.0001	A	.0084	.0009		.74	4602	227	.7553	.1345	.0607	.0126	.0164	.0078	.0024	.0009
1982-12-31 00/08-36-035-05W5/0	1981-12-03				2547.0	2553.8	1057.5	PB								
	VO				2575.7		200	.50		100	.090	.75	27510	342	.865	17.851
	WER1 ASSIGN					18	.80	14	.15	12						
04050 0336098 030										37.81E		12		454		
ELLERLSIE #4	.0001	A	.0084	.0009		.74	4602	227	.7553	.1345	.0607	.0126	.0164	.0078	.0024	.0009
1983-12-31 00/14-36-035-05W5/0	1982-01-16				2575.4	2575.9	1068.3	PB								
	VO				2421.5		200	6.70		1340	.120	.75	19600	338	.812	18.278
	WER1 ASSIGN					245	.75	184	.10	166						
04050 0336098 035										37.81E		166		6276		
ELLERSLIE		.0002E	.0064	.0437		.72	4733	219	.7932	.0915	.0397	.0062	.0109	.0061	.0013	.0008
1982-12-01 00/06-16-036-04W5/0	1980-12-25				2414.5	2428.4	976.0	PB								
TCPL																
	VO				2510.6		200	1.70		340	.150	.85	24880	340	.851	31.178
	WER1 ASSIGN					106	.80	85	.10	77						
04050 0336098 040										37.81E		77		2911		
ELLERSLIE #2		E	.0038	.0214		.69	4686	215	.8238	.0979	.0340	.0050	.0074	.0041	.0012	.0014
1984-12-31 00/14-01-036-05W5/0	1984-07-17				2509.8	2511.5	1025.9	PB								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GARRINGTON (F) 034-04W5 0405C
VO 2609.9 64 10.00 640 .120 .80 29720 351 .933 24.776
WER1 ASSIGN 159 .85 135 .10 122
04050 0336098 042 37.81E 122 4613
ELLERSLIE .0001E .0036 .0117 .70 4461 216 .8134 .1064 .0410 .0064 .0088 .0048 .0017 .0021
1985-12-31 00/06-08-036-05W5/0 1984-06-13 2594.8 2625.0 1036.6 PB

VO 2553.7 150 .60 90 .100 .75 30400 350 .935 19.813
WER1 ASSIGN 18 .80 14 .10 13
04050 0336098 043 37.81E 13 492
ELLERSLIE #3 .0001E .0036 .0117 .70 4461 216 .8134 .1064 .0410 .0064 .0088 .0048 .0017 .0021
1985-12-31 00/14-10-036-05W5/0 1985-06-26 2553.4 2554.0 1035.6 PB
PANALTA PROGAS

VO 2586.4 150 3.40 510 .090 .70 30400 350 .935 16.643
WER1 ASSIGN 85 .80 68 .10 61
04050 0336098 045 37.81E 61 2306
ELLERSLIE #7 .0001E .0036 .0117 .70 4461 216 .8134 .1064 .0410 .0064 .0088 .0048 .0017 .0021
1985-12-31 00/14-10-036-05W5/0 1985-06-26 2583.7 2589.2 1035.6 PB
PANALTA PROGAS

VO 2538.9 150 9.30 1395 .099 .80 20220 349 .838 15.572
WER1 ASSIGN 217 .75 163 .10 147
04050 0336098 047 37.81E 147 5558
ELLERSLIE .0001E .0036 .0117 .70 4461 216 .8134 .1064 .0410 .0064 .0088 .0048 .0017 .0021
1985-12-31 00/14-14-036-05W5/0 1984-08-11 2527.2 2550.5 1046.3 PB
PANALTA

VO 2624.3 200 5.30 1060 .088 .80 17750 352 .836 12.076
WER1 ASSIGN 128 .75 96 .10 86
04050 0336098 048 37.81E 86 3252
ELLERSLIE .0001A .0032 .0354 .70 4693 217 .8083 .0972 .0370 .0053 .0087 .0038 .0008 .0002
1986-11-30 00/06-19-036-05W5/0 1983-08-22 2616.1 2632.4 1073.5 PB

VO 2717.6 150 6.10 915 .130 .85 23500 346 .826 25.839
WER1 ASSIGN 236 .85 201 .15 171
04050 0336098 050 37.81E 171 6466
ELLERSLIE .0001E .0116 .0254 .76 4655 225 .7699 .1006 .0529 .0074 .0144 .0081 .0032 .0064
1985-06-30 00/06-08-037-06W5/0 1984-02-22 2708.0 2727.3 1067.3 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GARRINGTON (F) 034-04W5 0405C
VO 2528.7 150 2.00 300 .085 .75 17670 348 .783 11.756
WER1 ASSIGN 35 .75 26 .10 23
04050 0336098 055 37.81E 23 870
LOWER ELLERSLIE .0001E .0034 .0114 .82 4389 230 .7731 .1062 .0403 .0071 .0110 .0091 .0065 .0318
1985-12-31 00/06-26-036-05W5/C 1985-10-15 2527.7 2529.7 1029.0 PB
PROGAS

ROCK CREEK A MB 2703.0 200 3.60 720 .080 .85 23500 346 .845 15.543
WER1 ASSIGN 150 .80 120 .10 108 88
04050 0432001 000 RK CK A 38.18E 20 764
ROCK CREEK .0001 .0001A .0080 .72 4594 219 .8153 .0981 .0386 .0074 .0131 .0097 .0049 .0047
1986-12-31 00/06-13-035-05W5/0 1982-04-17 2700.0 2706.0 1121.2 PB
PANALTA

VO 2657.0 150 8.40 1260 .120 .80 23550 353 .854 21.327
WER1 ASSIGN 269 .85 229 .10 206
04050 0432098 010 38.18E 206 7865
ROCK CREEK .0001 .0001E .0080 .72 4594 219 .8153 .0981 .0386 .0074 .0131 .0097 .0049 .0047
1985-12-31 00/06-08-036-05W5/0 1984-06-13 2651.0 2663.0 1036.6 PB

NORDEGG A PD 2609.5 200 5.00 1000 .180 .90 23500 344 .845 37.245
WER1 ASSIGN 380 .85 323 .10 291 2
04050 0444001 000 NORDEGG A 37.43E 289 10817
NORDEGG .0001 .0001E .0238 .0303 .72 4660 216 .8102 .0760 .0271 .0050 .0076 .0061 .0036 .0101
1986-12-31 00/07-15-036-05W5/0 1984-03-10 2607.0 2612.0 1050.0 PB
PROGAS

VO 2614.6 150 6.40 960 .090 .60 22510 343 .811 12.427
WER1 ASSIGN 119 .75 89 .15 76
04050 0444098 002 37.43E 76 2845
NORDEGG .0001E .0053 .0259 .75 4646 226 .7565 .1199 .0576 .0085 .0152 .0078 .0016 .0016
1985-08-31 00/06-30-035-04W5/0 1983-03-01 2609.3 2619.9 1061.7 PB

VO 2670.7 200 1.50 300 .130 .60 22510 344 .839 17.300
WER1 ASSIGN ABAND 52 .75 39 .10 35
04050 0444098 005 37.43E 35 1310
NORDEGG E .0042 .0388 .69 4727 214 .8322 .0764 .0256 .0053 .0079 .0052 .0020 .0016
1984-12-31 00/10-26-035-05W5/0 1981-01-02 2670.0 2671.5 1077.8 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP    REC    PROD   SL     IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
    ZONE              H2    HE     N2    CO2    H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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GARRINGTON          (F)  034-04W5    0405C
                         VO -1483.1                2485.7      64  13.39      857  .150  .90 26290 340  .880 33.734
                    WER1 ASSIGN                B        289  .80    231  .15     196
    04050 0444098 008                                                          37.43E     196       7336
    NORDEGG          .0001 .0001E .0238 .0303          .72  4660 216 .8102 .0760 .0271 .0050 .0076 .0061 .0036 .0101
    1985-12-31 00/16-06-036-04W5/0 1984-01-03      2478.0 2493.5 1010.4 GW
    PANALTA PROGAS  TCPL
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                         VO                        2669.5     200   1.50      300  .130  .60 28240 344  .882 20.646
                    WER1 ASSIGN                        62  .80     50  .15      43
    04050 0444098 010                                                          37.43E      43       1609
    NORDEGG          .0001E .0039 .0395          .72  4729 219 .7979 .0964 .0397 .0056 .0097 .0046 .0013 .0013
    1984-12-31 00/06-08-036-05W5/0 1984-06-13      2668.8 2670.3 1036.6 PB
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  ELKTON A              VO                        2695.5     200   6.40     1280  .120  .90 23465 344  .855 24.503
                    WER1 ASSIGN                       314  .90    283  .10     255       39
    04050 0638001 000 ELKTON A                                                 37.43E     216       8085
    ELKTON           .0001E .0065 .0298          .67  4709 211 .8432 .0796 .0252 .0043 .0065 .0033 .0011 .0004
    1982-12-31 00/16-13-035-05W5/0 1982-08-05      2691.5 2699.5 1115.2 PB
    PANALTA
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  ELKTON B              VO                        2656.8     200   3.50      700  .110  .75 22517 343  .850 18.120
                    WER1 ASSIGN                       127  .75     95  .10      86
    04050 0638002 000 ELK B                                                    37.43E      86       3219
    ELKTON           .0001E .0065 .0298          .67  4709 211 .8432 .0796 .0252 .0043 .0065 .0033 .0011 .0004
    1982-12-01 00/06-35-035-05W5/0 1982-10-03      2655.0 2658.5 1068.7 PB
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  ELKTON C              VO                        2647.8     150   7.00     1050  .130  .90 24370 356  .886 25.707
                    WER1 ASSIGN                       270  .80    216  .15     184       44
    04050 0638003 000 ELK C                                                    37.43E     140       5240
    ELKTON               A .0042 .0388          .69  4727 214 .8332 .0762 .0256 .0053 .0079 .0052 .0020 .0016
    1985-08-31 00/06-25-035-05W5/0 1982-01-21      2643.6 2652.0 1077.7 PB
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  ELKTON D              VO                        2607.6     200   4.40      880  .100  .85 23500 343  .845 19.599
                    WER1 ASSIGN                       172  .80    138  .10     124       18
    04050 0638004 000 ELK D                                                    37.43E     106       3968
    ELKTON          .0001 .0001E .0238 .0303          .72  4660 216 .8102 .0760 .0271 .0050 .0076 .0061 .0036 .0101
    1982-12-01 00/05-27-036-05W5/0 1981-09-11      2605.4 2609.8 1054.1 PB
    PROGAS
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA    PAY     VOLUME    POR GSAT      PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL    IMG          MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV          RMG      ENERGY
    ZONE                H2    HE     N2    CO2   H2S  DEN   PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE        KB     TYPE
 PURCHASERS:
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GARRINGTON              (F)  034-04W5     C405C
  ELKTON E                    PD                      2671.8      400    3.40      1360  .069  .80 24630 354   .873 12.511
                              WER1 ASSIGN                386   .85     328   .10      295        131
    04050 0638005 000 ELK E
    ELKTON            .0001 .0001E .0066 .0200          .69  4664 215 .8324 .0820 .0286 .0062 .0119 .0081 .0024 .0016
    1986-12-31 00/08-34-035-05W5/0 1983-08-02      2669.0 2675.6 1073.5 PB
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                              VO          -1345.5     2401.4       64    1.50        96  .060  .85 23000 338   .804 12.275
    ASSOC                     WER1 ASSIGN                12   .75       9   .15         8
    04050 0638098 002
    ELKTON            .0002 .0002A .0382 .0044          .81  4543 229 .7165 .1216 .0624 .0101 .0200 .0113 .0048 .0103
    1984-09-30 00/14-08-032-02W5/0 1984-02-18      2400.7 2402.2 1056.7 GO
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                              VO                      2850.7      200   11.00      2200  .070  .80 26450 385   .934 11.714
          STRIKE              WER1 ASSIGN                258   .75     194   .05      184
    04050 0638098 005
    ELKTON            .0001 .0001E .0238 .0303          .72  4660 216 .8102 .0760 .0271 .0050 .0076 .0061 .0036 .0100
    1980-10-31 00/06-32-036-06W5/0 1979-11-07      2844.0 2857.4 1076.3 PB
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                              VO                      2609.2      200   10.50      2100  .070  .70 28250 344   .891 12.843
                              WER2 ASSIGN                270   .80     216   .10      194
    04050 0638098 007
    ELKTON            .0002A .0047 .0441 .0050  .70  4730 215 .8254 .0740 .0260 .0049 .0070 .0045 .0016 .0026
    1984-12-31 00/06-02-036-05W5/0 1983-10-13      2601.0 2617.5 1040.9 PB
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  SHUNDA A                    VO                      2627.4      200   10.40      2080  .105  .70 24590 352   .884 16.518
                              WER1 ASSIGN                344   .85     292   .10      263
    04050 0640001 000 SHUNDA A
    SHUNDA            .0001 .0006E .0066 .0430          .68  4739 211 .8492 .0651 .0211 .0035 .0045 .0023 .0010 .0030
    1986-11-30 00/16-09-036-05W5/0 1984-11-24      2621.6 2633.2 1034.4 PB
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                              VO                      2852.8      200    .90       180  .093  .75 26450 350   .882 16.996
          STRIKE              WER1 ASSIGN                 31   .75      23   .10       21
    04050 0640098 005
    SHUNDA            .0001 .0001E .0238 .0303          .72  4660 216 .8102 .0760 .0271 .0050 .0076 .0061 .0036 .0010
    1984-05-31 00/13-29-036-06W5/0 1979-07-27      2852.4 2853.3 1064.9 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG / ENERGY	PI / STOIP	T / GOR	Z / M3/M3 PCT
GARRINGTON	(F) 034-04W5		0405C										
	VO				2297.9	200	24.10	4820	.065	.75	16663	354	.808 8.076
	WER1 ASSIGN				389	.80	311	.10	280				
04050 0642098 005									41.18E	280	11530		
PEKISKO		.0002A	.0155	.0170	.75	4633	224	.7612	.1179	.0482	.0082	.0157	.0090 .0033 .0038
1981-12-31 00/10-30-033-01W5/0	1981-07-06			2275.9	2320.0	1035.3	PB						
	VO				2227.6	200	14.00	2800	.052	.80	18060	333	.763 8.409
	WER1 ASSIGN				235	.80	188	.10	169				
04050 0642098 010									40.43E	169	6833		
PEKISKO		.0001E	.0119	.0161	.75	4642	225	.7622	.1274	.0435	.0071	.0143	.0103 .0039 .0032
1982-12-31 00/03-15-035-02W5/0	1981-08-26			2213.5	2241.7	936.8	PB						
KANNGAZ													
	VO				2228.7	200	17.00	3400	.050	.80	18110	334	.762 8.094
	WER2 ASSIGN				275	.75	206	.15	175				
04050 0642098 015									40.43E	175	7075		
PEKISKO		.0001E	.0119	.0161	.75	4642	225	.7622	.1274	.0435	.0071	.0143	.0103 .0039 .0032
1983-12-31 00/12-11-035-02W5/0	1982-10-21			2209.0	2248.5	952.7	PB						
KANNGAZ TCPL													
WABAMUN A	MB		-1692.9		2644.4	13888	8.47	117631	.048	.80	24720	347	.838 9.290
ASSOC	WER1 ISOPAC		COMB		8709	.85	7403	.33	4960	4155			
04050 0658001 000	WABAMUN A	CONCURRENT PRODUCTION							37.81A	1564	59135		
WABAMUN		.0002A	.0310	.0440	.0830	.76	5041	232	.7370	.0565	.0204	.0033	.0067 .0066 .0030 .0083
1985-12-31 00/16-11-032-01W5/0	1952-05-10			2532.3	2550.0	1002.5	PB						COMBINED ASSOC/SOLN PRODUCTION
PANALTA PROGAS TCPL													
WABAMUN A					2742.0								
SOLN	WER1 ISOPAC		COMB		1753	.65	1139	.33	763			6470.0	271
04050 0658001 000	WABAMUN A	CONCURRENT PRODUCTION							37.81A				
WABAMUN		.0002A	.0310	.0440	.0830	.76	5041	232	.7370	.0565	.0204	.0033	.0067 .0066 .0030 .0083
1985-12-31 00/16-11-032-01W5/0	1952-05-10			2532.3	2550.0	1002.5	PB						COMBINED ASSOC/SOLN PRODUCTION
PANALTA PROGAS TCPL													
COMBINED SOLN/ASSOC POOLS= 1	GIP= 10462		PROD= 8542		IMG= 5723		MGP= 4159		RMG= 1564		ENERGY= 59135		
	VO				2696.9	200	3.66	732	.030	.75	24150	354	.889 4.910
	WER2 ASSIGN				36	.75	27	.15	23				
04050 0668098 002									37.43E	23	861		
CROSSFIELD		A	.0490	.0427	.0021	.73	4658	214	.7701	.0816	.0285	.0043	.0118 .0070 .0020 .0009
1986-11-30 00/06-32-033-02W5/0	1972-10-29			2694.4	2699.3	988.2	PB						

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME        ANALYSIS GWI      GOI      OWI    MFD     AREA    PAY     VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                     AQUIFER   GIP   REC    PROD   SL    IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE              H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE     LOCATION          DRILL DATE          TOP    BASE     KB   TYPE
 PURCHASERS:
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GARRINGTON              (F)  034-04W5     0405C
                             VO                          2730.1     200   5.80      1160  .039   .85 25100 353   .859  7.804
                             WER1 ASSIGN                      91   .75     68  .20       54                 54      2021
    04050 0668098 005
    CROSSFIELD MBR   .0011 .0001A .0706 .0688 .0315  .84  4830 230 .6473 .0985 .0367 .0051 .0161 .0103 .0051 .0092
    1983-12-31 00/11-20-033-02W5/0 1979-10-16      2722.8 2737.4 1013.7 PB
    KANNGAZ
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  LEDUC A                    CP -2129.9                  3189.9     200  12.03      2406  .052   .80 26200 381   .938  8.673
                             WER1 ASSIGN ABAND      B         148   .75     111  .20       89                 89
    04050 0720001 000 LEDUC A                                                        42.67A
    D-3                  A        .0181 .1048  .69  5081 216 .7940 .0201 .0076 .0023 .0036 .0031 .0022 .0010
    1986-12-31 00/11-33-034-04W5/0 1954-03-09      3183.9 3195.8 1065.9 GW
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  LEDUC B                    VO -2081.5                  3057.1      16  49.31       785  .098   .90 25860 364   .852 20.922
                             WER2 ASSIGN            B         165   .75     124  .25       93                  9
    04050 0720002 000 LEDUC B                                                        42.67A      84      3584
    LEDUC                .0004A       .0209 .1105  .87  5040 242                .0151 .0122            .1100
    1976-06-30 00/02-23-035-04W5/0 1962-08-04      3032.8 3081.5 1000.4 GW
    PANALTA TCPL
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  LEDUC C                    PD -2029.7                  3006.7     200  26.21      5242  .048   .85 25510 361   .809 10.135
                             WER1 ASSIGN            B         508   .85     432  .25      324                  8
    04050 0720003 000 LEDUC C                                                        42.67E     316     13484
    LEDUC                .0004E                 .87  5040 242
    1986-12-31 00/11-36-035-04W5/0 1956-02-27      2993.7 3019.7  989.9 GW
    TCPL
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                             VO +1999.3                  2958.7     200   7.00      1400  .070   .75 25510 363   .892 11.763
                             WER2 ASSIGN            B         165   .75     124  .15      105
    04050 0720098 010                  TOP/BASE TVD                                  37.81E     105      3970
    LEDUC        .0002 .0004A .0198 .0241 .0614  .89  4882 221 .7938 .0459 .0216 .0056 .0111 .0093 .0038 .0030
    1986-12-31 02/16-01-036-04W5/0 1984-10-31      2946.9 2970.4  971.1 GW
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GARRINGTON              POOLS=  101  GIP=     36047 PROD=     24818  IMG=     19494  MGP=      7569  RMG=     11925  ENERGY=   457241
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GARTH                   (F)  063-06W4     00350
  GRAND RAPIDS A             VO                           314.6     128   2.50       320  .300   .65  2550 286   .945  5.232
                             WER1 ASSIGN                      17   .50       9  .05       9                  6
    00350 0262001 000 GRD RAP A                                                      37.43E       3       112
    U GRAND RAPIDS       .0002A .0149                .56  4619 190 .9765 .0080 .0002 .0001 .0001
    1986-12-31 02/04-06-064-06W4/0 1968-06-29      313.4  315.9  578.5 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GARTH (F) 063-C6W4 00350
GRAND RAPIDS B VO +271.3 334.8 150 2.10 315 .290 .60 2240 286 .943 4.110
WER1 ASSIGN B 13 .55 7 .05 7 4
00350 0262002 000 GRD RAP B 37.43E 3 112
U GRAND RAPIDS .0001E .58 4652 196 .9550 .0441 .0008
1985-09-30 00/05-28-064-06W4/0 1957-01-29 333.5 336.2 607.5 GW

VO +25.3 320.6 200 4.32 864 .300 .60 2240 291 .956 4.122
STRIKE WER2 ASSIGN B 36 .50 18 .05 17
00350 0262098 005 37.43E 17 636
GRAND RAPIDS 1 .0002A .56 4633 192
1977-12-31 00/10-30-063-06W4/0 1977-07-25 317.9 323.4 576.4 GW

VO 352.5 128 5.55 710 .300 .60 2240 286 .959 4.180
WER2 ASSIGN 30 .70 21 .05 20
00350 0262098 010 37.43E 20 749
GRAND RAPIDS .0002A .56 4633 192
1982-12-01 00/04-06-064-06W4/0 1968-07-00 348.7 356.3 578.5 PB

VO 309.4 200 2.60 520 .290 .60 1380 291 .969 2.422
STRIKE WER2 ASSIGN 13 .50 7 .05 7
00350 0262098 015 37.43E 7 262
U GRAND RPDSISD .0001E .58 4652 196 .9550 .0449
1980-07-31 00/06-11-064-06W4/0 1979-10-08 307.6 311.2 580.7 PB

VO +28.4 368.4 200 1.30 260 .320 .60 2160 286 .954 4.323
STRIKE WER2 ASSIGN B 11 .55 6 .05 6
00350 0262098 020 37.43E 6 225
GRD RPDS #1 .0002 .0002A .0109 .56 4626 190 .9875 .0012
1981-11-30 00/11-01-065-06W4/0 1981-03-08 367.7 369.0 653.0 GW

VO HEAVY 362.4 200 1.20 240 .310 .60 2050 286 .955 3.970
STRIKE WER2 ASSIGN 10 .55 6 .08 6
00350 0262098 025 37.43E 6 225
GR RPDS #1 .0002 .0002A .0109 .56 4626 190 .9875 .0012
1981-11-30 00/11-10-065-06W4/0 1981-03-02 361.8 363.0 647.0 GO

VO +148.5 430.5 150 3.40 510 .300 .60 1380 288 .967 2.536
WER1 ASSIGN B 13 .50 7 .05 7
00350 0280098 010 37.43E 7 262
CLEARWATER .0002E .0080 .0001 .56 4512 190 .9846 .0065 .0006
1985-12-31 00/06-11-064-06W4/0 1979-10-08 428.8 432.2 580.7 GW

GARTH POOLS= 8 GIP= 143 PROD= 81 IMG= 79 MGP= 10 RMG= 69 ENERGY= 2583

FIELD/AREA NAME — IDENTIFICATION — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — GOI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GARTLEY (F) 031-18W4 0398C
BELLY RIVER A VO 597.8 400 10.35 4140 .205 .50 3000 294 .938 3.171
WER2 ASSIGN 131 .70 92 .05 87 4
03980 0126001 000 BELLY RIV A 38.18E 83 3169
BELLY RIVER .0005E .0204 .57 4613 191 .9737 .0031 .0004 .0002 .0001 .0400 .0004 .0008
1986-11-30 00/10-19-031-18W4/0 1978-03-09 592.8 601.9 857.4 PB
PANALTA

VO 614.0 128 6.50 832 .270 .65 3230 294 .942 5.821
WER1 ASSIGN 48 .70 34 .05 32
03980 0126098 004 38.18E 32 1222
BELLY RIVER .0006E .0192 .57 4746 191 .9756 .0031 .0006 .0002 .0001 .0003 .0001 .0002
1986-11-30 00/06-26-031-18W4/0 1985-10-15 607.0 621.0 883.4 PB

VO 634.5 200 8.70 1740 .270 .55 3230 294 .935 4.962
WER2 ASSIGN 86 .55 47 .05 45
03980 0126098 010 38.18E 45 1718
BELLY RIVER .0015A .0203 .56 4609 190 .9762 .0019 .0001
1983-11-30 00/08-27-031-18W4/0 1983-01-09 628.5 640.5 887.0 PB
PANALTA

VO 597.9 200 3.10 620 .280 .60 6020 294 .886 11.042
WER2 ASSIGN 68 .80 54 .05 51
03980 0126098 015 38.18E 51 1947
BSL BELLY RIVER .0013A .0226 .57 4608 190 .9727 .0031 .0003
1980-10-31 00/05-29-031-18W4/0 1979-04-15 595.5 600.3 862.1 PB
PANALTA

VO 537.0 200 4.00 800 .250 .50 2990 299 .950 3.742
WER1 ASSIGN ABAND 30 .80 24 .05 23
03980 0126098 020 38.18E 23 878
M BELLY RIVER .0013A .0226 .57 4608 190 .9727 .0031 .0003
1982-11-30 00/04-29-031-18W4/0 1959-06-19 531.6 542.5 867.8 PB
PANALTA

VO -280.7 1144.2 128 4.10 525 .110 .60 8150 308 .860 5.775
WER1 ASSIGN B 30 .65 20 .05 19
03980 0218098 003 38.18E 19 725
VIKING .0002 .0008E .0344 .62 4584 197 .9094 .0301 .0151 .0021 .0041 .0021 .0007 .0010
1986-12-31 00/09-32-031-18W4/0 1985-06-29 1136.9 1151.4 870.7 GW

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GCI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL    IMG        MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV        RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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GARTLEY                (F)  031-18W4     03980
                            VO                          1127.3      200    2.50        500  .120  .65  8350 309  .855  7.011
                       WER2 ASSIGN                            35  .75      26  .05  25
    03980 0218098 005                                                      38.18E      25       955
    U VIKING SS             .0012A .0250                 .61  4592 199 .9120 .0326 .0170 .0021 .0048 .0030 .0010 .0011
    1980-10-31 00/05-29-031-18W4/0 1979-04-15      1125.0 1129.5   862.1 PB
    PANALTA
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  GLAUCONITIC A             VO                          1293.1      200    3.90        780  .200  .55  8220 314  .840  9.749
                       WER1 ASSIGN                            76  .70      53  .10  48
    03980 0300001 000 GLAUC A                                              38.18E      48       1833
    GLAUCONITIC             .0004E .0143 .0008           .66  4607 209 .8601 .0713 .0317 .0061 .0086 .0050 .0013 .0004
    1986-11-30 00/06-33-031-18W4/0 1985-03-10      1291.1 1295.0   870.8 PB
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  BASAL QUARTZ A            PD                          1275.1      200    2.60        520  .210  .50  9320 313  .823 10.803
                       WER2 ASSIGN                           103  .75      77  .10  69       49
    03980 0334001 000 BSL QTZ A                                            38.18E      20       764
    LOWER MANNVILLE         .0001E .0174                 .66  4606 209 .8526 .0741 .0350 .0074 .0120 .0005 .0004 .0006
    1986-11-30 02/10-35-031-18W4/0 1979-07-12      1273.8 1276.4   863.1 PB
    PANALTA
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                            VO                          1301.0      200    2.60        520  .180  .70  9680 313  .820 13.514
                       WER2 ASSIGN                            70  .70      49  .10  44
    03980 0334098 005                                                      38.18E      44       1680
    BSL QTZ                 .0001E .0174                 .66  4606 209 .8526 .0741 .0350 .0074 .0120 .0005 .0004 .0006
    1982-08-31 00/06-22-031-18W4/0 1981-09-30      1299.7 1302.3   878.2 PB
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                            VO          -445.2          1321.4      128    1.80        230  .260  .70  9570 310  .770 20.751
    ASSOC STRIKE       WER2 ASSIGN                            48  .70      34  .15  29
    03980 0334098 010                                                      38.18E      29       1107
    ELLERSLIE               .0004E .0230 .0007           .75  4626 218 .8311 .0449 .0318 .0139 .0163 .0190 .0095 .0094
    1983-04-30 00/08-24-031-18W4/0 1982-06-28      1320.5 1322.3   877.1 GO
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                            VO          -445.2          1322.8      128    1.80        230  .260  .70  9570 312  .798 19.894
    ASSOC STRIKE       WER1 ASSIGN                            46  .70      32  .10  29
    03980 0350098 005                                                      38.18E      29       1107
    DETRITAL                .0005E .0163 .0020           .69  4589 213 .8418 .0720 .0343 .0079 .0098 .0071 .0035 .0048
    1985-08-31 00/08-24-031-18W4/0 1982-06-28      1322.3 1323.4   877.1 GO
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GARTLEY                POOLS=    12  GIP=      771 PROD=       542  IMG=       501  MGP=        53  RMG=       448  ENERGY=     17105
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP     REC     PROD    SL    IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                     GHV       RMG      ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN     PC   TC     C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE        TOP     BASE        KB   TYPE
 PURCHASERS:
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GATOR                (F)  118-C3W6     03600
                          VO                          1335.8      32   27.10      867  .065   .60 12280 330   .822  5.021
          STRIKE          BER6 ASSIGN ABAND                      44   .75    33   .15     28
    03600 0781098 003                                                                39.30E      28      1100
    SULPHUR POINT              .0006E .0467 .0752        .72  4772 211  .7866 .0490 .0263 .0033 .0072 .0037 .0011 .0003
    1983-12-31 00/12-17-118-03W6/0 1971-03-19       1321.0 1350.6  434.9 PB
    PROGAS
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                          VO  -882.4                  1299.4      64   3.70      237  .069   .75 12270 328   .850  6.477
                          BER7 ASSIGN           B               15   .75    11   .15      9
    03600 0781098 005                                                                39.30E       9       354
    SULPHUR POINT              .0005A                    .65  4723 202
    1976-06-30 00/02-23-118-03W6/0 1968-02-01       1296.3 1302.4  420.0 GW
    DOMEDOW
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                          VO                          1322.5      64   9.88      632  .091   .80 11860 331   .865  8.576
          STRIKE          BER7 ASSIGN                            54   .75    41   .15     35
    03600 0781098 010                                                                39.30E      35      1376
    SULPHUR POINT              .0005A        .0437 .0008  .64  4744 202
    1976-06-30 00/03-19-119-02W6/0 1967-03-01       1316.7 1328.3  464.2 GW
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GATOR                     POOLS=     3  GIP=       113 PROD=         85  IMG=         72  MGP=              RMG=         72  ENERGY=      2830
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GAYFORD              (F)  026-25W4     04090
  BELLY RIVER A           PD                          849.5     440   4.01     1764  .250   .65  2860 300   .949  4.637
                          WER1 ASSIGN                            265   .65    172   .05    163      99
    04090 0126001 000 BELLY RIV A                                                    37.43E      64      2396
    BELLY RIVER               .0003A                    .58  4592 189
    1982-08-31 00/07-25-026-25W4/0 1969-09-00       847.3  851.9  941.5 PB
    C WNG     CWNGNUL
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  BELLY RIVER B           PD                          816.3     400   5.15     2060  .211   .60  3160 298   .938  4.070
                          WER1 ASSIGN                            240   .60    144   .05    137      92
    04090 0126002 000 BELLY RIV B                                                    37.43E      45      1684
    BSL BELLY RIVER .0001 .0020A .0322 .0001          .58  4587 192 .9425 .0138 .0036 .0012 .0012 .0014 .0009 .0010
    1984-12-31 00/10-31-025-24W4/C 1977-04-18       818.7  827.8  909.2 PB
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  BELLY RIVER C           VO                          715.7     200   4.32      864  .240   .60  2810 298   .951  4.060
                          WER1 ASSIGN                             35   .50     18   .05     17       7
    04090 0126003 000                                                                37.06E      10       371
    BELLY RIVER               .0006E .0764 .0006        .59  4544 186 .9180 .0040 .0004
    1982-12-01 00/10-31-025-24W4/C 1977-04-18       712.9  718.4  909.2 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GCR / PCT
GAYFORD	(F) 026-25W4		0409C												
BELLY RIVER D	PD				789.5	200	4.00		800	.360	.50	3135	299	.943	5.692
	WER1 ASSIGN				46	.50	23	.05	22		9				
04090 0126004 000 BELLY RIV D									37.43E		13	487			
BSL BELLY RIVER	.0026A .0317			.58	4586 190	.9556	.0049	.0015	.0007	.0009	.0011	.0005	.0005		
1986-12-31 00/06-03-027-23W4/0	1979-01-25			787.0	792.0	907.5	PB								
PANALTA															
BELLY RIVER E	PD				797.4	200	6.70		1340	.225	.55	6230	298	.892	8.248
	WER1 ASSIGN				60	.70	42	.05	40		14				
04090 0126005 000 BELLY RIV E									37.43E		26	973			
BELLY RIVER	.0003A			.58	4592 189										
1986-12-31 00/11-34-026-24W4/0	1977-04-06			794.0	800.7	911.7	PB								
PANALTA															
BELLY RIVER F	VO				828.5	200	2.20		440	.220	.50	5640	299	.902	6.542
	WER1 ASSIGN				29	.70	20	.05	19						
04090 0126006 000 BELLY RIV F									37.43E		19	711			
BSL BELLY RIVER	.0003A .0350 .0003			.56	4606 189	.9529	.0061	.0029	.0009	.0011	.0007	.0001			
1980-07-31 00/11-35-026-24W4/0	1979-02-23			827.0	830.0	951.1	PB								
PANALTA															
BELLY RIVER G	VO				830.6	200	3.70		740	.240	.50	5640	302	.900	7.081
	WER1 ASSIGN				52	.70	36	.05	34		16				
04090 0126007 000 BELLY RIV G									36.31E		18	654			
BSL BELLY RIVER	.0009A			.58	4613 192										
1978-12-31 00/10-31-026-23W4/0	1977-04-20			827.2	833.9	962.6	PB								
PANALTA															
	VO				837.7	200	6.79		1358	.210	.55	3100	302	.947	3.560
	WER1 ASSIGN				48	.50	24	.05	23						
04090 0126098 005									37.43E		23	861			
BSL BELLY RIVER	.0003A			.58	4592 189										
1977-12-31 00/06-16-026-24W4/0	1977-03-21			834.2	841.2	916.5	PB								
PANALTA															
	VO				776.5	200	3.90		780	.200	.55	3010	300	.952	3.297
STRIKE	BER7 ASSIGN				26	.50	13	.05	12						
04090 0126098 006									37.43E		12	449			
BELLY RIVER .0467 .0011A .0268 .0098 .0001				.55	4441 183	.9125	.0026	.0003	.0001						
1986-11-30 00/14-17-025-24W4/0	1984-07-08			773.0	780.0	901.9	PB								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GAYFORD (F) 026-25W4 04090

VO 869.0 200 4.00 800 .170 .60 2837 301 .948 2.884
WER1 ASSIGN 23 .50 12 .05 11
04090 0126098 007 36.31E 11 399
BSL BR .0009A .0334 .0012 .58 4599 190 .9547 .0048 .0018 .0006 .0008 .0007 .0004 .0005
1979-12-29 00/10-22-026-24W4/C 1979-07-23 867.0 871.0 956.4 PB
PANALTA

VO 807.6 200 6.80 1360 .240 .45 3100 300 .944 3.362
STRIKE WER1 ASSIGN 46 .50 23 .05 22
04090 0126098 008 37.43E 22 823
BSL BELLY RIVER .0012E .0291 .0011 .58 4598 190 .9600 .0040 .0013 .0006 .0007 .0009 .0005 .0006
1986-12-31 00/11-20-025-24W4/0 1985-11-13 802.0 813.2 904.5 PB

VO 656.5 200 3.70 740 .230 .45 3310 294 .936 3.540
WER1 ASSIGN 26 .60 16 .05 15
04090 0126098 020 37.43E 15 561
UPPER BELLY R .0003A .59 4606 194
1976-06-30 00/10-26-026-25W4/0 1967-11-00 654.7 658.4 946.4 PB
CWNG

VO 699.3 200 2.50 500 .390 .50 2679 297 .948 5.276
WER1 ASSIGN 26 .50 13 .05 12
04090 0126098 030 37.43E 12 449
M BELLY RIVER .0026A .0317 .58 4586 190 .9556 .0049 .0015 .0007 .0009 .0011 .0005 .0005
1980-07-31 00/06-03-027-23W4/0 1979-01-25 698.0 700.5 907.5 PB
PANALTA

VO 1759.3 128 3.70 474 .200 .70 12340 342 .853 16.841
WER1 ASSIGN 80 .75 60 .05 57
04090 0310098 005 38.18E 57 2176
LOWER MANNVILLE .0006A .0040 .70 4606 207 .0250 .0160 .7000
1982-12-01 00/10-26-026-25W4/C 1967-11-00 1757.5 1761.1 946.4 PB

VO 1656.4 200 2.30 460 .160 .55 15060 320 .853 13.807
STRIKE WER1 ASSIGN 64 .75 48 .05 46
04090 0310098 010 38.18E 46 1756
ELLERSLIE .0012E .0279 .0016 .57 4571 189 .9649 .0035 .0007 .0002
1984-12-31 00/12-18-025-24W4/0 1984-05-04 1655.0 1657.9 918.4 PB

GAYFORD POOLS= 15 GIP= 1066 PROD= 664 IMG= 630 MGP= 237 RMG= 393 ENERGY= 14750

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA   PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                       AQUIFER  GIP    REC   PROD   SL    IMG      MGP    STOIP
    FIELD/POOL CODE                                                          GHV      RMG    ENERGY  GCR  PCT
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5   C6   C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE    KB   TYPE
 PURCHASERS:
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GEDEON                (SA) 055-07W4     04095
                           VO                          299.7      64    4.80      307   .250  .55  3360 286  .930  4.940
        STRIKE             WER2 ASSIGN                      15   .70      11   .05      10                 37.43E      10       374
    04095 0186098 005
    SECOND WHT SPKS                E .0568 .0013        .58  4574 188 .9401 .0014 .0003 .0001
    1985-11-31 00/05-31-055-07W4/0 1984-07-10       295.9  303.6  607.7 PB
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                           VO                          422.0     200     .90      180   .240  .50  3330 289  .931  4.224
        STRIKE             WER2 ASSIGN                      8   .70       6   .05       6                 37.43E       6       225
    04095 0218098 005
    VIKING 1             .0003E .0222                 .57  4613 190 .9743 .0029 .0003
    1979-12-29 00/06-11-055-07W4/0 1973-06-24       421.8  422.1  620.9 PB
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                           VO                          474.1     128    1.90      243   .290  .50  3350 290  .925  5.150
        STRIKE             WER2 ASSIGN                     13   .70       9   .05       9                 37.43E       9       337
    04095 0262098 005
    GRAND RAPIDS#1  .0003 .0002A .0205                 .57  4617 192 .9607 .0172 .0009 .0002
    1982-12-01 00/06-04-055-07W4/0 1980-10-08       473.1  475.0  623.0 PB
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                           VO                          469.2     200     .90      180   .290  .55  3260 290  .931  5.477
        STRIKE             WER2 ASSIGN                     10   .65       7   .05       7                 37.43E       7       262
    04095 0262098 020
    GRAND RAPIDS #1 .0003 .0002E .0205                  .57  4617 192 .9607 .0172 .0009 .0002
    1983-12-31 00/10-30-055-07W4/0 1980-10-15       468.8  469.7  631.0 PB
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                           VO                          495.7     200    2.00      400   .290  .50  3370 292  .931  5.112
        STRIKE             WER2 ASSIGN                     20   .55      11   .05      10                 37.43E      10       374
    04095 0262098 025
    GRAND RAPIDS #4 .0003 .0002E .0205                  .57  4617 192 .9607 .0172 .0009 .0002
    1983-12-31 00/10-30-055-07W4/0 1980-10-15       494.5  497.0  631.0 PB
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GEDEON                  POOLS=     5  GIP=        66 PROD=         44  IMG=         42  MGP=              RMG=        42  ENERGY=      1572
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GENESEE               (F)  050-03W5     0397C
                           VO                          792.8     200    4.32      864   .260  .60  5950 300  .875 10.056
                           WER2 ASSIGN                     87   .70      61   .05      58                 40.05E      58      2323
    03970 0126098 004
    BELLY RIVER          .0004E                       .65  4551 200                .0208 .0113       .9200
    1978-12-31 00/10-08-050-03W5/0 1977-05-10       788.8  796.7  759.9 GW
    DOMEDOW
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI     OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER  GIP     REC    PROD   SL    IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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GENESEE                (F)  050-03W5     03970
                            VO                          733.0      200    3.70       740  .200   .50  5760 306   .892  6.001
                       WER1 ASSIGN                        44   .70    31   .10   28
    03970 0126098 005                                                          40.05E      28      1121
    BELLY RIVER             .0004E                  .65  4551 200                .0208 .0113          .9200
    1978-12-31 00/07-34-050-03W5/0 1977-02-06       729.9  736.1   726.3 PB
    PANALTA
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                            VO                          703.1      200    3.50       700  .120   .65  4800 296   .902  3.988
                       WER2 ASSIGN                        28   .70    20   .10   18
    03970 0126098 010                                                          40.05E      18       721
    BELLY RIVER             .0004E .1495 .0019      .68  4450 194  .7624 .0488 .0274 .0033 .0046 .0016 .0001
    1979-12-29 00/11-28-050-03W5/0 1978-10-10       700.0  706.1   741.8 PB
    PANALTA
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                            VO                         1512.9      200    3.80       760  .130   .65 18150 319   .775 17.642
                       WER2 ASSIGN                       134   .80   107   .10   96
    03970 0336098 005                                                          40.05E      96      3845
    ELLERSLIE               .0004E .0218 .0260      .69  4661 212  .8259 .0673 .0370 .0045 .0092 .0052 .0015 .0011
    1979-12-21 00/11-26-050-03W5/0 1978-06-02      1511.0 1514.8   728.5 PB
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                            VO                         1482.1      150    1.80       270  .170   .70 16520 318   .752 23.378
         STRIKE             WER2 ASSIGN                63   .80    50   .05   48
    03970 0336098 010                                                          40.05E      48      1922
    ELLERSLIE                       E .0069 .0135      .71  4633 216  .8364 .0757 .0305 .0049 .0118 .0107 .0046 .0050
    1985-08-31 00/03-30-050-03W5/0 1983-10-20      1481.0 1483.2   680.8 PB
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                            VO                         1603.4      200    7.12      1424  .084   .85 18210 318   .752 15.462
         STRIKE             WER2 ASSIGN                220   .80   176   .10   158
    03970 0644098 005                                                          37.43E      158     5914
    BANFF                   .0011 .0003A .0056 .0023      .71  4592 218  .8315 .0829 .0344 .0064 .0124 .0100 .0061 .0070
    1981-11-30 00/10-02-050-03W5/0 1981-03-06      1582.5 1624.2   799.8 PB
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GENESEE                  POOLS=     6  GIP=       576 PROD=        445  IMG=        406  MGP=              RMG=        406  ENERGY=     15846
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GEORGE                 (F)  082-05W6     04100
                            VO                          188.5      200   11.20      2240  .320   .75   930 288   .975  2.260
                       WER1 ASSIGN                        51   .50    26   .05   25
    04100 0192098 005                                                          37.43E      25       936
    DUNVEGAN                .0006A .0143 .0030      .62  4619 201  .9175 .0385 .0130 .0025 .0048 .0034 .0013 .0011
    1980-10-31 02/10-27-082-06W6/0 1979-11-22       181.0  196.0   522.0 PB
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
GEORGE	(F) 082-05W6		04100													
	VO +132.9				493.5	256	3.09		791	.270	.60	2410	297	.950		3.935
	WER1 ASSIGN			B	31	.65	20	.05	19							
04100 0228098 005									37.43E		19		711			
PEACE RIVER	.0002E		.0023		.56	4640	191									
1982-12-01 00/11-29-082-05W6/0	1975-12-22				491.9	494.9	627.9	GW								
DOME PANALTA TCPL																
	VO +132.3				506.5	200	2.16		432	.240	.55	2410	298	.950		3.196
	WER1 ASSIGN			B	14	.55	8	.05	8							
04100 0228098 010									37.43E		8		299			
PEACE RIVER	.0002E				.56	4640	191									
1977-06-30 00/11-33-082-05W6/0	1977-03-13				505.4	507.5	639.8	GW								
DOMEDOW PANALTA TCPL																
	VO				677.5	200	3.10		620	.190	.65	5270	305	.912		6.654
	WER1 ASSIGN				41	.70	29	.05	28							
04100 0264098 005									37.81E		28		1059			
SPIRIT RIVER	.0006A	.0477	.0022		.59	4588	192	.9234	.0216	.0044	.0006	.0010	.0012	.0003		
1982-07-30 00/10-27-082-06W6/0	1979-03-01				676.0	679.1	619.8	PB								
TCPL																
GETHING A	VO				904.3	200	5.16		1032	.130	.80	8870	312	.870		9.665
	WER1 ASSIGN				100	.75	75	.05	71							
04100 0326001 000	GETHING A								37.81E		71		2685			
GETHING 1	.0002A		.0184		.58	4688	194									
1982-07-30 00/06-09-082-05W6/0	1974-04-04				901.6	906.8	603.8	PB								
TCPL																
GETHING B	VO				929.6	200	4.01		802	.200	.85	8510	314	.862		15.914
	WER1 ASSIGN				128	.75	96	.05	91		3					
04100 0326002 000	GETHING B								37.81E		88		3327			
CADOMIN	.0001E	.0069	.0193		.60	4688	197	.9378	.0313	.0022	.0006	.0004	.0003	.0002		.0009
1981-09-30 02/10-18-082-05W6/0	1978-11-15				927.5	931.5	605.5	PB								
TCPL																
KISKATINAW D	VO				1460.8	2317	2.10		4866	.143	.75	14630	334	.828		16.135
	WER1 ISOPAC				785	.85	667	.10	600		290					
04100 0606004 000	KISKAT D								40.05E		310		12416			
KISKATINAW	.0005A	.0181	.0012		.65	4599	206	.8817	.0494	.0247	.0051	.0098	.0059	.0020		.0016
1982-08-31 00/06-06-082-05W6/0	1973-11-27				1474.0	1475.5	625.4	PB								
TCPL																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
GEORGE	(F) 082-05W6	0410C											
	VO			1477.7	440	1.85	814	.150	.75	14710	333	.841	16.804
	WER1 ASSIGN			137	.80	110	.10	99					
04100 0606098 003								40.05E	99	3965			
KISKATINAW	.0002A	.0073 .0016		.62	4625 202	.9193	.0404	.0174	.0048	.0062	.0025	.0002	.0001
1983-12-31 00/10-36-081-06W6/0	1974-03-11			1476.5	1478.9	628.2 PB							
TCPL													
	VO			1486.4	200	1.60	320	.100	.70	11570	335	.851	8.079
	WER1 ASSIGN			26	.70	18	.10	16					
04100 0606098 005								40.05E	16	641			
KISKATINAW #2	.0006A	.0202 .0015		.65	4599 206	.8773	.0547	.0246	.0048	.0084	.0047	.0018	.0014
1980-12-31 00/07-14-082-06W6/0	1979-11-14			1485.6	1487.2	615.8 PB							
TCPL													
DEBOLT A	PD			1516.8	200	2.13	426	.150	.75	15420	333	.825	17.959
	WER1 ASSIGN			35	.80	28	.10	25	23				
04100 0612001 000 DEBOLT A								40.05E	2	80			
DEBOLT	.0012E	.0018		.66	4592 206			.0255	.0140		.0400		
1986-12-31 00/06-06-082-05W6/0	1973-11-27			1515.8	1517.9	625.4 PB							
DOMEDOW TCPL													
	VO			1462.1	200	5.86	1172	.100	.65	15030	333	.823	10.141
	WER1 ASSIGN			119	.80	95	.10	85					
04100 0612098 005								40.05E	85	3404			
UPPER DEBOLT	.0012E	.0016		.70	4516 207			.0155	.0104		.0600		
1977-12-31 00/11-29-082-05W6/0	1975-12-22			1457.6	1466.4	627.9 PB							
DOMEDOW PANALTA TCPL													
	VO	-894.3		1521.4	200	1.54	308	.110	.75	15440	336	.860	12.536
ASSOC	WER1 ASSIGN			39	.75	29	.10	26					
04100 0612098 050								40.05E	26	1041			
LOWER DEBOLT	.0012E	.0073		.66	4502 197			.0199	.0094		.6100		
1977-12-31 00/11-29-082-05W6/0	1975-12-22			1520.6	1522.2	627.9 GD							
DOMEDOW PANALTA TCPL													
	VO			2117.8	64	6.15	394	.200	.70	21950	358	.918	26.591
	WER1 ASSIGN			105	.80	84	.05	80					
04100 0648098 005								35.56E	80	2845			
EXSHAW	.0066E	.0049		.66	4502 195			.0140	.0057		.5900		
1982-12-01 00/11-29-082-05W6/0	1975-12-22			2114.7	2120.8	627.9 PB							
DOMEDOW TCPL													

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP     REC    PROD   SL    IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                      GHV      RMG      ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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GEORGE                    (F)  082-05W6     04100
                          VO  -1503.3              2129.3      200    2.16      432  .100   .75 22480  358   .928 14.432
                          WER1 ASSIGN          B          62  .75       47  .05       45
    04100 0658098 005                                                          35.56E       45       1600
    WABAMUN                .0066E          .0014          .65  4468  192                .0137 .0058          .3700
    1976-12-31 00/11-29-082-05W6/0 1975-12-22       2127.5 2131.2  627.9 GW
    DOMEDOW TCPL
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GEORGE                     POOLS=   14  GIP=      1673 PROD=      1332  IMG=      1218  MGP=       316  RMG=       902  ENERGY=     35009
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GERMAIN                   (SA) 085-22W4     04105
                          VO                       328.6      128    3.70      474  .330   .85  1800  291   .970  5.087
          STRIKE          BER7 ASSIGN                 24  .50       12  .10       11
    04105 0306098 005                                                          36.68E       11        403
    WABISKAW               .0002A          .0364          .59  4737  196                .0007 .0003          .0100
    1982-12-01 00/11-19-085-22W4/0 1975-02-26       326.1  331.0  562.4 PB
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                          VO                       342.9      128     .62       79  .300   .80  1500  292   .975  3.596
          STRIKE          BER7 ASSIGN                  3  .50        2  .10        2
    04105 0306098 010                                                          36.68E        2         73
    LOWER WABISKAW         .0002A          .0364          .59  4737  196                .0007 .0003          .0100
    1982-12-01 00/11-19-085-22W4/0 1975-02-06       342.6  343.2  562.4 PB
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GERMAIN                    POOLS=    2  GIP=        27 PROD=        14  IMG=        13  MGP=         RMG=        13  ENERGY=       476
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GHOST PINE                (F)  031-22W4     04080
  BELLY RIVER A           VO   +237.4              574.8      200    3.30      660  .280   .50  5720  293   .888  8.753
                          WER1 ASSIGN          B          58  .75       44  .05       42        6
    04080 0126001 000 BELLY RIV A                                              38.18E       36       1374
    BELLY RIVER                .0005A .0204          .57  4613  191 .9737 .0031 .0004 .0002 .0001 .0004 .0004 .0008
    1986-05-31 00/07-04-031-21W4/0 1965-11-20       573.3  577.9  815.3 GW
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                          VO                       548.2      510    1.50      765  .240   .50  2180  294   .955  2.650
                          WER1 ISOPAC                 20  .65       13  .05       12
    04080 0126098 001                                                          38.18E       12        458
    BELLY RIVER      .0001 .0014A .0450 .0001          .57  4579  188 .9492 .0038 .0004 .0001 .0001
    1982-10-29 00/06-29-029-23W4/0 1978-11-07       556.5  560.0  874.0 PB
    A&S
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GHOST PINE (F) 031-22W4 04080
VO 751.0 200 3.70 74C .260 .60 3C30 299 .949 4.737
WER1 ASSIGN 35 .50 18 .05 17
04080 0126098 005 38.18E 17 649
BELLY RIVER .0015E .1205 .0010 .61 4488 184 .8731 .0029 .0005 .0003 .0002
1978-12-31 00/06-32-029-23W4/C 1978-07-26 748.9 752.9 905.3 PB
A&S

VO 735.1 200 3.20 640 .320 .60 3280 296 .936 6.464
WER1 ASSIGN 41 .55 23 .05 22
04080 0126098 007 38.18E 22 840
BELLY RIVER .0016A .0097 .0005 .57 4624 191 .9828 .0034 .0010 .0001 .0001 .0002 .0001 .0001
1981-09-30 00/06-33-030-23W4/0 1980-03-07 733.5 736.7 875.0 PB
A&S

VO 534.7 200 6.20 1240 .240 .60 2710 292 .943 4.030
WER1 ASSIGN 50 .65 33 .05 31
04080 0126098 008 38.18E 31 1184
BELLY RIVER .0011A .0200 .58 4613 192 .9637 .0123 .0024 .0004 .0001
1982-12-31 00/13-06-031-20W4/0 1981-08-31 530.6 538.7 840.8 PB
KANNGAZ

VO 571.9 200 6.80 1360 .300 .55 2750 292 .942 4.691
WER1 ASSIGN 64 .65 42 .05 40
04080 0126098 010 38.18E 40 1527
BELLY RIVER .0002 .0008E .0045 .0053 .56 4647 191 .9886 .0006
1982-08-31 00/01-18-031-20W4/0 1979-10-24 566.7 577.0 857.3 PB
TCPL

VIKING A PD 1263.7 1670 1.20 2004 .193 .65 8270 313 .846 11.142
WER1 ISOPAC 298 .85 253 .05 240 214
04080 0218001 000 VIKING A 38.18E 26 993
VIKING .0006E .0220 .0018 .64 4619 206 .8921 .0497 .0222 .0028 .0049 .0023 .0008 .0016
1986-12-31 00/10-35-029-22W4/0 1964-10-16 1259.8 1261.9 840.3 PB
CWNGNUL TCPL

VIKING E VO 1200.9 200 1.00 200 .150 .50 9060 311 .860 7.225
WER1 ASSIGN 14 .75 11 .05 10
04080 0218005 000 VIKING E 38.18E 10 382
VIKING .0009A .1052 .0011 .66 4500 194 .8281 .0378 .0159 .0020 .0042 .0024 .0009 .0015
1982-08-31 00/11-08-031-20W4/0 1977-05-31 1200.3 1201.5 850.0 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
GHOST PINE		(F) 031-22W4	0408C														
VIKING F		VO		1197.1		200	.93		186	.150	.50	9050	311		.842		7.371
		WER1 ASSIGN			14	.75	11	.10	10								
04080 0218006 000									38.18E		10		382				
VIKING I		.0006E			.61	4585	197			.0136	.0154		.4100				
1977-12-31 00/11-08-031-20W4/0			1977-05-31	1196.6	1197.6	850.1	PB										
TCPL																	
VIKING G		CP		1213.0		200	2.00		400	.140	.65	9050	311		.860		8.756
		WER2 ASSIGN			3	.75	2	.05	2		2						
04080 0218007 000		VIKING G							38.18E								
U VIKING		.0009E	.1052 .0011		.66	4500	194	.8281	.0378	.0159	.0020	.0042	.0024	.0009			
1986-12-31 00/10-07-031-20W4/0			1979-11-10	1210.5	1215.5	858.1	PB										
TCPL																	
VIKING H		VO		1363.5		200	2.30		460	.179	.50	7720	318		.865		7.143
		WER1 ASSIGN			33	.75	25	.10	23								
04080 0218008 000		VIKING H							38.18E		23		878				
VIKING		.0003A .0214 .0010			.64	4607	204	.8855	.0550	.0242	.0028	.0059	.0027	.0008	.0004		
1982-08-31 00/11-12-031-23W4/0			1976-09-13	1361.8	1365.2	889.7	PB										
TCPL																	
VIKING I		PD		1384.9		200	1.20		240	.120	.50	8300	321		.854		5.166
		WER1 ASSIGN			64	.70	45	.10	41		12						
04080 0218009 000		VIK I							38.18E		29		1107				
VIKING		.0002 .0012A .0229 .0025			.66	4597	207	.8625	.0631	.0284	.0037	.0081	.0044	.0016	.0016		
1986-12-31 00/05-33-032-23W4/0			1979-09-04	1383.8	1385.9	888.0	PB										
		VO		1301.5		200	1.00		200	.120	.45	7970	314		.857		4.548
		WER1 ASSIGN			9	.70	6	.10	5								
04080 0218098 005									38.18E		5		191				
VIKING		.0003A .0214 .0010			.64	4607	204	.8855	.0550	.0242	.0028	.0059	.0027	.0008	.0004		
1982-05-31 00/05-31-032-22W4/0			1981-03-08	1301.0	1302.0	841.6	PB										
		VO		1413.1		200	.62		124	.200	.55	7720	318		.915		8.300
		WER1 ASSIGN			10	.65	7	.05	7								
04080 0218098 013									38.18E		7		267				
VIKING		.0010E			.72	4268	180			.0132	.0047		.0030				
1976-12-31 00/11-01-031-23W4/0			1976-06-01	1412.7	1413.4	917.8	PB										
TCPL																	

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI	T	Z	M3/M3 / GOR	PCT
GHOST PINE	(F) 031-22W4		C4080													
	VO				1362.3		200	1.20		240	.140	.50	8020	311	.841	6.104
	WER1 ASSIGN					15	.65		10	.10	9					
04080 0218098 014										38.18E		9		344		
VIKING	.0002	.0012E	.0229	.0025		.66	4597	207	.8625	.0631	.0284	.0037	.0081	.0042	.0016	.0011
1982-11-31 00/07-28-032-23W4/0	1979-10-02				1361.4	1363.1	885.6	PB								
PROGAS TCPL																
VIKING D	PD				1397.2		3207	1.84		5901	.161	.55	8180	314	.841	7.800
	WER1 ISOPAC					275	.64		176	.10	158		158			
04080 0219204 000	VIKING D #3									38.18E						
VIKING	.0009A	.0114	.0034			.66	4576	208	.8703	.0639	.0281	.0032	.0081	.0047	.0022	.0038
1985-12-31 00/10-11-029-23W4/0	1964-02-10				1303.0	1303.6	838.5	PB								
A&S TCPL																
UPPER MANNVILLE A	VO				1427.1		200	3.09		618	.200	.70	10450	325	.815	15.707
	WER1 ASSIGN					97	.70		68	.10	61					
04080 0250001 000	U MANN A									42.30E		61		2580		
UPPER MANN B SS	.0004A	.0021	.0038			.69	4613	214	.8517	.0675	.0422	.0098	.0110	.0068	.0022	.0025
1984-12-31 00/10-25-029-22W4/0	1963-12-17				1424.9	1429.5	846.4	PB								
TCPL																
UPPER MANNVILLE Q	VO		-649.2		1456.2		4268	5.39		23005	.207	.65	10340	328	.828	14.568
ASSOC	WER1 ISOPAC		COMB			3351	.93		3116	.05	2960		320			
04080 0250017 000	U MANN Q	CONCURRENT	PRODUCTION								42.30E		2652		112180	
UPPER MANN C SS	.0003A	.0315	.0029			.67	4606	209	.9000	.0503	.0150					
1984-12-31 00/03-01-031-22W4/0	1954-09-14				1456.9	1466.4	856.8	PB							COMBINED ASSOC/SOLN PRODUCTION	
TCPL																
UPPER MANNVILLE Q					1507.5											
SOLN	WER1 ISOPAC		COMB			20	.65		13	.10	12					
04080 0250017 000	U MANN Q	CONCURRENT	PRODUCTION								42.30E					
UPPER MANN C SS	.0003A	.0315	.0029			.67	4606	209	.9000	.0503	.0150					
1984-12-31 00/03-01-031-22W4/0	1954-09-14				1456.9	1466.4	856.8	PB							COMBINED ASSOC/SOLN PRODUCTION	
TCPL																
COMBINED SOLN/ASSOC POOLS= 1	GIP= 3371	PROD= 3129	IMG= 2972	MGP= 320	RMG= 2652	ENERGY= 112180										

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FIELD/AREA NAME              IDENTIFICATION
   POOL NAME            ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
   STATUS                                            AQUIFER  GIP     REC     PROD   SL   IMG      MGP   STOIP  GCR   PCT
   FIELD/POOL CODE                                                                      GHV      RMG   ENERGY
   ZONE                  H2     HE      N2    CO2    H2S  DEN     PC   TC     C1     C2     C3    IC4    NC4    C5     C6    C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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GHOST PINE            (F)  031-22W4     04080
  UPPER MANNVILLE T          PD          HEAVY     -639.2 1475.8      514    2.38      1223   .195   .65 10820 331   .825 14.282
                        WER1 ISOPAC                        329   .85     280   .05       266          125
    04080 0250020 000 U MANN T                                                          42.30E       141      5964
    UPPER MANN C SS                A .0184 .0027              .70  4585 213 .8367 .0716 .0380 .0082 .0094 .0069 .0033 .0048
    1985-12-31 00/11-30-030-22W4/0 1965-06-12      1473.2 1478.4   841.5 GO
    TCPL
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  UPPER MANNVILLE V            VO          -616.6          1488.6      467    3.64      1700   .214   .75 10410 328   .831 17.432
    ASSOC               WER1 ISOPAC          COMB                      296   .80       93   .05        84          108
    04080 0250022 000 U MANN V          CONCURRENT PRODUCTION OIL DEPLETED                          42.30E        61      2580
    UPPER MANNVILLE          .0003E          .68  4606 210
    1978-12-31 00/02-02-032-22W4/0 1956-07-20      1483.2 1491.7   877.3 PB                                    COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  UPPER MANNVILLE V                                          1481.9
    SOLN                WER1 ISOPAC          COMB                      156   .60       94   .10        85
    04080 0250022 000 U MANN V          CONCURRENT PRODUCTION OIL DEPLETED                          42.30E
    UPPER MANNVILLE          .0003E          .68  4606 210
    1978-12-31 00/02-02-032-22W4/0 1956-07-20      1483.2 1491.7   877.3 PB                                    COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       452 PROD=       187  IMG=       169  MGP=       108  RMG=        61  ENERGY=      2580
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  UPPER MANNVILLE HH                                         1498.4
    SOLN                WER1 ISOPAC                        35   .80       28   .30       20          7
    04080 0250034 000 U MANN HH                                                         42.30E        13       550
    UPPER MANNVILLE .0001 .0007E .0283 .0012                                .8403 .0637 .0368 .0097 .0094 .0066 .0024 .0008
    1986-12-31 00/01-01-031-22W4/0 1967-00-00
    TCPL
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  UPPER MANNVILLE II           PD                      1387.1      200    9.70      1940   .176   .55 10270 322   .828 15.874
                        WER1 ASSIGN                        104   .75       78   .10       70          66
    04080 0250035 000 U MANN II                                                         42.30E         4       169
    UPPER MANN C SS                A .0199                    .67  4599 209 .8493 .0735 .0347 .0078 .0086 .0043 .0010 .0009
    1986-12-31 00/11-13-031-21W4/0 1967-09-05      1381.2 1391.4   838.2 PB
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE        KB   TYPE
 PURCHASERS:
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GHOST PINE             (F)  031-22W4     04080
  UPPER MANNVILLE KK          MB                          1483.9      200    6.70      1340  .200   .65 10760 331   .839 14.324
                         WER1 ASSIGN                        615   .28    172   .05       163          97
    04080 0250037 000 U MANN KK                                                          42.30E       66       2792
    UPPER MANN C SS          .0003A                  .69  4599 209
    1986-12-31 00/06-09-032-22W4/0 1971-10-26      1478.9 1488.9   834.8 PB
    TCPL
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  UPPER MANNVILLE LL                                       1372.8
    SOLN                 WER1 ISOPAC                         46   .65     30   .15       26           14
    04080 0250038 000 U MANN LL                                                          42.30E       12        508
    U MANN          .0001 .0007E .0283 .0012          .68  4576 210 .8403 .0637 .0368 .0097 .0004 .0066 .0024 .0008
    1984-12-31 00/01-01-029-21W4/0 1973-00-00
    PANALTA
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  UPPER MANNVILLE MM          MB                          1363.4      200    2.47       494  .207   .70 10270 322   .828 15.874
                         WER1 ASSIGN                        235   .75    176   .05       167          92
    04080 0250039 000 U MANN MM                                                          42.30E       75       3173
    UPPER MANNVILLE          .0003A                  .70  4599 209
    1976-06-30 00/11-14-031-21W4/0 1973-01-18      1361.8 1364.9   819.9 PB
    TCPL
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  UPPER MANNVILLE OO          VO                          1494.2     1932    3.89      7515  .188   .70 10320 330   .830 14.101
                         WER1 ISOPAC                       1060   .80    848   .10       763          317
    04080 0250041 000 U MANN OO                                                          42.30E      446      18866
    UPPER MANN B &C          .0003A .0112 .0023          .60  4608 213 .8327 .0779 .0398 .0082 .0125 .0076 .0026 .0050
    1980-12-31 00/10-11-032-23W4/0 1967-12-10      1505.4 1512.1   855.6 PB
    TCPL
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  UPPER MANNVILLE QQ          VO                          1482.1      200    7.71      1542  .200   .55 10620 322   .799 12.913
                         WER1 ASSIGN                        199   .75    149   .05       142          133
    04080 0250043 000 U MANN QQ                                                          42.30E        9        381
    BSL UPPER MANN           .0003A                  .70  4592 216
    1976-06-30 00/06-30-032-22W4/0 1972-06-09      1476.8 1487.4   842.8 PB
    TCPL
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  UPPER MANNVILLE SS          PD                          1433.1      200    1.20       240  .160   .65 10380 327   .828 11.338
                         WER1 ASSIGN                         74   .70     52   .05        49          42
    04080 0250045 000 U MANN SS                                                          42.30E        7        296
    UPPER MANN               .0003A                  .66  4578 206
    1986-12-31 00/10-14-030-23W4/0 1962-05-22      1431.3 1435.0   797.0 PB
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG       MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                            GHV       RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1    C2    C3    IC4   NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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GHOST PINE              (F)  031-22W4     04080
  UPPER MANNVILLE TT          VO                          1364.7      200   1.70      340  .200  .80 10380 315   .870 17.234
                         WER1 ASSIGN                        59  .75     44  .05       42        28
    04080 0250046 000 U MANN TT                                                    37.16E        14       520
    GLAUCONITIC              .0007E .0196          .56  4611 190 .9762 .0025 .0003
    1982-07-30 00/11-36-030-21W4/0 1981-05-06     1363.8 1365.5  825.2 PB
    TCPL
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  UPPER MANNVILLE UU          VO                          1437.7      200   2.47      494  .207  .70 10180 318   .832 15.855
                         WER1 ASSIGN                        78  .75     59  .10       53        31
    04080 0250047 000 U MANN UU                                                    42.30E        22       931
    GLAUCONITIC              .0003A                .70  4584 207                .0322 .0165       .0066
    1977-12-31 00/07-34-029-22W4/0 1977-06-23     1436.2 1439.3  849.2 PB
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  UPPER MANNVILLE VV          VO                          1382.7      200   1.24      248  .280  .75 10200 317   .830 23.152
                         WER1 ASSIGN                        57  .75     43  .10       39        19
    04080 0250048 000                                                              42.30E        20       846
    GLAUCONITIC SD           .0003A      .0001     .67  4564 204                .0311 .0139       .4200
    1982-12-01 00/10-20-029-21W4/0 1977-09-28     1380.7 1384.7  825.4 PB
    PANALTA
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  UPPER MANNVILLE WW          1359.3
    SOLN                 WER1 ISOPAC                        17  .65     11  .45        6         3
    04080 0250049 000 U MANN WW                                                    42.30E         3       127
    UPPER MANNVILLE .0001 .0007E .0283 .0012                                  .8403 .0637 .0368 .0097 .0094 .0066 .0024 .0008
    1985-12-31 00/01-01-029-21W4/0 1982-00-00
    PANALTA
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  UPPER MANNVILLE YY          1503.0
    SOLN                 WER1 ISOPAC                         9  .65      6  .10        5         1      112.0    76
    04080 0250051 000 U MANN YY                                                    42.30E         4       169
    UPPER MANNVILLE .0001 .0007E .0283                                        .8403 .0637 .0368 .0097 .0094 .0066 .0024 .0008
    1984-12-31 00/01-01-032-23W4/0 1983-00-00
    TCPL
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  UPPER MANNVILLE ZZ          VO                          1486.9      200   6.80     1360  .150  .75 10434 319   .796 13.146
                         WER1 ASSIGN                       179  .75    134  .05      127        11
    04080 0250052 000 U MANN ZZ                                                    42.30E       116      4907
    UPPER MANN       .0001 .0003A .0185 .0005     .70  4592 216 .8690 .0598 .0332 .0066 .0073 .0036 .0007 .0003
    1979-12-29 00/06-34-032-22W4/0 1979-01-08     1483.5 1490.3  873.6 PB
    PROGAS
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
GHOST PINE	(F) 031-22W4		0408C													
UPPER MANNVILLE C	VO		-597.4		1389.9	2736	1.66		4542	.178	.55	10550	325	.818	11.048	
ASSOC	WER1 ISOPAC		COMB		502	.94	472	.05	448							
	VO				1389.9	813	1.47		1195	.178	.55	10550	325	.818	11.048	PROBABLE
					66	.94	62	.05	59						.50	
04080 0250060 001	UMNV C		CONCURRENT PRODUCTION OIL DEPLETED						42.30E							
UPPER MANN A SS	.0003A				.69	4592	212									
1986-06-30 00/10-25-029-22W4/0	1962-12-17				1418.2	1420.3	846.4	PB								
UPPER MANNVILLE C					1410.9											
SOLN	WER1 ISOPAC		COMB		14	.60	8	.20	6			202.0	71			
04080 0250060 001	UMNV C		CONCURRENT PRODUCTION OIL DEPLETED						42.30E							
UPPER MANN A SS	.0003A				.69	4592	212									
1986-06-30 00/10-25-029-22W4/0	1962-12-17				1418.2	1420.3	846.4	PB								
COMBINED SOLN/ASSOC POOLS= 1	GIP= 582		PROD= 542		IMG= 513		MGP=		RMG=			ENERGY=				
UPPER MANNVILLE G	VO				1412.7	4746	.84		3987	.198	.65	10480	325	.824	14.323	
	WER1 ISOPAC		COMB		571	.94	537	.05	510							
	VO				1412.7	893	.95		848	.198	.65	10480	325	.824	14.323	PROBABLE
					61	.94	57	.05	54						.50	
04080 0250060 002	UMNV G								42.30E							
UPPER MANN A SS	.0003A				.67	4599	211									
1986-06-30 00/15-14-031-22W4/0	1955-02-07				1450.3	1454.3	861.4	PB								
UPPER MANNVILLE H	VO				1363.5	3652	2.23		8144	.198	.65	10450	319	.815	14.711	
	WER1 ISOPAC		COMB		1198	.94	1126	.05	1070							
04080 0250060 003	UMNV H								42.30E							
UPPER MANN A SS	.0003A .0177 .0021				.67	4606	210	.8466	.0749	.0352	.0074	.0085	.0050	.0016	.0007	
1981-12-31 00/10-25-031-21W4/0	1962-02-10				1386.5	1391.7	864.1	PB								
UPPER MANNVILLE P	VO		-605.6		1410.9	7181	1.54		11059	.207	.70	10480	325	.825	16.106	
ASSOC	WER1 ISOPAC		COMB		1781	.94	1674	.05	1590							
	VO				1410.9	234	.85		199	.207	.70	10480	325	.825	16.106	PROBABLE
					16	.94	15	.05	14						.50	
04080 0250060 004	UMNV P								42.30E							
UPPER MANN B SS	.0003A				.67	4599	211									
1986-06-30 00/06-35-031-22W4/0	1955-04-04				1465.2	1465.8	860.2	GO								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI / H2 / DRILL DATE	GOI / HE / H2S	N2 / DEN	CO2 / PC	OWI / AQUIFER / TOP	MFD / GIP / BASE	TC	AREA / REC / KB	PAY / PROD / TYPE	SL	VOLUME / IMG / GHV	C3	IC4	NC4	POR / GSAT / MGP / RMG	C5	C6	C7	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
GHOST PINE	(F) 031-22W4	04080																						
UPPER MANNVILLE U	VO					1415.5			971	5.92		5748				.203	.65	10690	328		.822	14.878	
04080 0250060 005 UMNV U	WER1 ISOPAC	COMB					855	.94	804	.05		764											
GLAUCONITIC	.0003A					.68	4592	212				42.30E											
1986-06-30 00/06-23-030-22W4/0		1964-06-07				1409.4	1424.1		811.9	PB										COMBINED ASSOC/SOLN PRODUCTION				
U MANN C,G,H,P & U																								
ASSOC	WER1 ISOPAC	COMB					5050	.94	4747	.05		4509			3890								
04080 0250060 999 UMNV CGHP+U	CONCURRENT PRODUCTION		OIL	DEPLETED								42.30E			625		26438						
	.0003A																						
1981-12-31 00/15-14-031-22W4/0		1955-02-07																		COMBINED ASSOC/SOLN PRODUCTION				
TCPL																								
U MANN C,G,H,P & U																								
SOLN	WER1 ISOPAC	COMB					14	.60	8	.20		6												
04080 0250060 999 UMNV CGHP+U	CONCURRENT PRODUCTION		OIL	DEPLETED								42.30E												
	.0003A																						
1981-12-31 00/15-14-031-22W4/0		1955-02-07																		COMBINED ASSOC/SOLN PRODUCTION				
TCPL																								
COMBINED SOLN/ASSOC POOLS= 1	GIP= 5064	PROD= 4755	IMG= 4515	MGP= 3890	RMG= 625	ENERGY= 26438																		
UPPER MANNVILLE AA	VO					1410.6			200	2.16		432				.178	.55	10820	325		.828	11.194	
	WER1 ASSIGN						48	.75	36	.05		34											
04080 0250063 001 UMNV AA												42.30E											
UPPER MANN A SS	.0003A					.66	4613	209															
1976-06-30 00/11-21-030-22W4/0		1967-05-26				1409.1	1412.4		812.3	PB														
UPPER MANNVILLE CC	VO					1434.4			200	2.44		488				.173	.65	10790	325		.818	12.979	
	WER1 ASSIGN						63	.75	47	.05		45											
04080 0250063 002 UMNV CC												42.30E											
UPPER MANNVILLE	.0003A					.68	4592	212															
1976-06-30 00/11-21-030-22W4/0		1967-05-26				1433.2	1435.9		812.3	PB														
U MANN AA & CC																								
	WER1 ASSIGN						111	.75	83	.05		79			69								
04080 0250063 999 U MNV AA+CC												42.30E			10		423						
U.MANNVILLE	.0003A																						
1976-06-30 00/11-21-030-22W4/0		1967-05-26																						
TCPL																								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
GHOST PINE	(F) 031-22W4	04080														
UPPER MANNVILLE Y	VO			1528.9	3333	2.11		7033	.198	.65	10450	329		.836	13.906	
	WER1 ISOPAC			978	.95	929	.10	836								
04080 0250064 001 U MANN Y								42.30E								
UPPER MANN A SS	.0002A .0202 .0024			.68	4596	210	.9465	.0683	.0351	.0091	.0111	.0058	.0016	.0012		
1986-06-30 00/07-19-031-22W4/0 1966-01-16																
UPPER MANNVILLE FF	VO			1481.2	3881	2.72		10572	.200	.55	10480	328		.830	12.060	
	WER1 ISOPAC			1275	.95	1211	.05	1150								
	VO			1481.2	192	.46		89	.200	.55	10480	328		.830	12.060	PROBABLE
				11	.95	10	.05	10							.50	
04080 0250064 002 U MANN FF								42.30E								
GLAUCONITIC B	.0003A			.69	4599	213										
1978-06-30 00/11-10-031-22W4/0 1961-08-16				1431.9	1442.9	822.1 PB										
U MANN Y & FF																
	WER1 ISOPAC				2264	.95	2150	.05	1996	1986						
04080 0250064 999 U MANN Y+FF								42.30E		10		423				
U MANNVILLE	.0003A															
1986-06-30 00/11-10-031-22W4/0 1961-08-16																
TCPL																
	VO			1469.1	200	3.39		678	.220	.65	10510	319		.835	16.046	
	WER1 ASSIGN			109	.75	82	.10	74								
04080 0250098 005								42.30E		74		3130				
U MANNVILLE	.0003A	.0011		.64	4599	206			.0296	.0147		.3300				
1978-06-30 00/07-34-029-22W4/0 1977-06-23				1466.7	1471.6	849.2 PB										
	VO			1395.3	128	.90		115	.200	.55	6110	316		.874	6.920	
	WER1 ASSIGN			8	.60	5	.05	5								
04080 0250098 011								42.30E		5		212				
UPPER GLAUC	.0003E			.70	4585	207										
1982-12-01 00/11-01-030-22W4/0 1978-10-14				1394.8	1395.7	814.5 PB										
CWNGNUL TCPL																
	VO			1403.9	200	1.20		240	.200	.55	10220	317		.809	12.466	
	WER1 ASSIGN			30	.75	23	.05	22								
04080 0250098 012								42.30E		22		931				
LOWER GLAUC	.0003E			.70	4585	207										
1980-10-31 00/11-01-030-22W4/0 1978-10-14				1403.3	1404.5	814.5 PB										
CWNGNUL TCPL																

ZONE	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
REVIEW DATE	LOCATION		DRILL	DATE	TOP		BASE		KB	TYPE						

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GHOST PINE (F) 031-22W4 04080
VO 1450.7 200 3.39 678 .207 .70 10620 328 .822 16.231
WER1 ASSIGN 110 .75 83 .05 79
04080 0250098 015 42.30E 79 3342
UPPER MANN B SS .0003A .69 4599 213
1976-06-30 00/11-07-030-22W4/0 1964-09-21 1447.2 1454.2 827.5 PB
CWNGNUL

VO 1354.1 200 3.35 670 .260 .80 10270 316 .830 23.162
WER1 ASSIGN 155 .75 116 .10 104
04080 0250098 020 42.30E 104 4399
UPPER MANNVILLE .0004E .0246 .0011 .66 4850 207 .8638 .0561 .0305 .0084 .0081 .0047 .0012 .0011
1986-12-31 00/07-02-031-21W4/0 1965-11-03 1352.4 1355.8 808.9 PB

VO 1503.9 200 1.24 248 .200 .60 10200 317 .799 13.743
WER1 ASSIGN 34 .75 26 .05 25
04080 0250098 025 42.30E 25 1058
GLAUCONITIC .0003A .69 4606 213
1976-06-30 00/06-28-032-22W4/0 1975-02-04 1503.3 1504.5 882.7 PB
TCPL

VO 1459.7 128 1.80 230 .210 .70 10040 318 .830 15.901
WER1 ASSIGN 37 .75 28 .10 25
04080 0250098 027 42.30E 25 1058
GLAUCONITIC .0003E .0244 .0028 .80 4575 206 .8619 .0680 .0273 .0049 .0062 .0027 .0008 .0007
1986-12-31 00/16-08-032-22W4/0 1985-09-01 1458.8 1460.6 839.2 PB

VO 1503.9 200 1.80 360 .161 .75 10890 317 .785 15.028
WER1 ASSIGN 54 .75 41 .10 37
04080 0250098 030 42.30E 37 1565
UPPER MANNVILLE .0001 .0001E .0537 .0032 .70 4592 216 .7832 .0797 .0348 .0076 .0123 .0098 .0048 .0097
1984-09-30 00/11-29-032-22W4/0 1976-05-20 1502.7 1505.1 882.1 PB
TCPL

VO 1555.6 200 .91 182 .150 .50 9420 317 .781 8.115
WER1 ASSIGN 15 .70 11 .15 9
04080 0250098 037 42.30E 9 381
GLAUC C SD .0004E .0211 .73 4571 221 .7870 .0961 .0530 .0146 .0140 .0078 .0026 .0034
1982-11-30 00/10-04-032-23W4/0 1977-05-06 1555.1 1556.0 882.7 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GHOST PINE (F) 031-22W4 04080
UPPER MANNVILLE XX VO 1496.2 511 3.08 1574 .222 .80 10400 331 .834 19.028
WER1 ISOPAC 300 .85 255 .10 230
04080 0250360 001 U MANN XX 42.30E
GLAUCONITIC #2 .0001 .0001A .0537 .0032 .69 4530 209 .7832 .0797 .0348 .0076 .0123 .0098 .0048 .0097
1984-12-31 00/06-33-032-22W4/0 1976-05-20 1503.3 1505.3 882.7 PB

LOWER MANNVILLE O VO 1522.8 200 2.78 556 .160 .70 10220 321 .832 12.188
WER1 ASSIGN 68 .70 48 .10 43
04080 0250360 002 L MANN O 42.30E
LOWER MANNVILLE .0001 .0001A .0537 .0032 .69 4537 207 .7832 .0797 .0348 .0076 .0123 .0098 .0048 .0097
1976-12-31 00/06-33-032-22W4/0 1976-05-20 1520.9 1524.6 882.7 PB

U MANN XX & L MANN O
WER1 ISOPAC 368 .82 303 .10 273
04080 0250360 999 UM XX &LM O 42.30E 273 11548
GLAUC & L MANN .0001A
1984-12-31 00/06-33-032-22W4/0 1976-05-20
TCPL

UPPER MANNVILLE AAA VO 1480.4 128 3.00 384 .165 .50 4250 314 .924 3.437
WER1 ASSIGN 13 .50 7 .05 7 3
04080 0250701 000 U MANN AAA 42.30E 4 169
GLAUCONITIC .0097 E .0507 .0055 .64 4527 199 .8476 .0628 .0115 .0017 .0067 .0027 .0009 .0002
1985-08-31 00/06-16-032-22W4/0 1983-10-25 1476.3 1484.4 852.8 PB
TCPL

UPPER MANNVILLE BBB VO 1530.1 200 2.20 440 .180 .80 9000 320 .856 13.455
WER1 ASSIGN 59 .70 41 .10 37
04080 0250702 000 U MANN BBB 42.30E 37 1565
GLAUCONITIC .0010A .0301 .0013 .64 4585 202 .8820 .0461 .0214 .0070 .0046 .0037 .0015 .0008
1981-09-30 00/04-34-032-23W4/0 1980-10-01 1529.0 1531.2 872.0 PB
PROGAS

UPPER MANNVILLE CCC PD 1534.1 200 .80 160 .170 .50 9000 320 .856 7.942
WER1 ASSIGN 89 .70 62 .10 56 18
04080 0250703 000 U MANN CCC 42.30E 38 1607
GLAUCONITIC .0010A .0301 .0013 .64 4585 202 .8820 .0461 .0214 .0070 .0046 .0037 .0015 .0008
1986-12-31 00/04-34-032-23W4/0 1980-10-01 1533.7 1534.5 872.0 PB
PROGAS

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / M3/M3 PCT
GHOST PINE	(F) 031-22W4	04080									
UPPER MANNVILLE DDD	VO		1373.5		200	5.00	1000	.180	.75	7180 316	.862 10.119
	WER1 ASSIGN		0	101	.65	66	.05	63	13		
04080 0250704 000	U MANN DDD						42.30E		50	2115	
GLAUCONITIC	.0001 .0003A .0185 .0005			.70	4585 207	.8690	.0598	.0332 .0066	.0073	.0036 .0007	.0003
1983-09-30 00/08-10-032-21W4/0	1982-11-08		1371.0	1376.0	831.1	PB					
TCPL											
UPPER MANNVILLE EEE			1502.8								
SOLN	WER1 ISOPAC			12	.65	8	.10	7		203.0	57
04080 0250705 000	U MANN EEE						42.30E		7	296	
UPPER MANNVILLE	E .0005					.8690	.0598	.0332 .0066	.0073	.0036 .0007	.0003
1986-12-31 00/01-01-032-22W4/0	1985-00-00										
UPPER MANNVILLE FFF			1484.0								
SOLN	WER1 ISOPAC			9	.65	6	.25	5	1	163.0	58
04080 0250706 000	U MANN FFF						42.30E		4	169	
UPPER MANNVILLE	E .0005					.8690	.0598	.0332 .0066	.0073	.0036 .0007	.0003
1986-12-31 00/01-01-032-22W4/0	1985-00-00										
UPPER MANNVILLE GGG	VO		1526.1		200	3.00	600	.130	.65	8600 321	.853 7.547
	WER1 ASSIGN			45	.70	32	.10	29	3		
04080 0250707 000	U MANN GGG						42.30E		26	1100	
GLAUCONITIC	.0004A .0191 .0045			.80	4583 206	.8689	.0613	.0301 .0068	.0063	.0022 .0003	.0001
1982-08-31 00/07-28-032-23W4/0	1979-10-02		1523.6	1528.6	866.0	PB					
UPPER MANNVILLE HHH	VO	-669.8	1540.2		200	12.00	2400	.170	.65	9000 320	.847 10.434
ASSOC	WER1 ASSIGN	SEGR		250	.70	175	.10	158			
04080 0250708 000	U MANN HHH						42.30E		158	6683	
GLAUCONITIC	.0004E .0191 .0045			.65	4583 206	.8689	.0613	.0301 .0068	.0063	.0022 .0003	.0001
1986-12-31 00/11-22-032-23W4/0	1980-09-28		1534.4	1546.0	876.2	GO				SEGREGATED ASSOC/SOLN	PRODUCTION
UPPER MANNVILLE HHH			1546.6								
SOLN	WER1 ASSIGN	SEGR		3	.90	3	.45	2	1	64.6	50
04080 0250708 000	U MANN HHH						42.30E		1	42	
GLAUCONITIC	.0004E .0191 .0045			.65	4583 206	.8689	.0613	.0301 .0068	.0063	.0022 .0003	.0001
1986-12-31 00/11-22-032-23W4/0	1980-09-28		1534.4	1546.0	876.2	GO				SEGREGATED ASSOC/SOLN	PRODUCTION

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GHOST PINE (F) 031-22W4 04080
UPPER MANNVILLE III CP 1477.3 128 1.70 218 .135 .65 16640 316 .771 17.044
WER1 ASSIGN ABAND 1 .80 1 .10 1 1
04080 0250709 000 U MANN III 42.30E
GLAUCONITIC .0003E .0148 .0032 .67 4581 211 .8441 .0807 .0342 .0061 .0096 .0050 .0014 .0006
1986-12-31 00/08-24-032-23W4/0 1984-02-04 1475.4 1479.3 842.5 PB
TCPL

UPPER MANNVILLE JJJ VO 1452.6 200 1.80 360 .170 .65 10220 318 .828 12.197
WER1 ASSIGN 44 .75 33 .10 30 17
04080 0250710 000 U MANN JJJ 42.30E 13 550
GLAUCONITIC B .0003E .0244 .0028 .80 4575 206 .8619 .0680 .0273 .0049 .0062 .0027 .0008 .0007
1986-09-30 00/14-18-032-22W4/0 1985-07-01 1451.7 1453.5 823.6 PB

UPPER MANNVILLE MMM VO 1474.8 128 .60 77 .150 .65 10110 318 .758 11.630
WER1 ASSIGN 9 .75 7 .15 6
04080 0250713 000 U MANN MMM 42.30E 6 254
GLAUCONITIC .0001 .0002A .0177 .77 4553 226 .7727 .0952 .0537 .0179 .0179 .0134 .0056 .0056
1986-12-31 00/04-10-032-22W4/0 1980-09-23 1474.0 1475.6 869.9 PB

UPPER MANNVILLE NNN VO -554.8 1369.3 128 2.30 294 .160 .50 9280 316 .821 8.138
ASSOC WER1 ASSIGN 24 .70 17 .10 15
04080 0250714 000 U MANN NNN 42.30E 15 635
GLAUCONITIC .0003A .0206 .0013 .83 4553 210 .8526 .0601 .0350 .0093 .0099 .0067 .0023 .0019
1986-11-30 00/14-35-030-21W4/0 1985-08-08 1366.3 1372.2 817.4 GO

UPPER MANNVILLE OOO VO 1398.8 200 1.50 300 .190 .60 10110 316 .811 12.789
WER1 ASSIGN 38 .75 29 .10 26
04080 0250715 000 U MANN OOO 42.30E 26 1100
GLAUCONITIC E .0225 .0027 .67 4570 209 .8511 .0720 .0302 .0059 .0083 .0045 .0014 .0014
1986-11-30 00/09-12-030-22W4/0 1985-08-08 1398.0 1399.5 804.2 PB

UPPER MANNVILLE PPP VO 1487.9 128 1.00 128 .100 .50 9210 320 .829 4.937
WER1 ASSIGN 6 .70 4 .10 4
04080 0250716 000 U MANN PPP 42.30E 4 169
GLAUCONITIC .0002E .0192 .0029 .68 4605 212 .8341 .0834 .0351 .0065 .0099 .0059 .0020 .0008
1986-10-31 00/14-20-032-22W4/0 1986-02-18 1487.4 1488.4 846.2 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      GWI    MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD  SL    IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG    ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE   LOCATION       DRILL DATE      TOP   BASE      KB  TYPE
PURCHASERS:
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GHOST PINE            (F)  031-22W4    0408C
  LOWER MANNVILLE B        MB                    1458.8     593   1.49      884  .200  .55 10620 322   .820 12.582
    ASSOC                WER1 ISOPAC      COMB              338  .80       270  .10     243      256
    04080 0310002 000 L MANN B      CONCURRENT PRODUCTION                                42.30E     1        42
    LOWER MANNVILLE        .0003A                 .67  4606 211
    1986-12-31 00/05-34-030-22W4/0 1959-00-00     1451.8 1453.9  816.6 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
  ---------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE B                              1443.5
    SOLN                 WER1 ISOPAC      COMB              25  .60       15  .10     14                   424.0   58
    04080 0310002 000 L MANN B      CONCURRENT PRODUCTION                                42.30E
    LOWER MANNVILLE        .0003A                 .67  4606 211
    1986-12-31 00/05-34-030-22W4/0 1959-00-00     1451.8 1453.9  816.6 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       363 PROD=       285  IMG=       257  MGP=       256  RMG=         1  ENERGY=        42

  LOWER MANNVILLE F        PD                    1471.0     783   5.34     4181  .200  .55 10650 325   .824 12.448
                         WER1 ISOPAC                551  .90       496  .10     446      413
    04080 0310006 000 L MANN F                                                    42.30E     33      1396
    LOWER MANNVILLE        .0004A .0167 .0012             .68  4592 211 .8508 .0757 .0323 .0056 .0101 .0047 .0025
    1981-06-30 00/10-15-031-22W4/0 1960-08-08     1470.7 1480.8  837.6 PB
    TCPL
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  LOWER MANNVILLE G        VO          HEAVY     1403.7     128   1.00      128  .230  .65 10480 323   .822 16.781
                         WER1 ASSIGN                 21  .70       15  .10     14
    04080 0310007 000 L MANN G                                                    42.30E     14       592
    LOWER MANNVILLE              E .0197 .0007           .67  4606 211 .8680 .0643 .0308 .0128 .0036 .0002
    1984-12-31 00/11-13-031-21W4/0 1967-09-05     1403.2 1404.2  838.2 GO
    TCPL
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  LOWER MANNVILLE I        MB                    1514.7     200   4.60      920  .180  .75 10520 325   .818 15.192
                         WER1 ASSIGN                203  .75       152  .10     137      83
    04080 0310009 000 L MANN I                                                    42.30E     54      2284
    ELLERSLIE              .0003A .0141 .0032             .68  4578 212 .8417 .0791 .0370 .0067 .0095 .0052 .0013 .0019
    1984-12-31 00/06-28-032-22W4/0 1975-02-04     1512.4 1517.0  882.7 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GHOST PINE (F) 031-22W4 04080

LOWER MANNVILLE L — 1570.3 — 42 — .65 — 27 — .45 — 15 — 12 — 675.0 — 62
SOLN — WER2 ASSIGN — 42.30E — 3 — 127
04080 0310012 000 L MANN L — LOWER MANNVILLE — .0003E .0139 — .65 4613 207 .8722 .0710 .0275 .0050 .0062 .0025 .0007 .0006
1981-12-31 00/01-01-032-23W4/C 1972-00-00
TCPL

LOWER MANNVILLE N — 1509.2 — 123 — .65 — 80 — .30 — 56 — 12
SOLN — WER2 ASSIGN — 42.30A — 44 — 1861
04080 0310014 000 L MANN N — LOWER MANNVILLE — .0003E .0139 — .65 4613 207 .8722 .0710 .0275 .0050 .0062 .0025 .0007 .0006
1983-12-31 00/01-01-032-22W4/0 1981-00-00
TCPL

LOWER MANNVILLE P — VO — 1396.1 — 150 — 1.10 — 165 — .260 — .55 — 10390 — 312 — .785 — 17.252
WER1 ASSIGN — 28 — .75 — 21 — .10 — 19 — 2
04080 0310016 000 L MANN P — 42.30E — 17 — 719
ELLERSLIE — .0003 .0009E .0145 — .67 4597 212 .8416 .0818 .0347 .0064 .0101 .0062 .0025 .0010
1985-04-30 00/06-05-031-20W4/0 1982-10-22 — 1395.6 1396.7 844.7 PB
TCPL

LOWER MANNVILLE Q — 1500.1 — 18 — .65 — 12 — .50 — 6 — 3 — 327.0 — 56
SOLN — WER1 ISOPAC — 42.30E — 3 — 127
04080 0310017 000 L MANN Q — LOWER MANNVILLE — .0003E .0129 .0027 — .8415 .0761 .0344 .0063 .0100 .0061 .0028 .0069
1986-12-31 00/01-01-032-22W4/0 1985-00-00

LOWER MANNVILLE R — VO — 1404.5 — 200 — 4.50 — 900 — .130 — .50 — 10350 — 318 — .810 — 7.427
WER1 ASSIGN — 67 — .75 — 50 — .05 — 48
04080 0310018 000 L MANN R — 42.30E — 48 — 2030
BASAL QUARTZ — .0003A .0121 .0018 — .67 4612 211 .8514 .0785 .0330 .0059 .0094 .0054 .0016 .0009
1983-09-30 00/08-10-032-21W4/0 1982-11-08 — 1392.0 1417.0 831.1 PB

LOWER MANNVILLE S — VO — 1518.3 — 128 — .60 — 77 — .150 — .65 — 10730 — 320 — .806 — 11.535
WER1 ASSIGN — 9 — .75 — 7 — .10 — 6
04080 0310019 000 L MANN S — 42.30E — 6 — 254
ELLERSLIE — .0003E .0129 .0027 — .70 4563 214 .8415 .0761 .0344 .0063 .0100 .0061 .0028 .0069
1986-11-30 00/04-10-032-22W4/0 1980-09-23 — 1518.0 1518.6 869.9 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP    REC    PROD    SL      IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                      GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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GHOST PINE           (F)  031-22W4     0408C
    LOWER MANNVILLE A & H  MB          -612.0          1420.4      200   1.07      214  .180   .45 10620 325   .830  9.069
    ASSOC                WER1 ISOPAC       COMB                  360   .75    270   .10     243
    04080 0310060 001                CONCURRENT PRODUCTION                                  42.30E
    LOWER MANNVILLE          .0003A .0194 .0013          .67  4613 211 .8422 .0790 .0333 .0060 .0087 .0051 .0019 .0012
    1983-12-31 00/10-29-030-21W4/0 1965-09-01      1406.3 1410.3  810.2 PB                                COMBINED ASSOC/SOLN PRODUCTION
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    LOWER MANNVILLE A & H                          1440.2
    SOLN                 WER1 ISOPAC       COMB                   22   .60     13   .20      10                362.0   62
    04080 0310060 001                CONCURRENT PRODUCTION                                  42.30E
    LOWER MANNVILLE          .0003A .0194 .0013          .67  4613 211 .8422 .0790 .0333 .0060 .0087 .0051 .0019 .0012
    1983-12-31 00/10-29-030-21W4/0 1965-09-01      1406.3 1410.3  810.2 PB                                COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=       382 PROD=       283  IMG=       253  MGP=              RMG=            ENERGY=

  LOWER MANNVILLE A & H
    ASSOC                WER1 ISOPAC       COMB                  360   .75    270   .10     243      215
    04080 0310060 999 L MANN A+H     CONCURRENT PRODUCTION                                  42.30E      38       1607
    L MANNVILLE              .0003A .0194 .0013          .67  4613 211 .8422 .0790 .0333 .0060 .0087 .0051 .0019 .0012
    1983-12-31 00/10-29-030-21W4/0 1965-09-01                                                          COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  LOWER MANNVILLE A & H
    SOLN                 WER1 ISOPAC       COMB                   22   .60     13   .20      10
    04080 0310060 999 L MANN A+H     CONCURRENT PRODUCTION                                  42.30E
    L MANNVILLE              .0003A .0194 .0013          .67  4613 211 .8422 .0790 .0333 .0060 .0087 .0051 .0019 .0012
    1983-12-31 00/10-29-030-21W4/0 1965-09-01                                                          COMBINED ASSOC/SOLN PRODUCTION
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=       382 PROD=       283  IMG=       253  MGP=       215  RMG=        38  ENERGY=      1607

                         VO                        1384.8      200   1.00      200  .180   .55 10510 312   .795 11.929
                     WER1 ASSIGN                          24   .75     18   .10     16
    04080 0310098 005                                                              42.30E      16       677
    BSL QTZ SD                E .0121 .0018          .67  4612 211 .8514 .0785 .0330 .0059 .0094 .0054 .0016 .0009
    1981-09-30 00/11-36-030-21W4/0 1981-05-06      1384.2 1385.5  825.2 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GHOST PINE (F) 031-22W4 04080
VO 1443.5 150 1.00 150 .180 .55 10780 314 .803 12.037
WER1 ASSIGN 18 .75 14 .10 13
04080 0310098 006 42.30E 13 550
L MANNVILLE .0007A .0132 .0003 .66 4603 210 .8607 .0724 .0283 .0059 .0091 .0061 .0025 .0008
1985-06-30 00/07-09-030-22W4/0 1979-07-24 1443.0 1444.0 819.0 PB

VO 1491.1 200 1.20 240 .150 .50 10650 327 .828 8.389
WER1 ASSIGN 20 .70 14 .10 13
04080 0310098 007 38.18E 13 496
BASAL QUARTZ .0003E .0019 .0013 .67 4613 211 .8422 .0790 .0333 .0060 .0087 .0051 .0019 .0012
1982-08-31 00/10-33-031-22W4/0 1966-10-24 1490.5 1491.7 846.7 PB
TCPL

VO 1613.3 200 2.10 420 .150 .50 11090 322 .808 9.091
WER1 ASSIGN 38 .75 29 .10 26
04080 0310098 010 42.30E 26 1100
ELLERSLIE .0008A .0218 .0024 .69 4588 213 .8281 .0801 .0352 .0071 .0110 .0069 .0030 .0036
1986-11-30 00/11-01-031-23W4/0 1976-01-06 1611.8 1614.8 917.8 PB

VO 1497.3 150 7.30 1095 .210 .90 10520 316 .805 22.228
WER1 ASSIGN 243 .85 207 .10 186
04080 0310098 020 42.30E 186 7868
ELLERSLIE .0003E .0167 .0104 .67 4398 209 .8378 .0776 .0349 .0064 .0094 .0048 .0012 .0005
1985-11-31 00/08-31-032-22W4/0 1984-10-27 1493.0 1501.6 843.8 PB

PEKISKO A VO 1482.5 607 8.23 4996 .045 .70 11000 322 .820 3.732
WER1 ISOPAC 186 .70 130 .10 117 7
VO 1482.5 808 1.28 1034 .045 .70 11000 322 .820 3.732 PROBABLE
19 .70 13 .10 12 .50
04080 0642001 000 PEKISKO A 40.05E 122 4886
PEKISKO .0003A .0020 .67 4599 210
1976-06-30 00/11-30-030-22W4/0 1965-06-12 1519.8 1537.2 843.7 PB
TCPL

PEKISKO B MB 1627.8 200 3.05 610 .060 .70 11130 318 .810 5.161
WER1 ASSIGN 97 .72 70 .10 63 34
04080 0642002 000 PEKISKO B 40.05E 29 1161
PEKISKO A .0121 .0101 .67 4602 209 .8630 .0673 .0247 .0051 .0083 .0053 .0020 .0021
1986-12-31 00/04-02-030-23W4/0 1964-03-13 1621.8 1633.7 917.8 PB
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

GHOST PINE (F) 031-22W4 04080
PEKISKO F 1421.3
SOLN WER1 ISOPAC 7 .65 5 .55 2 110.0 62
04080 0642006 000 PEKISKO F 40.05E 2 80
PEKISKO .0007E .0238 .0012 .7902 .1041 .0429 .0083 .0132 .0083 .0034 .0039
1984-12-31 00/01-01-031-21W4/0 1965-00-00
TCPL

PEKISKO G PD 1383.2 200 4.32 864 .045 .75 10580 321 .782 4.043
WER1 ASSIGN 772 .92 710 .04 682 558
04080 0642007 000 PEKISKO G 40.05E 124 4966
PEKISKO .0004A .0160 .0015 .73 4557 219 .8723 .0657 .0284 .0062 .0061 .0021 .0006 .0007
1981-06-30 00/10-36-031-21W4/0 1962-06-10 1381.1 1385.6 853.4 PB
TCPL

PEKISKO H VO 1399.1 200 2.44 488 .050 .75 10450 326 .860 3.975
WER1 ASSIGN 19 .70 13 .10 12
04080 0642008 000 PEKISKO H 40.05E 12 481
RUNDLE .0180 .0004E .2909 .0003 .73 4599 198 .5644 .0692 .0284 .0058 .0099 .0071 .0032 .0024
1984-12-31 00/04-26-030-21W4/C 1956-03-30 1397.8 1400.3 816.9 PB

PEKISKO K VO -642.6 1457.6 150 5.00 750 .065 .70 10620 314 .806 5.430
ASSOC WER1 ASSIGN 41 .70 29 .10 26
04080 0642011 000 PEKISKO K 40.05E 26 1041
PEKISKO .0007A .0132 .0003 .66 4603 210 .8607 .0724 .0283 .0059 .0091 .0061 .0025 .0008
1985-08-31 00/07-09-030-22W4/C 1979-07-24 1453.5 1461.6 819.0 GO

PEKISKO L VO 1599.8 1025 3.02 3096 .050 .75 10800 322 .815 4.389
WER1 ISOPAC 136 .75 102 .10 92 64
04080 0642012 000 40.05E 28 1121
PEKISKO .0003A .0251 .0022 .67 4592 211 .8425 .0716 .0306 .0065 .0096 .0065 .0024 .0015
1980-07-31 00/06-30-029-23W4/C 1978-05-16 1566.4 1586.5 843.4 PB
A&S

PEKISKO M VO 1414.9 535 4.33 2317 .076 .60 10290 313 .809 5.270
WER1 ISOPAC 122 .75 92 .10 83 1
04080 0642013 000 PEKISKO M 40.05E 82 3284
PEKISKO .0003A .0129 .0016 .65 4584 208 .8631 .0741 .0302 .0052 .0080 .0040 .0005 .0001
1984-06-30 00/11-08-031-20W4/0 1977-05-31 1402.1 1415.0 850.7 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GHOST PINE (F) 031-22W4 0408C
PEKISKO N 1417.1
SOLN WER1 ISOPAC 12 .65 8 .20 6 202.0 58
04080 0642014 000 PEKISCO N 40.05E 6 240
PEKISKO .0007E .0238 .0012 .73 4579 219 .7902 .1041 .0429 .0083 .0132 .0083 .0034 .0039
1983-12-31 00/01-01-031-20W4/0 1981-00-00
TCPL

PEKISKO O VO 1453.2 200 11.90 2380 .060 .70 11170 315 .795 5.328
WER1 ASSIGN 127 .70 89 .10 80 1
04080 0642015 000 PEK O 40.05E 79 3164
PEKISKO E .0113 .0035 .67 4581 211 .8530 .0746 .0333 .0060 .0098 .0050 .0013 .0022
1983-11-30 00/10-14-030-23W4/0 1962-06-22 1473.4 1513.0 797.0 PB
TCPL

PEKISKO P VO -764.2 1656.1 274 3.40 932 .058 .75 10550 323 .832 4.856
ASSOC WER1 ISOPAC 45 .65 29 .05 28
04080 0642016 000 PEKISKO P 41.18E 28 1153
PEKISKO .0004A .0153 .0036 .65 4580 207 .8740 .0600 .0276 .0031 .0081 .0045 .0017 .0017
1984-12-31 00/06-07-030-23W4/0 1981-05-01 1635.0 1650.0 885.8 GO
A&S

VO 1504.2 200 10.70 2140 .045 .70 10880 315 .800 3.868
WER1 ASSIGN 83 .70 58 .10 52
04080 0642098 001 40.05E 52 2083
PEKISKO E .0167 .0020 .67 4567 210 .8542 .0670 .0340 .0075 .0102 .0048 .0036
1983-11-30 00/11-07-030-22W4/0 1964-09-21 1484.7 1523.7 827.5 PB
TCPL

GHOST PINE POOLS= 95 GIP= 20897 PROD= 17468 IMG= 16264 MGP= 9469 RMG= 6795 ENERGY= 284867

GIBOS (SA) 075-02W6 0411S
VO 1341.7 200 1.50 300 .080 .50 12540 329 .833 5.205
STRIKE BER7 ASSIGN ABAND 16 .75 12 .05 11
04115 0500098 005 37.43E 11 412
MONTNEY .0023 .0001A .0031 .63 4624 206 .8851 .0743 .0206 .0022 .0058 .0034 .0016 .0010
1980-12-31 00/05-29-075-02W6/0 1980-02-29 1341.0 1342.5 631.2 PB

GIBOS POOLS= 1 GIP= 16 PROD= 12 IMG= 11 MGP= RMG= 11 ENERGY= 412

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GILBY (F) 041-03W5 04120
VO 1304.0 200 2.00 400 .180 .65 7050 313 .888 8.439
WER1 ASSIGN 34 .65 22 .10 20
04120 0126098 005 40.05A 20 801
BELLY RIVER 1 .0003A .0075 .0040 .60 5392 208 .7922 .0971 .0672 .0078 .0151 .0071 .0012 .0007
1980-07-31 00/16-35-041-05W5/0 1979-12-09 1303.0 1305.0 972.2 PB

VO 1306.8 200 1.60 320 .180 .50 7050 315 .888 6.450
WER1 ASSIGN 21 .65 14 .10 13
04120 0126098 010 40.05A 13 521
BELLY RIVER 2 .0003A .0075 .0040 .60 5392 208 .7922 .0971 .0672 .0078 .0151 .0071 .0012 .0007
1980-07-31 00/16-35-041-05W5/0 1979-12-09 1306.0 1307.6 972.2 PB

VO 1313.6 128 2.50 320 .200 .40 6953 315 .880 5.707
WER1 ASSIGN 18 .65 12 .10 11
04120 0126098 015 40.05A 11 441
BELLY RIVER .0003A .0075 .0040 .60 5392 208 .7922 .0971 .0672 .0078 .0151 .0071 .0012 .0007
1982-12-01 00/16-35-041-05W5/0 1979-12-09 1312.0 1315.3 972.2 PB

CARDIUM B CP 1665.4 200 3.09 618 .100 .65 15270 326 .790 11.009
WER1 ASSIGN ABAND .75 .10
04120 0176002 000 CARDIUM B 37.43E
CARDIUM A .0092 .0018 .68 4606 212 .8561 .0674 .0381 .0055 .0124 .0069 .0016 .0010
1985-08-31 00/04-01-041-04W5/0 1964-02-00 1663.9 1667.0 938.2 PB

CARDIUM C VO 1774.8 2882 1.01 2911 .096 .85 19380 321 .758 18.483
WER1 ISOPAC 538 .85 457 .15 388 2
VO 1774.8 1564 1.04 1627 .096 .85 19380 321 .758 18.483 PROBABLE
75 .85 64 .15 54 .25
04120 0176003 000 CARDIUM C 37.43E 440 16469
CARDIUM .0001A .0108 .0020 .72 4587 219 .8136 .0822 .0513 .0075 .0151 .0096 .0037 .0040
1982-06-30 00/10-28-040-04W5/0 1963-05-29 1719.7 1720.9 971.4 PB
A&S CWNGNUL

VIKING C MB
ASSOC WER1 ISOPAC COMB 44 .75 33 .10 30 35
04120 0218003 000 VIKING C GPP 40.43A 8 323
VIKING .0002A .59 4592 196
1979-12-29 00/10-02-040-03W5/0 1956-04-02 1910.2 1911.7 984.8 PB COMBINED ASSOC/SOLN PRODUCTION
TCPL

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GILBY (F) 041-03W5 0412C
VIKING C 1911.1
SOLN WER1 ISOPAC COMB 21 .65 14 .10 13 229.0 92
04120 0218003 000 VIKING C GPP 40.43A
VIKING .0002A .59 4592 196
1979-12-29 00/10-02-040-03W5/0 1956-04-02 1910.2 1911.7 984.8 PB COMBINED ASSOC/SOLN PRODUCTION
TCPL

COMBINED SOLN/ASSOC POOLS= 1 GIP= 65 PROD= 47 IMG= 43 MGP= 35 RMG= 8 ENERGY= 323

VO 2126.1 200 9.60 1920 .110 .65 17640 337 .799 13.321
WER1 ASSIGN 256 .75 192 .10 173
04120 0248098 005 40.43E 173 6994
MANNVILLE .0001A .0069 .0208 .70 4668 216 .8212 .0864 .0397 .0066 .0098 .0053 .0020 .0011
1979-12-29 00/04-18-042-04W5/0 1979-03-22 2121.0 2131.2 765.2 PB
PROGAS

UPPER MANNVILLE B VO 2142.3 200 5.07 1014 .090 .50 17870 336 .795 8.561
WER1 ASSIGN 87 .75 65 .05 62
04120 0250002 000 41.18E 62 2553
GLAUCONITIC .0001E .0185 .0208 .70 4668 216 .7818 .1059 .0445 .0166 .0124 .0072 .0028 .0020
1980-10-31 00/11-30-041-04W5/0 1979-08-24 2138.0 2146.5 962.6 PB
PROGAS

VO 1921.3 200 9.53 1906 .142 .65 14900 326 .758 15.827
STRIKE WER1 ASSIGN 302 .75 227 .15 193
04120 0250098 005 41.18E 193 7948
GLAUCONITIC .0013A .0175 .0256 .76 4629 224 .7715 .0883 .0468 .0267 .0167 .0113 .0052 .0091
1981-11-30 02/06-18-042-02W5/0 1981-03-15 1914.7 1928.0 944.2 PB
CWNGNUL

VO 2019.0 200 1.40 280 .110 .60 15000 328 .787 10.907
WER1 ASSIGN 31 .75 23 .15 20
04120 0300098 002 41.18E 20 824
GLAUCONITIC .0001 .0002A .0061 .0411 .72 4727 218 .8049 .0885 .0347 .0055 .0095 .0054 .0028 .0020
1982-10-29 00/13-16-040-02W5/0 1980-12-21 2018.0 2020.0 979.9 PB
KANNGAZ

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3
	H2 HE N2 CO2 H2S DEN PC TC		TOP	BASE	KB	TYPE	C1	C2	C3	IC4	NC4	C5	C6	C7
GILBY	(F) 041-03W5 0412C													
	VO		1802.2		200	3.90		780	.125	.75	16170	328	.795	16.533
STRIKE	WER1 ASSIGN				129	.80	103	.10		93				
04120 0300098 004								41.18E		93		3830		
GLAUCONITIC	.0001 .0004E			.69	4540	211	.7946	.0942	.0470	.0064	.0083	.0020		
1986-09-30 02/08-20-039-28W4/0	1985-12-08		1799.0	1805.3		890.6 PB								
	VO		2164.7		150	2.70		405	.110	.75	19010	338	.795	16.598
	WER1 ASSIGN				67	.80	54	.10		49				
04120 0300098 005								41.18E		49		2018		
GLAUCONITIC SS	.0001E .0043 .0194			.76	4351	223	.8129	.1034	.0396	.0060	.0087	.0045	.0004	.0007
1985-12-31 00/10-28-040-04W5/2	1981-05-19		2161.6	2167.7		971.4 PB								
CWNGNUL														
	VO		2118.2		150	9.40		1410	.270	.85	15860	343	.805	37.488
	WER1 ASSIGN				529	.80	423	.15		360				
04120 0300098 007								41.18E		360		14825		
GLAUCONITIC SS	.0002A .0122 .0197			.73	4422	219	.7946	.0819	.0550	.0104	.0150	.0074	.0021	.0015
1985-12-31 00/10-34-040-04W5/C	1977-10-15		2109.5	2126.9		949.5 PB								
CWNGNUL														
	VO		2131.2		200	3.09		618	.086	.65	15950	331	.809	9.469
	WER1 ASSIGN				59	.75	44	.10		40				
04120 0300098 010								41.18E		40		1647		
GLAUCONITIC	.0002E .0707 .0214			.71	4602	209	.7665	.0845	.0416	.0055	.0076	.0017	.0003	
1982-07-30 00/16-36-041-05W5/0	1979-07-26		2128.3	2134.0		962.8 PB								
SOQUIP														
	VO		2075.0		200	3.00		600	.140	.45	15000	330	.782	10.414
	WER1 ASSIGN				62	.70	43	.10		39				
04120 0300098 013								41.18E		39		1606		
GLAUCONITIC	.0002A .0061 .0411			.72	4727	218	.8040	.0885	.0347	.0005	.0095	.0054	.0028	.0020
1983-10-31 00/06-36-039-03W5/0	1982-12-10		2071.5	2078.5		980.7 PB								
TCPL														
	VO		1968.7		128	3.30		422	.093	.55	16000	327	.775	9.184
	WER1 ASSIGN				39	.75	29	.10		26				
04120 0300098 015								41.18E		26		1071		
GLAUCONITIC	.0011 .0002A .0149			.71	4553	217	.8138	.0837	.0532	.0102	.0135	.0072	.0022	
1982-12-01 00/06-26-042-03W5/0	1979-09-29		1964.6	1972.8		953.3 PB								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GILBY (F) 041-03W5 04120
BASAL MANNVILLE B MB -1181.1 2137.7 321 1.90 610 .105 .70 15440 350 .826 11.261
ASSOC WER1 ISOPAC COMB 282 .85 240 .15 204 251
04120 0320002 000 BSL MANN B CONCURRENT PRODUCTION 40.43A 14 566
L MANN CHANNEL .0002A .0350 .70 4730 216
1986-12-31 00/12-21-040-03W5/0 1957-00-00 2137.3 2139.1 957.9 GO COMBINED ASSOC/SOLN PRODUCTION
A&S TCPL

BASAL MANNVILLE B 2147.3
SOLN WER1 ISOPAC COMB 497 .35 174 .65 61 7000.0 71
04120 0320002 000 BSL MANN B CONCURRENT PRODUCTION 40.43A
L MANN CHANNEL .0002A .0350 .70 4730 216
1986-12-31 00/12-21-040-03W5/0 1957-00-00 2137.3 2139.1 957.9 GO COMBINED ASSOC/SOLN PRODUCTION
A&S TCPL

COMBINED SOLN/ASSOC POOLS= 1 GIP= 779 PROD= 414 IMG= 265 MGP= 251 RMG= 14 ENERGY= 566

BASAL MANNVILLE C VQ 2097.6 200 6.17 1234 .150 .70 15230 348 .815 16.034
WER1 ASSIGN 198 .80 158 .15 134
04120 0320003 000 BSL MANN C 40.43A 134 5418
BSL MANNVILLE .0002A .0407 .73 4709 219
1978-06-30 00/15-22-040-03W5/0 1955-08-26 2094.0 2101.0 962.9 PB
TCPL

BASAL MANNVILLE D MB 2045.5 1150 7.80 8970 .107 .70 15510 343 .826 11.661
WER1 ISOPAC 1457 .91 1327 .15 1130 909
04120 0320004 000 BSL MANN D 40.43A 221 8935
BSL MANNVILLE .0002A .0440 .70 4730 216 .0330 .0141 .1700
1982-11-31 00/10-18-040-02W5/0 1962-07-00 2103.1 2122.6 1021.4 PB
KANNGAZ TCPL

BASAL MANNVILLE F VQ -1197.3 2144.0 65 3.05 197 .150 .70 15820 341 .815 17.039
ASSOC WER1 ISOPAC COMB 34 .75 25 .15 21 20
04120 0320006 000 BSL MANN F CONCURRENT PRODUCTION OIL DEPLETED 40.43A 2 81
BSL QUARTZ .0002A .0444 .72 4737 218 .0330 .0141 .6000
1982-08-31 00/10-13-040-04W5/0 1966-06-10 2142.2 2145.8 947.9 GO COMBINED ASSOC/SOLN PRODUCTION
A&S

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GILBY (F) 041-03W5 0412C

BASAL MANNVILLE F
SOLN WER1 ISOPAC COMB 2144.0 2 .60 1 .15 1 28.0 71
04120 0320006 000 BSL MANN F CONCURRENT PRODUCTION OIL DEPLETED 40.43A
BSL QUARTZ .0002A .0444 .72 4737 218 .0330 .0141 .6000
1982-08-31 00/10-13-040-04W5/0 1966-06-10 2142.2 2145.8 947.9 GO COMBINED ASSOC/SOLN PRODUCTION
A&S

COMBINED SOLN/ASSOC POOLS= 1 GIP= 36 PROD= 26 IMG= 22 MGP= 20 RMG= 2 ENERGY= 81

BASAL MANNVILLE I PD 2118.2 830 2.65 2200 .110 .70 15860 349 .826 12.014
WER1 ISOPAC 360 .75 270 .15 230 194
04120 0320009 000 BSL MANN I 40.43A 36 1455
BSL QUARTZ .0002A .0400 .70 4730 216
1985-12-31 00/07-29-040-03W5/0 1957-06-00 2101.6 2107.4 947.1 PB
A&S TCPL

BASAL MANNVILLE J VO 2155.1 200 2.78 556 .120 .65 16050 332 .818 13.109
WER1 ASSIGN 73 .75 55 .15 47
04120 0320010 000 BSL MANN J 40.43E 47 1900
BSL QUARTZ .0001 .0002A .0269 .0459 .70 4723 211 .8106 .0723 .0283 .0037 .0070 .0037 .0009 .0004
1984-09-30 00/06-33-041-03W5/0 1959-11-19 2152.8 2157.4 1022.0 PB
TCPL

BASAL MANNVILLE K VO 2121.8 256 3.08 788 .150 .70 15230 348 .815 16.034
WER1 ASSIGN 126 .70 88 .15 75
04120 0320011 000 BSL MANN K 40.43A 75 3032
BSL QUARTZ .0002A .70 4709 219
1982-12-01 00/06-31-039-02W5/0 1963-06-00 2120.2 2123.3 987.9 PB
TCPL

BASAL MANNVILLE M VO 2124.6 200 2.10 420 .120 .70 17790 336 .800 15.810
WER1 ASSIGN 66 .75 50 .15 43
04120 0320013 000 BSL MANN M 40.43A 43 1738
ELLERSLIE .0002A .0387 .70 4716 216 .0318 .0115 .6200
1982-08-31 00/10-02-040-03W5/0 1956-04-02 2122.6 2126.6 984.8 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GCR / PCT
GILBY	(F) 041-03W5	04120											
BASAL MANNVILLE O	VO -1239.3			2241.4	174	5.23	910	.150	.70	16680	347	.820	17.504
	WER1 ASSIGN		B	159	.75	119	.10	107					
04120 0320015 000 BSL MANN O								40.43A	107	4326			
BSL QUARTZ	.0002A .0060 .0295		.70	4716	216	.8200	.0867	.0361	.0051	.0094	.0052	.0016	.0007
1982-12-01 00/12-10-040-04W5/0 1965-02-00			2238.5	2244.2	1004.9	GW							
BASAL MANNVILLE P	PD			2162.1	200	3.92	784	.098	.70	15220	345	.821	10.483
	WER1 ASSIGN			193	.75	145	.15	123	70				
04120 0320016 000 BSL MANN P								40.43A	53	2143			
BSL QUARTZ	A .0072 .0442		.70	4730	216	.8146	.0807	.0334	.0046	.0087	.0048	.0012	.0006
1986-12-31 00/07-32-041-03W5/0 1963-09-00			2157.4	2166.8	1013.2	PB							
TCPL													
BASAL MANNVILLE R				2141.0									
SOLN	WER1			112	.60	67	.15	57	3	1700.0	66		
04120 0320018 000 BSL MANN R								40.43A	54	2183			
BASAL MANNVILLE	.0002A .0047 .0408		.72	4730	217	.8100	.0882	.0299	.0053	.0099	.0054	.0024	.0018
1985-12-31 00/01-01-040-03W5/0 1976-00-00													
TCPL													
BASAL MANNVILLE S	VO -1000.5			1900.1	182	1.14	207	.114	.75	15520	344	.817	13.427
ASSOC	WER1 ISOPAC	COMB		28	.75	21	.15	18	50				
04120 0320019 000 BSL MANN S	CONCURRENT PRODUCTION							40.43E	2	81			
ELLERSLIE	.0004 .0001A .0043 .0294		.70	4695	216	.8193	.0879	.0345	.0051	.0092	.0053	.0021	.0025
1986-06-30 00/10-08-041-01W5/0 1971-09-20			1891.0	1892.5	890.9	GO				COMBINED ASSOC/SOLN PRODUCTION			
BASAL MANNVILLE S				1894.3									
SOLN	WER1 ISOPAC	COMB		48	.80	38	.10	34		493.0	98		
04120 0320019 000 BSL MANN S	CONCURRENT PRODUCTION							40.43E					
ELLERSLIE	.0004 .0001A .0043 .0294		.70	4695	216	.8193	.0879	.0345	.0051	.0092	.0053	.0021	.0025
1986-06-30 00/10-08-041-01W5/0 1971-09-20			1891.0	1892.5	890.9	GO				COMBINED ASSOC/SOLN PRODUCTION			
COMBINED SOLN/ASSOC POOLS= 1	GIP= 76		PROD= 59		IMG= 52		MGP= 50		RMG= 2		ENERGY= 81		
BASAL MANNVILLE T	MB			2140.9	200	6.79	1358	.120	.80	16400	339	.817	16.166
	WER1 ASSIGN			25	.85	21	.15	18	15				
04120 0320020 000 BSL MANN T								40.43A	3	121			
LOWER MANNVILLE	.0002A .0416		.71	4737	216		.0361	.0137	.4500				
1984-05-31 00/07-02-041-04W5/0 1976-02-23			2136.0	2145.8	942.1	PB							
TCPL													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
GILBY	(F) 041-03W5		0412C											
BASAL MANNVILLE V	VO				2183.0	200	1.20		240	.120	.65	17870	338	.811 14.461
	WER1 ASSIGN				35	.75	26	.05	25					
04120 0320022 000									40.43A		25	1011		
OSTRACOD		.0002A	.0047 .0408		.72	4730 217	.8100	.0882	.0299	.0053	.0099	.0054	.0024	.0018
1980-10-31 00/11-30-041-04W5/0 1979-08-24					2181.7	2184.2	962.6 PB							
PROGAS														
BASAL MANNVILLE W	PD				2137.0	200	3.70		740	.140	.70	9740	341	.836 9.522
	WER1 ASSIGN				262	.65	170	.10	153		87			
04120 0320023 000 BSL MANN W									40.43A		66	2668		
ELLERSLIE		A	.0049 .0437		.74	4723 221	.7999	.0853	.0328	.0053	.0091	.0054	.0025	.0111
1985-11-18 00/10-35-040-03W5/0 1977-08-21					2134.8	2139.1	1046.9 PB							
TCPL														
BASAL MANNVILLE Z	VO -1205.8				2152.3	200	4.90		980	.250	.85	10970	330	.819 24.528
	WER1 ASSIGN			B	240	.60	144	.15	122		15			
04120 0320026 000 BSL MANN Z									40.43E		107	4326		
ELLERSLIE		.0004A	.0052 .0420		.66	4716 216	.7889	.0934	.0351	.0065	.0121	.0083	.0039	.0042
1984-09-30 00/10-34-040-04W5/0 1977-10-15					2149.4	2155.2	949.4 GW							
CWNGNUL														
BASAL MANNVILLE CC	VO				1923.3	128	4.50		576	.123	.75	15290	344	.814 14.325
	WER1 ASSIGN				83	.75	62	.10	56		5			
04120 0320029 000 BSL MANN CC									40.43E		51	2062		
ELLERSLIE		.0004 .0001A	.0043 .0294		.70	4695 216	.8193	.0879	.0345	.0051	.0092	.0053	.0021	.0025
1984-05-31 00/16-06-041-01W5/0 1980-06-24					1921.0	1925.5	906.3 PB							
KANNGAZ														
	VO				2150.6	200	3.05		610	.150	.65	16150	338	.812 16.316
	WER1 ASSIGN				100	.75	75	.15	64					
04120 0320098 004									43.05A		64	2755		
ELLERSLIE		.0002A	.0376		.66	4716 216			.0310	.0138		.2600		
1979-10-31 00/06-30-039-02W5/0 1975-07-02					2147.6	2153.7	983.3 PB							
PROGAS TCPL														
	VO				2117.4	150	1.79		269	.116	.90	19010	337	.823 20.350
	WER1 ASSIGN				55	.80	44	.15	37					
04120 0320098 005									40.43E		37	1496		
ELLERSLIE		E	.0076 .0335		.71	4466 215	.8206	.0794	.0330	.0050	.0092	.0053	.0024	.0040
1985-12-31 00/03-02-040-03W5/0 1984-01-06					2116.3	2118.4	976.1 PB							
TCPL														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GILBY (F) 041-03W5 0412C
VO 2054.6 200 1.30 260 .130 .85 16000 334 .772 19.499
WER1 ASSIGN 51 .75 38 .15 32
04120 0320098 007 40.43E 32 1294
ELLERSLIE .0004A .0052 .042C .74 4718 222 .7889 .0934 .0351 .0065 .0121 .0083 .0039 .0042
1982-12-01 00/13-16-040-02W5/0 1980-12-21 2053.9 2055.2 979.9 PB
KANNGAZ

VO 2142.4 128 3.26 418 .150 .70 15840 341 .815 17.062
WER1 ISOPAC 71 .70 50 .15 43
04120 0320098 010 40.43A 43 1738
BSL QUARTZ .0002A .0444 .72 4737 218 .0330 .0140 .6000
1976-06-30 00/02-13-040-04W5/0 1965-02-00 2144.3 2150.9 961.9 PB
A&S

VO 2129.3 200 14.02 2804 .200 .75 5970 331 .886 8.684
WER1 ASSIGN ABAND 243 .50 122 .15 104
04120 0320098 012 40.43E 104 4205
BSL CRET CHAN .0001A .0049 .0417 .86 4698 216 .8172 .0800 .0329 .0051 .0089 .0050 .0022 .0020
1982-08-31 00/10-05-041-03W5/0 1962-09-04 2122.0 2136.6 952.8 PB
TCPL

VO 1912.3 128 2.80 358 .100 .65 15460 344 .813 10.218
WER1 ASSIGN ABAND 37 .75 28 .15 24
04120 0320098 014 40.43E 24 970
ELLERSLIE .0004 .0001A .0043 .0294 .70 4695 216 .8193 .0879 .0345 .0051 .0092 .0053 .0021 .0025
1982-12-01 00/11-10-041-01W5/0 1980-02-29 1910.4 1914.3 940.9 PB

VO 2133.8 200 1.50 300 .080 .70 16850 331 .772 10.501
WER1 ASSIGN 32 .75 24 .15 20
04120 0320098 015 40.43A 20 809
BASAL QUARTZ .0001E .0374 .0076 .75 4570 220 .7677 .0910 .0545 .0111 .0146 .0084 .0033 .0043
1982-07-30 00/10-36-041-04W5/0 1976-08-08 2133.0 2134.5 955.8 PB
TCPL

VO 1916.2 200 1.50 300 .105 .80 15220 326 .773 14.428
WER1 ASSIGN 43 .75 32 .10 29
04120 0320098 017 40.43E 29 1172
ELLERSLIE .0008 E .0040 .0171 .70 4659 217 .8216 .0934 .0360 .0052 .0096 .0060 .0028 .0035
1982-11-31 00/07-07-041-01W5/0 1981-04-19 1915.5 1917.0 908.3 PB
KANNGAZ

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GILBY (F) 041-C3W5 04120
VO 2191.0 200 3.60 720 .075 .55 17390 333 .742 8.256
WER1 ASSIGN 59 .75 44 .15 37
04120 0320098 018 40.43E 37 1496
OSTRACOD .0001 .0001A .0164 .78 4575 229 .7380 .1344 .0623 .0091 .0185 .0109 .0046 .0056
1982-12-01 00/11-20-041-04W5/0 1980-08-12 2188.3 2193.8 955.7 PB
PROGAS

VO 2185.2 200 4.30 860 .080 .65 16350 332 .758 9.608
WER1 ASSIGN 83 .75 62 .15 53
04120 0320098 020 40.43E 53 2143
ELLERSLIE .0003E .0013 .0291 .74 4686 225 .7744 .1059 .0527 .0080 .0156 .0084 .0013 .0025
1982-07-30 00/16-36-041-05W5/0 1979-07-26 2183.0 2187.3 962.8 PB
SOQUIP

VO 2095.0 200 4.90 980 .120 .65 15820 330 .786 13.529
WER1 ASSIGN ABAND 133 .75 100 .15 85
04120 0320098 025 40.43E 85 3437
ELLERSLIE .0001E .0049 .0417 .86 4698 216 .8172 .0800 .0329 .0051 .0089 .0050 .0022 .0020
1984-12-31 00/10-04-041-03W5/0 1953-10-23 2084.5 2105.6 959.2 PB
TCPL

VO -1039.6 1989.0 128 .90 115 .100 .75 15790 334 .795 12.683
ASSOC STRIKE WER1 ASSIGN 15 .75 11 .15 9
04120 0320098 030 40.43E 9 364
L ELLERSLIE .0004 .0001E .0043 .0294 .70 4695 216 .8193 .0879 .0345 .0051 .0092 .0053 .0021 .0025
1986-12-31 00/06-07-042-02W5/0 1971-10-22 1988.5 1989.4 949.8 GD

BASAL MANNVILLE A MB 2151.3 2369 12.65 29968 .137 .70 15980 345 .821 15.386
WER1 ISOPAC ABAND .85 .15
04120 0320160 001 BSL MANN A 40.43A
BSL MANNVILLE A .0087 .0435 .71 4736 216 .8098 .0848 .0324 .0050 .0009 .0048 .0019 .0017
1986-09-30 00/10-03-041-03W5/0 1956-07-06 2139.7 2175.1 1010.4 PB

JURASSIC D MB 2173.8 861 5.48 4718 .169 .75 15980 345 .817 20.436
WER1 ISOPAC .85 .15
04120 0320160 002 JURASSIC D 40.43A
JURASSIC A .0071 .0435 .71 4736 216 .8098 .0848 .0324 .0050 .0090 .0048 .0019 .0017
1986-09-30 00/10-03-041-03W5/0 1956-07-06 2177.2 2187.9 1010.4 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP      REC     PROD    SL   IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                      GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2    H2S  DEN    PC   TC     C1     C2      C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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GILBY                (F)  041-03W5     0412C
  BSL MANN A & JUR D
                     WER1 ISOPAC                          9688  .85    8235  .15    7000      3769
    04120 0320160 999 BMN A+JUR D                                                  40.43A    3231      130629
    BSL MANN & JUR              A
    1986-09-30 00/10-03-041-03W5/0 1956-07-06
    TCPL
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    BASAL MANNVILLE H        MB                    2112.9     2800   4.91     13748  .120  .65 15870 343  .805 12.749
                     WER1 ISOPAC          COMB        1758  .91    1600  .10     1440
    04120 0320360 001 BSL MANN H                                                   40.43A
    BLAIRMORE D              .0001A          .70  4730 216
    1973-05-31 00/04-18-041-03W5/0 1956-12-11     2106.5 2109.5  961.9 PB                          COMBINED ASSOC/SOLN PRODUCTION
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    BASAL MANNVILLE L        MB        -1066.1     2045.8      200   1.10      220  .120  .70 15310 346  .810 13.042
    ASSOC            WER1 ASSIGN          COMB          72  .70     50  .15       43
    04120 0320360 002 BSL MANN L                                                   40.43A
    BSL QUARTZ               .0001A          .72  4709 219
    1982-12-20 00/10-01-041-03W5/0 1959-10-06     2045.2 2046.3  980.2 GO                          COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    JURASSIC-RUNDLE          MB        -1194.8     2084.5     8349  10.52     87831  .133  .65 16060 344  .827 13.879
    ASSOC            WER1 ISOPAC          COMB        9452  .92    8696  .08     8000
    04120 0320360 003 JRSSC RNDL    CONCURRENT PRODUCTION                          40.43A
    JURASSIC                 .0001A          .0457          .71  4668 217                .0361 .0152          .0022
    1986-05-31 00/10-04-041-03W5/0 1953-10-23     2116.6 2127.2  959.3 PB                          COMBINED ASSOC/SOLN PRODUCTION
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    JURASSIC-RUNDLE                                   2137.0
    SOLN             WER1 ISOPAC          COMB          111  .60      67  .10       60                1290.0   86
    04120 0320360 003 JRSSC RNDL    CONCURRENT PRODUCTION                          40.43A
    JURASSIC                 .0001A          .0457          .71  4668 217                .0361 .0152          .0022
    1986-05-31 00/10-04-041-03W5/0 1953-10-23     2116.6 2127.2  959.3 PB                          COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=      9563 PROD=       8763  IMG=       8060  MGP=                RMG=              ENERGY=

  BMN H&L,J-RUN&UMN A
    ASSOC            WER1 ISOPAC          COMB         11282  .92    10346  .08     9483      7844
    04120 0320360 999 BM HL,JR+UA   CONCURRENT PRODUCTION                          40.43A    1699      68691
    SUR,BSL,QTZ,BLA          .0001A
    1986-07-31 00/10-04-041-03W5/0 1953-10-23                                                        COMBINED ASSOC/SOLN PRODUCTION
    A&S      TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                  H2     HE      N2   CO2   H2S  DEN   PC  TC     C1     C2     C3     IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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GILBY                (F)  041-03W5     04120
  BMN H&L,J-RUN&UMN A
    SOLN             WER1 ISOPAC          COMB                    111  .60      67  .10      60
    04120 0320360 999 BM HL,JR+UA    CONCURRENT PRODUCTION                                    40.43A
    SUR,BSL,QTZ,BLA        .0001A
    1986-07-31 00/10-04-041-03W5/0 1953-10-23                                                        COMBINED ASSOC/SOLN PRODUCTION
    A&S      TCPL
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    COMBINED SOLN/ASSOC POOLS=    1  GIP=    11393 PROD=    10413  IMG=     9543  MGP=     7844  RMG=     1699  ENERGY=    68691

                     VO                      2108.6      64   3.05      195  .100  .70 16010 335  .790 12.043
                     WER1 ASSIGN                 23  .75      17  .15       14
    04120 0335098 010                                                  40.43E      14       566
    L MANNVILLE            .0002A .0037 .0376      .69  4723 217 .8122 .0880 .0355 .0053 .0097 .0052 .0016 .0010
    1986-11-30 00/11-32-040-03W5/0 1966-12-09     2106.8 2110.4   942.7 PB
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  JURASSIC B             VO          -1191.8     2133.0     494   4.94      244C  .159  .80 15890 344  .824 20.278
    ASSOC            WER1 ISOPAC          COMB                    495  .80      396  .20      317      345
    04120 0446002 000 JURASSIC B     CONCURRENT PRODUCTION                                    40.43E      243       9824
    JURASSIC               .0001A        .0510       .73  4730 218                .0348 .0151          .0022
    1986-12-31 00/05-29-040-03W5/0 1958-07-29     2111.7 2126.3   934.6 GO                                 COMBINED ASSOC/SOLN PRODUCTION
    A&S      TCPL
-------------------------------------------------------------------------------------------------------------------------------
  JURASSIC B                                     2149.1
    SOLN             WER1 ISOPAC          COMB                   1058  .32      339  .20      271              12300.0    86
    04120 0446002 000 JURASSIC B     CONCURRENT PRODUCTION                                    40.43E
    JURASSIC               .0001A        .0510       .73  4730 218                .0348 .0151          .0022
    1986-12-31 00/05-29-040-03W5/0 1958-07-29     2111.7 2126.3   934.6 GO                                 COMBINED ASSOC/SOLN PRODUCTION
    A&S      TCPL
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=    1  GIP=     1553 PROD=      735  IMG=      588  MGP=      345  RMG=      243  ENERGY=     9824

  JURASSIC F                                     2165.3
    SOLN             WER1                                    158  .40       63  .65       22       15     1760.0    90
    04120 0446006 000 JURASSIC F                                                         40.43E        7        283
    JURASSIC               .0001A
    1973-12-31 00/01-01-040-03W5/0 1961-00-00
    A&S
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY     VOLUME     POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP    REC     PROD    SL     IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                     GHV       RMG      ENERGY
    ZONE              H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4   NC4     C5     C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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GILBY                    (F)  041-C3W5     04120
  JURASSIC G                  PD                          2106.2      200    8.64      1728  .150  .70 15820 342  .815 16.971
                         WER1 ASSIGN                          293  .80     234  .04      225        98
    04120 0446007 000 JURASSIC G                                                      40.43A     127       5135
    NORDEGG                .0001A        .0459              .73  4730 218                  .0348 .0151       .2200
    1986-12-31 00/11-34-041-03W5/0 1964-10-00          2098.2 2114.1  999.1 PB
    TCPL
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  JURASSIC H                  VO                          1999.5      200    2.16       432  .150  .70 15620 339  .810 16.971
                         WER1 ASSIGN                           73  .70      51  .04       49
    04120 0446008 000 JURASSIC H                                                      40.43A      49       1981
    JURASSIC               .0001A        .0459              .73  4730 218                  .0348 .0151       .2200
    1976-06-30 00/06-08-041-02W5/0 1960-09-00          1998.3 2000.4  957.4 PB
    TCPL
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  JURASSIC J                                              2165.0
    SOLN                  WER1 ASSIGN                           35  .60      21  .30       15         9      443.0   80
    04120 0446010 000 JURASSIC J                                                      40.43A       6        243
    JURASSIC               .0001A .0037 .0438              .73  4723 219 .8069 .0802 .0350 .0058 .0105 .0069 .0031 .0041
    1979-12-29 00/01-01-041-03W5/0 1974-00-00
    TCPL
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  JURASSIC L                  VO          +1184.5         2150.9       98    1.80       176  .234  .70 14850 338  .818 25.019
    ASSOC                 WER1 ISOPAC          COMB            44  .70      31  .15       26         6
    04120 0446012 000 JURASSIC L     CONCURRENT PRODUCTION                                40.43E      73       2951
    NORDEGG                   E .0037 .0510              .71  4764 217 .8053 .0835 .0373 .0056 .0094 .0031 .0009
    1986-12-31 00/14-34-040-03W5/0 1982-00-00          2150.2 2154.0  969.5 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  JURASSIC L                                              2152.5
    SOLN                  WER1 ISOPAC          COMB            95  .65      62  .15       53                 1150.0   83
    04120 0446012 000 JURASSIC L     CONCURRENT PRODUCTION                                40.43E
    NORDEGG                   E .0037 .0510              .71  4764 217 .8053 .0835 .0373 .0056 .0094 .0031 .0009
    1986-12-31 00/14-34-040-03W5/0 1982-00-00          2150.2 2154.0  969.5 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       139 PROD=        93  IMG=        79  MGP=         6  RMG=        73  ENERGY=      2951
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                         AQUIFER   GIP   REC    PROD   SL     IMG      MGP      STOIP  GCR   PCT
    FIELD/PCOL CODE                                                                    GHV      RMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4      NC4      C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE       KB     TYPE
 PURCHASERS:
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GILBY                (F)  041-03W5     04120
  JURASSIC M              VO                        2147.1     200    8.63      1726   .165   .55 14920  338   .802 14.205
                     WER1 ASSIGN                      245   .70     172   .15      146           6
    04120 0446013 000 JURASSIC M                                                  40.43E     140        5660
    JURASSIC               .0001A .0041 .0341        .73  4665 219 .8097 .0867 .0331 .0051 .0084 .0048 .0132 .0007
    1986-11-30 00/06-36-039-03W5/0 1982-12-10      2139.2 2155.0   981.0 PB
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                         VO                        2140.7     150    6.30       945   .140   .60 15470  337   .770 14.241
                     WER1 ASSIGN                      135   .75     101   .15       86           86        3477
    04120 0446098 003                                                             40.43E
    NORDEGG MEMBER         .0002A .0048 .0247        .77  4647 224 .8000 .0887 .0335 .0057 .0101 .0080 .0058 .0098
    1985-12-31 00/03-02-040-03W5/0 1984-01-06      2137.0 2144.4   976.1 PB
    TCPL
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                         VO          HEAVY         2150.4      75    2.18       164   .163   .70 16060  341   .809 18.890
                     WER1 ISOPAC                       31   .75      23   .10        21
    04120 0446098 005                                                             40.43A      21        849
    JURASSIC               .0001A        .0419        .71  4737 216
    1976-06-30 00/10-05-041-03W5/0 1962-09-04      2148.8 2151.9   952.8 GO
    TCPL
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                         VO                        2154.8     200    6.40      1280   .130   .70 13120  330   .681 15.108
                     WER1 ASSIGN                      193   .75     145   .20       116
    04120 0446098 010                                                             40.43E      116        4690
    JURASSIC-DET                E .0029 .0286        .83  4684 242 .6504 .1904 .0856 .0114 .0178 .0068 .0016 .0045
    1984-05-31 00/10-35-040-03W5/0 1977-08-21      2151.6 2158.0  1047.0 PB
    TCPL
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                         VO                        2147.3     150    4.57       686   .120   .65 16330  338   .804 13.329
                     WER1 ASSIGN                       91   .75      68   .15        58
    04120 0446098 015                                                             40.43E       58        2345
    JURASSIC SYSTEM        .0002E .0230 .0274        .71  4667 215 .7968 .0897 .0400 .0050 .0103 .0057 .0011 .0008
    1985-12-31 00/06-25-041-04W5/0 1961-10-06      2140.9 2153.7   953.1 PB
    TCPL
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  JURASSIC-RUNDLE C       MB                        2133.6    3668  16.68     61182   .130   .75 15750  344   .818 15.509
                     WER1 ISOPAC                    10662   .94   10022   .10     8581          7674
    04120 0446103 000 JUR-RUND C                                                  40.43E      907       36670
    JURASSIC & PEK         .0001A .0044 .0377        .70  4721 216 .8187 .0858 .0316 .0045 .0081 .0047 .0023 .0018
    1986-09-30 00/10-07-040-02W5/0 1955-01-01      2077.2 2109.2   998.5 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GILBY (F) 041-C3W5 04120

RUNDLE A — VO — 2169.6 — 200 — 9.56 — 1912 — .063 — .75 — 15930 — 347 — .822 — 7.504
WER1 ASSIGN — 143 — .75 — 107 — .05 — 102 — 2
04120 0610001 000 RUNDLE A — 40.43A — 100 — 4043
RUNDLE .0002A .0450 — .73 4730 219 — .0330 .0140 — .5000
1983-12-31 00/04-18-041-03W5/0 1956-12-00 — 2163.7 2175.1 961.9 PB
TCPL

RUNDLE B — 2148.2
SOLN WER1 — 15 — .65 — 10 — .80 — 2 — 2 — 175.0 — 86
04120 0610002 000 RUNDLE B — OIL POOL DEPLETED — 40.43E
RUNDLE .0001A
1976-12-30 00/01-01-040-03W5/0 1958-00-00

RUNDLE G — VO — 2195.9 — 1125 — 5.80 — 6525 — .073 — .75 — 17600 — 350 — .833 — 9.399
WER1 ISOPAC — 613 — .85 — 521 — .15 — 443
04120 0610007 000 RUNDLE G — 40.43E — 443 — 17910
RUNDLE A .0037 .0404 — .69 4736 213 .8435 .0694 .0193 .0049 .0080 .0048 .0025 .0025
1982-11-30 00/11-33-041-04W5/0 1961-12-04 — 2191.8 2206.7 954.3 PB
PROGAS TCPL

RUNDLE H — VO -1289.4 — 2231.0 — 1428 — 6.45 — 9211 — .087 — .70 — 17980 — 350 — .822 — 10.824
WER1 ISOPAC — FSW — 997 — .85 — 847 — .15 — 720
04120 0610008 000 RUNDLE H — 40.43A — 720 — 29110
RUNDLE .0001 .0012E .0244 .0202 — .74 4617 218 .7966 .0782 .0382 .0068 .0138 .0106 .0050 .0049
1985-08-30 00/10-01-042-05W5/0 1963-03-09 — 2213.8 2239.1 955.5 PB
KANNGAZ PROGAS TCPL SOQUIP

RUNDLE I — VO -1289.4 — 2173.1 — 200 — 1.85 — 370 — .063 — .85 — 15820 — 344 — .819 — 8.565
WER1 ASSIGN — FSW — 32 — .75 — 24 — .05 — 23
04120 0610009 000 RUNDLE I — 40.43A — 23 — 930
RUNDLE .0002A .0450 — .73 4744 219 — .0330 .0140 — .5000
1976-06-30 00/10-02-041-03W5/0 1956-08-30 — 2171.7 2174.4 1023.8 PB
TCPL

RUNDLE K — VO -1079.6 — 2048.9 — 200 — 8.73 — 1746 — .064 — .70 — 15030 — 342 — .802 — 6.981
ASSOC WER1 ASSIGN — 122 — .70 — 85 — .05 — 81
04120 0610011 000 RUNDLE K — 40.43A — 81 — 3275
PEKISKO .0002A
1976-06-30 02/07-29-040-02W5/0 1971-07-07 — .73 4730 219 — 2044.3 2053.7 2069.0 GO
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GILBY (F) 041-03W5 04120
RUNDLE P VO 1978.5 200 4.87 974 .150 .85 15440 333 .795 21.146
WER1 ASSIGN 206 .75 155 .10 140 56
04120 0610016 000 RUNDLE P 40.43A 84 3396
PEKISKO .0002A .0314 .0378 .72 4653 215 .7882 .0825 .0360 .0048 .0090 .0059 .0022 .0020
1981-06-30 00/03-34-040-02W5/0 1977-08-17 1976.3 1980.9 934.8 PB
TCPL

VO 2217.6 150 12.40 1860 .065 .75 17420 340 .836 8.496
WER1 ASSIGN 158 .75 119 .10 107
04120 0610098 002 40.43E 107 4326
PEKISKO E .0092 .0385 .67 4732 209 .8494 .0663 .0257 .0034 .0054 .0017 .0004
1985-12-31 00/08-16-041-04W5/0 1985-02-06 2210.2 2225.0 956.6 PB

VO 1971.3 200 10.00 2000 .040 .75 15050 327 .750 5.235
STRIKE WER1 ASSIGN 105 .75 79 .15 67
04120 0610098 003 40.03E 67 2682
PEKISKO .0003A .0161 .0286 .75 4668 222 .7668 .1027 .0518 .0068 .0154 .0076 .0020 .0019
1981-11-30 02/06-18-042-02W5/0 1981-03-15 1964.3 1978.2 944.2 PB
CWNGNUL

VO HEAVY 1833.9 200 10.70 2140 .090 .90 12290 328 .790 10.925
STRIKE WER1 ASSIGN 234 .75 176 .15 150
04120 0610098 004 40.43E 150 6065
PEKISKO .0002E .0051 .0425 .75 4464 220 .8115 .0802 .0375 .0053 .0105 .0058 .0014
1986-09-30 02/08-20-039-28W4/0 1985-12-08 1827.0 1840.8 890.6 GO

VO 2262.8 128 16.04 2053 .086 .85 16890 347 .746 13.568
WER1 ASSIGN 279 .70 195 .15 166
04120 0610098 005 40.43A 166 6711
PEKISKO .0002A .0157 .78 4613 231 .0638 .0339 .0400
1982-12-01 00/07-22-040-04W5/0 1970-12-31 2247.3 2278.1 977.2 PB

VO 2062.0 64 10.50 672 .078 .75 10690 330 .820 6.572
WER1 ASSIGN 44 .65 29 .15 25
04120 0610098 010 40.43E 25 1011
PEKISKO .0001E .0080 .0326 .70 4701 216 .8171 .0837 .0354 .0054 .0091 .0052 .0018 .0016
1984-12-31 00/08-31-040-02W5/0 1984-10-19 2044.0 2080.0 960.8 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GCI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT      PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP     REC    PROD    SL     IMG       MGP      STOIP  GCR   PCT
    FIELD/PCOL CODE                                                                          GHV       RMG      ENERGY
    ZONE                H2     HE      N2    CO2    H2S   DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE          KB     TYPE
 PURCHASERS:
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GILBY                    (F)  041-C3W5     0412C
                              VO                -977.8        1870.5      150    3.00       450   .090   .85 15340 330   .771 13.117
    ASSOC                WER1 ASSIGN                            59   .75     44   .15        37
    04120 0610098 015                                                                  40.43E      37       1496
    PEKISKO                   .0002E .0051 .0425          .75  4464 220 .8115 .0802 .0375 .0053 .0105 .0058 .0014
    1985-12-31 00/08-09-042-02W5/0 1985-07-12      1869.0 1872.0  894.2 GO
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                              VO                           2155.5      200    2.47       493   .060   .75 16840 339   .805  7.903
                         WER1 ASSIGN                            39   .75     29   .15        25
    04120 0644098 005                                                                  40.43A      25       1011
    BANFF                     .0002A          .0366          .72  4702 219                .0367 .0158          .3700
    1977-06-30 00/10-36-041-04W5/0 1976-08-00      2153.1 2157.7  955.9 PB
    TCPL
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  WABAMUN A                   VO                           2230.9      200    5.80       1160   .070   .75 15350 352   .823  7.911
                         WER1 ASSIGN                            92   .75     69   .25        52
    04120 0658001 000 WABAMUN A                                                        43.80E      52       2278
    WABAMUN                    A .0162 .0693 .0893          .79  5180 232 .7117 .0613 .0324 .0029 .0093 .0076
    1984-09-30 00/04-05-041-02W5/0 1955-03-23      2225.7 2236.0  968.4 PB
    TCPL
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GILBY                    POOLS=    82  GIP=     45364 PROD=     38532  IMG=     33463  MGP=     21482  RMG=     11981  ENERGY=   484034
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GILWOOD                  (F)  073-18W5     04130
                              VO                            718.7      200    1.52       304   .200   .55  4760 306   .921  5.283
                         WER1 ASSIGN                            16   .65     10   .05        10
    04130 0218098 015                                                                  37.43E      10        374
    PEACE RIVER               .0001A .0056 .0025          .56  4640 191 .9893 .0018 .0005 .0001
    1979-12-29 00/06-09-073-19W5/0 1971-11-19      718.1  719.6  643.4 PB
    PROGAS
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  PEACE RIVER A               VO    -71.7                   756.1     4133    .90       3720   .240   .65  4680 308   .923  7.303
                         WER1 ISOPAC                  B          272   .60    163   .05       155        18
    04130 0228001 000 P RIVER A                                                        37.43E     137        5128
    PADDY                     .0001A .0092 .0043          .60  4640 191 .9803 .0045 .0010 .0001 .0001
    1979-12-29 00/11-18-072-17W5/0 1956-10-01      779.7  786.4  716.3 PB
    PROGAS
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI / H2 / HE / N2 / CO2 / DRILL DATE	GOI / H2S / DEN / PC / TC / TOP / BASE	OWI / AQUIFER / KB	MFD / GIP / TYPE	AREA / REC / C1	PAY / PROD / C2	SL / C3	VOLUME / IMG / GHV / IC4	POR / MGP / RMG / NC4	GSAT / ENERGY / C5	PI / STOIP / C6	T / GCR / C7	Z / PCT	M3/M3
GILWOOD	(F) 073-18W5	04130													
	VO			770.0	200	2.74		548	.180	.55	4640	308	.924	4.590	
	WER1 ASSIGN			25	.65	16	.05	15							
04130 0230098 005								37.43E		15		561			
PADDY SD	.0001E	.0056	.0025	.56	4640	191	.9893	.0018	.0005	.0001					
1979-12-29 00/06-01-073-19W5/0	1971-10-26			768.4	771.5	676.0	PB								
PROGAS															
	VO			711.1	200	1.80		360	.200	.55	4760	306	.923	5.272	
	WER1 ASSIGN			19	.65	12	.05	11							
04130 0230098 010								37.43E		11		412			
PADDY	.0001E	.0056	.0025	.56	4640	191	.9893	.0018	.0005	.0001					
1982-08-31 00/06-09-073-19W5/0	1971-11-19			709.9	712.3	643.4	PB								
PROGAS															
BLUESKY A	VO			1108.9	254	4.63		1177	.200	.70	9650	316	.870	14.002	
	WER1 ISOPAC			165	.80	132	.05	125		11					
04130 0304001 000	BLUESKY A							40.05E		114		4566			
BLUESKY	.0001E			.56	4654	194									
1983-12-31 00/11-18-072-17W5/0	1956-10-01			1106.7	1108.6	716.3	PB								
LOWER MANNVILLE A	VO			1123.2	522	1.15		600	.180	.65	9730	313	.865	11.957	
	WER1 ISOPAC			72	.75	54	.05	51		15					
04130 0310001 000	L MANN A							40.05E		36		1442			
GETHING	.0001E			.56	4668	192									
1976-06-30 00/11-18-072-17W5/0	1956-10-00			1106.8	1108.6	716.3	PB								
PROGAS															
	VO -452.1			1094.7	200	1.52		304	.210	.55	9960	321	.872	11.688	
	WER1 ASSIGN		B	36	.70	25	.05	24							
04130 0310098 005								40.05E		24		961			
GETHING	.0001 .0001E	.0039	.0369	.61	4730	197	.9505	.0019	.0005	.0010	.0005	.0009	.0015	.0022	
1979-12-29 00/06-09-073-19W5/0	1971-11-19			1093.9	1095.5	643.4	GW								
PROGAS															
GILWOOD	POOLS= 7	GIP=	6C5	PROD=	412	IMG=	391	MGP=	44	RMG=	347	ENERGY=	13444		
GIROUX LAKE	(F) 066-21W5	04140													
VIKING A	VO	-618.1		1376.2	200	2.23		446	.145	.65	10450	331	.858	9.862	
ASSOC	WER1 ASSIGN			44	.75	33	.05	31							
04140 0218001 000	VIKING A							41.18E		31		1277			
VIKING #2 SS	.0001A			.62	4633	203									
1982-05-31 00/12-10-066-21W5/0	1964-00-00			1375.0	1377.7	762.0	PB								

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP  REC      PROD   SL     IMG      MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN   PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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GIROUX LAKE              (F)  066-21W5     0414C
  VIKING B                    VO                          1378.0      200    1.00        200   .120   .70 11270 316   .824 10.339
                              WER1 ASSIGN                        21   .75      16   .10          14
    04140 0218002 000 VIKING B                                                          39.30E          14          550
    VIKING STRAY S  .0001 .0005A .0600 .0051                .67  4555 203 .8386 .0493 .0232 .0066 .0072 .0057 .0022 .0015
    1981-12-31 00/16-10-066-22W5/0 1981-01-20       1377.5 1378.5   733.5 PB
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  VIKING C                    CP                          1392.7      200    1.20        240   .180   .70 10460 316   .815 14.553
                              WER1 ASSIGN ABAND                  1   .75       1   .10           1      1
    04140 0218003 000 VIKING C                                                          39.30E
    VIKING #2 SAND      .0002A .0240                        .67  4584 208 .8609 .0643 .0222 .0057 .0072 .0076 .0032 .0046
    1985-08-31 00/16-10-066-22W5/0 1981-01-20       1392.0 1393.4   733.5 PB
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                              VO                          1345.9      200    1.80        360   .150   .50 10785 315   .837  8.725
                              WER2 ASSIGN                       31   .75      23   .05          22
    04140 0218098 010                                                                   41.18E          22          906
    VIKING              .0001A .0190 .0002                  .61  4606 199 .9193 .0348 .0148 .0033 .0037 .0025 .0008 .0008
    1979-12-29 00/10-33-065-20W5/0 1979-01-19       1345.0 1346.8   741.8 PB
    TCPL
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                              VO                          1384.2      200    1.00        200   .140   .40 11520 316   .820  7.080
                              WER1 ASSIGN                       14   .75      11   .10          10
    04140 0218098 015                                                                   41.18E          10          412
    VIKING SD      .0009 .0021A .0279 .0020                 .66  4563 204 .8903 .0311 .0154 .0053 .0073 .0069 .0037 .0071
    1984-07-31 00/11-04-066-21W5/0 1980-09-14       1380.0 1388.5   760.3 PB
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                              VO                          1308.7      200     .93        186   .200   .80 11990 328   .844 19.707
                              WER1 ASSIGN                       37   .75      28   .10          25
    04140 0218098 020                                                                   41.18E          25         1030
    VIKING              .0001A                              .64  4585 202                .0212 .0121          .0091
    1983-12-31 00/10-20-066-21W5/0 1976-06-25       1308.2 1309.1   698.3 PB
    KANNGAZ PANALTA TCPL
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                              VO                          1372.0      200    3.50        700   .150   .65 14935 331   .836 14.965
                              WER2 ASSIGN                      105   .80      84   .10          76
    04140 0218098 030                                                                   41.18E          76         3130
    VIKING              .0005E .0263 .0005                  .64  4585 202 .8944 .0359 .0232 .0056 .0065 .0045 .0026 .0020
    1979-12-29 00/10-12-066-22W5/0 1978-07-16       1370.0 1374.0   733.4 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GIROUX LAKE (F) 066-21W5 0414C
VO 1361.2 200 3.70 740 .150 .65 11170 328 .850 11.109
WER2 ASSIGN 82 .75 62 .05 59
04140 0218098 040 39.30E 59 2319
VIKING .0003E .63 4599 202
1976-06-30 00/11-13-066-22W5/0 1974-03-22 1359.4 1363.1 733.9 PB

VO 1375.3 200 1.30 260 .120 .65 10450 331 .863 8.115
WER2 ASSIGN 21 .75 16 .10 14
04140 0218098 050 41.18E 14 577
VIKING .0005E .0263 .0005 .64 4585 202 .8944 .0359 .0232 .0056 .0065 .0045 .0026 .0020
1979-12-29 00/06-14-066-22W5/0 1978-06-06 1374.6 1375.9 733.0 PB

GETHING A 1691.0
SOLN WER2 54 .65 35 .10 32 3
04140 0326001 000 GETHING A 37.43E 29 1085
GETHING .0002E .0312 .0191 .62 4690 196 .9082 .0315 .0067 .0005 .0006 .0111 .0001 .0001
1983-12-31 00/01-01-066-22W5/0 1979-00-00
TCPL

GETHING B VO 1741.5 200 1.00 200 .160 .70 13470 326 .812 16.207
WER1 ASSIGN 32 .75 24 .10 22
04140 0326002 000 GETHING B 37.43E 22 823
GETHING .0001A .0285 .67 4581 208 .8557 .0648 .0267 .0041 .0074 .0044 .0026 .0051
1981-09-30 00/16-10-066-22W5/0 1981-01-20 1741.0 1742.0 733.5 PB

VO 1746.8 200 3.39 678 .150 .70 12410 343 .880 12.277
STRIKE WER2 ASSIGN 83 .75 62 .05 59
04140 0326098 002 37.43E 59 2208
BSL GETHING .0002A .62 4709 198
1961-05-08 00/15-17-065-21W5/0 1956-06-01 1745.3 1748.6 728.5 PB

VO 1774.6 150 4.80 720 .210 .60 14760 341 .828 18.732
STRIKE BER7 ASSIGN 135 .75 101 .10 91
04140 0326098 005 37.43E 91 3406
GETHING .0002E .0122 .0119 .0002 .68 4444 210 .8404 .0730 .0390 .0058 .0092 .0051 .0019 .0011
1985-12-31 00/08-14-065-21W5/0 1983-12-12 1771.2 1778.0 787.5 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
    ZONE                 H2    HE      N2    CO2   H2S  DEN    PC  TC     C1    C2     C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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GIROUX LAKE              (F)  066-21W5     04140
  CADOMIN A                                                1745.5
    SOLN                 WER2                                  71  .65     46  .65      16       12
    04140 0348001 000 CADOMIN A       CONCURRENT PRODUCTION                                37.43E     4        150
    CADOMIN                  .0002A .0395 .0161                .61  4640 196 .9022 .0368 .0012 .0009 .0002 .0100 .0004 .0024
    1980-12-31 00/01-01-066-22W5/0 1978-00-00
    TCPL
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  CADOMIN B                  VO                            1737.4     200    .60      120  .120  .60 14960 344  .880 10.119
                         WER2 ASSIGN                           12  .75      9  .05        9       6
    04140 0348002 000 CADOMIN B                                                          37.43E     3        112
    CADOMIN                  .0002A .0395 .0161                .61  4640 196 .9022 .0368 .0012 .0009 .0002 .0100 .0004 .0024
    1980-12-31 00/06-14-066-22W5/0 1978-06-06      1737.1 1737.7  733.0 PB
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  CADOMIN C                  VO                            1723.4     200   2.00      400  .120  .65 14960 343  .807 11.988
                         WER1 ASSIGN                           48  .75     36  .10       32
    04140 0348003 000 CADOMIN C                                                          37.43E    32       1198
    CADOMIN          .0001 .0002E .0235 .0243                 .73  4647 218 .7888 .0851 .0459 .0038 .0144 .0085 .0035 .0019
    1981-06-30 00/07-15-066-22W5/0 1979-07-19      1721.8 1725.0  730.7 PB
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GIROUX LAKE                POOLS=    16  GIP=       791 PROD=       587  IMG=       513  MGP=        22  RMG=       491  ENERGY=     19183
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GIROUXVILLE              (SA) 077-23W5     04142
                           VO    -298.1                    855.3     200   2.47      494  .200  .65  8270 300  .860 11.850
        STRIKE           BER7 ASSIGN                  B        59  .75     44  .05       42
    04142 0304098 005                                                                    40.05E    42       1682
    BLUESKY                  .0002E                           .57  4668 193
    1976-06-30 00/10-11-077-23W5/0 1963-01-00      854.0  856.5  558.4 GW
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GIROUXVILLE                POOLS=     1  GIP=        59 PROD=        44  IMG=        42  MGP=                 RMG=        42  ENERGY=      1682
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GIROUXVILLE EAST         (F)  077-22W5     03300
                           VO                            498.1     440   1.67      735  .210  .50  2950 297  .942  3.149
                         WER2 ASSIGN                           23  .60     14  .05       13
    03300 0230098 020                                                                    40.05E    13        521
    PADDY                    .0001A .0087                     .56  4630 191 .9901 .0011
    1984-09-30 00/06-01-077-21W5/0 1980-05-14      491.7  493.2  603.2 PB
    SOQUIP
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
GIROUXVILLE EAST	(F) 077-22W5		03300													
	VO				472.5		200	.90		180	.210	.40	5260	289	.890	4.885
	WER1 ASSIGN				9	.80	7	.05	7							
03300 0230098 025									40.05E	7		280				
PADDY	.0002A	.0046	.0181		.58	4684	193	.9752	.0016	.0003						
1986-12-31 00/03-17-077-21W5/0	1980-05-07				472.0	472.9	585.4	PB								
GETHING A	VO	-261.7			860.2		1658	3.85		6383	.209	.65	8230	310	.874	11.735
	WER2 ISOPAC			B		749	.75	562	.05	534		13				
03300 0326001 000	GETHING A									40.05E		521	20866			
GETHING	.0002A	.0270	.0191		.59	4659	192	.9497	.0036	.0004						
1986-10-31 00/01-31-076-20W5/0	1980-01-17				888.5	901.3	640.9	PB								
SOQUIP																
GETHING B	CP				847.5		300	2.95		885	.180	.70	8230	311	.870	10.899
	WER2 ASSIGN ABAND					3	.75	2	.05	2		2				
03300 0326002 000	GETHING B									40.05E						
GETHING #2	.0001A	.0023			.58	4681	195	.9647	.0185	.0001						
1986-09-30 00/03-17-077-21W5/0	1980-05-07				846.6	849.0	585.0	PB								
SOQUIP																
	VO				927.0		200	2.10		420	.200	.55	8190	314	.882	9.251
	WER2 ASSIGN					39	.75	29	.05	28						
03300 0326098 010									40.05E		28	1121				
GETING #2	.0002A	.0270	.0191		.59	4659	192	.9497	.0036	.0004						
1983-12-31 00/01-31-076-20W5/0	1980-01-17				925.0	929.0	640.9	PB								
SOQUIP																
	VO				939.8		150	3.50		525	.210	.65	8200	314	.884	11.467
	WER1 ASSIGN					60	.75	45	.05	43						
03300 0326098 015									40.05E		43	1722				
GETHING	.0002A	.0270	.0191		.59	4659	192	.9497	.0036	.0004						
1985-12-31 00/01-31-076-20W5/0	1980-01-17				938.0	941.5	640.9	PB								
SOQUIP																
	VO				844.0		150	4.10		615	.190	.65	7760	310	.880	9.990
	WER1 ASSIGN					61	.75	46	.05	44						
03300 0326098 020									40.05E		44	1762				
UPPER GETHING	.0002E	.0046	.0181		.57	4684	193	.9752	.0016	.0003						
1985-12-31 00/15-08-077-21W5/0	1984-12-18				838.5	849.5	583.0	PB								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GIROUXVILLE EAST (F) 077-22W5 03300
VO 839.0 300 2.95 885 .200 .70 8170 310 .870 12.061
WER2 ASSIGN 107 .75 80 .05 76
03300 0326098 035 40.05E 76 3044
GETHING #1 .0001A .0023 .58 4681 195 .9647 .0185 .0001
1985-06-30 00/03-17-077-21W5/0 1980-05-07 835.3 841.2 585.4 PB
SOQUIP

TRIASSIC A VO 998.8 200 1.60 320 .200 .70 9000 312 .866 13.262
WER1 ASSIGN 42 .75 32 .05 30 15
03300 0500001 000 TRIASSIC A 40.05E 15 601
TRIASSIC .0002A .0634 .0017 .62 4570 194 .8791 .0461 .0046 .0024 .0009 .0014 .0002
1982-12-01 00/06-01-077-21W5/0 1980-05-14 998.0 999.6 603.2 PB
SOQUIP

VO 1054.6 200 2.20 440 .120 .70 9500 319 .839 8.479
WER2 ASSIGN 37 .75 28 .10 25
03300 0500098 005 40.05E 25 1001
TRIASSIC A .0055 .64 4621 206 .9015 .0471 .0228 .0030 .0075 .0047 .0024 .0027
1981-09-30 00/04-04-076-20W5/0 1981-01-10 1053.5 1055.7 636.5 PB

VO 961.7 200 1.40 280 .190 .60 9140 315 .835 11.266
WER2 ASSIGN 32 .75 24 .20 19
03300 0500098 035 40.05E 19 761
TRIASSIC A .0110 .1258 .70 4979 210 .8194 .0394 .0029 .0008 .0002 .0004 .0001
1982-12-31 00/03-17-077-21W5/0 1980-05-07 961.0 962.4 585.4 PB
SOQUIP

VO -407.4 1006.8 200 6.40 1280 .180 .65 9000 317 .850 11.113
WER2 ASSIGN B 142 .80 114 .10 103
03300 0556098 005 40.05E 103 4125
BELLOY A .0239 .64 4599 203 .8837 .0536 .0217 .0035 .0071 .0037 .0017 .0010
1982-12-31 00/06-01-077-21W5/0 1980-05-14 1003.0 1010.6 603.2 GW
SOQUIP

DEBOLT A VO 1097.2 1644 1.78 2926 .089 .60 9590 320 .845 5.386
WER2 ISOPAC 158 .75 119 .10 107 48
03300 0612001 000 DEBOLT A 39.68E 59 2341
DEBOLT .0002 .0034A .0620 .0078 .68 4545 204 .8237 .0513 .0276 .0057 .0095 .0054 .0018 .0017
1986-10-31 00/01-31-076-20W5/0 1980-01-17 1103.0 1105.5 640.9 PB
SOQUIP

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT    PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE          KB     TYPE
 PURCHASERS:
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GIROUXVILLE EAST        (F)  077-22W5     03300
                             VO  -476.3                  1093.0      200    1.00       200   .120   .70  9545 320   .865  8.237
                        WER2 ASSIGN                 B          16   .80     13   .05     12
    03300 0612098 005                                                                  40.05E      12        481
    DEBOLT                .0016A .0422  .0005           .62  4573 196 .9029 .0286 .0141  .0022 .0045 .0021 .0003 .0001
    1982-12-31 00/01-24-076-21W5/0 1980-09-15      1092.5 1093.5  617.2 GW
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                             VO         -1871.3          2444.3      150    1.60       240   .180   .55 26700 370   .926 21.940
    ASSOC STRIKE        WER1 ASSIGN                          53   .75     40   .15     34
    03300 0976098 005                                                                  37.43E      34        1273
    GRANITE WASH     .0001 .0025A .1274  .0005           .82  4372 216 .7037 .0381 .0425  .0173 .0337 .0231 .0077 .0034
    1985-12-31 00/16-35-076-22W5/0 1985-08-03      2443.2 2445.3  574.0 GO
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GIROUXVILLE EAST          POOLS=    15  GIP=      1531 PROD=      1155  IMG=      1077  MGP=        78  RMG=       999  ENERGY=     39899
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GLACIER                 (F)  077-12W6     03900
                             VO                          1312.1      150    2.20       330   .140   .55  9670 328   .840  7.685
                        WER2 ASSIGN                         25   .70     18   .05     17
    03900 0264098 005                                                                  38.18E      17        649
    SPIRIT RIVER          .0001E        .0065           .67  4626 211                .0322 .0122        .0045
    1985-08-31 00/06-21-076-13W6/0 1984-03-04      1311.0 1313.2  791.8 PB
    PROGAS  SLPETRO
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                             VO                          1601.1      200    1.20       240   .150   .55 13850 339   .863 11.107
                        WER2 ASSIGN                         27   .75     20   .10     18
    03900 0304098 003                                                                  37.43E      18        674
    BLUESKY               .0001E        .0351           .62  4737 202                .0072 .0026        .0028
    1979-10-31 00/06-21-076-12W6/0 1978-02-27      1600.5 1601.7  792.2 PB
    TCPL
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                             VO                          1634.4      200    2.20       440   .140   .70 12750 340   .856 12.209
                        WER2 ASSIGN                         54   .75     41   .10     37
    03900 0326098 002                                                                  37.43E      37        1385
    GETHING                    A .0020 .0252            .63  4719 204 .8891 .0726 .0072  .0012 .0014 .0010 .0003
    1982-12-31 00/07-22-076-11W6/0 1979-12-07      1633.3 1635.5  854.1 PB
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                             VO                          1737.0      200    4.70       940   .180   .80 14437 343   .842 20.471
                        WER2 ASSIGN                        192   .75    144   .05    137
    03900 0326098 003                                                                  37.43E     137        5128
    LOWER GETHING              A .0044                  .64  4633 207 .8859 .0781 .0190  .0023 .0040 .0020 .0007 .0035
    1982-12-31 00/07-30-076-11W6/0 1979-08-30      1734.5 1739.5  871.4 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY      VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP      REC    PROD    SL    IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                      GHV       RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4   NC4    C5     C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE          KB   TYPE
PURCHASERS:
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GLACIER                 (F)  077-12W6     0390C
                             VO                    1536.1     200    4.00      800  .140   .70 11470 338  .852 11.100
                             WER2 ASSIGN                89   .75      67  .05       64
    03900 0326098 004                                                          37.43E      64      2396
    GETHING                       A .0044          .64  4632 207 .8859 .0781 .0191 .0023 .0040 .0020 .0007 .0035
    1986-11-30 00/10-36-076-11W6/0 1977-10-16     1534.1 1538.0  824.5 PB
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                             VO                    1544.6     200    1.00      200  .113   .70 13090 337  .841 10.389
                             WER2 ASSIGN                21   .75      16  .10       14
    03900 0326098 005                                                          37.43E      14       524
    GETHING                       E .0044          .64  4632 207 .8859 .0781 .0191 .0023 .0040 .0020 .0007 .0035
    1981-12-31 00/06-25-076-13W6/0 1981-07-28     1544.0 1545.2  802.2 PB
    PROGAS
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                             VO                    1663.0     128    1.85      237  .110   .70 14200 342  .862 10.547
                             WER2 ASSIGN                25   .70      18  .10       16
    03900 0348098 005                                                          37.43E      16       599
    CADOMIN          .0001A       .0351           .62  4737 202                .0072 .0026       .0028
    1982-12-01 00/11-02-077-12W6/0 1975-03-00     1662.1 1664.2  759.3 PB
    PANALTA
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                             VO                    2120.6     150    1.20      180  .100   .75 18670 358  .915 12.156
                             WER2 ASSIGN                22   .75      17  .05       16
    03900 0505098 005                                                          38.18E      16       611
    M CHARLIE LK     .0001 .0001E .0047 .0021        .56  4640 191 .9902 .0025 .0002       .0001
    1985-08-31 00/14-07-076-11W6/0 1984-03-31     2120.0 2121.2  864.8 PB
    SLPETRO
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                             VO                    2145.0     150    1.60      240  .150   .70 18880 359  .916 17.144
                             WER2 ASSIGN                41   .75      31  .05       29
    03900 0508098 008                                                          38.18E      29      1107
    CHARLIE LK       .0001 .0001E .0047 .0021        .56  4640 191 .9902 .0025 .0002       .0001
    1985-08-31 00/14-07-076-11W6/0 1984-03-31     2143.9 2146.0  864.8 PB
    SLPETRO
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                             VO                    2086.8     200    4.20      840  .090   .65 11470 358  .914  5.832
                             WER2 ASSIGN                49   .70      34  .05       32
    03900 0516098 005                                                          38.18E      32      1222
    HALFWAY          .0013 .0003E .0211              .58  4609 194 .9419 .0255 .0070 .0007 .0010 .0007 .0003 .0002
    1984-05-31 00/08-23-076-11W6/0 1983-10-21     2084.7 2088.9  859.7 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GLACIER (F) 077-12W6 03900
VO 2501.8 150 4.80 720 .060 .70 25720 371 .944 8.772
WER2 ASSIGN 63 .80 50 .05 48
03900 0524098 002 41.42E 48 1988
MONTNEY A .0041 .0025 .60 4640 200 .9326 .0422 .0107 .0014 .0029 .0007 .0009 .0020
1985-08-31 00/06-25-076-12W6/0 1983-12-03 2498.0 2505.5 888.3 PB
SLPETRO

VO 2449.0 200 4.10 820 .090 .85 25720 340 .887 18.554
WER2 ASSIGN 152 .80 122 .05 116
03900 0524098 005 41.24E 116 4784
MONTNEY .0001A .0027 .0040 .62 4638 203 .9196 .0456 .0139 .0027 .0045 .0030 .0013 .0026
1983-12-31 00/06-32-076-11W6/0 1980-11-08 2445.5 2452.5 899.2 PB

GLACIER POOLS= 12 GIP= 760 PROD= 578 IMG= 544 MGP= RMG= 544 ENERGY= 21067

GLADYS (F) 020-27W4 04020
BELLY RIVER A VO 1159.2 450 3.80 1710 .160 .65 3200 306 .946 3.269
WER1 ISOPAC 56 .70 39 .05 37 4
04020 0126001 000 BELLY RIV A 38.18E 33 1260
BELLY RIVER .0036E .0458 .0001 .58 4568 188 .9447 .0047 .0009 .0002
1982-11-30 00/10-16-020-27W4/0 1977-07-31 1163.4 1172.9 1096.1 PB
PANALTA

BELLY RIVER B PD 1120.3 200 3.30 660 .180 .55 3200 305 .948 3.116
WER1 ASSIGN 21 .50 11 .05 10 5
04020 0126002 000 BELLY RIV B 38.18E 5 191
BSL BELLY RIVER .0008E .0905 .0042 .60 4537 187 .8962 .0068 .0012 .0003
1986-12-31 00/06-14-020-27W4/0 1979-03-25 1116.3 1124.3 1074.6 PB
TCPL PANALTA

UPPER MANNVILLE A 2021.5
SOLN WER1 ASSIGN 7 .65 5 .10 5 92.2 80
04020 0250001 000 U MANN A 37.81E 5 189
UPPER MANNVILLE .0001A .72 4642 220
1982-12-01 00/01-01-020-27W4/0 1979-00-00

LOWER MANNVILLE A 2056.9
SOLN WER2 ISOPAC 304 .65 198 .25 149 5 2710.0 112
04020 0310001 000 L MANN A 39.30E 144 5659
LOWER MANNVILLE .0009E .0420 .0162 .75 4605 213 .7363 .1185 .0561 .0084 .0135 .0030 .0026 .0025
1982-12-01 00/01-01-020-27W4/0 1978-00-00
KANNGAZ TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                         AQUIFER    GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3     IC4      NC4      C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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GLADYS                  (F)  020-27W4     0402C
                             VO                                1975.4      200    1.39       278   .120    .65 17910  333   .799 14.931
                             WER2 ASSIGN                          42   .80     34   .05        32
    04020 0310098 005                                                                  39.68E        32        1270
    BASAL QUARTZ                .0002E                        .70  4723  213
    1978-12-31 00/10-01-020-27W4/C 1978-08-05              1974.8 1976.0 1064.4 PB
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  DETRITAL A                     VO                -971.1      2076.1      128    .61        78   .110    .60 18825  330   .815 13.137
    ASSOC                    WER1 ASSIGN              SEGR                 10   .75      8   .10         7
    04020 0350001 000 DETRITAL A                                                                39.30E         7        275
    DETRITAL SAND    .0001 .0009E .0329 .0100                  .67  4622  208 .8279 .0887 .0272 .0036 .0054 .0024 .0005 .0004
    1982-12-31 00/06-22-020-27W4/C 1978-08-01              2075.2 2076.9 1105.8 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
    KANNGAZ
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  DETRITAL A                                                2062.0
    SOLN                     WER1 ASSIGN              SEGR                 15   .65     10   .30         7         2      138.0  112
    04020 0350001 000 DETRITAL A                                                                39.30E         5        197
    DETRITAL SAND    .0001 .0009E .0329 .0100                  .67  4622  208 .8279 .0887 .0272 .0036 .0054 .0024 .0005 .0004
    1982-12-31 00/06-22-020-27W4/0 1978-08-01              2075.2 2076.9 1105.8 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
    KANNGAZ
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  RUNDLE C                                                  2081.3
    SOLN                     WER2 ISOPAC                          173   .65    112   .25        84        30     1700.0  102
    04020 0610003 000 RUNDLE C                                                                  39.30E        54        2122
    RUNDLE                      .0002E .0579 .0681            .75  4730  210 .7817 .0519 .0189 .0030 .0081 .0026 .0023 .0053
    1981-12-31 00/01-01-020-27W4/0 1978-00-00
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  RUNDLE D                                                  2032.5
    SOLN                     WER2 ASSIGN ABAND                      2   .65      1   .30         1         1
    04020 0610004 000 RUNDLE D          OIL POOL DEPLETED                                       38.18E
    RUNDLE                      .0003E .0402 .0156            .96  4569  228 .7005 .1304 .0744 .0108 .0184 .0068 .0014 .0012
    1981-12-31 00/01-01-020-27W4/0 1979-00-00
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  TURNER VALLEY A                VO                        1983.0      200    9.20       184C  .169    .75 12260  328   .826 16.311
                             WER2 ASSIGN                         300   .80    240   .10       216
    04020 0630001 000 T VAL A                                                                   38.18E       216        8247
    TURNER VALLEY               .0004A .0302 .0358 .0010      .84  4672  210 .8101 .0822 .0293 .0003 .0054 .0021 .0004
    1982-12-01 00/10-01-020-27W4/0 1978-08-25              1977.5 1988.5 1064.4 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC     PROD   SL    IMG          MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                      GHV          RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC   TC     C1     C2    C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE        KB   TYPE
 PURCHASERS:
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GLADYS                (F)  020-27W4     04020
  WABAMUN A                VO                        2517.7    2983    5.20     15512  .051   .85 22900 339   .861  9.672
                           WER2 ISOPAC                 1500    .50     750  .20     600
    04020 0658001 000 WABAMUN A                                                  39.30E     600      23580
    CROSSFIELD MBR  .0014 .0003A .0552 .0614 .0796  .76  4889 216 .7457 .0523 .0178 .0028 .0069 .0059 .0024 .0024
    1981-12-31 00/10-21-020-27W4/0 1961-02-13      2533.5 2544.8 1112.8 PB
    PANALTA TCPL
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GLADYS                    POOLS=    11  GIP=      2430 PROD=       1408  IMG=       1148  MGP=        47  RMG=       1101  ENERGY=     42990
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GLEICHEN              (F)  022-22W4     03990
  BELLY RIVER A            VO                         516.3     200    2.50      500  .270   .70  2160 292   .951  4.181
                           WER1 ASSIGN                   21    .60      13  .05      12
    03990 0126001 000 BELLY R A                                                  36.31E      12       436
    BELLY RIVER       .0021A .0166 .0001       .56  4611 190 .9789 .0019 .0004
    1986-10-31 00/11-26-022-21W4/0 1980-07-03      513.5  519.0  948.8 PB
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                           VO                         580.5     200    4.50      900  .260   .40  3185 292   .939  3.436
                           WER2 ASSIGN                   31    .70      22  .05      21
    03990 0126098 005                                                            36.31A      21       763
    BSL BR            .0021A .0263 .0012       .57  4599 189 .9689 .0022 .0003 .0001 .0001
    1979-12-29 00/06-24-023-21W4/0 1978-08-02      577.0  584.0  843.3 PB
    PROGAS  TCPL
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    MEDICINE HAT A           VO                         487.7   14184    1.08    15319  .170   .55  4310 290   .913  4.328
                             WER1 ISOPAC                  663    .70      464  .03     450
    03990 0158160 072 MED HAT A                                                  36.31A
    MEDICINE HAT A        .0011A                .57  4599 189
    1982-12-01 02/10-31-012-05W4/0 1904-01-01      280.4  289.3  658.0 PB
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  SE ALTA GAS SYS(MU)
                           WER1 ISOPAC                  663    .70      464  .03     450      141
    03990 0158160 999                                                            36.31A      309      11220
                          .0011A
    1982-12-31 02/10-31-012-05W4/0 1904-00-00
    PANALTA PROGAS  TCPL
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  BOW ISLAND A             CP                        1220.7     200    4.01      802  .170   .60  8420 304   .860  9.342
                           WER1 ASSIGN ABAND             1    .75       1  .05       1        1
    03990 0213001 000 BOW ISL A                                                  37.81E
    BOW ISLAND        .0009E                .60  4585 194
    1984-09-30 00/06-02-022-21W4/0 1973-09-06     1218.6 1222.9  887.9 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
GLEICHEN	(F) 022-22W4	03990													
UPPER MANNVILLE C	PD			1485.3	440	3.08		1355	.200	.80	11850	318	.804	21.089	
	WER2 ASSIGN			9	.90	8	.05	8		3					
03990 0250003 000 U MANN C								38.18E		5	191				
U MANN .0006E			.64	4619	204										
1986-12-31 00/11-21-022-21W4/0 1973-07-07			1483.5	1487.1	959.5	PB									
PANALTA															
	VO	-523.5		1378.3	200	1.10		220	.180	.55	10784	315	.826	11.669	
ASSOC	WER2 ASSIGN			26	.75	20	.05	19							
03990 0250098 010								38.18E		19	725				
GLAUCONITIC .0001 .0006E .0220 .0001			.64	4619	204	.8643	.0007	.0240	.0043	.0069	.0042	.0018	.0013		
1979-12-29 00/11-32-023-21W4/0 1979-06-27			1377.7	1378.9	855.4	GO									
TCPL															
	VO			1429.2	75	2.53		190	.200	.55	10860	317	.810	13.231	
	WER2 ISOPAC			25	.75	19	.10	17							
03990 0250098 015								38.56A		17	656				
GLAUC LOWER SD .0004A .0091 .0063			.66	4627	209	.8682	.0624	.0316	.0069	.0078	.0045	.0009	.0023		
1979-12-29 00/10-17-024-21W4/0 1961-12-27			1409.9	1411.4	885.1	PB									
TCPL															
GLAUCONITIC J	VO			1354.6	1986	1.55		3078	.191	.75	10830	316	.818	17.068	
	WER1 ISOPAC			525	.80	420	.10	378		111					
03990 0300010 000 GLAUC. J								38.56E		267	10296				
GLAUCONITIC #1 .0001 .0010A .0220 .0001			.66	4597	206	.8643	.0700	.0240	.0043	.0069	.0042	.0018	.0013		
1985-08-31 00/10-27-023-21W4/0 1963-10-20			1347.5	1349.3	855.0	PB									
PROGAS TCPL															
GLAUCONITIC K	VO			1403.4	150	.91		137	.180	.35	10770	313	.805	7.658	
	WER1 ASSIGN			10	.75	8	.10	7		7					
03990 0300011 000 GLAUC K								38.56E							
GLAUCONITIC #1 .0009A .0172 .0004			.66	4601	208	.8620	.0710	.0273	.0056	.0078	.0044	.0017	.0017		
1985-08-31 00/11-33-023-21W4/0 1975-12-05			1402.9	1403.8	898.2	PB									
TCPL															
LOWER MANNVILLE A	CP			1471.9	200	1.54		308	.160	.55	12140	312	.790	12.334	
	WER1 ASSIGN ABAND			4	.75	3	.10	3		3					
03990 0310001 000 L MANN A								38.18E							
LOWER MANNVILLE .0006 A .0028 .0038			.65	4630	209	.8784	.0666	.0280	.0054	.0077	.0041	.0014	.0012		
1986-12-31 00/07-19-022-21W4/0 1973-09-20			1470.9	1472.9	723.2	PB									

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI      OWI   MFD      AREA    PAY   VOLUME    POR GSAT     PI   T     Z   M3/M3
    STATUS                                         AQUIFER   GIP  REC   PROD   SL    IMG      MGP    STOIP  GOR   PCT
    FIELD/POOL CODE                                                          GHV      RMG    ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC   TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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GLEICHEN              (F)  022-22W4     0399C
  LOWER MANNVILLE B        VO                          1371.9      200   2.10       420  .160  .55 11090 316  .824 10.658
                           WER1 ASSIGN                        45  .75     34  .10      31        8
    03990 0310002 000 L MANN B                                                      38.18E      23       878
    GSTRACOD        .0001 .0006E .0220 .0010             .64  4619 204 .8643 .0007 .0240 .0043 .0069 .0042 .0018 .0013
    1983-12-31 00/07-22-023-21W4/0 1976-03-05      1369.8 1374.0   849.2 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------
                           VO                          1492.5      200   1.00       200  .180  .50 12140 330  .830 11.345
                           WER2 ASSIGN                        23  .75     17  .10      15
    03990 0336098 005                                                               38.18E      15       573
    BASAL QUARTZ    .0021 .0005E .0231 .0003             .66  4593 208 .8617 .0652 .0287 .0055 .0081 .0047 .0015 .0014
    1984-12-31 00/06-20-022-21W4/0 1980-06-19      1491.6 1493.3   949.1 PB
    PANALTA
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GLEICHEN                POOLS=    12  GIP=     1383 PROD=      1029  IMG=       962  MGP=       274  RMG=       688  ENERGY=     25738
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GLEN PARK             (F)  049-27W4     0418C
                           VO  +114.0                   645.6      200   7.32      1464  .180  .65  9770 294  .776 14.249
                           WER2 ASSIGN              B         209  .80     167  .10     150
    04180 0126098 010                                                               42.67E      150      6401
    BELLY RIVER                 E .0487 .0398 .0053   .70  4672 208 .8011 .0268 .0274 .0034 .0058 .0057
    1986-12-31 00/10-01-049-27W4/0 1954-08-22       641.9  649.2   755.9 GW
    ---------------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC A           CP          -1405.7          1403.9       53   1.16        61  .149  .70 13310 332  .813 14.618
    ASSOC                WER1 ISOPAC ABAND  COMB              18  .85     15  .10      14        20
    04180 0300001 000 GLAUC A       OIL POOL DEPLETED                               42.67E
    GLAUCONITIC             .0004A          .0150           .68  4647 212
    1981-12-31 00/02-02-049-27W4/0 1952-12-03       1407.9 1409.1   759.6 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    ---------------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC A                                        1408.5
    SOLN                 WER1 ISOPAC ABAND  COMB           12  .60      7  .10       6                  194.0   60
    04180 0300001 000 GLAUC A       OIL POOL DEPLETED                               42.67E
    GLAUCONITIC             .0004A          .0150           .68  4647 212
    1981-12-31 00/02-02-049-27W4/0 1952-12-03       1407.9 1409.1   759.6 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    ---------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=       30 PROD=        22  IMG=        20  MGP=        20  RMG=            ENERGY=
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / RMG	GSAT / MGP / ENERGY	PI / STOIP	T / GCR	Z / PCT	M3/M3
GLEN PARK	(F) 049-27W4		04180												
GLAUCONITIC B				1428.9											
SOLN	WER1				40	.60	24	.20	19		11				
04180 0300002 000 GLAUC B									42.67E		8	341			
GLAUCONITIC	.0004A														
1986-12-31 00/01-01-048-27W4/0	1965-00-00														
	VO			1429.5		200	1.80		360	.110	.45	13490	317	.732	8.184
	WER1 ASSIGN				29	.80	23	.15	20						
04180 0300098 005									42.67E		20	853			
GLAUCONITIC	.0047E	.0099	.0127	.74	4592	222	.7825	.0893	.0519	.0115	.0245	.0096	.0024	.0008	
1981-11-30 00/07-35-048-27W4/0	1981-08-23			1428.0	1430.9	764.1	PB								
	VO		-649.5	1406.0		150	1.22		183	.150	.75	13310	316	.779	17.298
ASSOC	WER1 ASSIGN ABAND				32	.70	22	.10	20						
04180 0300098 010									42.67E		20	853			
GLAUCONITIC	.0004E	.0044	.0143	.67	4487	210	.8528	.0681	.0411	.0189					
1985-12-31 00/04-01-049-27W4/0	1953-05-26			1405.4	1406.6	757.1	GD								
ELLERSLIE A	VO			1434.8		200	3.25		650	.150	.75	11140	318	.816	13.735
	WER1 ASSIGN				89	.80	71	.05	67		6				
04180 0336001 000 ELLERSLIE A									38.93E		61	2375			
BSL QUARTZ	.0001	.0005A	.0338	.0007	.66	4585	206	.8509	.0667	.0298	.0039	.0082	.0039	.0011	.0004
1984-09-30 00/10-11-049-27W4/0	1964-09-18			1426.4	1434.4	745.5	PB								
	VO			1431.0		200	2.00		400	.180	.70	11190	313	.788	16.256
STRIKE	WER1 ASSIGN				65	.75	49	.05	47						
04180 0336098 002									42.67E		47	2005			
ELLERSLIE	E			.70	4633	211	.8216	.0744	.0320	.0046	.0100	.0039			
1981-06-30 00/14-31-048-26W4/0	1980-05-31			1430.0	1432.0	756.5	PB								
	VO			1447.5		200	4.88		976	.150	.65	10690	328	.805	11.226
	WER1 ASSIGN ABAND				110	.75	83	.10	75						
04180 0336098 005									42.67E		75	3200			
ELLERSLIE	.0004E	.0175	.0138	3.00	4612	219	.8037	.0779	.0456	.0087	.0154	.0107	.0027	.0036	
1981-09-30 00/16-35-048-27W4/0	1953-06-03			1444.1	1450.8	757.7	PB								
	VO			1454.4		200	1.52		304	.150	.65	10690	328	.843	10.720
	WER1 ASSIGN ABAND				33	.70	23	.10	21						
04180 0336098 015									42.67E		21	896			
BSL QUARTZ	.0001	.0005E	.0338	.0007	.66	4585	206	.8509	.0667	.0298	.0039	.0082	.0039	.0011	.0004
1984-05-31 00/11-02-049-27W4/0	1951-12-14			1453.6	1455.1	752.6	PB								

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC   PROD   SL    IMG        MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                          GHV        RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2    C3   IC4   NC4   C5   C6   C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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GLEN PARK                (F)  049-27W4     0418C
                              VO                          1442.0     150   2.44       366  .160  .70 11080 318  .789 14.066
        STRIKE           WER1 ASSIGN ABAND                     51  .85      43  .15      37
    04180 0336098 020                                                                42.67E      37       1579
    ELLERSLIE              .0017E .0308 .0268 .0027  .72  4396 213 .7884 .0858 .0369 .0047 .0116 .0065 .0021 .0020
    1985-12-31 00/09-10-049-27W4/0 1966-06-21      1440.5 1443.5  747.4 PB
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  D-2 A                       VO          -926.6          1678.8      72   5.21       375  .036  .80 13240 340  .699  4.563
    ASSOC                WER1 ISOPAC                           17  .80      14  .20      11                2
    04180 0696001 000 D-2 A          OIL POOL DEPLETED                                                46.79E       9       421
    D-2                    .0002A                  .70  4799 246
    1978-12-31 02/03-02-049-27W4/0 1952-04-09      1671.5 1685.5  759.0 GD
    ---------------------------------------------------------------------------------------------------------------------
                              VO                          1679.0     200   2.40       480  .070  .65 13120 344  .849  5.813
                         WER1 ASSIGN                           28  .75      21  .10      19
    04180 0696098 005                                                                46.79E      19       889
    NISKU                  .0021E .0503 .0138              .70  4583 209 .8082 .0713 .0277 .0038 .0098 .0059 .0037 .0034
    1984-05-31 00/02-11-049-27W4/0 1983-11-04      1677.6 1680.4  747.5 PB
    ---------------------------------------------------------------------------------------------------------------------
  D-3 A                                               1921.8
    SOLN                 WER1                                494  .70      346  .15      294       235     4660.0  106
    04180 0720001 000 D-3 A                                                              46.79E      59        2761
    D-3                    .0002A
    1972-12-31 00/01-01-049-27W4/0 1951-00-00
    ---------------------------------------------------------------------------------------------------------------------
  D-3 B                                               1912.0
    SOLN                 WER1 ISOPAC                          14  .70      10  .15       9                    140.0   99
    04180 0720002 000 D-3 B                                                              46.79E       9        421
    D-3                          E         .0188                                .6384 .1658 .1011 .0100 .0226 .0067 .0010 .0009
    1984-12-31 00/01-01-049-27W4/0 1983-00-00
    ---------------------------------------------------------------------------------------------------------------------
GLEN PARK                  POOLS=    15  GIP=      1241 PROD=       918  IMG=       809  MGP=       274  RMG=       535  ENERGY=     22995
-------------------------------------------------------------------------------------------------------------------------
GLENDON                  (F)  058-08W4     0415C
  VIKING B                    VO                           430.5     200   1.00       200  .270  .45  3940 290  .918  5.114
                         WER2 ASSIGN                           10  .75       8  .05       8
    04150 0218002 000 VIK B                                                              37.43E       8        299
    VIKING          .0002  .0003E .0454                    .58  4583 190 .9370 .0123 .0036 .0006 .0004 .0002
    1983-10-31 00/15-18-058-08W4/0 1982-09-20      430.0  431.0  650.8 PB
    MIP     TCPL
    ---------------------------------------------------------------------------------------------------------------------
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL     IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                 H2    HE     N2    CO2   H2S  DEN    PC  TC     C1    C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
GLENDON                (F)  058-08W4     04150
  VIKING C                  VO                        431.9     200    .90       180   .250   .50   3940  290   .921  5.244
                            WER2 ASSIGN                   9   .75      7   .05       7
    04150 0218003 000 VIK C
    VIKING #1 SD      .0002 .0003E .0454                .58  4583 190 .9370 .0123 .0036 .0006 .0004 .0002
    1984-06-30 00/15-19-058-08W4/0 1982-08-23         431.5  432.4  650.0 PB
    MIP      TCPL
-------------------------------------------------------------------------------------------------------------------------------
                            VO                        431.8     200   1.00       200   .160   .50   3890  290   .922  3.310
                            WER2 ASSIGN                   7   .60      4   .05       4
    04150 0218098 010                                                                  37.43E     4       150
    U VIKING SD       .0002 .0003E .0454                .58  4583 190 .9370 .0123 .0036 .0006 .0004 .0002
    1984-05-31 00/11-17-058-08W4/0 1983-02-13         431.2  432.5  649.4 PB
    MIP      TCPL
-------------------------------------------------------------------------------------------------------------------------------
                            VO                        424.9     200    .80       160   .210   .50   3760  288   .921  4.233
         STRIKE             WER2 ASSIGN                   7   .75      5   .05       5
    04150 0218098 020                                                                  37.43E     5       187
    VIKING #1               .0002E .0454                .58  4583 190 .9370 .0123 .0036 .0006 .0004 .0002
    1984-12-31 00/14-28-058-08W4/0 1984-01-27         424.5  425.3  642.5 PB
    MIP      TCPL
-------------------------------------------------------------------------------------------------------------------------------
  VIKING A                  VO                        464.5     939    .75       704   .250   .70   4050  291   .930  7.446
                            WER2 ISOPAC                  52   .70     36   .05      34
    04150 0219601 000 VIKING A #6                                                      37.43E    34      1273
    VIKING                  .0004E          .0004     .60  4578 189                 .0011 .0011         .0100
    1978-06-30 00/13-03-060-11W4/0 1949-08-25         423.7  425.5  657.8 PB
    MIP      CWNGNUL TCPL
-------------------------------------------------------------------------------------------------------------------------------
                            VO                        465.7    1545   2.00      3090   .313   .60   3120  289   .932  6.186
                            WER1 ISOPAC                 191   .65     124   .05     118
    04150 0256098 005                                                                  37.43E   118      4417
    CULONY I                .0002A .0114 .0010        .56  4630 192 .9769 .0099 .0004 .0001 .0001
    1981-12-31 00/06-05-058-08W4/0 1973-08-01         515.1  520.9  698.0 PB
    MIP      PROGAS  TCPL
-------------------------------------------------------------------------------------------------------------------------------
  GRAND RAPIDS A            VO          HEAVY         514.1     200   1.80       360   .300   .55   3390  292   .939  5.802
                            WER2 ASSIGN                  21   .60     13   .05      12       2
    04150 0262001 000 GR RAP A                                                         37.43E    10       374
    L GRAND RAPIDS          .0004A .0108 .0003        .56  4627 191 .9873 .0011 .0001
    1983-11-30 00/15-19-058-08W4/0 1982-08-23         512.3  516.0  650.0 GD
    MIP      TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD   SL    IMG          MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                          GHV          RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC   TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP   BASE       KB    TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
GLENDON                (F)  058-08W4     0415C
  GRAND RAPIDS B            VO    +13.0              541.7     200    1.70      340   .250   .60   3600  292   .924  5.692
                       WER2 ASSIGN                B          19   .65      12   .05      11           4
    04150 0262002 000  GR RPDS B                                                          37.43E       7       262
    SPARKY SS             .0004A .0105 .0004        .56  4628  191  .9861 .0026
    1983-08-31 00/06-06-058-08W4/0 1982-11-20      540.8  542.5  673.0 GW
    MIP      TCPL
-------------------------------------------------------------------------------------------------------------------------
  GRAND RAPIDS C            VO                +176.0     494.4     200    5.20     1040   .287   .85   3310  291   .930  8.485
    ASSOC               WER2 ASSIGN                       88   .65      57   .05      54
    04150 0262003 000   GR RPDS C                                                          37.43E      54      2021
    COLONY #1             .0004A .0123 .0004        .56  4625  190  .9849 .0019 .0001
    1983-12-31 00/06-06-058-08W4/0 1982-11-20      491.8  497.0  673.0 GO
    MIP      TCPL
-------------------------------------------------------------------------------------------------------------------------
                          VO                        489.8     128    1.10      141   .270   .50   3090  291   .939  4.341
                       WER2 ASSIGN                        6   .70       4   .05       4
    04150 0262098 005                                                                  37.43E       4       150
    GD RAPIDS             .0002 .0002A .0367 .0012  .57  4597  189  .9611 .0005 .0001
    1983-04-30 00/15-18-058-08W4/0 1982-09-20      488.0  491.6  650.8 PB
    MIP      TCPL
-------------------------------------------------------------------------------------------------------------------------
                          VO  +180.1                470.4     150     .60       90   .240   .45   3020  290   .935  3.421
                       WER1 ASSIGN ABAND          B          3   .60       2   .05       2
    04150 0262098 007                                                                  37.43E       2        75
    GRAND RAPIDS          .0003A .0029 .0002        .56  4637  191  .9948 .0017 .0001
    1985-11-31 00/15-18-058-08W4/0 1982-09-20      470.1  470.7  650.8 GW
    MIP      TCPL
-------------------------------------------------------------------------------------------------------------------------
                          VO          HEAVY         492.3     200    1.40      280   .270   .50   3270  292   .935  4.598
                       WER2 ASSIGN                       13   .50       7   .05       7
    04150 0262098 010                                                                  37.43E       7       262
    GR RAPIDS #3 SD .0002 .0002E .0367 .0012  .57  4597  189  .9611 .0005 .0001
    1984-05-31 00/14-16-058-08W4/0 1982-08-21      491.6  493.0  650.7 GO
    MIP      TCPL
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GLENDON                POOLS=    12  GIP=      426 PROD=      279  IMG=      266  MGP=        6  RMG=      260  ENERGY=     9732
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER  GIP    REC    PROD   SL   IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                GHV       RMG      ENERGY
    ZONE                  H2    HE    N2   CO2  H2S  DEN   PC   TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP    BASE      KB  TYPE
 PURCHASERS:
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GLENEVIS             (F)  055-04W5     0416C
                          VO                      354.1      32   2.80      90  .170  .55  2990 290   .937  2.926
                     WER1 ASSIGN                      3  .70      2  .05       2
    04160 0126098 010                                                  41.18E      2       82
    MID BELLY RIVER       .0003E .0233 .0061      .57  4627 190 .9703
    1986-12-31 00/08-01-056-04W5/0 1985-09-13    351.7  356.5  732.5 PB
    ---------------------------------------------------------------------------------------------------------------------
                          VO                     1144.7     200   4.30     860  .190  .45  7420 310   .882  6.598
                     WER1 ASSIGN                     57  .70     40  .05      38
    04160 0218098 005                                                  41.18E     38      1565
    U VIKING              .0008E .0153 .0014      .58  4615 194 .9580 .0111 .0077 .0012 .0019 .0011 .0004 .0011
    1984-04-30 00/15-25-055-04W5/0 1983-08-24   1142.0 1147.3  759.9 PB
    ---------------------------------------------------------------------------------------------------------------------
                          VO  -387.6             1126.3     200   1.70     340  .140  .60  7420 308   .878  6.555
                     WER1 ASSIGN          B          22  .65     14  .05      13
    04160 0218098 015                                                  41.18E     13       535
    VIKING                .0008A .0170 .0005      .59  4614 195 .9463 .0226 .0073 .0013 .0019 .0013 .0005 .0005
    1986-12-31 00/06-04-056-04W5/0 1985-10-14   1125.4 1127.1  740.9 GW
    ---------------------------------------------------------------------------------------------------------------------
                          VO                     1230.0     200   3.10     620  .220  .65 12100 312   .840 18.775
                     WER2 ASSIGN                    116  .80     93  .05      88
    04160 0250098 005                                                  38.93E     88      3426
    U MANN          .0005 .0007E .0357 .0036    .58  4607 194 .9384 .0209 .0002
    1983-12-31 00/10-23-055-04W5/0 1978-12-10   1228.5 1231.6  738.4 PB
-------------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC A          VO                     1297.8     440   4.01    1764  .200  .70 10690 314   .849 16.264
                     WER1 ASSIGN                    287  .80     230  .10     207      25
    04160 0300001 000 GLAUC A                                                  38.93E     182      7085
    GLAUCONITIC           .0004E                .59  4668 196
    1966-02-10 00/09-04-056-04W5/0 1965-01-01   1295.7 1299.9  731.8 GW
    PANALTA
-------------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC B          PD                     1317.0     200   3.30     660  .190  .70 10750 318   .850 15.042
                     WER1 ASSIGN                     98  .75     74  .05      70       6
    04160 0300002 000 GLAUC B                                                  38.18E     64      2444
    GLAUCONITIC           .0002A .0099 .0049      .60  4647 198 .9321 .0440 .0064 .0008 .0011 .0006
    1986-12-31 00/05-34-055-04W5/0 1981-11-05   1315.4 1318.7  744.7 PB
    KANNGAZ
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GLENEVIS (F) 055-04W5 04160
GLAUCONITIC C VO -557.2 1287.7 267 3.78 1009 .180 .70 10890 314 .784 15.851
WER2 ISOPAC B 160 .75 120 .10 108
04160 0300003 000 GLAUC C 38.93E 108 4204
GLAUCONITIC E .0112 .0201 .70 4478 214 .8104 .0993 .0345 .0050 .0097 .0059 .0022 .0017
1985-12-31 00/07-35-055-04W5/0 1951-08-24 1295.1 1300.9 743.7 GW

BANFF C VO 1332.2 400 8.20 3280 .148 .70 10670 314 .819 12.224
WER1 ASSIGN 401 .85 341 .10 307 7
04160 0644003 000 BANFF C 39.68E 300 11904
BANFF .0002A .0208 .0092 .66 4626 207 .8581 .0680 .0259 .0038 .0068 .0042 .0013 .0016
1985-06-30 00/03-33-055-04W5/0 1970-07-10 1336.5 1338.7 744.6 PB
PANALTA

GLENEVIS POOLS= 8 GIP= 1144 PROD= 914 IMG= 833 MGP= 38 RMG= 795 ENERGY= 31245

GLOVER (F) 075-09W4 04340
VO +395.7 293.5 150 5.20 780 .340 .65 1070 290 .978 2.371
STRIKE BER7 ASSIGN B 18 .50 9 .05 9
04340 0262098 003 37.81E 9 340
GRAND RAPIDS #1 .0002A .0255 .0002 .56 4609 189 .9741
1985-12-31 00/12-19-075-09W4/0 1985-03-06 290.7 296.2 681.9 GW

VO 290.2 200 2.47 494 .300 .60 2740 290 .946 5.113
BER7 ASSIGN 25 .65 16 .05 15
04340 0262098 005 37.81E 15 567
GRAND RAPIDS .0001E .0007 .56 4578 188
1978-12-31 00/11-24-075-09W4/0 1977-02-20 287.7 292.6 677.3 PB
DOMEDOW PANALTA

VO HEAVY 280.5 200 2.90 580 .320 .65 990 290 .978 2.065
BER7 ASSIGN 12 .50 6 .05 6
04340 0262098 010 37.81E 6 227
GRAND RAPIDS .0006 .0002A .0522 .57 4573 188 .9470
1982-08-31 00/10-34-075-09W4/0 1981-03-03 279.0 281.9 677.2 GO
PANALTA

VO HEAVY 451.0 200 .93 186 .270 .60 2250 296 .952 3.677
BER7 ASSIGN 7 .55 4 .05 4
04340 0328098 005 37.81E 4 151
MCMURRAY .0001E .57 4654 193
1978-12-31 00/11-24-075-09W4/0 1977-02-20 450.5 451.4 677.3 GO
DOMEDOW PANALTA

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE — ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GLOVER (F) 075-09W4 04340
VO HEAVY 442.1 200 7.00 1400 .280 .50 2260 296 .955 3.183
BER7 ASSIGN 45 .50 23 .05 22 37.81E 22 832
04340 0328098 010 .0001E .0310 .0055 .58 4617 191 .9551 .0052 .0023 .0004 .0003 .0001
MCMURRAY
1984-12-31 00/06-04-075-09W4/0 1983-12-26 441.8 442.5 662.2 GO

GLOVER POOLS= 5 GIP= 107 PROD= 58 IMG= 56 MGP= RMG= 56 ENERGY= 2117

GODIN (F) 081-01W5 04350
VO 222.2 200 .62 124 .280 .65 1860 287 .959 3.498
BER7 ASSIGN 4 .55 2 .05 2 37.06E 2 74
04350 0218098 005 .0002E .56 4633 190
VIKING
1977-06-30 00/10-23-081-02W5/0 1977-02-23 221.9 222.5 589.8 PB

VO 245.9 200 .93 186 .360 .65 2050 288 .955 4.960
BER7 ASSIGN 9 .55 5 .05 5 37.06E 5 185
04350 0250098 005 .0002E .57 4654 192
GRAND RAPIDS
1977-06-30 00/10-23-081-02W5/0 1977-02-23 245.4 246.3 589.8 PB

VO +153.3 435.3 200 3.70 740 .300 .60 2790 295 .944 5.128
BER7 ASSIGN B 38 .65 25 .05 24 37.43E 24 898
04350 0306098 005 .0002E .58 4633 193
WABISKAW
1978-12-31 00/15-19-081-01W5/0 1975-03-14 433.4 437.1 590.4 GW
PANALTA

VO -110.6 464.8 440 26.00 11440 .160 .50 2300 292 .940 1.906
BER7 ASSIGN B 218 .50 109 .05 104 37.43E 104 3893
04350 0658098 005 .0002E .0104 .57 4661 192
WABAMUN
1978-12-31 00/15-19-081-01W5/0 1975-03-14 449.9 479.8 590.4 GW
PANALTA

VO -111.9 467.7 440 16.70 7348 .120 .50 2300 292 .940 1.430
BER7 ASSIGN B 105 .50 53 .05 50 37.43E 50 1872
04350 0658098 010 .0002E .0104 .57 4661 192
WABAMUN
1978-12-31 00/10-23-081-02W5/0 1977-02-23 457.5 477.9 589.8 GW
PANALTA

GODIN POOLS= 5 GIP= 374 PROD= 194 IMG= 185 MGP= RMG= 185 ENERGY= 6922

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 / PCT
GOLD CREEK	(F) 067-05W6		0420C													
	VQ				1972.7	440	2.47		1087	.130	.45	15130	334		.833	9.047
	WER1 ASSIGN				98	.70	69	.05	66							
04200 0232098 005									39.30E		66	2594				
CADOTTE	.0001A			.63	4654	205										
1976-06-30 00/10-28-066-05W6/C	1971-01-10			1971.4	1973.8	784.5	PB									
A&S																
SPIRIT RIVER A	PD -1234.4				1960.6	2633	4.82		12691	.107	.65	13310	340		.847	9.141
	WER1 ISOPAC			FNEWS	198	.75	149	.05	142		72					
04200 0264001 000	SPRT RIV A								39.30E		70	2751				
SPIRIT RIVR	.0001A .0049 .0119			.66	4680	211	.8389	.1142	.0222	.0027	.0036	.0012	.0003	.0001		
1985-12-31 00/10-08-067-05W6/0	1967-04-10			1991.0	2011.1	777.5	PB									
A&S																
	VQ				2000.3	200	4.50		900	.080	.70	17510	351		.858	9.471
	WER1 ASSIGN				85	.75	64	.10	58							
04200 0264098 003									39.30E		58	2279				
FAHLER B	.0001A .0116 .0101			.65	4633	206	.8850	.0492	.0246	.0078	.0050	.0046	.0010	.0011		
1983-12-31 00/07-20-067-06W6/0	1979-03-12			1997.5	2003.0	756.9	PB									
PROGAS TCPL																
	VQ				2107.3	200	7.50		1500	.080	.60	22520	359		.870	9.842
	WER1 ASSIGN				148	.80	118	.10	106							
04200 0264098 004									39.30E		106	4166				
FALHER A	.0046 .0122			.67	4666	213	.8377	.1013	.0279	.0046	.0064	.0031	.0011	.0011		
1982-08-31 00/07-20-067-06W6/0	1979-03-12			2101.0	2113.5	756.9	PB									
PROGAS TCPL																
	VQ				2014.1	200	1.85		370	.080	.70	17510	356		.867	9.241
	WER1 ASSIGN				34	.75	26	.10	23							
04200 0264098 005									39.30E		23	904				
FALHER	.0001A .0116 .0101			.65	4633	206	.8850	.0492	.0246	.0078	.0050	.4600	.0010	.0011		
1982-12-31 00/11-05-068-06W6/0	1977-09-14			2012.9	2015.3	718.7	PB									
PROGAS TCPL																
	VQ				1548.0	200	3.00		600	.150	.60	12900	316		.783	13.344
STRIKE	WER1 ASSIGN				80	.75	60	.10	54							
04200 0264098 010									39.30E		54	2122				
FALHER A	.0001 .0002A .0165 .0041			.67	4616	211	.8460	.0843	.0270	.0056	.0069	.0038	.0022	.0033		
1982-12-31 00/06-17-070-05W6/C	1981-09-23			1546.5	1549.5	653.1	PB									
PROGAS																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GOLD CREEK (F) 067-05W6 04200
VO 1622.5 150 3.50 525 .220 .70 15340 318 .820 25.764
WER1 ASSIGN 135 .80 108 .05 103
04200 0264098 015 39.30E 103 4048
FALHER .0001E .0051 .0053 .61 4476 199 .9188 .0540 .0116 .0016 .0018 .0008 .0002 .0007
1985-12-31 00/10-27-068-04W6/0 1984-02-26 1620.5 1624.5 669.4 PB
A&S PROGAS SOQUIP

VO 2214.1 200 3.50 700 .100 .70 16230 362 .861 10.366
WER1 ASSIGN 73 .75 55 .10 50
04200 0304098 005 39.30E 50 1965
BLUESKY .0001A .0055 .0114 .68 4652 214 .8322 .0922 .0383 .0057 .0089 .0033 .0010 .0014
1981-09-30 00/11-32-067-06W6/0 1980-10-05 2207.2 2221.0 760.0 PB
PROGAS TCPL

VO 2314.3 200 5.70 1140 .120 .60 16230 363 .858 10.670
WER1 ASSIGN 122 .75 92 .10 83
04200 0304098 010 43.05E 83 3573
BLUESKY .0001A .0055 .0114 .68 4652 214 .8322 .0922 .0383 .0057 .0089 .0033 .0010 .0014
1981-11-30 00/06-05-067-06W6/0 1980-10-10 2307.5 2321.0 789.3 PB
PROGAS TCPL

VO 1641.0 200 5.30 1060 .100 .60 14050 320 .805 9.306
STRIKE WER1 ASSIGN 99 .75 74 .10 67
04200 0304098 020 37.43E 67 2508
BLUESKY #2 .0001E .0039 .0171 .78 4649 205 .8868 .0672 .0162 .0023 .0030 .0016 .0006 .0012
1983-10-31 00/07-23-070-05W6/0 1982-12-23 1637.0 1645.0 561.5 PB
PROGAS

BLUESKY-GETHING A MB 2126.0 7673 2.32 17801 .109 .60 22100 343 .831 14.420
WER1 ISOPAC 1544 .75 1158 .05 1100 1092
04200 0305001 000 BSKY-GETH A 42.30E 8 338
BLSKY-GETHING .0001A .0046 .0213 .70 4640 217 .8377 .1013 .0201 .0067 .0066
1983-07-31 00/10-20-067-05W6/0 1964-03-25 2089.7 2097.0 713.8 PB
A&S TCPL

GETHING A VO 1912.9 200 4.01 802 .101 .75 18440 329 .789 15.303
WER2 ASSIGN 123 .75 92 .10 83
04200 0326001 000 GETHING A 43.05E 83 3573
GETHING .0001A .0171 .0016 .69 4668 215 .0292 .0138 .0031
1976-06-30 00/08-19-068-04W6/0 1968-01-06 1910.5 1915.1 619.0 PB
A&S

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GOLD CREEK (F) 067-05W6 04200
VO 2311.6 200 3.00 600 .070 .60 21300 365 .876 7.957
WER1 ASSIGN 48 .75 36 .10 32
04200 0326098 005 43.05E 32 1378
MDDLE GETHING A .0095 .0284 .67 4689 211 .8517 .0594 .0311 .0144 .0027 .0016 .0005 .0007
1982-08-31 00/07-20-067-06W6/0 1979-03-12 2309.7 2313.4 756.9 PB
PROGAS TCPL

VO 1818.9 200 3.40 680 .140 .80 14100 323 .804 17.293
STRIKE WER1 ASSIGN 118 .75 89 .10 80
04200 0326098 010 43.05E 80 3444
GETHING A .0006 .65 4635 209 .8759 .0757 .0339 .0046 .0061 .0025 .0005 .0002
1982-12-31 00/06-17-070-05W6/0 1981-09-23 1817.2 1820.6 653.1 PB
PROGAS

CADOMIN B VO 2105.9 812 6.69 5432 .090 .70 19750 337 .820 12.805
WER1 ISOPAC 696 .70 487 .10 438 175
04200 0348002 000 CADOMIN B 41.55A 263 10928
CADOMIN .0001A .0229 .69 4688 213 .0253 .0079 .2700
1975-06-30 00/10-03-068-04W6/0 1966-05-07 2097.7 2106.5 728.2 PB
A&S

VO 2432.9 200 7.30 1460 .070 .55 19750 370 .882 6.626
WER1 ASSIGN 97 .75 73 .05 69
04200 0348098 010 41.55A 69 2867
CADOMIN .0001A .0486 .0017 .65 4680 210 .9266 .0127 .0074 .0015 .0011 .0003
1980-07-31 00/06-11-067-06W6/0 1977-09-14 2428.6 2437.2 819.3 PB
PROGAS TCPL

VO 2474.4 200 2.20 440 .070 .60 10490 372 .911 3.697
WER1 ASSIGN 16 .60 10 .05 10
04200 0508098 005 41.55E 10 416
CHARLIE LAKE E .67 4689 211
1980-10-31 00/06-23-067-06W6/0 1979-05-01 2473.3 2475.5 741.9 PB

VO 2177.1 150 4.80 720 .100 .55 19720 332 .831 11.180
WER1 ASSIGN 80 .80 64 .10 58
04200 0508098 020 41.55E 58 2410
U CHARLIE LAKE .0001A .0019 .0135 .64 4662 205 .9045 .0454 .0188 .0025 .0066 .0040 .0016 .0011
1985-09-30 00/01-23-068-04W6/0 1984-07-09 2173.0 2181.3 727.5 PB
A&S PROGAS

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                         AQUIFER   GIP    REC     PROD    SL     IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                        GHV       RMG      ENERGY
    ZONE                 H2     HE      N2    CO2   H2S  DEN     PC   TC      C1     C2     C3     IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP     BASE      KB   TYPE
 PURCHASERS:
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GOLD CREEK               (F)  067-05W6     0420C
                              VO                                2171.7      150   1.00       150  .140   .80 19930 332  .863 22.155
          STRIKE              WER1 ASSIGN                            33   .75        25  .10        23
    04200 0508098 025                                                                        41.55E      23          956
    CHARLIE LAKE                        E .0486 .0435              .67  4499  201  .8252 .0679 .0097 .0008 .0036 .0001        .0002
    1985-12-31 00/08-24-068-04W6/C 1984-07-09          2171.2 2172.2   733.0 PB
    PROGAS
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  WABAMUN A                             MB                          3344.6     1230  17.47     21488  .069   .85 35510 374 1.010 15.679
                              WER1 ISOPAC                              4104   .45       1847  .30       1293       732
    04200 0658001 000 WABAMUN A                                                              38.93A      561         21840
    WABAMUN                             .0043A .0541 .0272 .0703   .75  4792  225  .7283 .0661 .0285 .0058 .0097 .0059 .0029 .0012
    1981-06-30 00/04-34-067-04W6/0 1964-01-18          3324.1 3393.0   723.3 GW
    A&S
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  WABAMUN B                             VO                          3494.2      200  37.62      7524  .068   .85 35510 374  .988 15.796
                              WER1 ASSIGN                            1188   .65        772  .15        656
    04200 0658002 000 WABAMUN B                                                              38.93A      656         25538
    WABAMUN                             .0009E .0128 .0040         .82  4564  235  .7135 .1395 .0643 .0100 .0230 .0150 .0091 .0079
    1981-12-31 00/10-20-067-05W6/C 1964-03-25          3451.6 3536.9   713.0 PB
    A&S
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  WABAMUN C                             PD +2665.1                  3319.0      200  49.40      988C  .085   .80 36270 387 1.028 17.630
                              WER1 ASSIGN                B            48   .75        36  .20         29        26
    04200 0658003 000 WABAMUN C                                                              38.93A        3         117
    WABAMUN                               A .0367 .0395 .0663      .71  4971  215  .8005 .0262 .0129 .0037 .0064 .0047 .0017 .0014
    1986-10-31 00/06-17-068-04W6/0 1965-04-16          3286.0 3351.9   686.8 GW
    A&S
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  WABAMUN D                             PD                          3256.5      200  36.58      7316  .070   .80 35510 385 1.019 14.415
                              WER1 ASSIGN                              69   .80        55  .20         44        42
    04200 0658004 000 WABAMUN D                                                              38.93A        2          78
    WABAMUN                               A .0534 .0336 .0675      .72  4944  216  .7699 .0383 .0180 .0041 .0070 .0046 .0019 .0017
    1986-10-31 00/10-05-068-04W6/C 1965-12-04          3228.4 3284.5   685.2 PB
    A&S
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                              VO                                3283.4      200   8.67      1734  .060   .65 32260 386  .977  9.487
                              WER1 ASSIGN                            165   .65        107  .10         96
    04200 0658098 003                                                                        38.93E       96         3737
    WABAMUN                               A .0271 .0013              .72  4606  220  .7551 .1480 .0463 .0053 .0113 .0037 .0009 .0010
    1981-12-31 00/09-30-068-05W6/C 1981-02-28          3269.4 3297.4   675.0 PB
    PROGAS
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC   PROD   SL     IMG      MGP      STOIP  GCR   PCT
    FIELD/PCOL CODE                                                                  GHV      RMG      ENERGY
    ZONE                  H2     HE      N2    CO2    H2S  DEN    PC  TC     C1      C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP    BASE     KB   TYPE
 PURCHASERS:
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GOLD CREEK           (F)  067-05W6     0420C
                          VO                                3234.0      200    3.00      60C  .080   .70  34370 401  1.015 13.449
                     WER1 ASSIGN                                 81   .70      57   .20       46
    04200 0658098 005                                                                  38.93A      46       1791
    WABAMUN              .0043      A .0323 .0441 .0774   .73  5016 220 .7750 .0322 .0116 .0025 .0043  .0045 .0037 .0083
    1981-12-31 00/07-11-069-05W6/0 1979-10-11      3232.5 3235.5  667.9 PB
    PROGAS
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                          VO                                3188.8      400   12.05      4820  .101   .85  33870 383  1.020 21.167
                     WER2 ASSIGN                                1020   .75      765   .15       650
    04200 0658098 010                                                                  38.93E      650      25305
    WABAMUN              .0046A .0569 .0249 .0410   .69  4776 208 .8066 .0318 .0137 .0040 .0066  .0054 .0021 .0024
    1982-12-01 00/10-34-069-05W6/0 1980-09-04      3174.0 3209.8  681.0 PB
    PROGAS
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                          VO                                3233.3      200   12.00      2400  .100   .85  34180 384   .998 21.559
                     WER2 ASSIGN                                 517   .70      362   .15       308
    04200 0658098 020                                                                  38.93E      308      11990
    WABAMUN              .0026A .0337 .0309 .0528   .70  4878 214 .8093 .0301 .0181 .0050 .0078  .0053 .0023 .0021
    1982-08-31 00/10-34-069-05W6/0 1980-09-04      3224.5 3242.0  681.0 PB
    PROGAS
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GOLD CREEK             POOLS=    27  GIP=     11019 PROD=      6850  IMG=      5767  MGP=      2139  RMG=      3628  ENERGY=    143616
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GOLDEN               (F)  086-15W5     0423C
                          VO                                 476.8      200   3.30       660  .100   .85   4490 298   .910  4.002
        STRIKE       WER2 ASSIGN                                  26   .75       20   .10       18
    04230 0640098 005                                                                  49.50A      18        891
    SHUNDA               .0002A .0058 .0590         .61  4795 198 .9334 .0011 .0003 .0001 .0001
    1983-09-30 00/14-24-086-15W5/0 1982-04-04       472.5  481.0  587.4 PB
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  SLAVE POINT A                                               1599.3
    SOLN                 WER1 ISOPAC                                 263   .65      171   .45       94        3    8230.0   32
    04230 0758001 000 SLAVE PT A                                                       43.50E      91        3959
    SLAVE POINT          .0029 .0009E .3454 .0182         .97  4159 218 .3400 .1070 .1291 .0183 .0358  .0018 .0001 .0005
    1986-12-31 00/01-01-087-14W5/0 1971-00-00
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GOLDEN                 POOLS=     2  GIP=       289 PROD=       191  IMG=       112  MGP=         3  RMG=       109  ENERGY=      4850
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
GOLDEN SPIKE	(F) 051-27W4	04210													
VIKING A	VO -382.8			1090.0	382	2.76		1054	.163	.65	8070	317	.875		8.766
	WER2 ISOPAC		FN	92	.70	64	.05	61							
04210 0218060 001	VIKING A							39.30E							
2ND VIKING	.0012E .0127 .0022			.60	4626 197	.9410	.0237	.0133	.0019	.0029	.2300				
1978-12-31 00/09-22-051-27W4/0	1949-04-12			1092.8	1094.8	812.0	GW								
VIKING B	VO -397.5			1102.5	332	1.33		442	.174	.65	8070	317	.875		9.358
	WER2 ISOPAC		FE	41	.70	29	.05	28							
04210 0218060 002	VIKING B							39.30E							
3RD VIKING	.0012E .0127 .0022			.60	4626 197	.9410	.0237	.0133	.0019	.0029	.2300				
1982-05-31 00/03-26-051-27W4/0	1949-09-17			1105.2	1108.9	719.3	PB								
VIKING A & B															
	WER2 ISOPAC			133	.70	93	.05	89		40					
04210 0218060 999	VIKING A+B							39.30E		49		1926			
VIKING	.0012E														
1978-12-31 00/09-22-051-27W4/0	1949-04-12														
	VO			1111.0	440	1.85		814	.200	.70	8290	318	.860		12.069
	WER2 ASSIGN ABAND			98	.70	69	.05	66							
04210 0218098 005								39.30E		66		2594			
VIKING	.0012E			.60	4626 197										
1981-09-30 00/02-12-051-27W4/0	1952-03-02			1109.5	1112.5	705.0	PB								
PROGAS PROGAS													SOQUIP		
BLAIRMORE A	CP			1324.1	366	2.23		818	.170	.60	10070	325	.827		10.872
	WER1 ISOPAC				.90		.05								
04210 0244001 001	BLAIRMORE A							39.30E							
ELLERSLIE	.0005A			.68	4682 212										
1986-10-31 00/09-22-051-27W4/0	1949-04-12			1328.3	1330.5	712.0	PB								
BLAIRMORE A	CP			1533.1	256	2.87		733	.170	.60	10070	325	.827		10.872
	WER1 ISOPAC				.90		.05								
04210 0244001 002	BLAIRMORE A							39.30E							
ELLERSLIE 2	.0005A			.68	4682 212										
1986-10-31 00/09-22-051-27W4/0	1949-04-12			1328.3	1330.5	712.0	PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 / PCT
GOLDEN SPIKE	(F) 051-27W4 C4210													
BLAIRMORE A	PD -618.1				1325.6	415	4.16		1726	.170	.60	10070	325	.827 10.872
	WER1 ISOPAC			BS		.90		.05						
04210 0244001 003 BLAIRMORE A									39.30E					
ELLERSLIE 2	.0005A				.68	4682	212							
1986-10-31 00/09-22-051-27W4/0	1949-04-12				1328.3	1330.5	712.0	PB						
BLAIRMORE A	PD				1318.0	66	2.10		139	.170	.60	10070	325	.827 10.872
	WER1 ISOPAC					.90		.05						
04210 0244001 004 BLAIRMORE A									39.30E					
ELLERSLIE 2	.0005A				.68	4682	212							
1986-10-31 00/09-22-051-27W4/0	1949-04-12				1328.3	1330.5	712.0	PB						
BLAIRMORE A	CP				1313.4	49	1.77		87	.170	.60	10070	325	.827 10.872
	WER1 ISOPAC					.90		.05						
04210 0244001 005 BLAIRMORE A									39.30E					
ELLERSLIE 1	.0005A				.68	4682	212							
1986-10-31 00/09-22-051-27W4/0	1949-04-12				1328.3	1330.5	712.0	PB						
BLAIRMORE A	CP				1323.1	25	2.13		53	.170	.60	10070	325	.827 10.872
	WER1 ISOPAC					.90		.05						
04210 0244001 006 BLAIRMORE A									39.30E					
ELLERSLIE 3	.0005A				.68	4682	212							
1986-10-31 00/09-22-051-27W4/0	1949-04-12				1328.3	1330.5	712.0	PB						
BLAIRMORE A	CP				1331.4	49	3.05		149	.170	.60	10070	325	.827 10.872
	WER1 ISOPAC					.90		.05						
04210 0244001 007 BLAIRMORE A									39.30E					
ELLERSLIE 4	.0005A				.68	4682	212							
1986-10-31 00/09-22-051-27W4/0	1949-04-12				1328.3	1330.5	712.0	PB						
BLAIRMORE A	CP				1333.5	25	1.52		38	.170	.60	10070	325	.827 10.872
	WER1 ISOPAC					.90		.05						
04210 0244001 008 BLAIRMORE A									39.30E					
ELLERSLIE 5	.0005A				.68	4682	212							
1986-10-31 00/09-22-051-27W4/0	1949-04-12				1328.3	1330.5	712.0	PB						
BLAIRMORE A	CP				1346.3	16	10.06		161	.170	.60	10070	325	.827 10.872
	WER1 ISOPAC					.90		.05						
04210 0244001 009 BLAIRMORE A									39.30E					
ELLERSLIE 6	.0005A				.68	4682	212							
1986-10-31 00/09-22-051-27W4/0	1949-04-12				1328.3	1330.5	712.0	PB						

	H2 / HE	N2	CO2	H2S	DEN / TOP	PC / BASE	TC / KB	C1 / TYPE	C2	C3	IC4	NC4	C5	C6	C7
	LOCATION	DRILL DATE													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GOLDEN SPIKE (F) 051-27W4 04210
BLAIRMORE A CP
WER1 ISOPAC 373 .90 336 .05 319 319
04210 0244001 999 BLAIRMORE A 39.30E
ELLERSLIE .0005A
1986-10-31 00/09-22-051-27W4/0 1949-04-12

BLAIRMORE B VO 1380.1 32 13.56 434 .170 .60 10070 325 .827 10.868
WER2 ASSIGN 47 .70 33 .05 31
04210 0244002 000 BLAIRMORE B 39.30E 31 1218
ELLERSLIE .0005A .68 4682 212
1976-06-30 00/12-24-051-27W4/0 1958-12-28 1373.4 1386.8 714.1 PB

BLAIRMORE C VO 1321.9 150 3.00 450 .170 .60 10170 314 .814 11.542
WER1 ASSIGN 52 .75 39 .10 35
04210 0244003 000 BLAIR C 39.30E 35 1376
ELLERSLIE .0007A .0460 .0146 .68 4606 208 .8148 .0735 .0311 .0035 .0081 .0043 .0016 .0018
1985-12-31 00/06-25-051-27W4/0 1968-07-20 1319.8 1324.1 708.7 PB

VO 1389.1 150 3.00 450 .140 .55 10910 316 .819 9.231
WER1 ASSIGN 42 .75 32 .05 30
04210 0244098 003 39.30E 30 1179
ELLERSLIE A .0546 .0135 .67 4605 205 .8190 .0704 .0304 .0032 .0089
1985-04-30 00/11-05-051-27W4/0 1984-08-28 1386.3 1392.0 710.3 PB

VO 1366.5 128 1.40 179 .160 .54 10950 316 .829 10.270
WER1 ASSIGN 18 .75 14 .10 13
04210 0244098 005 39.30E 13 511
ELLERSLIE .0003 E .1426 .0013 .72 4446 201 .7324 .0704 .0313 .0033 .0082 .0039 .0032 .0031
1983-12-31 00/08-09-051-27W4/0 1983-03-10 1365.8 1367.2 708.4 PB

VO -625.9 1334.5 200 2.10 420 .150 .75 10100 314 .812 12.673
WER1 ASSIGN B 53 .75 40 .10 36
04210 0244098 007 39.30E 36 1415
ELLERSLIE #2 .0010 .0007A .0407 .68 4566 209 .8235 .0773 .0348 .0043 .0093 .0051 .0019 .0014
1984-04-30 00/11-14-051-27W4/0 1982-12-29 1333.0 1336.0 710.1 GW

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP    REC     PROD   SL    IMG       MGP    STOIP  GOR   PCT
    FIELD/POOL CODE                                                                     GHV       RMG    ENERGY
    ZONE                 H2     HE      N2    CO2   H2S   DEN     PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP     BASE      KB    TYPE
 PURCHASERS:
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GOLDEN SPIKE          (F)  051-27W4     04210
                           VO  -679.4                     1391.8     150    5.90       885   .180   .50 10530 316   .815 10.465
        STRIKE            WER2 ASSIGN                        B        93    .70     65   .15      55
    04210 0244098 008                                                                  39.30E      55       2162
    ELLERSLIE                          E .0305 .0355 .0073  .70   4431 210 .8113 .0685 .0284 .0033 .0074 .0078
    1985-12-31 00/02-19-051-27W4/0 1985-06-08      1385.6 1398.0  718.6 GW
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                           VO                             1336.5     200    4.32       864   .170   .60 10070 315   .812 11.420
                      WER1 ASSIGN                              99    .75     74   .10      67
    04210 0244098 010                                                                  39.30E      67       2633
    LOWER-BLAIRMORE                .0005A      .0215 .0011  .67   4675 211                .0306 .0123        .6000
    1976-12-31 00/01-27-051-27W4/0 1954-03-24      1334.4 1338.7  713.5 PB
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                           VO                             1310.4     150    3.60       540   .135   .50  9850 314   .800  7.527
        STRIKE            WER2 ASSIGN                              41    .75     31   .15      26
    04210 0244098 015                                                                  39.30E      26       1022
    ELLERSLIE #4                       E .0205 .0223 .0004  .71   4451 212 .8199 .0744 .0305 .0053 .0118 .0085 .0064
    1985-11-31 00/10-13-052-27W4/0 1985-02-25      1307.8 1313.0  711.2 PB
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  UPPER MANNVILLE B       VO                             1290.8     150    6.10       915   .250   .80 10070 314   .791 23.060
                      WER1 ASSIGN                             211    .75    158   .10     142      18
    04210 0250002 000 U MANN B                                                         39.30E     124       4873
    GLAUCONITIC SS                 .0008E .0191                .68   4595 213 .8200 .0957 .0409 .0058 .0095 .0049 .0018 .0015
    1985-10-31 00/14-10-051-27W4/0 1974-03-21      1287.5 1294.2  706.5 PB
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  D-1 A                    MB                             1384.7     438    6.15      2694   .090   .80 10890 326   .825  8.451
                      WER2 ISOPAC                             920    .85     782   .10     704     420
    04210 0658001 000 D-1 A                                                            39.68E     284      11269
    1,2,&3 D-1                     .0006A      .0148 .0149  .67   4675 211                .0279 .0137        .8000
    1970-08-31 00/09-22-051-27W4/0 1949-04-12      1362.5 1417.3  712.0 PB
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  D-2 A                    VO          -815.3             1527.0     363    4.26      1546   .090   .80 12200 331   .800  9.434
  ASSOC               WER1 ISOPAC        SEGR                146    .75     110   .15      94
    04210 0696001 000 D-2 A                                                            41.92E      94       3940
    NISKU                          .0007A      .0350 .0310  .89   4833 225
    1986-12-31 00/09-22-051-27W4/0 1949-04-12      1528.3 1534.1  712.1 GO                                    SEGREGATED ASSOC/SOLN PRODUCTION
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  D-2 A                                                   1542.9
  SOLN                WER1 ISOPAC        SEGR                389    .18      70   .20      56       50
    04210 0696001 000 D-2 A                                                            41.92E       6        252
    NISKU                          .0007A      .0350 .0310  .89   4833 225
    1986-12-31 00/09-22-051-27W4/0 1949-04-12      1528.3 1534.1  712.1 GO                                    SEGREGATED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                 GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC   TC     C1    C2     C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION         DRILL DATE     TOP    BASE      KB   TYPE
 PURCHASERS:
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GOLDEN SPIKE          (F)  051-27W4     04210
  D-2 B                    VO          -844.3          1553.9          77   2.16          166  .080   .75 12410 333   .700  9.084
    ASSOC                WER1 ISOPAC       COMB                  15  .75          11   .10    10          6
    04210 0696002 000 D-2 B          CONCURRENT PRODUCTION                                    41.92A      18        755
    D-2                      .0007A      .0375 .0137  .89  4702 247
    1978-12-31 00/11-34-051-27W4/0 1951-04-23      1554.5 1555.4  711.1 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    PANALTA
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  D-2 B                                                1556.9
    SOLN                 WER1 ISOPAC       COMB                  31  .65          20   .30    14                    356.0   87
    04210 0696002 000 D-2 B          CONCURRENT PRODUCTION                                    41.92A
    D-2                      .0007A      .0375 .0137  .89  4702 247
    1978-12-31 00/11-34-051-27W4/0 1951-04-23      1554.5 1555.4  711.1 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    PANALTA
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=        46 PROD=         31  IMG=         24  MGP=          6  RMG=         18  ENERGY=        755

  D-3 A                      VO
    ASSOC                WER1 ISOPAC       COMB                        .90          .10                1350
    04210 0720001 000 D-3 A          CONCUR PROD SEC GAS CAP GAS CYCLING                      42.30A      680      28764
    D-3                      .0006A
    1986-06-30 00/01-01-051-27W4/0 1949-00-00                                                             COMBINED ASSOC/SOLN PRODUCTION
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  D-3 A                                                1728.8
    SOLN                 WER1 ISOPAC       COMB                5049  .67   3383  .40   2030
    04210 0720001 000 D-3 A          CONCUR PROD SEC GAS CAP GAS CYCLING                      42.30A
    D-3                      .0006A
    1986-06-30 00/01-01-051-27W4/0 1949-00-00                                                             COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=      5049 PROD=       3383  IMG=       2030  MGP=       1350  RMG=        680  ENERGY=      28764

  D-3 B                                                1810.2
    SOLN                 WER1                            50  .65          33   .35    21          15       682.0   73
    04210 0720002 000 D-3 B                                                             42.30E       6        254
    D-3                      .0006E
    1986-12-31 00/01-01-051-27W4/0 1950-00-00
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GOLDEN SPIKE              POOLS=    20  GIP=      7860 PROD=       5393  IMG=       3838  MGP=       2218  RMG=       1620  ENERGY=      66143
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP     REC    PROD   SL    IMG      MGP    STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG    ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN     PC   TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP     BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
GOODFISH                 (SA) 091-09W5     04215
                              VO                                347.9     200    7.31     1462  .289   .35   2930 292   .947  3.048
          STRIKE         BER7 ASSIGN                              45    .65      29   .05      28
    04215 0304098 005                                                                  39.30E       28       1100
    BLUESKY                    .0002E                    .61  4551 186
    1976-12-31 00/07-04-091-09W5/0 1976-01-13           343.8  352.0  503.8 PB
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                              VO                                346.5     200    5.50     1100  .280   .65   2930 292   .938  5.537
          STRIKE         BER7 ASSIGN                              61    .65      40   .05      38
    04215 0304098 010                                                                  39.30E       38       1493
    BLUESKY                      A .0027 .0096           .57  4664 192 .9877
    1982-05-31 00/06-10-091-09W5/0 1981-03-14           343.0  350.0  505.1 PB
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GOODFISH                 POOLS=     2  GIP=       106 PROD=        69  IMG=         66  MGP=              RMG=         66  ENERGY=      2593
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GOODRIDGE                (F)  061-02W5     04240
  VIKING E                    VO                                759.9    2040     .95     1938  .200   .65   5810 307   .887  7.888
                         WER2 ISOPAC                             153    .70      107   .05      102
    04240 0218005 000 VIKING E                                                         41.55E       102      4238
    VIKING 1 SS                .0007A .0294 .0011       .62  4599 199 .8966 .0471 .0159 .0026 .0036 .0020 .0007 .0002
    1984-09-30 00/06-32-061-02W5/0 1973-01-26           759.6  762.0  639.5 PB
    PANALTA TCPL
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  VIKING F                    VO                                712.8    2311    1.24     2866  .187   .55   5650 306   .901  5.994
                         WER2 ISOPAC                             172    .70      120   .05      114       18
    04240 0220106 000 VIK F #10                                                        41.55E        96      3989
    VIKING 1 SS                .0005E .0160 .0042       .59  4687 194 .9518 .0144 .0090 .0013 .0015 .0009 .0003 .0006
    1985-12-31 00/10-05-062-01W5/0 1966-01-05           691.3  699.2  617.5 PB
    PANALTA TCPL
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  ELLERSLIE A                 VO  -304.9                        916.5    1485    1.56     2317  .195   .65   7310 315   .872  9.593
                         WER2 ISOPAC                B            222    .70      155   .05      147       17
    04240 0336001 000 ELLERSLIE A                                                      41.55E       130      5402
    ELLERSLIE #1               .0005E                    .62  4654 202                .0167 .0059            .1800
    1985-12-31 00/10-34-061-02W5/0 1965-04-04           915.6  917.4  620.9 GW
    PANALTA TCPL
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  ELLERSLIE C                 VO          -300.0                921.2     150     .40       60  .160   .60   6640 304   .858  6.950
    ASSOC                WER1 ASSIGN                               4    .75       3   .10       3
    04240 0336003 000 ELRSL C                                                          41.55E         3       125
    ELLERSLIE #1 SS            .0002E .0211 .0023       .64  4615 204 .8787 .0634 .0228 .0033 .0052 .0023 .0006 .0001
    1985-08-31 00/11-36-061-02W5/0 1984-08-28           921.0  921.4  621.4 GO
    PANALTA
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME        ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                    AQUIFER   GIP    REC     PROD    SL     IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE              H2     HE      N2    CO2   H2S  DEN     PC   TC     C1     C2     C3     IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE     TOP     BASE      KB   TYPE
 PURCHASERS:
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GOODRIDGE              (F)  061-02W5     04240
                            VO                          924.4      200    3.35       670   .200    .70   6060  316   .897  8.512
                            WER1 ASSIGN                    57    .70      40    .05      38
    04240 0336098 003                                                                41.55E      38      1579
    BASAL QUARTZ              .0005E .0110 .0140          .62   4650  200  .9180  .0520  .0145  .0025  .0020  .0014  .0003  .0002
    1980-07-31 00/10-34-061-02W5/0 1965-04-04          922.3   926.6  621.8 PB
    PANALTA
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                            VO                          932.9      200    1.50       300   .150    .40   7000  316   .883  4.281
                            WER2 ASSIGN                    13    .70       9    .05       9
    04240 0336098 012                                                                41.55E       9       374
    BASAL QUARTZ              .0005E .0110 .0140          .62   4650  200  .9180  .0520  .0145  .0025  .0020  .0014  .0003  .0002
    1980-07-31 00/06-02-062-02W5/0 1974-06-27          932.1   933.6  624.5 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
GOODRIDGE                  POOLS=     6  GIP=       621 PROD=        434  ING=        413  MGP=         35  RMG=        378  ENERGY=     15707
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GOODWIN                (F)  059-13W5     04220
  BASAL QUARTZ A           VO                         1646.7      200    6.09      1218   .120    .60  13680  339   .794 10.406
    ASSOC                  WER1 ASSIGN                   127    .70      89    .15      76
    04220 0334001 000 BSL QTZ A                                                      40.05E      76      3044
    LOWER MANN                .0003E .0209 .0121          .74   4605  221  .7898  .0823  .0559  .0074  .0181  .0085  .0033  .0017
    1986-12-31 00/10-36-059-13W5/0 1973-01-30         1643.2  1650.2   780.0 GD                                SEGREGATED ASSOC/SOLN PRODUCTION
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  BASAL QUARTZ A                                       1650.0
    SOLN                   WER1 ASSIGN        SEGR        129    .65      84    .35      55       2
    04220 0334001 000 BSL QTZ A                                                      40.05E      53      2123
    LOWER MANN                .0003E .0209 .0121          .74   4605  221  .7898  .0823  .0559  .0074  .0181  .0085  .0033  .0017
    1986-12-31 00/10-36-059-13W5/0 1973-01-30         1643.2  1650.2   780.0 GD                                SEGREGATED ASSOC/SOLN PRODUCTION
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  BASAL QUARTZ B           VO         HEAVY           1652.3      200    1.30       260   .150    .55  13690  324   .790 12.548
                           WER1 ASSIGN                   33    .75      25    .10      23       6
    04220 0334002 000 BSL QTZ B                                                      40.05E      17       681
    L ELLERSLIE     .0001      A .0036 .0116          .69   4640  213  .8458  .0687  .0418  .0059  .0143  .0072  .0010
    1982-05-31 00/16-25-059-13W5/0 1980-01-19         1651.7  1653.0   778.2 GD
    KANNGAZ TCPL
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                           VO  -934.6                  1714.3      200    8.50      1700   .180    .50  13940  326   .784 13.960
        STRIKE             WER1 ASSIGN          B        237    .75     178    .10     160
    04220 0334098 010                                                                40.05E     160      6408
    LOWER ELLERSLIE .0001 .0001A .0041 .0147          .70   4643  216  .8388  .0715  .0403  .0052  .0116  .0063  .0032  .0041
    1986-12-31 00/14-33-058-13W5/0 1985-10-31         1710.0  1718.5   784.1 GW
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC    PROD   SL     IMG      MGP    STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG    ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION           DRILL DATE      TOP    BASE       KB   TYPE
 PURCHASERS:
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GOODWIN                (F)  059-13W5     0422C
  JURASSIC A                VO                      1784.0    1289    4.99      6432  .200  .40 14030 342  .850 10.980
                            WER1 ISOPAC                706   .80     565  .10      509
    04220 0446001 000 JURASSIC A                                                40.05E      509      20385
    NORDEGG                 .0003A          .0360          .66  4723  206                 .0144 .0063        .5100
    1975-06-30 00/11-16-059-13W5/0 1956-01-24      1810.9 1826.4   844.9 PB
    TCPL
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GOODWIN                  POOLS=     5  GIP=      1232 PROD=       941  IMG=       823  MGP=         8  RMG=       815  ENERGY=     32641
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GOOSE RIVER            (F)  067-18W5     0425C
    VIKING A                VO                      1213.2    2356    1.85      4359  .200  .65  9460 326  .874 12.275
                            WER1 ISOPAC                535   .85     455  .05       432       11
    04250 0218001 000                                                           41.55E      421      17493
      VIKING                .0004A .0331 .0059          .62  4599  197  .9118 .0254 .0095 .0026 .0028 .1200 .0022 .0070
    1978-12-31 00/04-21-067-18W5/0 1964-04-01      1197.6 1199.1   768.1 PB
    PANALTA
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  BEAVERHILL LAKE A                                 2799.6
    SOLN                    WER1                       2079   .39     811  .40       487       340   21000.0   59
    04250 0744001 000 BEAVERH L A                                                   37.43E       147      5502
    BEAVERHILL LK           .0003E          .0163                                .7124 .1543 .0734 .0062 .0121 .0015 .0002 .0002
    1986-12-31 00/01-01-067-18W5/0 1963-00-00
    TCPL
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GOOSE RIVER              POOLS=     2  GIP=      2614 PROD=      1266  IMG=       919  MGP=       351  RMG=       568  ENERGY=     22995
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GOPHER                 (SA) 081-19W4     04252
                            VO          HEAVY           344.1    1176    .87      1023  .310  .60  2020 293  .958  3.807
          STRIKE            BER7 ISOPAC                 39   .50      20  .05        19
    04252 0306098 005                                                           37.43E       19       711
    UPPER WABISKAW  .0001 .0001E .0555 .0048          .58  4585  188  .9366 .0025 .0003 .0001
    1985-06-30 00/06-13-081-19W4/0 1980-02-22      340.5   342.0   576.3 GO
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GOPHER                   POOLS=     1  GIP=        39 PROD=        20  IMG=        19  MGP=                  RMG=        19  ENERGY=       711
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GORDONDALE             (F)  079-10W6     0428C
                            VO                      957.0     200    1.52       304  .200  .75  6940 316  .887 10.562
                            WER1 ASSIGN                32   .70      22  .05        21
    04280 0226098 010                                                           37.43E       21       786
    NOTIKEWIN       .0001 .0002E .0015 .0105          .60  4670  199  .9395 .0407 .0032 .0013 .0006 .0008 .0006 .0012
    1986-11-30 00/10-19-079-09W6/0 1957-09-24      956.2   957.7   799.8 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
GORDONDALE	(F) 079-10W6		04280													
PEACE RIVER B	CP			+800.9	800.7	200	4.00		800	.190	.70	4310	306	.930		5.710
	WER1 ASSIGN ABAND			B		15	.65	10	.10	9		9				
04280 0228002 000 PEACE RIV B									37.43E							
PADDY .0001 .0002E .0395					.57	4592	189	.9523	.0074	.0005						
1985-08-31 00/12-23-079-09W6/0 1962-10-30					798.9	802.8	743.7	GW								
PEACE RIVER	MB				841.9	3717	4.48		16652	.190	.70	4300	306	.930		5.710
	WER1 ISOPAC					989	.85	841	.05	799						
04280 0228160 001 PEACE RIVER									37.43E							
PADDY MBR .0003A					.57	4626	192									
1974-12-31 00/11-25-079-11W6/0 1952-07-09					865.9	876.3	807.8	GW								
NOTIKEWIN B	VO				959.2		200	7.40		1480	.145	.65	7240	317	.869	7.044
	WER1 ASSIGN					104	.75	78	.05	74						
04280 0228160 002 NTKWN B									37.43E							
NOTIKEWIN B .0003A .0015					.59	4709	206	.9490	.0340	.0096	.0016	.0022	.0019			
1982-05-31 00/07-29-079-10W6/0 1957-04-18					954.6	963.8	805.3	PB								
GETHING A	MB				1291.7	3176	3.38		10735	.120	.70	10150	315	.850		9.068
	WER1 ISOPAC					811	.75	608	.03	590						
04280 0228160 003									37.43E							
UPPER GETHING .0003A					.59	4675	198									
1971-06-30 00/10-27-079-11W6/0 1953-10-26					1242.4	1245.1	727.6	PB								
PEACE RIV,NOT B&GET A																
	WER1 ISOPAC					1904	.80	1527	.05	1463		1410				
04280 0228160 999 PR,NO B+G A									37.43E			53		1984		
P RIV,NOT,+GET .0003A																
1974-12-31 00/11-25-079-11W6/0 1952-07-09																
DOMEDOW PANALTA PROGAS WCOAST																
	VO				895.3		200	4.00		800	.145	.65	6940	310	.880	6.819
	WER1 ASSIGN					55	.70	39	.05	37						
04280 0228198 005									37.43E			37		1385		
SPIRIT RIVER .0001 .0003A .0015 .0105					.60	4668	198	.9395	.0407	.0032	.0013	.0006	.0008	.0004	.0012	
1980-07-31 00/10-09-079-09W6/0 1978-07-13					888.3	902.3	743.1	PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
GORDONDALE	(F) 079-10W6		C428C												
NOTIKEWIN	PD				920.5	200	3.39		678	.180	.70	6830	314	.889	8.767
	WER1 ASSIGN				69	.75	52	.05	49		33				
04280 0266000 000	NOTIKEWIN								37.43E		16		599		
NOTIKEWIN	.0002A				.59	4675	198								
1986-12-31 00/11-17-079-09W6/0	1957-10-30				918.7	922.3	780.0	PB							
WCOAST															
NOTIKEWIN C	VO				958.9	16	4.27		68	.145	.65	7240	317	.867	7.061
	WER1 ASSIGN				5	.50	3	.05	3		2				
04280 0266003 000	NOTIKEWIN C								37.43E		1		37		
NOTIKEWIN	.0002A	.0015			.59	4709	206	.9490	.0340	.0096	.0016	.0022	.0019		
1982-12-01 00/07-28-079-10W6/0	1953-01-03				956.9	961.0	797.7	PB							
WCOAST															
NOTIKEWIN D	VO				954.3	200	4.90		980	.150	.65	7030	314	.886	7.006
	WER1 ASSIGN				69	.70	48	.05	46		9				
04280 0266004 000	NOTIKEWIN D								37.43E		37		1385		
NOTIKEWIN	.0002A				.59	4675	198								
1983-12-31 00/11-23-079-10W6/0	1957-08-05				949.8	958.9	803.1	PB							
WCOAST															
NOTIKEWIN E	VO				968.2	200	11.60		2320	.150	.65	7030	316	.885	6.970
	WER2 ASSIGN				162	.70	113	.05	107						
04280 0266005 000									30.43E		107		3256		
NOTIKEWIN	.0001E	.0062	.0073	.0001	.60	4654	199	.9246	.0452	.0114	.0015	.0020	.0011	.0004	
1980-10-31 00/07-25-079-11W6/0	1957-06-26				957.4	979.0	794.3	PB							
WCOAST															
GETHING B	PD				1325.6	200	9.87		1974	.120	.70	12470	316	.830	11.352
	WER1 ASSIGN				439	.85	373	.05	354		328				
04280 0326002 000	GETHING B								38.18E		26		993		
LOWER GETHING	.0002A	.0015	.0111		.60	4667	198	.9405	.0345	.0069	.0016	.0013	.0009	.0007	.0011
1986-12-31 00/07-29-079-11W6/0	1957-02-03				1320.4	1330.7	684.3	PB							
WCOAST															
	VO -692.5				1484.3	200	8.60		1720	.130	.60	12590	335	.874	9.538
	WER1 ASSIGN			8		164	.70	115	.05	109					
04280 0326098 005									38.18E		109		4162		
GETHING	.0002A	.0022	.0003		.58	4644	196	.9573	.0365	.0015	.0009	.0001	.0007	.0002	.0001
1980-12-31 00/15-32-078-11W6/0	1980-08-31				1477.0	1491.5	799.0	GW							
PROGAS															

FIELD/AREA NAME — IDENTIFICATION — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GORDONDALE (F) 079-10W6 04280
CADOMIN A CP 1391.0 200 8.95 1790 .150 .80 13480 336 .878 15.593
WER1 ASSIGN ABAND 12 .85 10 .05 10 10
04280 0348001 000 CADOMIN A 38.18E
CADOMIN A .0001E .59 4695 194
1986-12-31 00/11-17-079-10W6/0 1953-09-00 1386.5 1395.4 751.6 PB

CADOMIN B CP 1377.4 600 6.89 4134 .145 .65 12130 324 .860 11.695
WER1 ASSIGN ABAND 168 .78 131 .01 130 130
04280 0348002 000 CADOMIN B 38.18E
CADOMIN .0001E .59 4695 194
1981-12-31 00/10-27-079-11W6/0 1953-10-26 1373.1 1381.7 727.6 PB

CADOMIN D VQ 1349.0 200 4.63 926 .159 .65 12200 324 .860 12.869
WER1 ASSIGN 119 .75 89 .05 85
04280 0348004 000 CADOMIN D 38.18E 85 3245
CADOMIN .0001E .58 4723 196
1965-03-00 00/07-29-079-11W6/0 1957-02-03 1346.6 1351.5 684.3 PB
WCOAST

CADOMIN E VQ -645.9 1441.1 200 7.40 1480 .160 .75 13480 333 .864 15.989
WER1 ASSIGN B 237 .75 178 .05 169 1
04280 0348005 000 CADOMIN E 38.18E 168 6414
CADOMIN .0001E .58 4647 196
1976-12-31 00/07-30-079-10W6/0 1974-01-12 1437.4 1444.8 798.9 GW
WCOAST

VQ 1529.5 150 7.50 1125 .140 .75 12870 338 .837 13.584
WER2 ASSIGN 153 .75 115 .10 104
04280 0348098 002 38.18E 104 3971
CADOMIN .0006E .0147 .0001 .0119 .68 4461 210 .8415 .0767 .0345 .0054 .0054 .0053 .0017 .0022
1985-12-31 00/16-29-078-11W6/0 1985-08-30 1525.0 1534.0 814.0 PB
WCOAST PANALTA PROGAS WCOAST SOQUIP

VQ -646.8 1444.1 200 5.24 1048 .180 .65 12180 333 .870 13.989
WER1 ASSIGN B 147 .70 103 .10 93
04280 0348098 005 38.18E 93 3551
CADOMIN .0001E .0282 .60 4716 197 .0009 .0016 .0500
1977-12-31 00/07-31-079-10W6/0 1977-07-09 1441.4 1446.6 799.8 GW
DOME

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 / PCT
GORDONDALE	(F) 079-10W6		04280													
	VO				1535.6		200	11.00	2200	.090	.75	13310	336		.865	8.791
	WER1 ASSIGN				193	.75	145	.10	131							
04280 0444098 010									36.16E		131	4737				
NORDEGG		A	.0021	.0314	.63	4691	202	.9087	.0428	.0092	.0012	.0023	.0011	.0005	.0007	
1986-11-30 00/07-32-079-10W6/0	1976-12-17			1527.1	1544.1	791.0	PB									
	VO				1551.5		200	3.00	600	.240	.89	14680	334		.854	31.263
	WER1 ASSIGN				188	.75	141	.10	127							
04280 0506098 003									38.18E		127	4849				
BALDONNEL			.0002E	.0023	.0178	.61	4688	199	.9336	.0342	.0084	.0007	.0021	.0006	.0001	
1983-10-31 00/06-09-079-10W6/0	1983-06-27			1550.0	1553.0	759.0	PB									
	VO	-736.5			1561.8		200	1.20	240	.238	.70	14830	338		.860	24.171
	WER1 ASSIGN			B	58	.70	41	.05	39							
04280 0506098 004									38.18E		39	1489				
BALDONNEL			.0002A	.0023	.0178	.61	4688	199	.9336	.0342	.0084	.0007	.0021	.0006	.0001	
1983-12-31 00/07-30-079-10W6/0	1974-01-12			1561.2	1562.4	798.9	GW									
WCOAST																
	VO	-760.8			1559.4		200	1.33	266	.210	.70	12900	337		.857	18.672
	WER1 ASSIGN			8	50	.70	35	.10	32							
04280 0506098 005									38.18E		32	1222				
BALDONNEL			.0001E	.0325	.62	4723	202		.0088	.0028		.2400				
1977-12-31 00/07-31-079-10W6/0	1977-07-09			1558.1	1560.6	799.8	GW									
DOME																
	VO				1549.3		200	1.80	360	.170	.70	13240	336		.865	15.416
	WER1 ASSIGN				55	.75	41	.10	37							
04280 0506098 010									38.18E		37	1413				
BALDONNEL			.0001E	.0178	.61	4688	199		.0084	.0028		.0600				
1982-10-29 00/07-32-079-10W6/0	1976-12-17			1548.4	1550.2	791.6	PB									
DOMEDOW PROGAS																
	VO				1658.9		200	3.40	680	.120	.70	13010	342		.892	10.188
	WER1 ASSIGN				69	.75	52	.10	47							
04280 0508098 005									38.18E		47	1794				
CHARLIE LAKE	.0009		E	.0441	.60	4759	196	.4700	.0003			.0181		.6300		
1986-05-31 00/06-15-079-10W6/0	1977-01-07			1657.2	1660.6	801.9	PB									
PANALTA																

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI  MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG        MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                          GHV        RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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GORDONDALE            (F)  079-10W6     04280
  HALFWAY B                  VO          -1044.0          1721.6     628   3.35      2104  .082  .65 14930 344  .847  7.767
    ASSOC                  WER2 ISOPAC                      163  .75    122  .10       110
    04280 0516002 000 HALFWAY B                                                  38.18E      110       4200
    HALFWAY          .0002 .0001E .0191 .0109 .0085  .66  4636 207 .8669 .0527 .0240 .0030 .0081 .0045 .0015 .0005
    1985-12-31 00/07-08-079-11W6/0 1980-05-28      1773.1 1774.7  730.4 GO
    PROGAS
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  HALFWAY C                  VO          -1055.0          1792.0     259   2.08       539  .100  .65 17390 347  .848 10.924
    ASSOC                  WER1 ISOPAC                       59  .80     47  .10        42
    04280 0516003 000 HALFWAY C                                                  38.18E       42       1604
    HALFWAY          .0002 .0001A .0191 .0109 .0085  .66  4636 207 .8669 .0527 .0240 .0030 .0081 .0045 .0015 .0005
    1982-10-29 00/04-07-079-11W6/0 1980-06-26      1789.0 1795.0  735.0 PB
    PROGAS
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  HALFWAY H                  VO                           1843.0     150   7.60      1140  .150  .75 17640 324  .824 21.139
                           WER2 ASSIGN                      241  .90    217  .10       195        21
    04280 0516008 000 HALFWAY H                                                  38.18E      174       6643
    HALFWAY          .0001E .0256 .0078 .0073  .62  4654 200 .9029 .0357 .0098 .0016 .0032 .0023 .0014 .0023
    1985-08-31 00/06-27-078-11W6/0 1985-03-16      1839.2 1846.8  791.2 PB
    PROGAS  PROGAS  PROGAS  WCOAST                                                                    SOQUIP
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                           VO  -956.8                   1702.7     200    .80       160  .150  .75 18420 344  .881 19.445
                         WER1 ASSIGN            B          31  .75     23  .05        22
    04280 0516098 003                                                            38.18E       22        840
    HALFWAY          .0013 .0003E .0211                .58  4609 194 .9419 .0255 .0070 .0007 .0010 .0007 .0003 .0002
    1984-05-31 00/16-08-079-10W6/0 1983-08-21      1702.3 1703.1  746.3 GW
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                           VO                           1803.8     200   3.60       720  .102  .75 17580 347  .855 12.891
                         WER2 ASSIGN                       93  .80     74  .10        67
    04280 0516098 010                                                            38.18E       67       2558
    DOIG             .0002 .0001A .0191 .0109 .0085  .66  4636 207 .8669 .0527 .0240 .0030 .0081 .0045 .0015 .0005
    1981-09-30 00/04-07-079-11W6/0 1980-06-26      1802.0 1805.6  735.0 PB
    PROGAS
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                           VO                           2307.9     200   5.55      1110  .090  .65 15320 342  .843  8.840
                         WER1 ASSIGN                       98  .75     74  .05        70
    04280 0606098 010                                                            38.18E       70       2673
    L KISKATINAW     .0001E                            .65  4613 206
    1982-12-31 00/11-24-079-11W6/0 1977-01-03      2300.6 2315.3  793.7 PB
    PANALTA WCOAST
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GORDONDALE              POOLS=    28  GIP=     5048 PROD=     3940  IMG=     3708  MGP=     1953  RMG=     1755  ENERGY=    65790
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GRAHAM (F) 079-04W4 0417C
MCMURRAY A VO +260.9 210.6 1541 7.22 11126 .310 .75 1590 287 .965 3.796
WER2 ISOPAC B 422 .50 211 .05 200 40
04170 0328001 000 MCM A 43.05E 160 6888
MCMURRAY .0001E .0184 .0055 .57 4633 191 .9753 .0003
1978-12-31 00/07-29-080-04W4/0 1974-01-18 196.3 203.9 465.1 GW
TCPL

MCMURRAY B VO +247.0 235.3 4143 7.42 30741 .300 .60 1810 288 .961 3.348
WER1 ISOPAC B 1029 .55 566 .05 538 97
04170 0328002 000 MCMURRAY B 43.05E 441 18985
MCMURRAY .0001E .0172 .0003 .56 4619 190 .9824 .0001
1984-12-31 00/07-35-079-04W4/0 1976-02-14 225.6 231.6 479.2 GW
PANALTA TCPL

VO +251.1 234.1 912 1.94 1769 .300 .50 1720 289 .965 2.631
WER2 ISOPAC FNW 47 .50 24 .05 23
04170 0328098 020 43.05E 23 990
MCMURRAY .0003E .0454 .0038 .48 4593 189 .9504 .0001
1982-08-31 00/10-09-080-04W4/0 1974-01-22 229.2 231.6 483.1 PB
TCPL

VO +254.2 192.5 150 4.00 600 .240 .65 1710 288 .966 2.727
STRIKE WER1 ASSIGN B 16 .50 8 .05 8
04170 0328098 025 43.05E 8 344
MCMURRAY .0003E .0454 .0038 .48 4593 189 .9504 .0001
1985-08-31 00/14-26-080-05W4/0 1985-02-20 190.5 194.5 448.7 GW
TCPL

GRAHAM POOLS= 4 GIP= 1514 PROD= 809 IMG= 769 MGP= 137 RMG= 632 ENERGY= 27207

GRAINDALE (F) 026-02W4 04000
VO 257.5 200 1.00 200 .340 .50 1955 283 .952 3.508
WER2 ASSIGN 7 .55 4 .05 4
04000 0126098 005 37.06E 4 148
BSL BELLY RIVER .0004A .0205 .60 4606 194 .9744
1981-12-31 00/08-17-025-01W4/0 1979-05-16 257.0 258.0 765.0 PB
A&S

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GRAINDALE (F) 026-02W4 0400C

VIKING A CP -12.8 769.9 1022 1.13 1155 .280 .70 6900 299 .914 14.093
WER1 ISOPAC ABAND B 5 .70 4 .15 3 3
04000 0218001 000 VIKING A 37.06E
VIKING .0008A .0915 .81 4268 173
1979-12-29 00/11-32-025-01W4/0 1976-06-13 768.8 771.2 758.1 GW

VIKING B CP 768.7 200 .60 120 .320 .60 6720 300 .885 13.820
WER2 ASSIGN ABAND 4 .75 3 .05 3 3
04000 0218002 000 VIKING B 37.06E
VIKING V .0005A .0334 .0005 .57 4599 190 .9573 .0058 .0020 .0005
1986-12-31 00/06-19-026-01W4/0 1979-09-27 768.4 769.0 756.9 PB

VIKING C VO -15.8 793.9 877 .76 667 .220 .50 6930 301 .882 8.166
WER1 ISOPAC FE 54 .70 38 .05 36 2
04000 0218003 000 VIKING C 37.06E 34 1260
VIKING .0007A .0443 .59 4582 190 .9423 .0089 .0027 .0006 .0002 .0004 .0001
1982-11-31 00/11-15-026-01W4/0 1973-07-02 787.6 790.0 774.2 GW

UPPER MANNVILLE A VO 881.6 440 2.93 1289 .216 .55 8270 302 .862 10.733
WER1 ASSIGN 138 .75 104 .05 99
04000 0250001 000 U MANN A 43.05E 99 4262
UPPER MANNVILLE .0005E .59 4592 193 .0034 .0028 .1200
1980-07-31 00/11-11-026-01W4/0 1975-09-14 889.4 893.4 794.9 PB

LOWER MANNVILLE A CP 946.8 200 4.01 802 .210 .55 8910 304 .863 11.155
WER1 ASSIGN 3 .75 2 .05 2 2
04000 0310001 000 L MANN A 43.05E
LOWER MANNVILLE .0005E .0101 .59 4619 191
1986-12-31 00/10-34-025-01W4/0 1976-09-30 944.8 948.8 765.0 PB

LOWER MANNVILLE E VO 942.7 200 3.70 740 .250 .55 9030 296 .838 14.235
WER1 ASSIGN 105 .75 79 .05 75
04000 0310005 000 L MANN E 43.05E 75 3229
LOWER MANNVILLE .0005E .59 4619 192
1978-06-30 00/07-18-025-01W4/0 1973-11-18 940.9 944.6 753.8 PB
A&S

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP  REC   PROD   SL     IMG       MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE              H2    HE     N2   CO2  H2S  DEN   PC  TC     C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE   LOCATION        DRILL DATE     TOP   BASE      KB   TYPE
 PURCHASERS:
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GRAINDALE              (F)  026-02W4     0400C
  LOWER MANNVILLE F         PD                        965.8      200    5.80      1160  .240  .65   9150 303   .855 15.669
                            WER2 ASSIGN                    5  .75        4  .05          4          3
    04000 0310006 000 L MANN F                                                    43.05E             1          43
    LOWER MANNVILLE          .0005E .0475          .59  4619 192 .9381 .0094 .0021 .0009 .0005 .0007 .0001
    1986-12-31 00/11-29-026-01W4/0 1976-06-20      962.3  969.3  788.2 PB
    A&S
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                           VO                        941.7      200    3.70       740  .270  .75   9011 302   .853 20.144
                            WER2 ASSIGN                  149  .75      112  .05          106
    04000 0310098 007                                                             43.05E     106        4563
    LOWER MANN     .0001 .0005E .0493 .0092          .59  4619 192 .9265 .0112 .0008 .0014 .0001 .0002
    1979-12-29 00/08-19-025-01W4/0 1979-05-26      939.8  943.5  754.0 PB
    A&S
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GRAINDALE                   POOLS=     9  GIP=      470 PRCD=       350  IMG=       332  MGP=        13  RMG=       319  ENERGY=     13505
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GRAND FORKS            (F)  011-13W4     04300
  BOW ISLAND A              VO      +93.9               658.8     2228    1.56      3476  .173  .55   5740 295   .900  5.850
                            WER2 ISOPAC          NF        203  .75      152  .05          144
    04300 0213001 000 BOW ISL A                                                   36.31E     144        5229
    BOW ISLAND               .0015E .0898 .0001          .60  4523 186 .9016 .0057 .0008 .0002 .0001 .0001 .0001
    1986-12-31 00/13-12-012-14W4/0 1968-06-02      665.7  666.3  770.5 PB
    TCPL
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  BOW ISLAND C              VO                        671.5      200     .50       100  .150  .40   6140 294   .880  4.049
                            WER2 ASSIGN                    4  .70        3  .05          3
    04300 0213003 000 B ISL C                                                     36.31E       3          109
    BOW ISLAND               .0021A .0886 .0007          .58  4606 192 .9034 .0047 .0003 .0001 .0001
    1983-11-30 00/07-29-011-12W4/0 1981-12-20      671.0  672.0  795.9 PB
    CWNGNUL
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                           VO                        643.6      200     .80       160  .210  .65   8350 294   .795 13.868
                            WER2 ASSIGN                   22  .80       18  .10         16
    04300 0213098 005                                                             36.31E      16          581
    BOW ISLAND SD            .0005E .0136 .0001          .64  4619 207 .8665 .0791 .0288 .0042 .0057 .0011 .0002 .0002
    1981-12-31 00/12-32-011-12W4/0 1981-08-19      643.2  644.0  754.5 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / TC	PAY / PROD / TYPE	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
GRAND FORKS	(F) 011-13W4	04300														
	VO			707.7	200	.62		124	.200	.75	6210	297		.908		9.822
	WER1 ASSIGN			12	.75	9	.05	9								
04300 0213098 010								36.31E		9		327				
BOW ISLAND C	.0026E	.0030		.60	4523	186		.0023	.0005							
1977-12-31 00/07-13-011-13W4/0	1975-02-24		706.8	708.4	791.3	PB										
CWNG CWNGNUL																
	VO			647.3	200	1.00		200	.180	.65	7450	294		.874		9.647
	WER2 ASSIGN			19	.75	14	.05	13								
04300 0213098 013								36.31E		13		472				
BOW ISLAND#1 SD	.0010E	.0795 .0001		.59	4538	186	.9131	.0056	.0007	.0001	.0001	.0001	.0001			
1981-12-31 00/07-10-012-13W4/0	1977-12-04		646.8	647.8	744.9	PB										
	VO			732.0	200	.62		124	.200	.75	6210	298		.908		9.790
	WER2 ASSIGN			12	.75	9	.05	9								
04300 0213098 015								36.31E		9		327				
BOW ISLAND D	.0026E	.0030		.60	4523	186		.0023	.0005							
1977-12-31 00/07-13-011-13W4/0	1975-02-24		731.2	732.7	791.3	PB										
CWNGNUL																
	VO			613.9	200	2.60		520	.160	.65	5940	293		.895		6.699
STRIKE	WER2 ASSIGN			35	.80	28	.05	27								
04300 0213098 018								36.31E		27		980				
BOW ISLAND	.0057E	.0974 .0001		.60	4494	185	.8883	.0064	.0008	.0001	.0002	.0003	.0002	.0005		
1981-09-30 00/06-09-012-12W4/C	1981-06-25		610.5	617.3	724.9	PB										
	VO			771.4	200	.62		124	.200	.75	6210	299		.908		9.757
	WER2 ASSIGN			12	.70	8	.05	8								
04300 0213098 020								36.31E		8		290				
BOW ISLAND F	.0026E	.0030		.60	4523	186		.0023	.0005							
1977-12-31 00/07-13-011-13W4/0	1975-02-24		771.1	771.8	791.3	PB										
CWNGNUL																
	VO +113.6			650.1	200	2.60		520	.280	.50	6020	296		.895		9.047
	WER2 ASSIGN		B	47	.70	33	.05	31								
04300 0213098 021								36.31E		31		1126				
BOW ISLAND 1	.0026E	.0722 .0014		.58	4551	187	.9182	.0049	.0005	.0001						
1979-12-29 00/10-16-011-13W4/C	1979-09-24		648.8	651.4	765.0	GW										
PROGAS																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GCI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / T / STOIP / ENERGY	GOR	Z / M3/M3 / PCT
GRAND FORKS	(F) 011-13W4	04300									
	VO		622.6	200	1.90		380 .200	.60	4024 295		.922 5.049
	WER2 ASSIGN		19	.65	12 .05		11				
04300 0213098 022							36.31E	11	399		
BOW ISLAND 1	.0026E .1359 .0002		.60	4544 188	.8482	.0065	.0013 .0001	.0001			
1979-12-29 00/14-25-011-13W4/0	1979-09-21		621.6	623.5	739.9 PB						
CWNGNUL											
	VO		638.7	128	.70		90 .140	.50	5960 294		.840 4.804
	WER1 ASSIGN		4	.70	3 .05		3				
04300 0213098 027							36.31E	3	109		
BOW ISLAND	.0005E .0136 .0001		.64	4619 207	.8665	.0791	.0288 .0042	.0057	.0011 .0002		.0002
1983-09-30 00/06-23-011-13W4/0	1982-12-03		638.3	639.0	763.7 PB						
CWNGNUL											
	VO		690.3	128	.70		90 .120	.50	5400 296		.908 3.428
	WER2 ASSIGN		3	.70	2 .05		2				
04300 0213098 040							36.31E	2	73		
BOW ISLAND 1	.0019E .0803 .0009		.59	4530 186	.9098	.0053	.0005 .0001				
1983-12-31 00/14-15-012-14W4/0	1978-11-18		689.9	690.6	787.7 PB						
TCPL											
UPPER MANNVILLE B			921.7								
SOLN	WER1 ISOPAC		81	.42	34 .75		9	1			
04300 0250002 000 U MANN B							37.43E	8	299		
UPPER MANNVILLE	.0002E .0240 .0513 .0085				.6779	.0850	.0868 .0153	.0303 .0141	.0044		.0022
1986-12-31 00/01-01-012-13W4/0	1971-00-00										
LOWER MANNVILLE E			917.7								
SOLN	WER1 ISOPAC		76	.45	34 .85		5	4	4240.0	18	
04300 0310005 000 L MANN E							37.43E	1	37		
LOWER MANNVILLE .0016	.0020E .2892 .0002				.6789	.0165	.0068 .0011	.0020	.0006		.0002 .0009
1986-12-31 00/01-01-012-14W4/0	1957-00-00										
LOWER MANNVILLE F			908.9								
SOLN	WER1 ISOPAC		36	.30	11 .35		7		900.0	40	
04300 0310006 000 L MANN F							37.43E	7	262		
LOWER MANNVILLE .0016	.0020E .2892 .0002				.6789	.0165	.0068 .0011	.0020	.0006		.0002 .0009
1986-12-31 00/01-01-012-13W4/0	1971-00-00										

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GRAND FORKS (F) 011-13W4 04300

LOWER MANNVILLE G — 933.6
SOLN — WER1 ISOPAC — 43 .52 — 22 .75 — 6 — 2 — 2060.0 — 21
04300 0310007 000 L MANN G — 37.43E — 4 — 150
LOWER MANNVILLE .0016 .0020E .2892 .0002 — .6789 .0165 .0068 .0011 .0020 .0006 .0002 .0009
1986-12-31 00/01-01-012-13W4/0 1971-00-00

LOWER MANNVILLE H — 952.2
SOLN — WER1 ISOPAC — 11 .35 — 4 .55 — 2 — 524.0 — 21
04300 0310008 000 L MANN H — 37.43E — 2 — 75
LOWER MANNVILLE .0016 .0020E .2892 .0002 — .6789 .0165 .0068 .0011 .0020 .0006 .0002 .0009
1986-12-31 00/01-01-012-14W4/0 1971-00-00

LOWER MANNVILLE M — 896.3
SOLN — WER1 ISOPAC — 8 .65 — 5 .20 — 4 — 362.0 — 21
04300 0310013 000 L MANN M — 37.43E — 4 — 150
LOWER MANNVILLE .0002 .0003E .0380 .0350 .0014 — .78 4597 222 .7613 .0603 .0413 .0119 .0274 .0176 .0038 .0015
1985-12-31 00/01-01-011-13W4/0 1976-00-00
PROGAS

LOWER MANNVILLE N — 901.4
SOLN — WER1 ISOPAC — 10 .65 — 7 .10 — 6 — 415.0 — 23
04300 0310014 000 L MANN N — 37.43E — 6 — 225
L MANN .0009E .0354 .0310 — .66 4671 203 .8599 .0448 .0162 .0030 .0054 .0021 .0009 .0004
1985-12-31 00/01-01-011-13W4/0 1971-00-00

LOWER MANNVILLE AA — 963.1
SOLN — WER1 ISOPAC — 10 .65 — 7 .05 — 7 — 196.0 — 50
04300 0310027 000 L MANN AA — 37.43E — 7 — 262
L MANN .0044E .0563 .0101 — .65 4568 199 .8555 .0439 .0168 .0017 .0041 .0029 .0020 .0023
1983-12-31 00/01-01-011-13W4/0 1979-00-00

LOWER MANNVILLE II — 926.9
SOLN — WER1 ISOPAC — 94 .47 — 44 .30 — 31 — 10 — 3030.0 — 31
04300 0310035 000 L MANN II — 37.43E — 21 — 786
LOWER MANNVILLE .0016 .0020E .2892 .0002 — .6789 .0165 .0068 .0011 .0020 .0006 .0002 .0009
1986-12-31 00/01-01-012-13W4/0 1983-00-00

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GRAND FORKS (F) 011-13W4 04300
LOWER MANNVILLE LL 911.9
SOLN WER1 ISOPAC 5 .65 3 .10 3 222.0 22
04300 0310038 000 L MANN LL 37.43E 3 112
LOWER MANNVILLE .0016 .0020E .2892 .0002 .6789 .0165 .0068 .0011 .0020 .0007 .0002 .0009
1986-12-31 00/01-01-012-13W4/0 1984-00-00

LOWER MANNVILLE K & V 924.7
SOLN WER1 ISOPAC 96 .50 48 .50 24
04300 0310060 001 L MANN K&V 37.43E
L MANN .0016 .0020E .2892 .0002 .65 4625 196 .6789 .0165 .0068 .0011 .0020 .0006 .0002 .0009
1986-12-31 00/01-01-011-13W4/0 1973-00-00

LOWER MANNVILLE K & V
SOLN WER1 ISOPAC 96 .50 48 .50 24 2
04300 0310060 999 L MANN K & V 37.43E 22 823
LOWER MANNVILLE .0002E
1986-12-31 00/01-01-011-13W4/0 1973-00-00
TCPL

SAWTOOTH V 923.2
SOLN WER1 ISOPAC 8 .65 5 .15 4 561.0 15
04300 0428022 000 SAW V 37.43E 4 150
SAWTOOTH .0016 .0020E .2892 .0002 .6789 .0165 .0068 .0011 .0020 .0006 .0002 .0009
1986-12-31 00/01-01-011-13W4/0 1953-00-00

SAWTOOTH GG 940.9
SOLN WER1 ISOPAC 8 .50 4 .45 2 404.0 21
04300 0428033 000 SAW GG 37.43E 2 75
SAWTOOTH .0016 .0020E .2892 .0002 .6789 .0165 .0068 .0011 .0020 .0006 .0002 .0009
1986-12-31 00/01-01-012-14W4/0 1973-00-00

VO -520.0 1318.2 200 3.27 654 .155 .65 12530 314 .785 14.565
WER1 ASSIGN B 95 .75 71 .30 50
04300 0694098 005 36.31E 50 1816
ARCS .0002E .1103 .1996 1.06 5007 221 .5911 .0563 .0240 .0022 .0085 .0046 .0010 .0004
1986-09-30 00/14-16-012-14W4/0 1985-12-02 1316.4 1319.9 799.9 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GRAND FORKS (F) 011-13W4 0430C
VO -527.1 1330.8 128 .80 102 .110 .80 12640 314 .806 12.499
STRIKE WER1 ASSIGN B 13 .75 10 .10 9
04300 0694098 009 36.31E 9 327
ARCS .0004 .0013A .1230 .0009 .71 4465 202 .7509 .0756 .0236 .0022 .0104 .0063 .0031 .0023
1986-12-31 00/05-29-012-14W4/0 1985-06-06 1330.4 1331.2 803.9 GW

D-2 A VO -513.3 1271.8 200 3.39 678 .080 .80 10890 321 .850 7.263
WER2 ASSIGN B 49 .75 37 .05 35
04300 0696001 000 D-2 A 37.43E 35 1310
D-2 .0004E 4619 200
1959-05-00 00/04-36-011-14W4/0 1958-02-27 1270.1 1273.5 760.2 GW

GRAND FORKS POOLS= 28 GIP= 1035 PROD= 637 IMG= 480 MGP= 19 RMG= 461 ENERGY= 16881

GRANDE CACHE (SA) 059-08W6 04275
VO 3106.0 200 4.00 800 .090 .50 29486 355 .987 10.769
STRIKE BER7 ASSIGN 86 .80 69 .05 66
04275 0326098 005 37.43E 66 2470
GETHING .0027 E .0947 .0152 .61 4555 186 .8864 .0010
1981-11-30 00/14-21-059-08W6/0 1981-01-23 3104.0 3108.0 1510.3 PB

VO 3141.1 200 6.10 1220 .070 .50 29818 357 .959 8.669
STRIKE BER7 ASSIGN 106 .80 85 .05 81
04275 0348098 005 37.43E 81 3032
CADOMIN .0001E .0143 .0139 .61 4665 199 .9155 .0440 .0091 .0014 .0012 .0004 .0001
1981-11-30 00/14-21-059-08W6/0 1981-01-23 3138.0 3144.1 1510.3 PB

GRANDE CACHE POOLS= 2 GIP= 192 PROD= 154 IMG= 147 MGP= RMG= 147 ENERGY= 5502

GRANDE PRAIRIE (F) 071-06W6 03590
VO -1021.9 1720.3 200 1.30 260 .145 .65 13770 344 .659 16.281
WER2 ASSIGN B 42 .80 34 .05 32
03590 0326098 005 38.93E 32 1246
LWR GETHING E .0022 .0001 .59 4463 256 .6369 .1137 .1333 .0334 .0424 .0253 .0063 .0056
1980-07-31 00/06-23-072-06W6/0 1979-04-12 1719.6 1720.9 698.4 GW
PROGAS

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GRANDE PRAIRIE (F) 071-06W6 0359C
VO 1922.1 200 2.20 440 .188 .25 19370 353 .801 9.156
STRIKE WER1 ASSIGN 40 .80 32 .15 27
03590 0508098 003 38.93E 27 1051
CHARLIE LAKE .0002 A .0166 .0001 .77 4571 229 .7439 .1192 .0699 .0115 .0233 .0112 .0027 .0015
1986-12-31 00/06-02-073-07W6/C 1985-09-13 1921.0 1923.2 685.8 PB

VO -1181.2 1879.6 200 2.10 420 .140 .55 15200 350 .860 11.058
WER2 ASSIGN B 46 .75 35 .05 33
03590 0508098 005 38.93E 33 1285
CHARLIE LAKE .0002A .0033 .0129 .63 4666 204 .9022 .0527 .0176 .0022 .0053 .0032 .0003 .0001
1980-07-31 00/06-23-072-06W6/0 1979-04-12 1878.5 1880.6 698.4 GW
PROGAS

VO 1846.5 200 1.50 300 .090 .70 18800 324 .830 12.525
STRIKE WER2 ASSIGN 38 .75 29 .05 28
03590 0508098 010 38.93E 28 1090
UPPER CHARLIE L A .0041 .0041 .60 4644 199 .9424 .0337 .0089 .0011 .0025 .0015 .0007 .0010
1983-10-31 00/08-17-072-05W6/0 1983-02-08 1845.7 1847.2 683.3 PB

VO 1790.5 128 4.36 558 .090 .80 17560 323 .807 13.793
STRIKE WER2 ASSIGN 77 .80 62 .10 56
03590 0508098 015 38.93E 56 2180
CHARLIE LAKE .0002E .0033 .0129 .63 4666 204 .9022 .0527 .0176 .0022 .0053 .0032 .0003 .0001
1983-10-31 00/15-36-072-05W6/C 1980-02-09 1784.0 1796.9 723.7 PB

VO 1929.9 200 3.00 600 .120 .60 2800 326 .952 1.847
STRIKE WER2 ASSIGN 11 .50 6 .10 5
03590 0508098 020 38.93E 5 195
CHARLIE LAKE .0002E .0033 .0129 .63 4666 204 .9022 .0527 .0176 .0022 .0053 .0032 .0003 .0001
1983-10-31 00/13-05-072-06W6/0 1979-08-24 1927.2 1932.6 674.0 PB

HALFWAY A VO -1174.0 1899.7 575 4.13 2375 .087 .80 15740 330 .770 12.261
ASSOC WER1 ISOPAC 291 .75 218 .15 185
03590 0516001 000 HALFWAY A 37.43E 185 6925
HALFWAY .0001 .0001A .0116 .0018 .73 4566 220 .8224 .0640 .0458 .0260 .0045 .0144 .0057 .0036
1986-12-31 00/07-14-073-06W6/0 1979-04-06 1890.0 1901.5 732.2 PB
PROGAS

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                         AQUIFER   GIP  REC    PROD   SL     IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                             GHV      RMG     ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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GRANDE PRAIRIE         (F)  071-06W6     0359C
  HALFWAY G                 VO                              1920.5      200    7.32       1464   .112   .85 16130 326   .769 17.419
                       WER2 ASSIGN                             255   .75      191   .05      181           1
    03590 0516007 000 HALFWAY G                                                            37.43E      180       6737
    HALFWAY                .0002A .0049 .0071          .70  4626 218 .8202 .0940 .0415 .0056 .0135 .0077 .0029 .0024
    1983-12-31 00/06-16-073-06W6/0 1983-04-05      1916.3 1924.8   734.1 PB
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                           VO                          1871.9      150    2.90        435   .100   .80 16900 324   .791 15.002
         STRIKE        WER2 ASSIGN                             65   .70       46   .10       41
    03590 0516098 010                                                                      37.43E       41       1535
    HALFWAY          .0003 .0001E .0067 .0073 .0241   .68  4743 214 .8381 .0741 .0306 .0039 .0085 .0041 .0012 .0010
    1985-09-30 00/14-16-072-05W6/0 1984-07-24      1868.8 1875.0   699.9 PB
    CWNGNUL
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                           VO                          1885.8      150   10.52       1578   .131   .80 16670 350   .863 16.448
         STRIKE        WER1 ASSIGN                             260   .85      221   .10      199
    03590 0516098 015                                                                      37.43E      199       7449
    HALFWAY                .0001E .0063 .0153          .65  4457 204 .8776 .0627 .0226 .0027 .0069 .0048 .0008 .0002
    1985-12-31 00/14-29-073-06W6/0 1985-07-25      1879.5 1892.1   717.2 PB
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                           VO                          2268.3      200   13.50       2700   .110   .50 20950 364   .858 10.492
         STRIKE        WER2 ASSIGN                             283   .90      255   .25      191
    03590 0556098 005                                                                      38.93E      191       7436
    BELLOY           .0002 .0001A .0002 .0721 .0838   .75  5175 226 .7841 .0234 .0155 .0022 .0031 .0030 .0031 .0092
    1982-05-31 00/13-05-072-06W6/0 1979-04-22      2254.8 2281.8   674.0 PB
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                           VO                          2211.1      200    3.60        720   .080   .80 21610 363   .889 12.188
         STRIKE        WER2 ASSIGN                              88   .80       70   .10       63
    03590 0612098 005                                                                      38.93E       63       2453
    KISKATINAW       .0034 .0014E .0230            .66  4578 207 .8546 .0662 .0302 .0049 .0095 .0044 .0011 .0013
    1981-11-30 00/03-27-072-05W6/0 1980-10-03      2208.0 2214.1   714.6 PB
    CWNGNUL
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                           VO                          2973.0      200    3.39        678   .110   .70 31760 375   .991 18.714
         STRIKE        WER2 ASSIGN                             127   .80      102   .15       87
    03590 0658098 005                                                                      38.93E       87       3387
    WABAMUN          .0043E        .062C .06C6   .66  4985 206
    1977-12-31 00/10-23-072-05W6/C 1973-07-22      2971.2 2974.8   725.4 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 / PCT
GRANDE PRAIRIE	(F) 071-06W6		0359C													
	VO				1836.8	150	2.00		300	.180	.90	16610	324		.772	30.593
STRIKE	WER2 ASSIGN				92	.80	74	.10	67							
03590 0716098 015									38.93E		67	2608				
CHARLIE LAKE	.0002A	.0050	.0113	.0053	.69	4638	216	.8238	.0898	.0416	.0044	.0110	.0053	.0014	.0009	
1985-09-30 00/08-01-072-05W6/0	1984-03-30			1835.8	1837.8	688.3	PB									
GRANDE PRAIRIE	POOLS= 14	GIP=	1715	PROD=	1375	IMG=	1195	MGP=	1	RMG=	1194	ENERGY=	45577			
GRANLEA	(F) 008-10W4		0427C													
	VO				553.8	200	.90		180	.140	.65	5150	291		.905	5.061
STRIKE	WER1 ASSIGN				9	.75	7	.05	7							
04270 0186098 005									35.56E		7	249				
2WS SD	.0004E	.0677	.0019		.59	4560	187	.9251	.0042	.0005	.0001	.0001	.0001	.0001		
1981-09-30 00/14-30-008-10W4/0	1981-05-01			553.4	554.3	844.8	PB									
BOW ISLAND A	VO				684.3	5029	2.37		11919	.220	.60	5590	297		.898	7.868
	WER1 ISOPAC				938	.80	750	.05	713		623					
04270 0213001 000	BOW ISL A								35.56E		90	3200				
BOW ISLAND 2	.0028E	.0581	.0004		.59	4563	189	.9264	.0100	.0026	.0007	.0001				
1986-12-31 00/10-11-008-10W4/0	1971-07-04			683.7	686.7	858.6	PB									
CWNGNUL PANALTA																
BOW ISLAND B	CP				687.6	440	2.16		950	.260	.60	5760	300		.906	9.392
	WER1 ASSIGN ABAND				56	.70	39	.05	37		37					
04270 0213002 000	BOW ISL B								35.56E							
BOW ISLAND 3B	.0028E				.57	4530	186									
1986-12-31 00/10-30-008-09W4/0	1971-09-18			686.7	688.8	842.8	PB									
	VO				676.1	128	1.00		128	.190	.50	5650	298		.889	5.762
	WER1 ASSIGN				7	.75	5	.05	5							
04270 0213098 005									35.56E		5	178				
BOW ISLAND	.0002A	.0581	.0004		.59	4563	189	.9264	.0100	.0026	.0007	.0001				
1982-12-01 00/16-02-008-10W4/0	1980-07-31			675.6	676.6	863.5	PB									
PANALTA																
SUNBURST A	CP -93.7				922.8	200	1.40		280	.220	.65	10245	302		.850	16.230
	WER1 ASSIGN		B		1	.80	1	.05	1		1					
04270 0332001 000	SUNBURST A								35.56E							
SUNBURST	.0106	.0016A	.0234	.0046	.56	4585	189	.9533	.0049	.0005	.0011					
1986-12-31 02/10-16-008-09W4/0	1979-11-28			922.1	923.5	829.8	GW									
PANALTA																

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER  GIP    REC    PROD   SL    IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV       RMG     ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN    PC   TC    C1    C2    C3    IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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GRANLEA                  (F)  008-10W4     0427C
                              VO                          925.5      200    1.10       220   .160   .60   9980 303   .838 10.730
                         WER1 ASSIGN                          24   .80      19   .05        18
    04270 0346098 005                                                                  35.56E        18          640
    TABER SS                  .0025E .0374 .0053            .60  4593 193 .9249 .0176 .0070 .0025 .0009 .0014 .0003 .0002
    1982-12-31 00/11-28-008-09W4/0 1979-09-21          924.9  926.0   830.9 PB
    PANALTA
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  SAWTOOTH A             PD                            920.5      200    2.00       400   .150   .70  11145 302   .833 13.229
                         WER1 ASSIGN                          4   .80       3   .05         3         3
    04270 0428001 000 SAWTOOTH A                                                       35.56E
    SAWTOOTH        .0010 .0027A .0402                  .59  4569 191 .9383 .0074 .0044 .0026 .0013 .0015 .0002 .0003
    1986-12-31 00/11-21-008-09W4/0 1978-01-19          919.5  921.5   826.1 PB
    PANALTA
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  SAWTOOTH B             VO                            926.0      200    1.20       240   .170   .65  10280 302   .842 12.704
                         WER1 ASSIGN                         30   .80      24   .05        23        10
    04270 0428002 000 SAWTOOTH B                                                       37.43E        13          487
    SAWTOOTH SD     .0010 .0027A .0402                  .59  4569 191 .9383 .0074 .0044 .0026 .0013 .0015 .0002 .0004
    1981-06-30 00/11-22-008-09W4/0 1979-07-11          925.4  926.6   826.1 PB
    PANALTA
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                             VO                          936.6      200    1.20       240   .230   .60  10200 302   .843 15.723
         STRIKE          WER1 ASSIGN                         38   .80      30   .05        29
    04270 0428098 005                                                                  35.56E        29         1031
    SAWTOOTH                  .0029A .0329                .58  4584 191 .9473 .0102 .0022 .0023 .0015 .0005 .0002
    1983-06-30 00/13-10-008-09W4/0 1981-12-08          936.0  937.2   832.6 PB
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                             VO  -108.3                  941.1      200    1.50       300   .250   .70  10260 305   .851 19.672
                         WER1 ASSIGN              B          59   .75      44   .05        42
    04270 0428098 010                                                                  37.71E        42         1584
    SAWTOOTH        .0004 .0021A .0327 .0001            .59  4580 192 .9471 .0058 .0036 .0018 .0025 .0016 .0006 .0004
    1983-09-30 00/07-32-008-09W4/0 1979-07-21          940.3  941.8   833.5 GW
    PANALTA
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GRANLEA                   POOLS=    10  GIP=      1166 PROD=       922  IMG=       878  MGP=       674  RMG=       204  ENERGY=      7369
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GRANOR                   (F)  083-18W4     0396C
                              VO          HEAVY           139.9      200    8.50      1700   .310   .80    300 288   .990   .742
                         WER1 ASSIGN                         13   .50       7   .05         7
    03960 0262098 005                                                                  37.43E         7          262
    GRAND RAPIDS #3 .0001       E .0670 .0015             .59  4560 187 .9278 .0021 .0005 .0004 .0003 .0003
    1983-12-31 00/03-02-084-17W4/0 1983-02-15          135.7  144.2   546.1 GD
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI / GOI / DRILL DATE	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / TC	PAY / PROD / C1 / C2 / TYPE	VOLUME / SL / IMG / GHV / C3 / IC4	POR / GSAT / MGP / RMG / NC4	PI / STOIP / ENERGY / C5 / C6	T / GCR / C7	Z / PCT	M3/M3
GRANOR	(F) 083-18W4	03960										
WABISKAW A	VO	HEAVY	262.0	1519		.95	1443 .300	.75	1610	288	.971	3.684
	WER1 ISOPAC			53	.50	27 .05	26					
03960 0306001 000	WABIS A						37.43E	26		973		
WABISKAW	.0002E	.1723 .0007	.63	4426	181	.8223 .0017	.0018 .0005		.0040	.0001		
1983-08-31 00/11-34-083-17W4/0		1977-02-28	254.2	255.4	532.5	GO						
	VO	HEAVY	290.0		200	2.16	432 .300	.80	1750	290	.969	4.250
	WER2 ASSIGN			18	.50	9 .05	9					
03960 0306098 005							37.43E	9		337		
WABISKAW	.0002E	.1723 .0007	.63	4426	181	.8223 .0017	.0018 .0005		.0400	.0001		
1978-12-31 00/07-11-083-18W4/0		1977-02-19	288.9	291.1	560.2	GO						
	VO		262.5		200	1.00	200 .114	.80	1250	290	.972	1.150
	WER1 ASSIGN			2	.50	1 .05	1					
03960 0328098 005							37.43E	1		37		
MCMURRAY #1	.0001E	.0061	.56	4632	191	.9927 .0007						
1984-12-31 00/01-21-084-17W4/0		1982-02-19	262.0	263.0	523.9	PB						
	VO		275.0		200	2.00	400 .190	.85	1250	290	.972	2.037
	WER1 ASSIGN			8	.50	4 .05	4					
03960 0328098 010							37.43E	4		150		
MCMURRAY #2	.0001E	.0061	.56	4632	191	.9927 .0007						
1984-12-31 00/01-21-084-17W4/0		1982-02-19	274.0	276.0	523.9	PB						
	VO		313.0		200	2.00	400 .210	.60	1360	292	.972	1.717
	WER1 ASSIGN			7	.50	4 .05	4					
03960 0328098 011							41.18E	4		165		
MCM-GROSMONT	.0002A	.0053 .0120	.57	4666	192	.9825						
1986-12-31 00/03-02-084-17W4/0		1983-02-15	303.0	323.0	546.1	PB						
	VO		321.6		200	4.90	980 .120	.55	1210	291	.973	.802
	WER2 ASSIGN			8	.50	4 .05	4					
03960 0710098 005							41.18E	4		165		
UPPER IRETON	.0005E	.0234 .0100	.57	4639	190	.9663 .0002						
1980-07-31 00/11-32-082-18W4/0		1978-03-01	314.9	328.3	567.2	PB						
PANALTA												

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/PCOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GRANOR (F) 083-18W4 03960
VO 320.6 200 4.90 980 .180 .60 1210 290 .973 1.317
WER1 ASSIGN 13 .50 7 .05 7
03960 0710098 015 36.87E 7 258
UPPER IRETON .0005E .0267 .0054 .63 4585 191 .9573 .0089 .0002 .0001 .0004 .0006
1983-12-31 00/11-31-083-18W4/0 1977-02-09 316.9 324.3 570.9 PB
PANALTA

GROSMONT A VO +227.1 316.1 20233 14.66 296616 .173 .20 1250 290 .973 .436
WER1 ISOPAC B 1293 .40 517 .05 491 218
03960 0716001 000 GROSMONT A 41.18E 273 11242
GROSMONT .0001A .0079 .0133 .57 4631 192 .9779 .0007 .0001
1985-08-31 00/06-27-083-18W4/0 1976-03-12 310.3 333.4 560.5 GW
PANALTA

GRANOR POOLS= 9 GIP= 1415 PROD= 580 IMG= 553 MGP= 218 RMG= 335 ENERGY= 13589

GRANUM (F) 011-26W4 07330
BOW ISLAND A VO 1667.3 2407 5.13 12348 .120 .65 5850 320 .926 4.379
WER2 ISOPAC 541 .65 352 .10 317 28
07330 0213001 000 BOW ISL A 37.43E 289 10817
BOW ISL .0002 .0009A .0358 .0018 .58 4555 188 .8484 .0648 .0321 .0035 .0083 .0033 .0007 .0002
1983-12-31 00/07-25-011-26W4/0 1971-12-06 1672.1 1686.8 995.2 PB
CWNGNUL

GRANUM POOLS= 1 GIP= 541 PROD= 352 IMG= 317 MGP= 28 RMG= 289 ENERGY= 10817

GRASSLAND (F) 067-19W4 04290
VO 342.0 440 1.23 541 .300 .60 2690 294 .949 4.934
WER1 ASSIGN 27 .65 18 .05 17
04290 0218098 005 37.43E 17 636
VIKING .0004E .57 4613 189
1976-06-30 00/06-04-067-18W4/0 1971-03-30 341.4 342.6 597.1 PB
DOMEDOW

VO 328.9 128 .61 78 .300 .60 2630 286 .943 4.992
WER1 ASSIGN ABAND 4 .65 3 .05 3
04290 0218098 010 37.43E 3 112
VIKING .0004E .0219 .0010 .56 4619 189 .9767 .0002 .0002
1982-12-01 00/06-08-067-18W4/0 1978-01-06 327.4 330.4 586.1 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI GOI	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	SL	VOLUME IMG GHV	POR	GSAT MGP RMG	PI STOIP ENERGY	T GCR	Z PCT	M3/M3
GRASSLAND	(F) 067-19W4 04290												
GRAND RAPIDS A	VO +211.5		376.1	3489	1.17		4082	.300	.60	2860	292	.943	5.317
	WER1 ISOPAC	FSW	217	.65	141	.05	134		64				
04290 0262001 000 GRD RAP A							38.18E		70	2673			
GRAND RAPIDS 2	.0001E .0265 .0002		.57	4606 189	.9692	.0039	.0001		.0001				
1976-06-30 00/10-22-067-19W4/0 1970-07-12			393.2	395.0	604.8 PB								
PANALTA													
GRAND RAPIDS B	PD		366.1	474	1.30		616	.340	.65	2860	286	.938	6.715
	WER1 ISOPAC		100	.65	65	.05	62		51				
04290 0262002 000 GRD RAP B							38.18E		11	420			
GRAND RAPIDS 2	.0002E		.57	4606 189									
1982-12-31 00/06-09-068-19W4/0 1972-06-00			375.8	378.0	592.2 PB								
PANALTA													
GRAND RAPIDS C	VO +178.3		381.2	200	2.16		432	.300	.55	3090	293	.940	5.264
	WER1 ASSIGN	B	23	.65	15	.05	14		3				
04290 0262003 000 GRD RAP C							38.18E		11	420			
GRAND RAPIDS 3	.0002E		.56	4613 189									
1977-06-30 00/11-23-068-19W4/0 1976-12-17			380.1	382.2	560.5 GW								
DOMEDOW PANALTA													
GRAND RAPIDS D	CP		328.9	200	2.47		494	.320	.45	2920	292	.945	4.340
	WER1 ASSIGN ABAND			.65		.05							
04290 0262004 000 GRD RAP D							38.18E						
GRAND RAPIDS	.0002E .0002		.57	4613 189									
1984-12-31 00/05-29-068-18W4/0 1976-08-25			327.1	330.7	552.9 PB								
GRAND RAPIDS E	CP		398.6	200	2.16		432	.340	.50	3000	294	.942	5.231
	WER1 ASSIGN ABAND		3	.70	2	.05	2		2				
04290 0262005 000 GRD RAP E							38.18E						
GRAND RAPIDS 2 .0018 .0003A .0369			.57	4606 189	.9604	.0006							
1981-06-30 00/10-20-067-19W4/0 1978-03-16			397.5	399.6	608.7 PB								
GRAND RAPIDS F	PD		343.7	128	2.00		256	.300	.45	2775	292	.943	3.869
	WER1 ASSIGN		20	.65	13	.05	12		9				
04290 0262006 000 GRD RAP F							38.18E		3	115			
GRAND RAPIDS #3	.0002E .0082 .0003		.56	4631 191	.9912	.0001							
1986-12-31 00/01-08-068-18W4/0 1979-07-13			342.3	345.0	564.9 PB								
PANALTA													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GRASSLAND (F) 067-19W4 04290
GRAND RAPIDS G VO 338.7 128 2.10 269 .280 .65 2734 285 .937 5.299
WER1 ASSIGN 14 .65 9 .05 9
04290 0262007 000 GRD RAP G 38.18E 9 344
GR RAPIDS #2 .0011 .0001A .0085 .0005 .55 4628 190 .9898
1982-12-01 00/01-08-068-18W4/0 1979-10-08 337.3 340.2 565.0 PB
PANALTA

GRAND RAPIDS H CP 384.5 200 1.00 200 .240 .50 3010 288 .936 3.810
WER1 ASSIGN ABAND .70 .05
04290 0262008 000 GRD RAP H 38.18E
GRAND RAPIDS #3 .0002A .0083 .0021 .56 4636 191 .9888 .0006
1985-08-31 00/08-08-068-19W4/0 1982-10-27 384.0 385.0 578.9 PB

GRAND RAPIDS I CP +211.9 366.6 200 .80 160 .258 .45 2890 288 .939 3.528
WER1 ASSIGN ABAND B .60 .05
04290 0262009 000 GRD RAP I 38.18E
GRAND RAPIDS #2 .0002A .0045 .0002 .56 4635 191 .9945 .0006
1985-08-31 00/08-08-068-19W4/0 1982-10-27 366.2 367.0 578.9 GW

GRAND RAPIDS J CP 362.1 200 .70 140 .268 .45 2800 288 .941 3.543
WER1 ASSIGN ABAND .65 .05
04290 0262010 000 GRD RAP J 38.18E
GRAND RAPIDS #1 .0002A .0083 .0021 .56 4636 191 .9888 .0006
1986-08-31 00/08-08-068-19W4/0 1982-10-27 361.8 362.5 578.9 PB

VO 373.0 128 .93 119 .240 .70 2860 289 .940 5.030
WER1 ASSIGN 6 .65 4 .05 4
04290 0262098 005 38.18E 4 153
GRAND RAPIDS 3 .0002E .57 4606 189
1982-12-01 00/14-06-067-18W4/0 1971-06-15 372.5 373.4 581.9 PB
DUMEDOW PANALTA

VO 370.6 128 1.23 157 .330 .55 2830 294 .944 5.263
WER1 ASSIGN 8 .65 5 .05 5
04290 0262098 010 38.18E 5 191
GRAND RAPIDS 3 .0002E .57 4606 189
1982-12-01 00/11-07-067-18W4/0 1971-03-05 370.0 371.2 582.2 PB
DUMEDOW PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
	H2 / LOCATION	HE	N2 / DRILL	CO2	H2S / TOP	DEN / BASE	PC / KB	TC	C1 / TYPE	C2	C3	IC4	NC4	C5	C6	C7	
GRASSLAND	(F) 067-19W4		0429C														
	VO +219.8				343.2		128		2.00		256	.200	.50	2840	286	.939	3.007
	WER1 ASSIGN			B		8	.60		5	.05	5						
04290 0262098 013											38.18E		5		191		
GR RAPIDS #3 SD	.0002A	.0082	.0003		.56	4630	190		.9912	.0001							
1984-12-31 00/02-08-068-18W4/0 1977-06-08					340.8	345.6	565.4	GW									
PANALTA																	
	VO				338.5		128		2.10		269	.260	.75	2840	286	.939	5.864
	WER1 ASSIGN					16	.65		10	.05	10						
04290 0262098 014											38.18E		10		382		
GR RAPIDS #2 SD	.0002A	.0082	.0003		.86	4630	190		.9912	.0001							
1984-12-31 00/02-08-068-18W4/0 1977-06-08					336.8	340.2	565.4	PB									
PANALTA																	
	VO +181.4				377.9		200		1.30		260	.320	.50	2660	298	.948	4.606
	WER1 ASSIGN			B		12	.50		6	.05	6						
04290 0262098 015											38.18E		6		229		
L GRAND RAPIDS	.0001E	.0265	.0002		.57	4606	189		.9692	.0039	.0001		.0001				
1984-04-30 00/11-10-068-18W4/0 1983-07-13					377.2	378.5	599.9	GW									
DOMEDOW																	
	VO				382.1		200		.80		160	.270	.50	2770	288	.941	3.924
	WER1 ASSIGN					6	.65		4	.05	4						
04290 0262098 017											38.18E		4		153		
GRAND RAPIDS #1	.0002E	.0083	.0021		.56	4636	191		.9888	.0006							
1984-12-31 00/10-06-068-19W4/0 1983-08-27					381.5	382.8	597.0	PB									
PANALTA																	
	VO +210.5				385.7		200		1.50		300	.260	.50	2820	288	.941	3.847
	WER1 ASSIGN			B		12	.60		7	.05	7						
04290 0262098 018											38.18E		7		267		
GRAND RAPIDS	.0002E	.0083	.0021		.56	4636	191		.9888	.0006							
1984-12-31 00/10-06-068-19W4/0 1983-08-27					385.0	386.5	597.0	GW									
PANALTA																	
	VO +201.7				395.0		200		.80		160	.250	.50	2770	288	.941	3.633
	WER1 ASSIGN			B		6	.60		4	.05	4						
04290 0262098 019											38.18E		4		153		
GRAND RAPIDS #3	.0002E	.0083	.0021		.56	4636	191		.9888	.0006							
1984-12-31 00/10-06-068-19W4/0 1983-08-27					394.5	395.3	597.0	GW									
PANALTA																	

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GRASSLAND (F) 067-19W4 04290
VO +219.7 330.9 200 1.85 370 .300 .55 2760 292 .944 4.698
WER1 ASSIGN B 17 .65 11 .05 10
04290 0262098 020 38.18E 10 382
GRAND RAPIDS .0002E .56 4633 191
1983-12-31 00/06-21-068-18W4/0 1976-10-12 328.0 333.8 553.5 GW

VO 361.2 200 1.24 248 .310 .55 2770 292 .944 4.872
WER1 ASSIGN 12 .65 8 .05 8
04290 0262098 025 38.18E 8 305
GRAND RAPIDS .0002E .56 4613 189
1977-06-30 00/11-19-068-19W4/0 1977-01-14 360.6 361.8 580.6 PB
DOMEDOW PANALTA TCPL

VO 345.9 1112 .68 756 .300 .60 2700 287 .940 5.123
WER1 ISOPAC 39 .75 29 .05 28
04290 0262098 030 38.18E 28 1069
GRAND RAPIDS .0002E .57 4619 192
1976-06-30 00/10-27-068-19W4/0 1972-10-10 339.9 341.4 562.4 PB
PANALTA

VO 354.8 200 .93 186 .300 .60 2690 286 .942 5.111
WER1 ASSIGN 10 .65 7 .05 7
04290 0262098 035 38.18E 7 267
GRAND RAPIDS .0002E .56 4613 189
1976-06-30 00/10-29-068-19W4/0 1972-05-30 354.5 355.4 578.8 PB
PANALTA

VO 350.9 200 .90 180 .300 .55 2600 288 .945 4.483
WER1 ASSIGN 8 .65 5 .05 5
04290 0262098 036 38.18E 5 191
GR RAPIDS #1 .0003E .0213 .0003 .56 4613 189 .9768 .0012 .0001
1984-12-31 00/10-29-068-19W4/0 1972-05-30 350.5 351.4 578.8 PB
PANALTA

WABISKAW D PD +63.5 514.3 200 1.70 340 .200 .60 2030 293 .958 2.468
WER1 ASSIGN B 23 .50 12 .05 11 8
04290 0306004 000 WABISKAW D 38.18E 3 115
WABISKAW .0001 E .0151 .0162 .57 4680 193 .9826 .0002
1986-12-31 00/08-08-068-19W4/0 1982-10-27 513.5 515.2 578.9 GW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
GRASSLAND	(F) 067-19W4		04290														
MCMURRAY A	VO +50.3				518.4	2422	1.37		3318	.294	.55	3020	303		.946		4.845
	WER1 ISOPAC			FSE	161	.70	113	.05	107		81						
04290 0328001 000 MCMURRAY A									38.18E		26		993				
MCMURRAY	.0002E				.57	4668	192	.9952	.0048								
1982-05-31 00/06-09-068-19W4/0	1972-06-04				526.1	530.0	592.2	PB									
MCMURRAY B	VO		+73.9		478.6	922	1.90		1752	.227	.45	2900	295		.943		3.028
	WER1 ISOPAC				53	.65	34	.05	32		10						
04290 0328002 000 MCM B									38.18E		22		840				
MCMURRAY #1	.0002E .0075 .0029				.57	4639	191	.9856	.0027	.0011							
1982-12-31 00/07-30-068-18W4/0	1972-06-09				482.5	484.6	555.3	PB									
MCMURRAY C	VO		HEAVY		464.7	824	2.96		2439	.270	.60	2830	290		.939		4.788
	WER1 ISOPAC				117	.60	70	.05	67		21						
04290 0328003 000 MCM C									38.18E		46		1756				
MCMURRAY	.0002E .0075 .0029				.57	4640	192	.9856	.0027	.0011							
1983-08-31 00/06-13-068-18W4/0	1978-05-14				458.0	468.0	555.3	GO									
PANALTA																	
	VO				533.5	128	6.40		819	.360	.75	2490	300		.952		6.694
	WER1 ASSIGN				55	.65	36	.05	34								
04290 0328098 010									38.18E		34		1298				
MCMURRAY	A .0112 .0012				.56	4594	190	.9875	.0001								
1986-11-30 00/07-16-068-03W4/0	1981-02-26				529.0	538.0	740.7	PB									
WABAMUN-WINTERBURN A	VO +57.9				546.9	2489	4.50		11201	.250	.65	2910	302		.944		4.717
	WER1 ISOPAC			B	528	.70	370	.05	352		88						
04290 0658501 000 WAB-WINT A									37.06E		264		9784				
WAB-WINTERBURN	A .0039 .0130				.57	4636	192	.9827	.0004								
1986-12-31 00/06-21-067-19W4/0	1958-10-04				545.9	551.1	608.1	GW									
PANALTA TCPL																	
NISKU A	VO +71.4				486.4	568	7.63		4334	.134	.60	3108	292		.938		2.594
	WER1 ISOPAC			B	112	.65	73	.05	69		9						
04290 0696001 000 NISKU A									37.06E		60		2224				
NISKU	.0002A .0252 .0064				.57	4626	190	.9678	.0004								
1984-04-30 00/01-08-068-18W4/0	1979-10-08				482.0	493.6	565.0	GW									

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI   T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                 GHV       RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC   TC     C1     C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE       KB   TYPE
 PURCHASERS:
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GRASSLAND              (F)  067-19W4     04290
  NISKU B                   VO                      481.3      200    7.40      1480  .250   .65  3030 297   .944  4.994
                            WER1 ASSIGN                74  .70     52  .05      49     2
    04290 0696002 000                                                          37.06E  47      1742
    NISKU                  .0001E        .0061        .57  4647 192
    1976-12-31 00/05-29-068-18W4/0 1976-08-25       477.6  484.9  552.9 PB
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                            VO                      491.0      200    1.01       202  .150   .65  2760 299   .940  2.723
                            WER1 ASSIGN                6  .65      4  .05       4
    04290 0696098 006                                                          37.06E   4      148
    NISKU                  .0001E .0035 .0061        .57  4647 192 .9821 .0049 .0017 .0006 .0005 .0400
    1978-12-31 00/06-13-068-18W4/0 1978-05-14       490.4  491.6  555.3 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
GRASSLAND                POOLS=    34  GIP=      1697 PROD=      1135  IMG=      1081  MGP=       348  RMG=       733  ENERGY=     27553
-------------------------------------------------------------------------------------------------------------------------------
GRASSY                 (SA) 067-21W5     04295
                            VO                     1225.9      150    1.20       180  .250   .60  9150 312   .854 14.649
         STRIKE            BER6 ASSIGN ABAND            26  .75     20  .05      19
    04295 0218098 005                                                          37.43E  19      711
    VIKING                      E .0181 .0032        .62  4606 199 .9229 .0267 .0133 .0040 .0045 .0033 .0010 .0029
    1985-12-31 00/10-27-067-21W5/0 1975-08-05      1225.3 1226.5  716.9 PB
-------------------------------------------------------------------------------------------------------------------------------
GRASSY                   POOLS=     1  GIP=        26 PROD=        20  IMG=        19  MGP=                 RMG=        19  ENERGY=       711
-------------------------------------------------------------------------------------------------------------------------------
GREENCOURT             (F)  059-09W5     04310
                            VO                     1250.9      200    4.22       844  .057   .40  8980 313   .847  2.196
                            WER1 ASSIGN               19  .75     14  .05      13
    04310 0218098 005                                                          42.30E  13      550
    VIKING                 .0006E                    .62  4633 201
    1978-12-31 00/04-20-058-09W5/0 1978-10-07      1247.9 1253.9  728.8 PB
    CWNGNUL TCPL
-------------------------------------------------------------------------------------------------------------------------------
                            VO                     1144.2      150    1.50       225  .120   .50  7960 308   .851  5.182
         STRIKE            WER1 ASSIGN ABAND            12  .70      8  .10       7
    04310 0218098 010                                                          42.30E   7      296
    VIKING                 .0008A .0115 .0024        .62  4584 202 .9097 .0424 .0200 .0029 .0053 .0030 .0012 .0008
    1985-11-31 00/10-13-060-09W5/0 1985-01-04      1143.5 1145.0  722.7 PB
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GCI      OWI     MFD      AREA     PAY     VOLUME     POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP     REC     PROD    SL    IMG          MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                      GHV          RMG     ENERGY
    ZONE                 H2    HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
GREENCOURT           (F)  059-C9W5     0431C
  JURASSIC B              VO                        1472.2    2214    3.86      8546  .090   .60 11030 333   .833  6.106
                     WER2 ISOPAC                      522    .85     444   .10     400          1
                          VO                        1472.2     259    2.30      596  .154   .50 11030 333   .833  8.707 PROBABLE
                                                      26    .90      23   .10      21                                  .50
    04310 0446002 000 JURASSIC B                                                  40.05E      420      16821
    JURASSIC UPPER        .0002A          .0172 .0002  .69  4661 213                    .0270 .0112          .7300
    1980-12-31 00/11-08-059-09W5/0 1967-07-00      1456.9 1468.5  745.5 PB
    DOMEDOW CWNGNUL TCPL
-------------------------------------------------------------------------------------------------------------------------------
                          VO                        1486.8     200    8.33      1666  .140   .50 10980 319   .824  8.314
                     WER1 ASSIGN                      139    .75     104   .10      94
    04310 0446098 005                                                             41.74E       94       3924
    NORDEGG                    E .0057                .63  4592 205 .8896 .0688 .0243 .0064 .0033 .1400
    1978-12-31 00/04-20-058-09W5/0 1978-10-C7      1480.1 1493.5  728.8 PB
    CWNGNUL TCPL
-------------------------------------------------------------------------------------------------------------------------------
                          VO  -726.2                1474.7     200    1.50       300  .180   .50 10210 319   .823  9.954
         STRIKE      WER2 ASSIGN              B         30    .75      23   .10      21
    04310 0446098 010                                                             41.74E       21        877
    NORDEGG                    A .0165 .0089 .0025  .65  4654 211 .8575 .0792 .0252 .0025 .0048 .0021 .0007 .0001
    1982-05-31 00/04-36-058-09W5/0 1980-12-23      1474.0 1475.5  749.3 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
    JURASSIC A            PD                        1439.5    5480    6.23     34140  .128   .50 11680 333   .841  7.590
                     WER1 ISOPAC        COMB           2750    .80    2200   .10    1980
    04310 0446560 001 JURASSIC A                                                  40.05E
    JURASSIC-DETRIT       .0002A .0041 .0158 .0007  .67  4625 209 .8700 .0639 .0250 .0036 .0070 .0039 .0030 .0028
    1985-08-31 00/10-11-059-09W5/0 1961-03-12      1444.8 1452.7  752.2 PB                          COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    PEKISKO A             PD          -703.2        1455.4    2643   10.77     28465  .117   .75 11210 336   .850  9.795
    ASSOC                WER1 ISOPAC        COMB       2787    .55    1533   .10    1380
    04310 0446560 002 PEKISKO A      CONCURRENT PRODUCTION                        42.30E
    PEKISKO               .0002A .0043 .0136 .0022  .66  4633 209 .8700 .0650 .0260 .0037 .0074 .0043 .0013 .0020
    1985-08-31 00/10-26-059-09W5/0 1961-08-04      1445.4 1454.8  751.7 GO                          COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    PEKISKO A                                      1462.4
    SOLN                 WER1 ISOPAC        COMB       123    .60      74   .15      63                2510.0   49
    04310 0446560 002 PEKISKO A      CONCURRENT PRODUCTION                        42.30E
    PEKISKO               .0002A .0043 .0136 .0022  .66  4633 209 .8700 .0650 .0260 .0037 .0074 .0043 .0013 .0020
    1985-08-31 00/10-26-059-09W5/0 1961-08-04      1445.4 1454.8  751.7 GO                          COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=      2910 PROD=       1607  IMG=       1443  MGP=            RMG=            ENERGY=
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP    REC     PROD   SL    IMG       MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                     GHV       RMG     ENERGY
    ZONE              H2     HE     N2    CO2    H2S  DEN     PC  TC     C1     C2     C3     IC4     NC4     C5     C6     C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------------
GREENCOURT            (F)  059-09W5     0431C
  JURASSIC A&PEKISKO A
    ASSOC             WER1 ISOPAC          COMB                    5537  .67    3733  .10    3360    2953
    04310 0446560 999 JUR.A & PEK.A CONCURRENT PRODUCTION                                     42.30E    470      19881
    JURASSIC-PEKISK      .0002A
    1985-08-31 00/10-11-059-09W5/0 1961-03-12                                                          COMBINED ASSOC/SOLN PRODUCTION
    TCPL
-------------------------------------------------------------------------------------------------------------------------------------
  JURASSIC A&PEKISKO A
    SOLN              WER1 ISOPAC          COMB                     123  .60      74  .15      63
    04310 0446560 999 JUR.A & PEK.A CONCURRENT PRODUCTION                                     42.30E
    JURASSIC-PEKISK      .0002A
    1985-08-31 00/10-11-059-09W5/0 1961-03-12                                                          COMBINED ASSOC/SOLN PRODUCTION
    TCPL
-------------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=      5660 PROD=      3807  IMG=      3423  MGP=      2953  RMG=       470  ENERGY=     19881
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  PEKISKO E               MB                          1421.8     200  11.01      2202  .122  .75 11190 336   .858 10.096
                      WER1 ASSIGN                       292  .80    234  .05       222        139
    04310 0642005 000 PEKISKO E     TOP/BASE TVD                                    42.30E      83      3511
    PEKISKO              .0001A .0030 .0152          .64  4667 206  .8915 .0534 .0223 .0033 .0057 .0039 .0011 .0005
    1982-05-31 00/07-02-060-09W5/0 1963-02-00      1416.4 1427.1  732.4 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------------
                        VO  -741.6                  1491.1     400   .93       372  .092  .65 11620 333   .838  7.081
                      WER1 ASSIGN              B         26  .75     20  .05        19
    04310 0642098 005                                                               42.30E      19       804
    PEKISKO              .0002A                      .67  4661 210
    1976-06-30 00/10-09-059-09W5/0 1968-08-07      1490.8 1491.7  750.1 GW
    TCPL
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                        VO          -749.6          1486.5     200  8.40      1680  .083  .65 11290 318   .794  6.860
    ASSOC             WER1 ASSIGN                       115  .70     81  .10        73
    04310 0642098 010                                                               42.30E      73      3088
    PEKISKO              .0002E .0513 .0273          .72  4639 213  .7700 .0946 .0364 .0039 .0086 .0045 .0015 .0017
    1984-05-31 00/11-26-058-09W5/0 1980-02-26      1482.0 1491.0  741.4 GO
    TCPL
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GREENCOURT              POOLS=    10  GIP=      6841 PROD=      4758  IMG=      4293  MGP=      3093  RMG=      1200  ENERGY=     49752
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	M3/M3
GREENCOURT EAST	(F) 059-06W5	0485C																	
	VO -361.2							1016.2		200	3.70		740	.150	.65	7720	311	.862	7.985
	WER1 ASSIGN						B		59	.70	41	.05	39						
04850 0218098 005													42.30E		39		1650		
VIKING	.0009A							.63	4592	201									
1982-08-31 00/10-10-059-06W5/0		1968-08-01						1014.4	1018.0		656.8	GW							
PROGAS																			
	VO							1023.6		200	4.30		860	.130	.60	7610	306	.858	6.429
	WER1 ASSIGN								55	.70	39	.05	37						
04850 0218098 010													42.30E		37		1565		
VIKING	.0001 .0004A	.0098 .0005						.61	4616	200	.9268	.0338	.0163	.0027	.0042	.0034	.0015	.0005	
1982-05-31 00/09-20-059-06W5/0		1980-06-26						1020.5	1026.7		672.7	PB							
PROGAS																			
	VO				-350.6	-352.6		1018.5		200	1.00		200	.150	.50	7280	306	.858	5.914
ASSOC	WER2 ASSIGN								12	.65	8	.10	7						
04850 0218098 015													42.30E		7		296		
VIKING SD	.0001 .0003A	.0206						.62	4597	202	.9035	.0390	.0184	.0040	.0071	.0054	.0009	.0007	
1984-05-31 00/04-28-059-06W5/0		1981-08-06						1018.0	1019.0		668.4	GO							
PROGAS																			
	VO							1186.7		200	4.20		840	.140	.60	12140	311	.802	11.627
	WER1 ASSIGN								98	.80	78	.10	70						
04850 0300098 005													41.18E		70		2883		
GLAUCONTIC	.0001 .0006A	.0345						.65	4582	203	.8688	.0511	.0266	.0052	.0060	.0021	.0011	.0009	
1982-05-31 00/09-20-059-06W5/0		1980-06-26						1183.5	1190.0		672.7	PB							
PROGAS																			
JURASSIC A	VO				-562.4			1236.3		660	2.83		1868	.183	.60	10720	323	.829	12.501
ASSOC	WER1 ISOPAC								234	.70	164	.10	148		1				
04850 0446001 000	JURASSIC A	OIL POOL DEPLETED											40.05E		147		5887		
NORDEGG	A .0122 .0178							.67	4661	209	.8549	.0725	.0270	.0036	.0060	.0025	.0017	.0018	
1986-12-31 00/09-20-059-06W5/0		1980-06-26						1219.5	1225.0		672.7	PB							
PROGAS																			
	VO							1261.0		200	4.45		890	.147	.65	11220	314	.808	12.017
STRIKE	WER1 ASSIGN								107	.75	80	.10	72						
04850 0446098 002													40.05E		72		2884		
NORDEGG	.0002 .0008A	.0222 .0142						.66	4606	207	.8543	.0667	.0265	.0035	.0064	.0034	.0014	.0004	
1986-11-28 00/11-05-059-06W5/0		1985-09-05						1257.8	1264.1		682.0	PB							

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER  GIP     REC    PROD  SL    IMG       MGP    STOIP  GCR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG    ENERGY
    ZONE                 H2    HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE          KB   TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
GREENCOURT EAST          (F)  059-06W5     04850
                              VO   -603.8          1303.6          128    2.47          316   .180   .85 11380 317   .788 19.822
        STRIKE           WER2 ASSIGN                    B            63   .75     47   .05     45
04850 0446098 005                                                                    40.05E      45       1802
JURASSIC                      .0002E                  .69  4661 213
1982-12-01 00/10-10-059-07W5/0 1975-01-31      1301.5 1305.8  702.0 GW
-------------------------------------------------------------------------------------------------------------------------------
                              VO                 1313.2          200    3.70          740   .115   .80 11400 331   .830 10.856
        STRIKE           WER2 ASSIGN                           80   .65     52   .05     49
04850 0642098 005                                                                    39.30E      49       1926
PEKISKO                       .0001E                  .69  4675 213
1965-01-01 00/12-10-059-07W5/0 1964-11-01      1311.2 1315.2  709.3 GW
-------------------------------------------------------------------------------------------------------------------------------
GREENCOURT EAST          POOLS=     8  GIP=       708 PROD=       509  IMG=       467  MGP=         1  RMG=       466  ENERGY=     18893
-------------------------------------------------------------------------------------------------------------------------------
GREGG                    (SA) 049-25W5     04315
                              VO                 2249.7          200    7.50         1500   .060   .90 16240 334   .823  9.073
        STRIKE           BER7 ASSIGN                          136   .75    102   .10     92
04315 0296098 005                                                                    37.43E      92       3444
LUSCAR                        .0003A .0512 .0220      .70  4633 210 .7881 .0935 .0295 .0031 .0077 .0035 .0008 .0003
1981-12-31 00/11-07-049-25W5/C 1981-03-16      2246.0 2253.5 1628.4 PB
-------------------------------------------------------------------------------------------------------------------------------
GREGG                    POOLS=     1  GIP=       136 PROD=       102  IMG=        92  MGP=                RMG=        92  ENERGY=      3444
-------------------------------------------------------------------------------------------------------------------------------
GREY                     (SA) 045-19W5     04316
                              VO                 3979.2          200    6.60         1320   .065   .85 33500 377 1.008 13.851
        STRIKE           BER7 ASSIGN                          183   .75    137   .05    130
04316 0658098 005                                                                    38.93E     130       5061
WABAMUN                         E .0205               .62  4653 202 .9273 .0301 .0076 .0015 .0012 .0008 .0004
1983-09-30 00/10-13-045-19W5/C 1978-08-16      3969.4 3988.9 1455.7 PB
-------------------------------------------------------------------------------------------------------------------------------
GREY                     POOLS=     1  GIP=       183 PROD=       137  IMG=       130  MGP=                RMG=       130  ENERGY=      5061
-------------------------------------------------------------------------------------------------------------------------------
GRIMSHAW                 (F)  083-23W5     04190
  UPPER MANNVILLE A           CP                  672.4          200    7.71         1542   .230   .65  6690 294   .868 11.146
                              WER1 ASSIGN                    4   .75      3   .05       3        3
04190 0250001 000 U MANN A                                                           37.81E
BLUESKY                       .0002E          .0218   .58  4695 194
1986-12-31 00/07-16-083-23W5/0 1975-01-00      664.5  680.3  594.9 PB
NUL
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT    PI    T     Z   M3/M3
   STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GCR   PCT
   FIELD/POOL CODE                                                                GHV      RMG     ENERGY
   ZONE                H2    HE     N2   CO2   H2S  DEN   PC   TC    C1    C2     C3    IC4    NC4    C5    C6    C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB    TYPE
 PURCHASERS:
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GRIMSHAW            (F)  083-23W5     0419C
  TRIASSIC A             VO                        784.8     200     .93      186  .250  .70  7140 308  .893 12.919
                         WER2 ASSIGN                 24    .75      18  .05      17
    04190 0500001 000    TRIASSIC A                                              38.56E      17       656
    TRIASSIC             .0001E                  .59  4571 189
    1977-06-30 00/07-16-083-23W5/0 1975-01-01    784.3  785.2  594.9 PB
-------------------------------------------------------------------------------------------------------------------------
  TRIASSIC B             VO                        773.3     200    2.47      494  .220  .75  7150 308  .891 12.225
                         WER1 ASSIGN                 60    .75      45  .05      43     7
    04190 0500002 000    TRIASSIC B                                              38.56E      36      1388
    TRIASSIC             .0001E                  .56  4626 191
    1976-06-30 00/11-23-083-23W5/0 1975-09-01    770.8  775.7  587.3 PB
    CWNGNUL
-------------------------------------------------------------------------------------------------------------------------
GRIMSHAW                 POOLS=     3  GIP=        88 PROD=        66  IMG=         63  MGP=         10  RMG=         53  ENERGY=      2044
-------------------------------------------------------------------------------------------------------------------------
GRIST               (F)  073-09W4     03560
  GRAND RAPIDS A         VO                        328.0    9853    2.53    24928  .305  .65  1580 292  .967  3.155
                         WER2 ISOPAC                 786    .55      432  .05      410
    03560 0262001 000    GRD RAP A                                               37.81E      410      15502
    GRAND RPDS A 1       .0003E .0097 .0007      .58  4626 190 .9881 .0007
    1983-04-30 00/10-01-073-09W4/0 1979-01-18    329.7  331.7  685.9 PB
    PROGAS
-------------------------------------------------------------------------------------------------------------------------
                         VO          +348.1        336.9     200     .50      100  .320  .65  1550 293  .965  3.243
    ASSOC                WER2 ASSIGN                  3    .50       2  .05        2
    03560 0262098 005                                                           37.43E        2        75
    GRAND RAPIDS B       .0002E .0199            .56  4615 190 .9799
    1980-07-31 00/10-25-072-09W4/0 1979-01-19    336.5  337.2  685.3 GO
-------------------------------------------------------------------------------------------------------------------------
                         VO          HEAVY         343.2     200     .50      100  .315  .70  1700 285  .961  3.892
                         WER2 ASSIGN                  4    .50       2  .05        2
    03560 0262098 008                                                           37.43E        2        75
    GRND RPDS B SD       .0001A .0252            .56  4619 189 .9747
    1980-12-31 00/10-03-072-08W4/0 1980-02-07    342.9  343.4  688.4 GO
-------------------------------------------------------------------------------------------------------------------------
                         VO  +356.5                324.5     150    1.10      165  .280  .50  3710 286  .923  5.595
                         WER2 ASSIGN          B       9    .70       6  .05        6
    03560 0262098 010                                                           37.43E        6       225
    GRABD RAPIDS                 A .0494         .57  4579 188 .9506
    1985-12-31 00/07-35-072-09W4/0 1982-02-13    324.0  325.1  681.6 GW
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GRIST                    POOLS=     4  GIP=       802 PROD=       442  IMG=         420  MGP=                 RMG=         420  ENERGY=     15877
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME             ANALYSIS GWI      GOI     OWI    MFD      AREA    PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
   STATUS                                          AQUIFER  GIP     REC    PROD    SL    IMG       MGP      STOIP  GCR   PCT
   FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
   ZONE                 H2    HE      N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4   NC4    C5    C6    C7
   REVIEW DATE      LOCATION          DRILL DATE     TOP      BASE       KB     TYPE
 PURCHASERS:
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GRIZZLY                (F)  062-22W5     04330
  GETHING A                 PD                      2165.6     200    3.40      680  .150  .85 21370 339  .852 26.827
                            WER1 ASSIGN                183  .80    146  .05      139       102
   04330 0326001 000 GETHING A                                                  41.18E        37       1524
   GETHING                      .0003E        .0086          .63  4661 204                .0187 .0068        .0029
   1986-12-31 00/10-03-062-22W5/0 1976-10-26      2162.9 2168.3  882.7 PB
   DOME    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                            VO                      2162.5     200   15.90     3180  .140  .50 17010 338  .824 12.158
        STRIKE              WER1 ASSIGN                387  .85    329  .10      296
   04330 0326098 005                                                            41.18E       296       12189
   LOWER GETHING                .0001A .0023 .0142          .66  4668 209 .8714 .0756 .0200 .0031 .0047 .0028 .0018 .0040
   1984-09-30 00/06-31-062-22W5/0 1980-12-24      2154.1 2171.0  871.6 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO                      2043.3     150    .70      105  .100  .50 13070 334  .808  6.886
        STRIKE              WER1 ASSIGN                  7  .75      5  .10        5
   04330 0326098 010                                                            41.18E         5       206
   GETHING                      .0001E .0037 .0132          .70  4649 216 .8306 .0871 .0387 .0056 .0093 .0050 .0022 .0045
   1985-09-30 00/13-13-062-22W5/0 1984-12-07      2043.0 2043.7  844.0 PB
   TCPL
-------------------------------------------------------------------------------------------------------------------------------
                            VO                      2247.6     200    5.24     1048  .130  .65 18260 364  .890 13.545
        STRIKE              WER2 ASSIGN                142  .75    107  .10       96
   04330 0348098 005                                                            41.18E        96       3953
   CADOMIN                      .0003E        .0162          .67  4592 201                .0141 .0052        .5000
   1978-06-30 00/10-07-062-22W5/0 1977-06-20      2240.9 2254.3  890.9 PB
-------------------------------------------------------------------------------------------------------------------------------
GRIZZLY                     POOLS=     4  GIP=       719 PROD=       587  IMG=       536  MGP=       102  RMG=       434  ENERGY=      17872
-------------------------------------------------------------------------------------------------------------------------------
GROAT                  (F)  057-16W5     04110
                            VO                      2298.1     200    3.00      600  .090  .65 16850 339  .835  9.903
                            WER1 ASSIGN                59  .75     44  .10       40
   04110 0326098 005                                                            37.43E        40       1497
   MID GETHING                  .0003A .0427 .0019          .67  4578 206 .8397 .0232 .0238 .0034 .0068 .0038 .0029 .0021
   1982-08-31 00/10-06-057-16W5/0 1976-11-25      2296.0 2300.3 1069.3 PB
   PROGAS
-------------------------------------------------------------------------------------------------------------------------------
                            VO                      2324.7     200    2.40      480  .100  .70 25110 344  .878 16.550
                            WER2 ASSIGN                79  .80     63  .10       57
   04110 0326098 007                                                            39.30E        57       2240
   L GETHING          .0002 .0001E .0032 .0201          .80  4652 208 .8701 .0733 .0168 .0024 .0074 .0040 .0012 .0012
   1983-12-31 00/10-06-057-16W5/0 1976-11-24      2322.9 2326.5 1069.2 PB
   PROGAS
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/PCOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / HE / DRILL DATE	OWI / AQUIFER	MFD / GIP / TOP	AREA / REC / BASE	PAY / PROD / KB	VOLUME / SL / IMG / GHV / TYPE	POR / C1 / C3	GSAT / MGP / RMG / IC4	PI / STOIP / NC4	T / ENERGY / C5	GCR / C6	Z / C7	M3/M3 PCT
GROAT	(F) 057-16W5	04110		2276.0	200	5.00	1000	.130	.60	16570	348		.845	12.499
	VO													
	WER1 ASSIGN			125	.75	94	.10	85						
04110 0326098 010								39.30E	85	3341				
L GETHING	.0002	.0001A .0032	.0201	.80	4651	208	.8701	.0733	.0168	.0024	.0074	.0040	.0012	.0012
1982-08-31	00/10-11-057-16W5/0	1980-02-07		2267.4	2284.5	1056.5	PB							
PROGAS														
CADOMIN A				2374.2	200	5.40	1080	.160	.50	17030	348		.825	13.495
	VO													
	WER2 ASSIGN			146	.75	110	.10	99						
04110 0348001 000	CADOMIN A							39.30E	99	3891				
CADOMIN	.0001A	.0221		.70	4661	215		.0413	.0150		.7600			
1983-12-31	00/10-27-057-16W5/0	1974-01-15		2371.3	2377.1	1175.0	PB							
PROGAS														
	VO			2475.5	200	3.35	670	.090	.55	19600	356		.887	8.738
	WER2 ASSIGN			59	.75	44	.10	40						
04110 0640098 005								40.43E	40	1617				
SHUNDA	.0001A	.0325	.0058	.64	4737	203		.0099	.0053		.2200			
1983-12-31	00/10-27-057-16W5/0	1974-01-15		2473.8	2477.1	1175.0	PB							
PROGAS														
LEDUC A		VO -2019.0		3054.8	630	13.00	8190	.074	.85	26910	363		.906	14.636
	WER2 ISOPAC		B	1199	.85	1019	.30	713						
04110 0720001 000	LEDUC A							37.43E	713	26688				
LEDUC	.0011A	.0463 .0530	.1540	.78	5345	231	.6984	.0162	.0097	.0041	.0074	.0059	.0022	.0017
1986-12-31	00/15-36-056-17W5/0	1984-01-18		3045.1	3074.4	1055.4	GW							
GROAT	POOLS= 6	GIP= 1667	PROD= 1374	IMG= 1034	MGP=	RMG= 1034	ENERGY= 39274							
GROUARD	(SA) 075-15W5	04312		221.2	150	1.20	180	.310	.55	2020	288		.956	3.557
	VO													
STRIKE	BER7 ASSIGN			6	.55	3	.05	3						
04312 0192098 005								37.43E	3	112				
DUNVEGAN	.0005E	.0176 .0001		.56	4617	190	.9810	.0003	.0002		.0001	.0002		
1985-12-31	00/08-17-075-15W5/0	1982-11-09		220.6	221.8	585.3	PB							
	VO -159.1			741.7	200	3.35	670	.270	.70	6800	307		.886	13.437
STRIKE	BER6 ASSIGN ABAND		B	90	.70	63	.05	60						
04312 0326098 005								37.43E	60	2246				
GETHING	A	.0160		.57	4682	194	.9770	.0030	.0020	.0020				
1982-11-30	00/12-16-075-15W5/0	1950-07-27		740.1	743.4	584.3	GW							
GROUARD	POOLS= 2	GIP= 96	PROD= 66	IMG= 63	MGP=	RMG= 63	ENERGY= 2358							

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC    PROD   SL    IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                  GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC   TC     C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE    KB    TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
GROUSE                  (F)  074-12W4     03400
                             VO  +328.1                306.3     466    1.47      685  .314  .70  1680 286   .962  3.817
        STRIKE          BER7 ISOPAC                B          26  .50     13  .05      12                37.43E      12       449
03400 0262098 005
GRAND RAPIDS      .0004 .0002A .0195                    .56  4614 190 .9798 .0001
1982-05-31 00/06-07-072-11W4/0 1981-02-03          311.0  314.0  643.5 PB
PROGAS
-------------------------------------------------------------------------------------------------------------------------------
                             VO                        319.7     150    2.90      435  .260  .65  1460 286   .969  2.532
        STRIKE          BER7 ASSIGN                        11  .50      6  .05       6                37.81E       6       227
03400 0262098 007
GRAND RAPIDS           .0003E .0116 .0007              .56  4627 190 .9873 .0001
1985-12-31 00/06-07-072-11W4/0 1981-02-03          318.3  321.2  643.5 PB
PROGAS
-------------------------------------------------------------------------------------------------------------------------------
                             VO          HEAVY         310.9     200    1.30      260  .330  .65  1460 285   .967  3.232
        STRIKE          BER7 ASSIGN                         8  .50      4  .05       4                37.43E       4       150
03400 0262098 010
GRAND RAPIDS #1        .0001E .0204 .0071              .57  4635 191 .9724
1980-12-31 00/04-21-072-11W4/0 1980-02-07          310.3  311.6  649.5 GO
-------------------------------------------------------------------------------------------------------------------------------
                             VO                        314.0     200    4.00      800  .330  .55  1460 285   .968  2.731
        STRIKE          BER7 ASSIGN                        22  .50     11  .05      10                37.43E      10       374
03400 0262098 015
GRAND RAPIDS                A .0174 .0002              .56  4619 190 .9783 .0025 .0010 .0001 .0002 .0003 .0001
1980-12-31 00/07-11-073-12W4/0 1980-02-28          312.0  316.0  665.2 PB
-------------------------------------------------------------------------------------------------------------------------------
                             VO          HEAVY         307.4     366    1.51      553  .330  .55  1340 291   .972  2.445
                        BER7 ISOPAC                        14  .50      7  .05       7                37.43E       7       262
03400 0262098 020
GRAND RAPIDS           .0002E .0185                    .56  4616 190 .9812 .0010 .0001
1983-08-31 00/11-31-073-12W4/0 1980-03-13          302.9  305.9  660.4 GO
KANNGAZ
-------------------------------------------------------------------------------------------------------------------------------
                             VO  +345.6                314.3     200    1.10      220  .300  .40  1459 292   .967  1.763
        STRIKE          BER7 ASSIGN                B          4  .50      2  .05       2                37.43E       2        75
03400 0262098 025
GRAND RAPIDS           .0003E .0174 .0002              .56  4619 191 .9783 .0025 .0010 .0001 .0002 .0002 .0001
1980-07-31 00/11-31-073-12W4/0 1980-03-13          313.7  314.8  660.4 GW
KANNGAZ
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                 GHV      RMG     ENERGY
    ZONE                 H2    HE     N2    CO2   H2S  DEN   PC   TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
GROUSE                (F)  074-12W4     03400
                           VO   +341.8                    332.6      200    1.30       260  .360   .70   1510 292   .965  3.840
       STRIKE         BER7 ASSIGN                  B          10   .50      5   .05          5
03400 0262098 027                                                                    37.43E       5        187
GR RAP                .0001 .0002A .0185                 .56  4616 190 .9812
1983-12-31 00/11-21-073-13W4/0 1981-01-21          332.0  333.3  675.1 GW
-------------------------------------------------------------------------------------------------------------------------------
                           VO   +350.4                    312.2      200    8.50      1700  .330   .60   1460 285   .968  2.980
                      BER7 ASSIGN                  B          51   .50     26   .05         25
03400 0262098 030                                                                    37.81E       25       945
GRAND RAPIDS          .0002A .0143 .0004                 .56  4619 190 .9851
1982-12-31 00/13-01-074-12W4/0 1980-03-05          308.0  316.5  666.9 GW
KANNGAZ
-------------------------------------------------------------------------------------------------------------------------------
                           VO   +352.7                    310.1      200    5.86      1172  .340   .80   1430 292   .978  3.873
                      BER7 ASSIGN                  B          45   .50     23   .05         22
03400 0262098 035                                                                    37.81E       22       832
GRAND RAPIDS          .0002E       .0004                 .56  4626 190
1982-12-31 00/10-03-074-12W4/0 1974-03-03          307.2  313.0  663.9 GW
-------------------------------------------------------------------------------------------------------------------------------
                           VO   +357.6                    305.9      200    2.20       440  .340   .60   1300 285   .971  2.725
                      BER7 ASSIGN                  B          12   .50      6   .05          6
03400 0262098 040                                                                    37.81E       6        227
GRAND RAPIDS          .0002A .0143 .0004                 .56  4619 190 .9851
1982-12-31 00/06-05-074-12W4/0 1980-03-21          304.8  307.0  664.6 GW
KANNGAZ
-------------------------------------------------------------------------------------------------------------------------------
                           VO          HEAVY              322.7      200    3.40       680  .350   .60   1330 285   .970  2.873
                      BER7 ASSIGN                             20   .50     10   .05         10
03400 0262098 045                                                                    37.43E       10       374
GRAND RAPIDS          .0002E .0158                       .56  4620 190 .9829 .0010 .0001
1982-12-31 00/14-18-074-12W4/0 1981-01-12          321.0  324.4  679.4 GO
KANNGAZ
-------------------------------------------------------------------------------------------------------------------------------
                           VO                            492.2      150    .50        75  .310   .50   2270 290   .951  3.628
       STRIKE         BER7 ASSIGN                             3   .60      2   .05          2
03400 0328098 003                                                                    37.43E       2        75
MCMURRAY              .0001E .0046                       .56  4635 191 .9946 .0007
1985-12-31 00/06-07-072-11W4/0 1981-02-03          492.0  492.5  643.5 PB
PROGAS
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD     AREA    PAY    VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC   PROD   SL    IMG      MGP     STOIP  GCR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4   C5    C6   C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE    KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
GROUSE                (F)  074-12W4     0340C
                           VO                 +174.4          485.5     200    1.00      200  .300  .60  2269 295  .950  4.144
    ASSOC                BER7 ASSIGN                                8  .60      5  .05        5
    03400 0328098 005                                                                  37.43E      5       187
    MCMURRAY                    .0003E .0174 .0002       .56  4619 191 .9783 .0025 .0010 .0001 .0002 .0002 .0001
    1980-07-31 00/11-31-073-12W4/0 1980-03-13       485.0  486.0  660.4 GD
-------------------------------------------------------------------------------------------------------------------------
                           VO                 HEAVY           449.7     200    1.40      280  .260  .35  2270 289  .951  2.137
        STRIKE           BER7 ASSIGN                                6  .60      4  .05        4
    03400 0328098 010                                                                  37.43E      4       150
    MCMURRAY                    .0001E .0075 .0028       .56  4639 191 .9895 .0001
    1980-12-31 00/07-29-072-12W4/0 1980-03-13       449.0  450.4  626.7 GD
-------------------------------------------------------------------------------------------------------------------------
                           VO                 HEAVY           462.4     200     .70      140  .270  .70  2270 291  .952  4.404
        STRIKE           BER7 ASSIGN                                6  .60      4  .05        4
    03400 0328098 015                                                                  37.43E      4       150
    MCMURRAY                    .0001E .0044 .0020       .56  4640 191 .9934 .0001
    1980-12-31 00/07-29-072-12W4/0 1980-03-13       462.0  462.9  626.7 GD
-------------------------------------------------------------------------------------------------------------------------
                           VO  +203.4         478.9     150    1.20      180  .300  .65  2440 290  .950  4.911
        STRIKE           BER7 ASSIGN                B           9  .65      6  .05        6
    03400 0328098 020                                                                  37.43E      6       225
    MCMURRAY                    .0001E .0210 .0003       .56  4534 189 .9780 .0001 .0001 .0001 .0001 .0002
    1985-12-31 00/08-01-072-12W4/0 1981-02-08       478.3  479.5  628.9 GW
    PROGAS
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GROUSE                  POOLS=    16  GIP=      255 PROD=       134  IMG=       130 MGP=            RMG=       130 ENERGY=      4889
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GUNN                  (F)  055-03W5     0366C
                           VO                1118.0     200    1.00      200  .170  .50  7460 308  .866  6.761
                         WER2 ASSIGN                     14  .70     10  .05       10
    03660 0218098 005                                                                  41.18E     10       412
    VIKING                      .0003E .0132 .0044        .60  4637 198 .9263 .0413 .C102 .0009 .0016 .0011 .0006 .0001
    1980-12-31 00/07-05-056-03W5/0 1980-08-21      1117.5 1118.5  746.7 PB
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  GLAUCONITIC A           VO  -567.8        1317.2     535    2.09      1118  .147  .60 10550 314  .861  9.788
                         WER2 ISOPAC                B          109  .70     76  .05       72       21
    03660 0300001 000 GLAUC A                                                          41.18E     51       2100
    GLAUC. SS                   .0003A .0187 .0036        .58  4633 193 .9505 .0263 .0004
    1985-08-31 00/11-17-055-03W5/0 1970-07-18      1327.1 1329.5  761.1 GW
    PANALTA
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP   REC     PROD   SL   IMG       MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG     ENERGY
    ZONE              H2    HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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GUNN                 (F)  055-03W5     0366C
  GLAUCONITIC B           CP                      1251.0      150   2.00       300  .200  .55 10320 311  .848 12.241
                       WER2 ASSIGN ABAND                 1  .75      1  .05       1        1
    03660 0300002 000 GLAUC B                                                  41.18E
    GLAUCONITIC                 A .0071 .0120       .61  4668 196 .9498 .0293 .0011 .0003 .0001 .0001
    1986-09-30 00/10-17-056-03W5/0 1979-11-21    1250.0 1252.0   715.4 PB
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                         VO          -612.3  -615.4 1345.5       16   2.10        34  .190  .60 11470 315  .810 14.574
    ASSOC                WER2 ASSIGN                       5  .75      4  .10        3
    03660 0310098 005                                                          37.43E       3      112
    BSL QTZ                  .0005E .0164 .0061       .64  4633 206 .8779 .0635 .0236 .0032 .0051 .2500 .0006 .0009
    1983-12-31 00/07-04-056-03W5/0 1978-02-24    1344.5 1346.6   734.3 GO
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                         VO                      1274.2      150   2.40       360  .250  .80  9910 311  .817 22.183
                       WER2 ASSIGN                      80  .75     60  .05      57
    03660 0312098 005                                                          41.18E      57      2347
    BASAL QUARTZ #1          .0003A .0106 .0052       .61  4633 206 .8784 .0663 .0248 .0033 .0059 .0032 .0011 .0009
    1985-08-31 00/10-17-056-03W5/0 1979-11-21    1273.0 1275.4   715.4 PB
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                         VO                      1289.1      200   1.70       340  .140  .55 10240 313  .822  8.715
                       WER2 ASSIGN                      30  .75     23  .05      22
    03660 0334098 005                                                          37.43E      22       823
    BSL QTZ                  .0002A .0285 .0041       .64  4606 204 .8641 .0654 .0241 .0032 .0056 .0030 .0009 .0009
    1980-12-31 00/10-17-056-03W5/0 1979-11-21    1287.9 1290.2   715.4 PB
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  BANFF A                VO          -601.4      1346.5      200   3.00       600  .100  .75 10010 316  .802  8.424
    ASSOC                WER1 ASSIGN                      51  .70     36  .10      32
    03660 0644001 000 BFF A                                                    41.18E      32      1318
    BANFF                    .0004 .0008E .0170 .0002       .70  4587 214 .8354 .0870 .0295 .0044 .0072 .0050 .0038 .0093
    1983-08-31 00/14-08-055-03W5/0 1978-08-19    1345.0 1348.0   746.6 GW
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  BANFF C                PD                      1343.5      200   3.30       660  .080  .65 10460 316  .795  6.157
                       WER1 ASSIGN                      80  .75     60  .10      54       47
    03660 0644003 000 BANFF C                                                  41.18E       7      288
    BNFF(GLENEVIS)           .0004 .0008A .0170 .0002       .70  4587 214 .8354 .0870 .0295 .0044 .0072 .0050 .0038 .0093
    1984-12-31 00/05-18-055-03W5/0 1980-02-10    1341.9 1345.2   745.2 PB
    PANALTA
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GUNN                      POOLS=     8  GIP=      370 PROD=      270  IMG=      251  MGP=       69  RMG=      182  ENERGY=     7400
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

GUTAH (F) 099-C7W6 05020
VO 709.8 200 6.70 1340 .180 .35 5430 306 .905 3.513
BER7 ASSIGN 47 .70 33 .05 31
05020 0612098 010 41.18E 31 1277
DEBOLT B A .0067 .0175 .59 4675 195 .9610 .0022 .0093 .0014 .0017 .0002
1982-10-29 00/07-26-099-07W6/0 1977-01-31 706.5 713.2 697.4 PB

GUTAH POOLS= 1 GIP= 47 PROD= 33 IMG= 31 MGP= RMG= 31 ENERGY= 1277

HABAY (SA) 088-06W6 04345
VO 309.2 150 4.57 686 .200 .70 2120 292 .954 3.030
STRIKE BER6 ASSIGN ABAND 21 .60 13 .05 12
04345 0192098 005 41.18E 12 494
DUNVEGAN E .0028 .56 4639 192 .9871 .0096 .0001 .0004
1985-12-31 00/10-09-088-06W6/0 1973-12-15 306.6 311.8 1002.8 PB

VO 168.8 150 4.27 641 .200 .70 1520 286 .963 2.197
STRIKE BER6 ASSIGN ABAND 14 .50 7 .05 7
04345 0192098 010 41.18E 7 288
DUNVEGAN E .0028 .56 4639 192 .9871 .0096 .0001 .0004
1985-12-31 00/07-14-088-06W6/0 1973-12-19 166.4 171.3 863.2 PB

HABAY POOLS= 2 GIP= 35 PROD= 20 IMG= 19 MGP= RMG= 19 ENERGY= 782

HACKETT (F) 035-17W4 04320
VO 231.2 200 1.00 200 .320 .60 1140 284 .973 2.253
WER1 ASSIGN 5 .50 3 .05 3
04320 0126098 008 38.18E 3 115
BELLY RIVER .0002A .0171 .56 4622 192 .9683 .0144
1981-11-30 00/08-19-035-17W4/0 1979-12-13 230.3 232.0 846.6 PB
SLPETRO

VO +290.3 544.8 128 3.30 422 .300 .50 3320 292 .936 5.182
WER1 ASSIGN B 22 .65 14 .05 13
04320 0126098 009 38.18E 13 496
BSL BELLY RIVER .0005A .0180 .0008 .56 4583 190 .9780 .0024 .0003
1984-12-31 00/06-31-035-17W4/0 1984-01-19 543.2 546.5 836.8 GW
TCPL

ENERGY RESOURCES CONSERVATION BOARD
GAS RESERVES MASTER LIST (NON-CONF ONLY)

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
HACKETT	(F) 035-17W4		04320														
	VQ				210.3	200	4.9%		988	.310	.50	1130	283		.975		1.804
	WER1 ASSIGN				18 .60	11 .05		10									
04320 0126098 010									38.18E		10		382				
BELLY RIVER	.0005A		.0003		.57 4613 191				.0015	.0004		.0600					
1977-06-30 00/10-32-035-17W4/0 1977-09-11					207.9 212.8 830.9 PB												
PANALTA																	
	VQ				474.7	128	3.00		384	.280	.55	2690	290		.944		4.303
	WER1 ASSIGN				17 .65	11 .05		10									
04320 0126098 015									38.18E		10		382				
BELLY RIVER	.0005A	.0158	.0010		.56 4586 190	.9805	.0019	.0003									
1984-09-30 00/08-36-035-18W4/0 1984-02-24					473.0 476.5 832.6 PB												
TCPL																	
VIKING A	VQ				1073.0	200	1.40		280	.090	.80	7000	307		.845		5.525
	WER1 ASSIGN				15 .70	11 .10		10			7						
04320 0218001 000 VIKING A									38.18E		3		115				
VIKING	.0011E	.0191			.69 4581 209	.8665	.0535	.0328	.0046	.0089	.0056	.0029	.0050				
1983-04-30 00/16-17-035-17W4/0 1982-12-10					1072.3 1073.7 847.1 PB												
TCPL																	
	VQ				1075.3	200	.50		100	.130	.50	7010	306		.843		5.023
	WER1 ASSIGN				5 .70	4 .10		4									
04320 0218098 004									38.18E		4		153				
VIKING	.0004A	.0235			.67 4583 209	.8576	.0577	.0363	.0053	.0098	.0048	.0018	.0028				
1981-11-30 00/08-19-035-17W4/0 1979-12-13					1075.0 1075.5 846.6 PB												
SLPETRO																	
	VQ				1083.5	150	1.00		150	.160	.50	6870	308		.846		5.998
	WER1 ASSIGN				9 .70	6 .10		5									
04320 0218098 005									38.18E		5		191				
VIKING	.0011A	.0191			.69 4581 209	.8665	.0535	.0328	.0046	.0089	.0056	.0029	.0050				
1985-04-30 00/14-17-035-17W4/0 1982-10-30					1083.0 1084.0 853.1 PB												
TCPL																	
UPPER MANNVILLE A	VQ		-322.0		1164.6	790	4.05		3200	.164	.70	8060	316		.849		9.808
ASSOC	WER1 ISOPAC		COMB			314 .75	236 .10		212		179						
04320 0250001 000 U MANN A	CONCURRENT PRODUCTION								41.18E		63		2594				
UPPER MANNVILLE	.0008A	.0320	.0009		.66 4578 207	.8504	.0625	.0299	.0069	.0079	.0049	.0018	.0020				
1986-12-31 00/11-20-035-17W4/0 1974-06-04					1166.2 1175.6 853.7 PB							COMBINED ASSOC/SOLN PRODUCTION					
TCPL																	

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FIELD/AREA NAME              IDENTIFICATION
   POOL NAME            ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
   STATUS                                          AQUIFER   GIP   REC    PROD   SL     IMG       MGP    STOIP  GCR   PCT
   FIELD/POOL CODE                                                                      GHV       RMG    ENERGY
   ZONE                 H2     HE      N2    CO2   H2S  DEN    PC   TC      C1     C2     C3     IC4    NC4    C5     C6     C7
   REVIEW DATE     LOCATION          DRILL DATE        TOP    BASE      KB    TYPE
PURCHASERS:
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HACKETT                 (F)  035-17W4     04320
  UPPER MANNVILLE A                                              1178.8
    SOLN                WER1 ISOPAC          COMB                 51  .65      33  .10      30                1150.0   44
    04320 0250001 000 U MANN A       CONCURRENT PRODUCTION                                  41.18E
    UPPER MANNVILLE          .0008A .0320 .0009                  .66  4578 207 .8504 .0625 .0299 .0069 .0079 .0049 .0018 .0020
    1986-12-31 00/11-20-035-17W4/0 1974-06-04                 1166.2 1175.6  853.7 PB                          COMBINED ASSOC/SOLN PRODUCTION
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=       365 PROD=        269  IMG=        242  MGP=        179  RMG=         63  ENERGY=      2594

  UPPER MANNVILLE B         VO  -365.6                           1217.8     300   9.40      2820  .192  .65  7130 311   .853  9.539
                        WER1 ASSIGN                    B             269  .80     215  .10      194       31
    04320 0250002 000 U MANN B                                                             41.18E      163       6712
    SPARKY                .0001 .0004A .0291 .0011                .68  4532 207 .8674 .0384 .0312 .0101 .0090 .0071 .0033 .0031
    1985-09-30 00/01-30-036-18W4/0 1979-11-29                 1209.0 1207.5  865.7 GW
    PANALTA
    ---------------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE C         PD                                   1161.1     128   3.00       384  .220  .65  7810 310   .855 11.983
                        WER1 ASSIGN                                    3  .70       2  .10        2       2
    04320 0250003 000 U MANN C                                                             41.18E
    UPPER MANNVILLE          .0002E .0899 .0007                  .67  4520 201 .8012 .0650 .0275 .0059 .0062 .0030 .0004
    1986-12-31 00/06-31-035-17W4/0 1984-01-19                 1159.0 1163.2  836.8 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE E         VO  -367.9                           1223.7     150   6.40       960  .170  .50  4660 312   .902  4.003
                        WER1 ASSIGN                    B              38  .50      19  .10       17       3
    04320 0250005 000 U MANN E                                                             41.18E       14        577
    SPARKY                     E .0216                            .66  4577 207 .8801 .0375 .0291 .0096 .0099 .0122
    1985-12-31 00/10-19-036-18W4/0 1977-11-09                 1218.3 1229.0  861.1 GW
    ---------------------------------------------------------------------------------------------------------------------------------
                        VO                                     1186.4     128    .80       102  .180  .70  8190 310   .852 11.111
                        WER1 ASSIGN                                   11  .70       8  .10        7
    04320 0250098 002                                                                      41.18E        7        288
    HACKETT                .0004E .0242 .0004                  .63  4561 201 .8967 .0406 .0214 .0057 .0056 .0021 .0016 .0013
    1985-08-31 00/14-09-035-17W4/0 1984-08-17                 1186.0 1186.8  838.6 PB
    ---------------------------------------------------------------------------------------------------------------------------------
                        VO                                     1189.7     150   8.05      1208  .177  .65  8220 310   .851 10.195
                        WER1 ASSIGN                                  123  .70      86  .10       77
    04320 0250098 004                                                                      41.18E       77       3171
    HACKETT SD             .0004E .0242 .0004                  .63  4561 201 .8967 .0406 .0214 .0057 .0056 .0021 .0016 .0013
    1985-08-31 00/16-06-035-17W4/0 1984-12-31                 1185.1 1194.3  847.2 PB                          PANALTA
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME       ANALYSIS GWI       GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                    AQUIFER   GIP   REC    PROD   SL      IMG      MGP      STOIP  GCR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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HACKETT                (F)  035-17W4     0432C
                            VO                              1184.2      64    1.50       96  .180   .75   7390 310   .850 10.767
                       WER1 ASSIGN                                10   .70       7   .05        7
    04320 0250098 005                                                                    41.18E       7        288
    U MANNVILLE SD          .0008E .0320 .0009          .66  4578 207 .8504 .0625 .0299 .0069 .0079 .0049 .0018 .0020
    1984-05-31 00/12-17-035-17W4/0 1983-11-03       1183.5 1185.0  855.3 PB
    TCPL
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                            VO  -351.5                      1187.7     150    6.10      915  .200   .65   8930 310   .835 12.754
          STRIKE        WER1 ASSIGN ABAND          B            117   .70      82   .10       74
    04320 0250098 010                                                                    41.18E      74       3047
    UPPER MANNVILLE         .0001E .0221 .0008          .65  4351 203 .8890 .0350 .0282 .0094 .0079 .0052 .C017 .0006
    1985-12-31 00/10-21-036-18W4/0 1959-03-31       1183.8 1191.5  840.0 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE A         PD  -345.3                      1169.5     977    8.24     8050  .180   .70   8400 314   .852 11.466
                       WER1 ISOPAC                B            750   .80     600   .09      546      538
    04320 0310001 000 L MANN A                                                           41.18E       8        329
    BSL BLAIRMORE           .0003A                      .59  4585 203
    1985-12-31 00/13-15-036-18W4/0 1952-01-00       1165.6 1182.0  836.7 GW
    TCPL
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HACKETT                  POOLS=    17  GIP=      1777 PROD=      1348  IMG=      1221  MGP=       760  RMG=       461  ENERGY=     18840
-------------------------------------------------------------------------------------------------------------------------------
HADDOCK                (SA) 056-16W5     04355
                            VO -2017.0                      2963.9     336    7.86     2641  .077   .85  26900 360   .874 15.913
          STRIKE        BER6 ISOPAC                B            420   .85     357   .25      268
    04355 0720098 010                                                                    40.40E     268      10827
    LEDUC                   .0011A .0429 .0520 .1534   .96  5341 233 .6899 .0242 .0131 .0037 .0070 .0066 .0030 .0031
    1986-12-31 00/01-18-056-16W5/0 1985-06-26       2942.5 2950.3  933.3 GW
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                            VO                              3080.0     200    5.50     1100  .070   .80  32700 365  1.013 14.084
          STRIKE        BER6 ASSIGN                              155   .75     116   .15       99
    04355 0744098 005                                                                    40.40E      99       4000
    BEAVERHILL LK   .0123 .0002A .0128 .0321 .0482   .64  4875 204 .8661 .0180 .0035 .0020 .0018 .0019 .0008 .0003
    1982-05-31 00/12-24-056-16W5/0 1978-11-03       3077.0 3083.0  953.6 PB
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HADDOCK                  POOLS=     2  GIP=       575 PROD=       473  IMG=       367  MGP=                  RMG=       367  ENERGY=     14827
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HAIRY HILL (F) 055-14W4 04360
VIKING I VO 455.3 400 1.10 440 .260 .55 3910 289 .918 5.993
WER1 ASSIGN 26 .75 20 .05 19 3
04360 0218009 000 VIK I 36.68E 16 587
VIKING .0011 .0002E .0504 .0010 .57 4619 192 .9328 .0119 .0012 .0004 .0002 .0002 .0002 .0004
1982-12-01 00/08-16-057-14W4/0 1975-04-02 473.9 475.2 623.3 PB
CWNGNUL

VIKING L VO 500.4 200 .80 160 .210 .45 4200 291 .900 4.310
WER1 ASSIGN 7 .75 5 .05 5 1
04360 0218012 000 VIK L 36.68E 4 147
M VIKING .0004A .0206 .0004 .60 4607 197 .9343 .0255 .0098 .0024 .0032 .0022 .0008 .0004
1983-04-30 00/01-14-055-14W4/0 1982-07-14 500.0 500.8 636.9 PB

VIKING M CP 506.3 200 1.20 240 .190 .55 4310 292 .912 4.810
WER1 ASSIGN 1 .75 1 .05 1 1
04360 0218013 000 VIKING M 36.68E
VIKING .0004E .58 4578 192
1986-12-31 00/10-06-055-12W4/0 1976-06-25 506.0 506.6 635.2 PB

VIKING N VO 496.7 200 .93 186 .210 .50 4240 292 .906 4.786
WER1 ASSIGN 9 .75 7 .05 7 1
04360 0218014 000 VIKING N 36.68E 6 220
VIKING .0006E .58 4606 193
1982-12-01 00/06-04-057-14W4/0 1976-01-30 496.2 497.1 646.2 PB
CWNGNUL

VO 471.8 200 1.00 200 .210 .55 3790 290 .918 4.676
WER1 ASSIGN ABAND 9 .70 6 .05 6
04360 0218098 002 36.68E 6 220
M VIKING E .0491 .59 4577 192 .9208 .0195 .0065 .0011 .0019 .0011
1983-12-31 00/09-13-055-14W4/0 1981-10-16 471.3 472.3 609.7 PB
TCPL

VO 493.2 200 .80 160 .250 .55 3170 292 .932 4.555
WER1 ASSIGN 7 .70 5 .05 5
04360 0218098 004 36.68E 5 183
M VIKING .0003A .0342 .0005 .58 4599 192 .9442 .0161 .0029 .0008 .0006 .0004
1983-12-31 00/09-28-055-14W4/0 1982-02-27 492.8 493.6 624.3 PB
CWNGNUL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HAIRY HILL (F) 055-14W4 0436C
VO 547.5 200 .70 140 .200 .50 3571 292 .919 4.208
WER1 ASSIGN 6 .75 5 .05 5
04360 0218098 005 36.68E 5 183
VIKING .0001 .0004E .0628 .0012 .59 4578 191 .9121 .0180 .0038 .0007 .0007 .0003 .0001
1979-12-29 00/10-04-056-13W4/0 1979-06-01 547.1 547.8 687.5 PB

VO 523.5 200 .93 186 .220 .50 4240 292 .915 4.964
WER1 ASSIGN 9 .75 7 .05 7
04360 0218098 010 36.68E 7 257
VIKING 2 .0004E .59 4578 191
1976-12-31 00/06-06-056-13W4/0 1976-08-05 523.0 523.9 668.4 PB

VO 544.7 200 .50 100 .150 .50 4390 292 .905 3.543
WER1 ASSIGN 4 .75 3 .05 3
04360 0218098 014 36.68E 3 110
L VIKING .0007A .0182 .0009 .58 4619 194 .9526 .0217 .0036 .0011 .0008 .0003 .0001
1981-12-31 00/15-18-056-13W4/0 1977-11-27 544.5 545.0 689.8 PB
CWNGNUL TCPL

VO +125.0 515.6 200 .80 160 .120 .45 4280 292 .906 2.484
STRIKE WER1 ASSIGN B 4 .80 3 .05 3
04360 0218098 017 36.68E 3 110
VIKING #2 .0001 .0003E .0305 .57 4604 191 .9561 .0115 .0012 .0002 .0001
1983-10-31 00/01-08-056-14W4/C 1982-12-05 515.2 516.0 641.0 GW
TCPL

VO 468.1 200 1.00 200 .180 .50 4290 290 .910 4.161
WER1 ASSIGN 8 .70 6 .05 6
04360 0218098 018 36.68E 6 220
VIKING #1 .0003E .0395 .0001 .58 4524 191 .9407 .0157 .0032 .0004 .0001
1983-10-31 00/04-02-057-14W4/C 1983-05-25 467.5 468.8 613.9 PB
CWNGNUL TCPL PANALTA SOQUIP

VO 435.9 300 1.20 360 .270 .55 3670 288 .909 5.920
WER1 ASSIGN 21 .75 16 .05 15
04360 0218098 022 36.68E 15 550
VIKING .0002A .0236 .60 4613 197 .9240 .0389 .0100 .0019 .0013 .0001
1985-11-31 00/12-15-057-14W4/C 1980-09-27 435.3 436.5 585.2 PB
CWNGNUL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      GWI     MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP    REC     PROD    SL     IMG       MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                      GHV       RMG     ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN    PC   TC     C1      C2      C3     IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE       TOP    BASE      KB    TYPE
 PURCHASERS:
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HAIRY HILL              (F)  055-14W4     0436C
                             VO                                478.1      200    1.50      300   .230    .45   2980 291    .938  3.213
                        WER1 ASSIGN                                10   .70       7   .05       7
    04360 0218098 025                                                                  37.06E      7        259
    VIKING                          E .0289 .0020          .58  4571 191 .9504 .0156 .0022 .0002 .0004 .0002
    1983-12-31 02/08-16-057-14W4/0 1978-06-14          477.3  478.8  622.7 PB
    CWNGNUL
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                             VO                                481.5      200    1.00      200   .200    .60   4190 290    .908  5.430
                        WER1 ASSIGN                                11   .60       7   .05       7
    04360 0218098 030                                                                  37.43E      7        262
    VIKING #1                .0004A .0215 .0013          .57  4582 191 .9651 .0097 .0013 .0003 .0002 .0001
    1983-10-31 00/12-25-057-14W4/0 1983-03-12          481.0  482.0  643.4 PB
    TCPL     TCPL                                                                                          PANALTA SOQUIP
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                             VO                                486.9      200    1.00      200   .150    .50   3920 290    .917  3.144
                        WER1 ASSIGN                                 6   .60       4   .05       4
    04360 0218098 035                                                                  37.43E      4        150
    VIKING #1                .0004A .0149 .0004          .57  4587 191 .9766 .0068 .0007 .0001 .0001
    1983-10-31 00/13-26-057-14W4/0 1983-03-05          486.2  487.5  640.1 PB
    TCPL     TCPL                                                                                          PANALTA SOQUIP
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VIKING A                     VO                                488.4    18839     .75    14129   .255    .50   4320 294    .913  5.835
                        WER1 ISOPAC                               824   .80      659   .05      626      228
    04360 0219601 000 VIKING A #6                                                      36.68E      398      14599
    VIKING                   .0004E          .0004          .59  4592 191                .0071 .0031          .1300
    1986-12-31 00/13-03-060-11W4/0 1949-08-25          423.7  425.5  657.8 PB
    CWNGNUL PANALTA TCPL
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                             VO    -5.1                        633.3      200    1.70      340   .280    .65   4380 294    .907  8.501
                        WER1 ASSIGN                    B           29   .65      19   .05      18
    04360 0248098 006                                                                  37.43E     18        674
    MANNVILLE #8             .0001E .0199 .0056          .59  4631 194 .9501 .0189 .0026 .0010 .0006 .0004 .0004 .0004
    1984-12-31 00/11-07-055-14W4/0 1984-01-28          632.5  634.2  629.1 GW
    TCPL                                                                                                       SOQUIP
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GCR	M3/M3 PCT
HAIRY HILL	(F) 055-14W4		0436C													
	VO				634.6	200	1.20		240	.240	.55	4400	294	.911		6.167
	WER1 ASSIGN				15	.65	10	.05	10							
04360 0248098 007									37.43E		10	374				
MANNVILLE #8	.0001 .0001E .0110				.56	4629	192	.9763	.0124	.0001						
1983-12-31 00/07-01-056-14W4/0	1977-02-03				634.0	635.2	651.7	PB								
PANALTA																
UPPER MANNVILLE A	MB +60.0				620.6	316	1.53		483	.300	.70	4450	294	.931		9.685
	WER1 ISOPAC		B		144	.65	94	.05	89		61					
04360 0250001 000	U MANN A								37.43A		28	1048				
UPPER MANNVILLE	.0003E .0258 .0002				.57	4606	191	.9631	.0108							
1982-12-01 00/07-23-056-14W4/0	1972-10-07				633.4	638.6	698.9	GW								
NUL CWNGNUL																
UPPER MANNVILLE B	VO +58.8				592.6	946	1.31		1239	.318	.70	4410	300	.916		10.159
	WER1 ISOPAC		B		126	.70	88	.05	84		43					
04360 0250002 000	U MANN B								37.43A		41	1535				
UPPER MANNVILLE	.0003E .0098				.57	4631	193	.9707	.0149	.0023	.0007	.0004	.0002			
1986-05-31 00/16-28-056-14W4/0	1975-08-03				602.3	604.7	671.5	PB								
NUL CWNGNUL																
UPPER MANNVILLE E	CP				594.1	200	5.55		1110	.250	.55	4590	294	.912		6.670
	WER1 ASSIGN ABAND				17	.75	13	.05	12		12					
04360 0250005 000	U MANN E								37.43A							
SPARKY	E .0174 .0018				.58	4626	193	.9567	.0193	.0032	.0009	.0006	.0001			
1985-08-31 00/10-26-055-13W4/0	1976-03-03				591.3	596.8	623.6	GW								
NUL																
UPPER MANNVILLE F	CP				645.0	200	2.47		494	.300	.65	4380	294	.915		9.022
	WER1 ASSIGN ABAND				2	.65	1	.05	1		1					
04360 0250006 000	U MANN F								37.43A							
UPPER MANNVILLE .0001	.0006A .0132 .0041				.58	4635	194	.9583	.0194	.0023	.0009	.0007	.0004			
1986-12-31 00/07-29-054-14W4/0	1969-11-12				643.7	646.2	630.0	PB								
UPPER MANNVILLE G	VO	HEAVY			648.2	1642	1.86		3054	.296	.60	4320	296	.916		8.047
	WER1 ISOPAC				246	.65	160	.05	152		65					
04360 0250007 000	U MANN G								37.43E		87	3256				
MANNVILLE	.0003A .0127 .0021				.57	4596	191	.9734	.0109	.0003	.0002	.0001				
1982-12-01 00/16-28-056-14W4/0	1975-08-05				651.4	653.8	671.5	GO								
CWNGNUL TCPL																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HAIRY HILL (F) 055-14W4 04360
UPPER MANNVILLE I PD HEAVY 603.2 474 1.42 673 .300 .75 4370 294 .916 10.383
WER1 ISOPAC 107 .60 64 .05 61 49
04360 0250009 000 U MANN I 37.43A 12 449
SPARKY .0003E .0390 .0002 .57 4592 189 .9525 .0081
1986-12-31 00/07-12-056-14W4/0 1977-01-25 597.4 599.8 666.9 GD
CWNGNUL PANALTA

UPPER MANNVILLE L VO -.5 630.1 200 1.50 300 .300 .50 3850 294 .920 6.072
WER1 ASSIGN B 18 .65 12 .05 11 4
04360 0250012 000 U MANN L 37.43E 7 262
GLAUCONITE .0003A .0225 .59 4613 195 .9332 .0328 .0066 .0023 .0013 .0007 .0002 .0001
1981-09-30 00/08-15-055-14W4/0 1979-09-16 628.3 632.0 631.5 GW
TCPL

UPPER MANNVILLE M VO 625.1 200 1.24 248 .280 .60 4590 294 .912 8.179
WER1 ASSIGN 20 .70 14 .05 13 4
04360 0250013 000 U MANN M 37.43A 9 337
U MANNVILLE #8 .0003E .60 4626 192
1977-06-30 00/10-03-055-14W4/0 1976-05-22 624.5 625.8 627.6 PB
TCPL

UPPER MANNVILLE N PD 650.3 200 2.50 500 .260 .60 4200 294 .914 6.934
WER1 ASSIGN 23 .65 15 .05 14 12
04360 0250014 000 U MANN N 37.43E 2 75
GLAUC .0003A .0103 .0002 .57 4629 192 .9728 .0139 .0016 .0006 .0002 .0001
1986-12-31 00/10-09-056-14W4/0 1979-02-19 649.0 651.6 659.5 PB
CWNGNUL

UPPER MANNVILLE O CP HEAVY 595.7 200 1.80 360 .310 .75 4180 293 .915 10.309
WER1 ASSIGN ABAND 1 .75 1 .05 1 1
04360 0250015 000 U MANN O 37.43E
SPARKY .0003A .0127 .0021 .57 4596 191 .9734 .0109 .0003 .0002 .0001
1986-12-31 00/06-36-056-14W4/0 1980-06-25 594.8 596.6 665.9 GD

UPPER MANNVILLE P CP 676.1 200 2.10 420 .230 .50 4226 296 .920 5.075
WER1 ASSIGN ABAND 8 .65 5 .05 5 5
04360 0250016 000 U MANN P 37.43A
GLAUCONITIC .0003E .0157 .0016 .57 4619 192 .9534 .0227 .0045 .0010 .0006 .0002 .0001
1985-08-31 00/10-09-056-14W4/0 1979-02-19 675.0 677.1 659.6 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP    REC     PROD    SL    IMG       MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG     ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN     PC   TC     C1      C2      C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP     BASE     KB   TYPE
 PURCHASERS:
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HAIRY HILL           (F)  055-14W4     04360
    UPPER MANNVILLE J      VO                                  556.9      200    1.80        360  .270   .50   3980 294   .920  5.649
                           WER1 ASSIGN                              20   .75      15   .05     14
    04360 0250060 001                                                                        37.62E
    U COLONY #1                .0003E .0034 .0005          .56  4639 193 .9816 .0126 .0008 .0004 .0002 .0002
    1983-07-31 00/07-28-056-14W4/0 1978-02-15          556.0  557.8  658.4 PB
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    UPPER MANNVILLE K      VO    +87.9                         569.0     1028     .85        874  .286   .55   4280 293   .909  7.189
                           WER1 ISOPAC                B             63   .70      44   .05     42
    04360 0250060 002                                                                        37.62E
    COLONY #2          .0001 .0002A .0166 .0005        .58  4619 194 .9543 .0208 .0045 .0015 .0012 .0007 .0001
    1983-04-29 00/16-28-056-14W4/0 1975-08-05          565.7  566.6  671.5 PB
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  UPPER MANNVILLE J & K
                           WER1 ISOPAC                              83   .70      59   .05     56       19
    04360 0250060 999 U MANN J+K                                                             37.62E    37      1392
    COLONY                     .0003E
    1983-07-31 00/16-28-056-14W4/0 1975-08-05
    CWNGNUL
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                           VO                                  539.2      200    1.00        200  .300   .75   4080 292   .906  9.868
                           WER1 ASSIGN                              20   .70      14   .05     13
    04360 0250098 027                                                                        37.43E    13       487
    GRAND RAPIDS #2 .0005 .0001E .0166             .58  4630 196 .9292 .0511 .0022 .0001 .0001 .0001
    1983-12-31 00/01-01-057-14W4/0 1982-12-05          538.5  540.0  649.1 PB
    CWNGNUL PANALTA                                                                                                  SOQUIP
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                           VO                                  514.2      200    1.50        300  .300   .50   3960 292   .914  6.329
                           WER1 ASSIGN                              19   .70      13   .05     12
    04360 0250098 030                                                                        37.43E    12       449
    GRAND RAPIDS #2 .0005 .0001E .0166             .58  4630 196 .9292 .0511 .0022 .0001 .0001 .0001
    1983-10-31 00/04-02-057-14W4/0 1983-05-25          512.5  516.0  613.9 PB
    CWNGNUL PANALTA                                                                                                  SOQUIP
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                           VO                                  650.9      200     .93        186  .230   .50   4310 294   .907  5.286
                           WER1 ASSIGN                              10   .65       7   .05      7
    04360 0250098 045                                                                        36.68E     7       257
    UPPER MANNVILLE            .0004E              .57  4619 192
    1982-12-01 00/06-04-057-14W4/0 1976-01-30          650.4  651.4  646.2 PB
    CWNGNUL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HAIRY HILL (F) 055-14W4 04360
VO 653.5 200 1.24 248 .240 .50 4310 294 .907 5.516
WER2 ASSIGN 14 .65 9 .05 9
04360 0250098 050 36.68E 9 330
UPPER MANNVILLE .0004E .57 4619 192
1982-12-01 00/06-04-057-14W4/0 1976-01-30 652.9 654.1 646.2 PB
CWNGNUL

COLONY B MB 529.6 200 4.57 914 .266 .75 4410 293 .900 10.542
WER1 ASSIGN , 60 .93 56 .05 53 42
04360 0256002 000 COLONY B 37.43A 11 412
COLONY .0003E .0279 .0032 .62 4606 197 .9201 .0302 .0083 .0024 .0020 .0016 .0007 .0036
1986-12-31 00/05-11-055-14W4/0 1952-01-12 527.3 531.9 624.2 PB
NUL

COLONY C VO 525.8 2036 1.06 2158 .288 .60 4210 298 .913 7.604
WER1 ISOPAC 164 .75 123 .05 117 80
04360 0256003 000 COLONY C 37.43A 37 1385
COLONY .0001A .0127 .60 4631 200 .9132 .0572 .0131 .0024 .0010 .0001
1983-07-31 00/10-24-055-14W4/0 1964-11-17 528.8 531.0 628.5 PB
CWNGNUL TCPL

COLONY E MB 560.1 960 1.89 1814 .215 .50 4340 293 .908 4.587
WER1 ISOPAC 290 .70 203 .05 193 146
04360 0256005 000 COLONY E 37.43A 47 1759
COLONY SS .0003E .0198 .0025 .58 4626 193 .9577 .0158 .0028 .0008 .0003 .0300
1982-05-31 00/10-06-056-13W4/0 1954-09-27 552.9 559.6 666.0 PB
NUL CWNGNUL PANALTA

COLONY F MB 538.6 200 .62 124 .280 .55 4210 297 .913 6.784
WER1 ASSIGN 55 .80 44 .05 42 23
04360 0256006 000 COLONY F 37.43A 19 711
COLONY .0003E .60 4606 196
1976-06-30 00/07-16-055-14W4/0 1973-11-01 538.3 539.2 622.7 PB
NUL

COLONY G CP 550.1 256 .90 230 .300 .50 4310 297 .910 6.807
WER1 ASSIGN ABAND 17 .70 12 .05 11 11
04360 0256007 000 COLONY G 37.43A
COLONY .0003A .0293 .0004 .61 4602 197 .9188 .0337 .0109 .0027 .0023 .0013 .0002 .0001
1985-08-31 00/10-04-055-14W4/0 1973-11-19 549.3 550.8 663.4 PB
NUL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
HAIRY HILL	(F) 055-14W4	04360														
COLONY J	PD +103.9			549.2	128	3.39		434	.266	.75	4100	300		.911		8.511
	WER1 ASSIGN		B	37	.70	26	.05	25		18						
04360 0256010 000 COLONY J								37.43A		7		262				
COLONY	.0003E			.60	4613	195										
1986-12-31 00/10-29-056-13W4/0 1971-06-00				546.8	551.7	655.6	GW									
NUL CWNGNUL																
COLONY K	CP			551.9	128	2.70		346	.220	.50	4180	297		.920		4.786
	WER1 ASSIGN ABAND			16	.50	8	.05	8		8						
04360 0256011 000 COLONY K								37.85A								
COLONY CHANNEL .0003 .0007A .0169 .0001				.58	4615	193	.9632	.0129	.0026	.0008	.0010	.0011	.0002	.0002		
1986-12-31 00/10-34-055-13W4/0 1974-08-C2				549.4	554.3	651.1	PB									
COLONY L	VO			556.3	581	1.53		889	.250	.60	4410	292		.922		6.987
	WER1 ISOPAC			62	.70	43	.05	41								
04360 0256012 000 COLONY L								37.43A		41		1535				
UPPER MANNVILLE .0003E .0177 .0010				.57	4626	192	.9584	.0212	.0015	.0002						
1981-12-31 00/07-29-054-14W4/0 1969-11-00				551.1	556.9	630.0	PB									
TCPL																
COLONY M	CP			535.2	128	1.54		197	.330	.60	4210	294		.913		8.817
	WER1 ASSIGN ABAND			9	.70	6	.05	6		6						
04360 0256013 000 COLONY M								37.43E								
COLONY .0002A .0157 .0016				.58	4627	194	.9534	.0227	.0045	.0010	.0006	.0003				
1985-08-31 00/06-10-056-14W4/0 1973-11-10				534.6	536.1	628.5	PB									
COLONY N	VO			568.6	200	2.80		560	.280	.75	4480	293		.908		10.056
	WER1 ASSIGN			56	.75	42	.05	40		9						
04360 0256014 000 COLONY N								37.43A		31		1160				
COLONY 1 .0003E .0040 .0014				.57	4640	192	.9857	.0087	.0001	.0001						
1983-12-31 00/10-14-056-14W4/0 1978-06-08				567.2	569.9	667.5	PB									
CWNGNUL																
COLONY O	VO			545.3	200	7.60		1520	.310	.75	2800	291		.940		6.768
	WER1 ASSIGN			103	.65	67	.05	64		30						
04360 0256015 000 COLONY O								37.43A		34		1273				
COLONY .0005A .0255				.59	4606	195	.9318	.0291	.0080	.0025	.0016	.0010				
1981-09-30 00/16-10-055-14W4/0 1980-06-21				541.5	549.1	636.3	PB									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HAIRY HILL (F) 055-14W4 04360
COLONY Q VO 567.9 200 1.40 280 .280 .45 4189 292 .911 5.643
WER1 ASSIGN 16 .75 12 .05 11
04360 0256017 000 COLONY Q 37.43A 11 412
LOWER COLONY .0003E .0173 .0009 .56 4639 193 .9519 .0236 .0045 .0010 .0006 .0002
1979-12-29 00/10-09-056-14W4/0 1979-02-19 567.2 568.6 659.6 PB
CWNGNUL

COLONY S PD 531.2 200 2.40 480 .280 .60 4040 291 .905 7.329
WER1 ASSIGN 9 .75 7 .05 7 5
04360 0256019 000 COLONY S 37.43E 2 75
COLONY .0001 .0002A .0166 .58 4619 194 .9543 .0208 .0045 .0015 .0012 .0007 .0001
1986-12-31 00/08-10-056-14W4/0 1981-06-14 529.0 533.2 628.3 PB

COLONY V VO +117.8 552.7 200 1.50 300 .270 .55 4080 292 .919 6.421
WER1 ASSIGN B 19 .65 12 .05 11 6
04360 0256022 000 COL V 37.43E 5 187
COLONY #1 .0004A .0185 .56 4619 191 .9685 .0120 .0004 .0001 .0001
1983-10-31 00/11-35-056-13W4/0 1982-02-01 552.0 553.5 671.3 GW
CWNGNUL

COLONY W MB +85.7 HEAVY +84.8 538.1 1781 8.26 14711 .300 .75 4340 298 .916 10.173
WER1 ISOPAC B 1900 .72 1368 .05 1300 1110
04360 0256023 000 COLONY W 37.41A 190 7108
COLONY CHANNEL .0006A .0335 .58 4597 192 .9395 .0198 .0040 .0014 .0009 .0003
1985-05-31 00/07-35-055-14W4/0 1954-10-18 523.2 542.4 632.5 PB
TCPL

COLONY X PD HEAVY +97.0 561.3 1941 5.40 10481 .290 .70 4190 300 .920 8.764
WER1 ISOPAC B 954 .65 620 .05 589 478
04360 0256024 000 COLONY X 37.85A 111 4201
COLONY CHANNEL .0003 .0007A .0169 .0001 .58 4615 193 .9632 .0129 .0026 .0008 .0010 .0011 .0002 .0002
1985-05-31 00/07-25-056-14W4/0 1972-12-08 566.5 567.4 668.1 GO
CWNGNUL TCPL

COLONY Y VO +81.6 540.7 128 4.70 602 .290 .70 4330 297 .916 9.188
WER1 ASSIGN B 55 .30 17 .05 16 6
04360 0256025 000 COLONY Y 37.41A 10 374
COLONY CHANNEL .0006A .0335 .58 4597 192 .9395 .0198 .0040 .0014 .0009 .0003
1985-05-30 00/16-31-055-14W4/0 1980-10-21 538.3 543.0 620.9 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HAIRY HILL (F) 055-14W4 0436C
COLONY Z VO +11.3 533.5 200 9.00 1800 .320 .80 2330 294 .945 6.105
WER1 ASSIGN B 110 .50 55 .05 52 2
04360 0256026 000 COL Z 37.43E 50 1872
COLONY CHANNEL .0003A .0279 .0032 .62 4606 197 .9201 .0320 .0083 .0024 .0020 .0016 .0007 .0036
1983-10-31 00/15-23-057-14W4/0 1983-02-13 529.0 538.0 642.6 GW
TCPL

COLONY AA VO HEAVY 524.5 200 11.00 2200 .240 .80 3150 292 .926 6.360
WER1 ASSIGN 140 .50 70 .05 67 9
04360 0256027 000 COL AA 37.43E 58 2171
COLONY CHANNEL .0001A .0127 .60 4631 200 .9132 .0572 .0131 .0024 .0010 .0001
1983-10-31 00/12-25-057-14W4/0 1983-03-12 519.0 530.0 643.4 GO
TCPL

VO +80.7 543.3 128 2.50 320 .310 .60 3850 292 .922 7.564
WER1 ASSIGN B 24 .70 17 .05 16
04360 0256098 002 37.43E 16 599
COLONY .0006 .0001E .0364 .58 4525 189 .9501 .0112 .0009 .0004 .0002 .0001
1985-12-31 00/06-17-055-14W4/0 1985-07-09 542.0 544.5 625.2 GW
TCPL

VO 545.6 200 3.96 792 .300 .70 4140 294 .909 9.251
WER1 ASSIGN 73 .75 55 .05 52
04360 0256098 005 37.43E 52 1946
COLONY .0003E .59 4613 196
1982-12-31 00/02-26-056-13W4/0 1977-09-13 541.6 549.6 655.9 PB
TCPL

VO 548.0 200 1.00 200 .250 .35 4090 292 .921 3.784
WER1 ASSIGN 8 .75 6 .05 6
04360 0256098 008 37.43E 6 225
COLONY #1 .0003A .0159 .57 4587 192 .9669 .0150 .0014 .0004 .0001
1986-11-30 00/09-31-056-13W4/0 1981-08-09 547.5 548.5 655.5 PB

VO 548.4 200 2.44 488 .270 .75 4310 294 .920 9.176
WER1 ASSIGN 45 .75 34 .05 32
04360 0256098 010 37.43A 32 1198
COLONY .0003E .60 4613 195
1977-06-30 00/07-32-056-13W4/0 1976-07-26 545.0 551.7 656.2 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GOI	OWI / AQUIFER / MFD / GIP / AREA / REC / PAY / PROD / VOLUME / SL / IMG / GHV / POR / GSAT / MGP / RMG / PI / STOIP / T / GCR / Z / ENERGY / M3/M3 / PCT	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7
HAIRY HILL	(F) 055-14W4 0436C		
	VO WER1 ASSIGN	565.3 200 .93 186 .270 .55 4340 294 .907 6.873 13 .75 10 .05 10	
04360 0256098 025		37.43A 10 374	
COLONY	.0003E	.59 4613 196	
1977-12-30 00/06-20-056-14W4/0 1977-09-07		564.8 565.7 661.7 PB	
	VO +86.8 WER1 ASSIGN B	539.7 128 .60 77 .210 .55 4160 304 .927 4.849 4 .30 1 .05 1	
04360 0256098 040		37.85A 1 38	
COLONY CHANNEL	.0003 .0007A .0169 .0001	.58 4615 193 .9632 .0129 .0026 .0008 .0010 .0011 .0002 .0002	
1985-05-31 00/16-27-055-13W4/0 1981-07-31		539.4 540.0 626.8 GW	
CWNGNUL			
	VO WER1 ASSIGN	545.6 200 .70 140 .170 .50 3880 292 .916 3.507 5 .75 4 .05 4	
04360 0256098 045		37.43E 4 150	
COLONY #1	.0001A .0168 .0002	.59 4628 194 .9483 .0332 .0014	
1981-12-31 00/11-02-055-14W4/0 1981-05-26		545.3 546.0 641.0 PB	
CWNGNUL			
	VO WER1 ASSIGN	549.3 200 1.80 360 .300 .75 3980 292 .917 9.511 34 .70 24 .05 23	
04360 0256098 050		37.43E 23 861	
COLONY	.0002A .0182 .0013	.58 4622 193 .9582 .0174 .0030 .0009 .0005 .0002 .0001	
1981-12-31 00/10-33-056-13W4/0 1980-01-18		548.4 550.2 660.7 PB	
TCPL			
	VO WER1 ASSIGN	566.8 200 1.00 200 .290 .60 4420 294 .913 8.148 16 .75 12 .05 11	
04360 0256098 052		37.43E 11 412	
COLONY #1	.0001A .0052	.56 4636 192 .9861 .0083 .0002 .0001	
1983-12-31 00/10-16-056-14W4/0 1981-09-13		566.3 567.3 659.4 PB	
CWNGNUL			
	VO +57.0 WER1 ASSIGN B	566.0 200 1.20 240 .330 .55 4450 294 .912 8.566 21 .70 15 .05 14	
04360 0276098 001		37.43E 14 524	
SPARKY	.0002A .0298 .0010	.58 4608 191 .9553 .0131 .0002 .0002 .0002	
1984-12-31 00/10-26-055-13W4/0 1976-03-03		565.4 566.6 623.6 GW	

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
HAIRY HILL	(F) 055-14W4 0436C														
	VO				580.5	200	3.00		600	.250	.50	4490	293		.905	6.019
	WER1 ASSIGN				36	.75	27	.05	26							
04360 0276098 002									37.43E		26		973			
SPARKY	.0004A	.0172	.002C		.58	4587	193	.9584	.0162	.0022	.0012	.0011	.0009		.0002	.0002
1981-12-31 00/11-02-055-14W4/0	1981-05-26				579.0	582.0	641.0	GW								
CWNGNUL																
	VO	+47.2			577.3	128	1.50		192	.300	.60	3850	294		.925	7.247
	WER1 ASSIGN			B	14	.70	10	.05	10							
04360 0276098 005									37.43E		10		374			
SPARKY	.0004E	.0147	.0010		.57	4549	190	.9709	.0110	.0009	.0005	.0003	.0003			
1985-12-31 00/06-17-055-14W4/0	1985-07-09				576.5	578.0	625.2	GW								
TCPL																
	VO	+5.9			567.7	200	2.20		440	.300	.70	4480	297		.915	9.845
	WER1 ASSIGN			B	43	.70	30	.05	29							
04360 0276098 010									37.43A		29		1085			
SPARKY	.0003E				.57	4626	192									
1976-06-30 00/06-10-056-14W4/0	1973-11-10				566.6	568.8	628.5	GW								
LOWER MANNVILLE A	VO				625.2	200	1.40		280	.250	.50	4390	294		.906	5.859
	WER1 ASSIGN				16	.70	11	.05	10							
04360 0310001 000 L MANN A									37.43E		10		374			
ELLERSLIE	.0004E	.0220			.58	4614	194	.9461	.0248	.0047	.0013	.0005	.0002			
1982-12-01 00/08-28-055-14W4/0	1981-07-03				623.8	626.6	619.1	PB								
CWNGNUL																
	VO	-13.7			630.9	200	3.80		760	.260	.80	4400	294		.914	9.686
ASSOC	WER1 ASSIGN				74	.70	52	.05	49							
04360 0336098 010									37.43E		49		1834			
L.ELLERSLIE	.0001E	.0138			.57	4623	191	.9841	.0011	.0003	.0003	.0002	.0001			
1981-12-31 00/08-28-055-14W4/0	1981-07-03				629.0	632.8	619.1	GO								
CWNGNUL																
DETRITAL A	VO				659.2	200	1.50		300	.150	.50	3920	296		.924	3.057
	WER1 ASSIGN				9	.65	6	.05	6							
04360 0350001 000 DETRITAL A									37.43E		6		225			
DETRITAL CRET	.0002E	.0119			.56	4627	191	.9790	.0085	.0004						
1984-12-31 00/11-18-055-14W4/0	1984-08-28				658.5	660.0	627.3	PB								
TCPL																

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI     MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
   STATUS                                        AQUIFER   GIP     REC     PROD    SL    IMG       MGP     STOIP  GCR   PCT
   FIELD/POOL CODE                                                                     GHV       RMG     ENERGY
   ZONE                H2    HE     N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4     NC4     C5    C6    C7
   REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE     KB    TYPE
 PURCHASERS:
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HAIRY HILL           (F)  055-14W4     0436C
                          VO                        667.7     128    4.70      602  .300  .65  2840 296  .945  5.630
                     WER1 ASSIGN                      34   .50     17  .05      16
   04360 0350098 010                                                          37.43E      16       599
   DETRITAL               .0002E .0119                .56  4500 190 .9790 .0085 .0004
   1985-12-31 00/11-30-055-14W4/0 1985-07-31         665.3  670.0  630.6 PB
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 D-2 B                    PD    -4.2                  628.6    1296    5.04     6532  .184  .75  4400 295  .915  6.397
                     WER1 ISOPAC          B             507   .75     380  .05     361      291
   04360 0696002 000 D-2B                                                     37.43E      70       2620
   NISKU        .0002 .0003E .0231 .0025               .58  4600 191 .9527 .0144 .0042 .0009 .0010 .0008
   1982-07-30 00/10-24-055-14W4/0 1964-11-17         632.2  634.6  628.5 PB
   TCPL
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 D-2 C                    VO    -41.4                 664.2     200    8.80     1760  .250  .75  3990 296  .923  7.787
                     WER1 ASSIGN          B             137   .75     103  .05      98       9
   04360 0696003 000 D-2 C                                                    37.43E      89       3331
   NISKU        .0002E .0117 .0045                     .56  4639 192 .9739 .0081 .0010 .0004 .0002
   1984-12-31 00/11-07-055-14W4/0 1984-01-28         658.0  670.5  629.1 GW
   TCPL
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 CAMROSE A                PD    -35.1                 661.7    4004    3.25    13013  .105  .60  3940 302  .940  2.490
                     WER1 ISOPAC          FW            682   .85     580  .05     551      520
   04360 0708001 000 CAMROSE A                                                37.43E      31       1160
   CAMROSE      .0003A .0107 .0029                     .57  4640 192 .9803 .0053 .0007 .0002
   1984-12-31 00/10-24-055-14W4/0 1973-12-15         645.3  652.3  628.5 PB
   PANALTA TCPL
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HAIRY HILL             POOLS=    85  GIP=     8059 PROD=     5767  IMG=     5485  MGP=     3411  RMG=     2074  ENERGY=    77292
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HALKIRK              (F)  038-16W4     0437C
                          VO                       1090.7     150    2.60      390  .190  .65  7070 308  .871  9.256
      STRIKE         WER1 ASSIGN                      36   .75     27  .10      24
   04370 0218098 003                                                          37.06E      24       889
   L VIKING SD                E .0289 .0008          .62  4557 199 .9018 .0328 .0219 .0034 .0057 .0016 .0014 .0011
   1985-09-30 00/08-26-037-17W4/0 1985-01-05      1089.4 1092.0  837.3 PB
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                          VO   -263.0              1104.5     200    1.00      200  .220  .55  7070 308  .862  9.163
                     WER1 ASSIGN          B             18   .65     12  .10      11
   04370 0218098 004                                                          43.05E      11       474
   VIKING       .0006 .0005E .0239                     .76  4565 200 .9015 .0411 .0235 .0030 .0039 .0013 .0004 .0003
   1986-09-30 00/14-35-037-17W4/0 1985-11-13      1104.0 1105.0  842.0 GW
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HALKIRK (F) 038-16W4 04370
VO 1000.1 200 2.50 500 .130 .50 4471 305 .925 2.929
WER2 ASSIGN 15 .60 9 .05 9
04370 0218098 005 43.05E 9 387
VIKING .0005A .0353 .0038 .58 4592 191 .9290 .0204 .0059 .0013 .0013 .0008 .0005 .0009
1981-06-30 00/06-01-039-16W4/0 1977-12-15 996.6 1003.5 802.0 PB
CNG TCPL

VO 1040.3 200 1.20 240 .130 .50 6040 307 .903 4.027
WER1 ASSIGN 10 .65 7 .05 7
04370 0218098 010 43.05E 7 301
VIKING .0005A .0353 .0038 .58 4592 191 .9290 .0204 .0059 .0013 .0013 .0008 .0005 .0009
1982-08-31 00/10-20-038-16W4/0 1974-07-22 1039.6 1040.9 825.7 PB
TCPL

VO 1047.8 200 3.00 600 .190 .50 5690 306 .905 5.551
WER1 ASSIGN 33 .65 21 .05 20
04370 0218098 011 43.05E 20 861
VIKING .0003E .0303 .58 4568 191 .9528 .0129 .0024 .0004 .0004 .0005 .0001 .0002
1983-12-31 00/10-22-038-16W4/0 1980-11-05 1045.0 1050.5 835.8 PB

VO 1026.6 200 3.10 620 .190 .50 5940 306 .902 5.814
WER1 ASSIGN 36 .65 23 .05 22
04370 0218098 013 43.05E 22 947
VIKING .0003A .0303 .58 4567 191 .9528 .0129 .0024 .0004 .0003 .0003 .0001 .0002
1982-08-31 00/11-26-038-16W4/0 1978-10-11 1023.2 1030.0 827.6 PB
PROGAS

UPPER MANNVILLE A VO 1175.9 200 1.54 308 .200 .70 9380 312 .838 14.283
WER1 ASSIGN 44 .75 33 .05 31 24
04370 0250001 000 U MANN A 43.05E 7 301
GLAUCONITIC .0004E .65 4619 202
1984-04-30 00/10-29-038-16W4/0 1968-01-00 1174.7 1177.1 822.4 PB
CNG

UPPER MANNVILLE I VO -390.1 1230.3 238 5.67 1349 .219 .75 9270 312 .838 16.561
ASSOC WER1 ISOPAC SEGR 223 .70 156 .10 140
04370 0250009 000 U MANN I 39.30E 140 5502
GLAUCONITIC .0001 .0003A .0400 .80 4536 203 .8700 .0427 .0263 .0063 .0075 .0044 .0014 .0010
1986-12-31 00/14-12-038-17W4/0 1985-04-05 1233.3 1243.2 854.1 GO SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HALKIRK (F) 038-16W4 04370
UPPER MANNVILLE I 1237.5
SOLN WER1 ISOPAC SEGR 383 .65 249 .10 224 8 5800.0 66
04370 0250009 000 U MANN I 39.30E 216 8489
GLAUCONITIC .0001 .0003A .0400 .80 4536 203 .8700 .0427 .0263 .0063 .0075 .0044 .0014 .0010
1986-12-31 00/14-12-038-17W4/C 1985-04-05 1233.3 1243.2 854.1 GO SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

UPPER MANNVILLE J VO -383.7 -391.3 1200.5 200 2.60 520 .230 .75 9420 312 .828 17.888
ASSOC WER1 ASSIGN 93 .70 65 .10 59
04370 0250010 000 U MANN J 43.05E 59 2540
GLAUC CHNL .0001E .0134 .0012 .64 4571 205 .8929 .0419 .0300 .0074 .0076 .0042 .0009 .0004
1985-10-31 00/13-19-038-16W4/0 1985-07-01 1199.2 1201.8 818.1 GO
TCPL

VO 1258.7 200 1.00 200 .240 .60 9500 312 .825 15.114
WER2 ASSIGN 30 .70 21 .10 19
04370 0250098 005 39.30E 19 747
GLAUCONITIC .0007A .0247 .0010 .67 4677 207 .8707 .0449 .0286 .0085 .0090 .0064 .0026 .0029
1983-12-31 00/06-04-038-17W4/0 1983-07-29 1258.0 1259.5 841.9 PB

VO -396.1 -410.0 1237.5 200 1.10 220 .210 .65 9350 312 .698 16.666
ASSOC WER1 ASSIGN 37 .70 26 .20 21
04370 0250098 010 39.30E 21 825
GLAUCONITIC .0002 .0002E .0531 .0016 1.01 4485 233 .6659 .1268 .0922 .0180 .0249 .0117 .0032 .0022
1986-09-30 00/14-35-037-17W4/0 1985-11-13 1237.0 1238.1 842.0 GO

VO 1205.6 150 3.20 480 .180 .70 9310 312 .827 12.929
WER1 ASSIGN 62 .75 47 .10 42
04370 0250098 015 37.43E 42 1572
U MANNVILLE .0001E .0134 .0012 .64 4571 205 .8929 .0419 .0300 .0074 .0076 .0042 .0009 .0004
1985-10-31 00/14-01-038-17W4/0 1985-05-13 1204.0 1207.2 839.2 PB
TCPL

LOWER MANNVILLE A MB 1160.2 200 3.05 610 .200 .75 8600 309 .828 14.338
WER1 ASSIGN 187 .70 131 .10 118 109
04370 0310001 000 L MANN A 43.05E 9 387
ELLERSLIE A .0176 .0106 .66 4619 207 .8784 .0410 .0269 .0072 .0081 .0057 .0021 .0024
1986-12-31 00/02-34-038-16W4/0 1966-02-22 1158.2 1162.2 826.3 PB
CNG TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG     MGP     STOIP   GCR   PCT
    FIELD/POOL CODE                                                                GHV     RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC   TC    C1    C2    C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE    KB   TYPE
 PURCHASERS:
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HALKIRK              (F)  038-16W4    04370
  LOWER MANNVILLE F       VO          -387.0          1208.4      294   1.10      323  .164   .55  9530 311   .852  9.226
    ASSOC             WER1 ISOPAC       COMB                30  .70      21  .05      20          20
    04370 0310006 000 L MANN F      CONCURRENT PRODUCTION                                43.05E      63          2712
    L MANN                    A .0289 .0001                .61  4610 197 .9117 .0472 .0081 .0016 .0016 .0008
    1984-06-30 00/10-20-038-16W4/C 1974-07-22      1202.8 1204.0  825.7 PB                                COMBINED ASSOC/SOLN PRODUCTION
    TCPL    CNG
  ---------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE F                               1201.5
    SOLN              WER1 ISOPAC       COMB                114  .65      74  .15      63                  1160.0    98
    04370 0310006 000 L MANN F      CONCURRENT PRODUCTION                                43.05E
    L MANN                    A .0289 .0001                .61  4610 197 .9117 .0472 .0081 .0016 .0016 .0008
    1984-06-30 00/10-20-038-16W4/0 1974-07-22      1202.8 1204.0  825.7 PB                                COMBINED ASSOC/SOLN PRODUCTION
    TCPL    CNG
  ---------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=       144 PROD=         95  IMG=         83  MGP=         20  RMG=         63  ENERGY=      2712
  LOWER MANNVILLE G       VO          -347.0          1174.4      408   .99      404  .185   .60  8540 310   .848 10.255
    ASSOC             WER1 ISOPAC                      41  .70      29  .05      28          25
    04370 0310007 000 L MANN G                                                   43.05E       3         129
    OSTRACOD              .0002A .0227                .63  4560 201 .9048 .0336 .0211 .0051 .0064 .0038 .0016 .0007
    1983-10-31 00/11-16-038-16W4/0 1977-08-20      1169.5 1170.7  830.9 PB
    TCPL
  ---------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE K       VO                      1199.0      128   .90      115  .150   .50  9610 319   .845  7.604
                    WER1 ASSIGN                       9  .70       6  .05       6
    04370 0310011 000 L MANN K                                                   43.05E       6         258
    BASAL QUARTZ #1           A .0273 .0021                .64  4593 204 .8808 .0432 .0273 .0063 .0083 .0041 .0006
    1983-09-30 00/10-20-038-16W4/0 1974-07-22      1198.5 1199.4  825.7 PB
    TCPL
  ---------------------------------------------------------------------------------------------------------------------
                      VO          -364.0          1187.8       66   .91       60  .200   .60  9040 310   .831 11.975
    ASSOC             WER1 ISOPAC                       7  .70       5  .10       5
    04370 0310098 001                                                            43.05E       5         215
    OSTRACOD      .0002 .0005A .0245                .65  4581 205 .8823 .0403 .0288 .0066 .0089 .0048 .0020 .0011
    1983-10-31 00/14-17-038-16W4/0 1982-07-23      1186.6 1189.0  827.3 PB
  ---------------------------------------------------------------------------------------------------------------------
                      VO                      1220.4      200   .62      124  .210   .55  9310 317   .862 11.191
                    WER1 ASSIGN                      14  .75      11  .05      10
    04370 0310098 005                                                            43.05E      10         431
    LOWER MANNVILLE       .0004E                    .60  4613 197
    1976-06-30 00/07-32-038-16W4/0 1974-07-09      1220.1 1220.7  822.9 PB
    CNG
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

HALKIRK (F) 038-16W4 04370
VO 1239.9 200 2.80 560 .190 .75 10180 312 .846 15.629
STRIKE WER2 ASSIGN 88 .75 66 .10 55
04370 0310098 015 43.05E 59 2540
OSTRACOD .0097 .0004E .0191 .0041 .61 4581 197 .9157 .0261 .0115 .0041 .0043 .0034 .0010 .0006
1981-12-31 00/14-19-038-17W4/0 1981-06-23 1238.3 1241.4 819.2 PB

VO 1305.4 200 1.70 340 .210 .65 10040 314 .849 14.619
WER2 ASSIGN 50 .70 35 .05 33
04370 0310098 020 43.05E 33 1421
BASAL MANNVILLE .0097 .0004E .0191 .61 4581 197 .9157 .0261 .0115 .0041 .0043 .0034 .0010 .0006
1983-12-31 00/06-14-038-17W4/0 1982-12-02 1304.6 1306.3 848.1 PB

VO 1241.3 150 3.30 495 .180 .60 8880 312 .856 10.212
WER1 ASSIGN 51 .75 38 .05 36
04370 0310098 025 43.05E 36 1550
ELLERSLIE .0097 .0004E .0191 .0041 .61 4581 197 .9157 .0261 .0115 .0041 .0043 .0034 .0010 .0006
1985-12-31 00/16-23-038-17W4/0 1984-08-10 1239.2 1243.4 818.4 PB

VO 1348.3 200 6.60 1320 .048 .55 9670 316 .860 2.671
WER1 ASSIGN 35 .70 25 .10 23
04370 0708098 005 37.43E 23 861
CAMROSE .0009 .0023A .2116 .0001 .74 4343 194 .6801 .0524 .0306 .0054 .0107 .0044 .0009 .0006
1983-11-30 00/13-31-038-16W4/0 1983-05-27 1345.0 1351.6 806.9 PB
CNG

VO -567.2 1402.3 150 4.00 600 .150 .80 10390 316 .860 13.047
WER1 ASSIGN B 78 .70 55 .10 50
04370 0720098 002 37.43E 50 1872
LEDUC .0005 .0027A .3116 .0179 .80 4245 191 .5483 .0567 .0403 .0057 .0118 .0032 .0005 .0008
1985-12-31 00/16-36-037-17W4/0 1985-02-21 1400.3 1404.3 837.1 GW

VO -573.4 1378.6 200 3.30 660 .090 .75 10220 316 .650 9.551
WER1 ASSIGN B 63 .65 41 .30 29
04370 0720098 005 37.43E 29 1085
LEDUC .0008E .0971 .1357 .98 4798 246 .5105 .1071 .0694 .0163 .0260 .0202 .0076 .0093
1983-11-30 00/13-31-038-16W4/0 1983-05-27 1377.0 1380.3 806.9 GW
CNG

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
HALKIRK	(F) 038-16W4		0437C														
	VQ		-611.8	-617.6	1429.2	150	2.00		300	.090	.80	21500	318		.842		16.441
ASSOC	WER1 ASSIGN				49	.80	39	.15	33								
04370 0720098 010									37.43E		33		1235				
LEDUC		E	.1790	.0803													
1985-09-30 00/13-24-038-17W4/0	1984-11-01			1428.2	1430.2	818.4	GO										
HALKIRK	POOLS= 27	GIP=	1836	PROD=	1272	IMG=	1142	MGP=	186	RMG=	956	ENERGY=	38531				
HALKIRK EAST	(F) 040-14W4		03490														
	VQ				782.5	200	1.10		220	.160	.60	6150	299		.882		6.367
	BER7 ASSIGN				14	.70	10	.05	10								
03490 0218098 001									37.43E		10		374				
UPPER VIKING	.0002	.0008A	.0641														
1982-12-01 00/14-18-040-13W4/0	1982-03-14			781.9	783.0	662.1	PB										
	VQ				813.5	128	1.00		128	.160	.60	5560	300		.824		6.141
	WER2 ASSIGN				8	.70	6	.15	5								
03490 0218098 002									37.43E		5		187				
U VIKING	.0003	.0002E	.0210														
1984-12-31 00/07-02-040-13W4/0	1984-10-07			813.0	814.0	708.5	PB										
	VQ				830.5	128	3.80		486	.180	.50	5880	302		.897		5.555
	BER7 ASSIGN				27	.70	19	.05	18								
03490 0218098 003									37.43E		18		674				
UPPER VIKING	.0002	.0012A	.0912														
1983-12-31 00/16-20-040-13W4/0	1982-11-24			827.0	834.0	716.4	PB										
	VQ				817.7	200	1.10		220	.190	.60	5880	300		.840		7.565
	WER2 ASSIGN				17	.70	12	.15	10								
03490 0218098 004									37.43E		10		374				
VIKING	.0003E	.0337															
1984-09-30 00/16-24-040-13W4/0	1984-05-21			816.7	818.8	714.8	PB										
	VQ				863.0	200	1.00		200	.140	.40	5870	300		.900		3.462
	BER7 ASSIGN				7	.70	5	.05	5								
03490 0218098 005									37.43E		5		187				
VIKING	.0001	.0024E	.1440	.0002													
1980-12-31 00/11-02-040-14W4/0	1980-08-16			862.0	864.0	725.6	PB										

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HALKIRK EAST (F) 040-14W4 0349C
VO 856.9 200 .80 160 .190 .50 6010 302 .881 6.103
BER7 ASSIGN 10 .70 7 .10 6
03490 0218098 010 37.43E 6 225
VIKING .0001 .0014A .0789 .0007 .67 4505 197 .8658 .0200 .0083 .0022 .0041 .0039 .0028 .0118
1986-09-30 00/06-15-040-14W4/0 1985-12-07 856.5 857.3 725.3 PB

VO 997.9 200 2.46 492 .160 .60 7580 309 .852 7.860
BER7 ASSIGN 39 .70 27 .05 26
03490 0250098 005 37.43E 26 973
UPPER MANNVILLE .0009A .84 4599 204
1982-08-31 00/07-10-040-14W4/0 1962-07-01 996.7 999.1 728.5 PB

VO -268.8 982.8 200 4.50 900 .230 .40 7100 304 .877 6.967
STRIKE BER7 ASSIGN B 63 .70 44 .05 42
03490 0300098 003 37.43E 42 1572
GLAUCONITIC E .1250 .0031 .65 4489 192 .8128 .0341 .0162 .0025 .0033 .0030
1980-12-31 00/10-06-040-13W4/0 1980-07-12 976.5 989.0 720.2 GW

VO 957.6 200 1.20 240 .180 .45 7710 304 .847 6.897
WER2 ASSIGN 17 .75 13 .10 12
03490 0300098 004 37.43E 12 449
GLAUCONITIC .0039E .0202 .0003 .64 4579 203 .8927 .0437 .0177 .0042 .0071 .0058 .0025 .0018
1984-09-30 00/06-12-040-13W4/0 1984-05-25 957.0 958.2 717.9 PB

VO 1002.9 400 1.85 740 .200 .60 7780 304 .858 10.179
WER2 ASSIGN 75 .75 56 .05 53
03490 0300098 005 37.43E 53 1984
GLAUCONITIC .0038E .1245 .0061 .68 4468 196 .7861 .0407 .0207 .0056 .0060 .0040 .0014 .0010
1980-12-31 00/15-03-040-14W4/0 1980-07-18 994.2 996.2 730.5 PB
KANNGAZ

VO 976.6 200 1.20 240 .200 .60 7530 306 .861 9.753
WER2 ASSIGN 23 .70 16 .10 14
03490 0300098 007 37.43E 14 524
L GLAUCONITIC .0038E .1245 .0061 .68 4468 196 .7861 .0407 .0207 .0056 .0060 .0040 .0014 .0011
1984-12-31 00/14-31-040-13W4/0 1984-07-03 976.0 977.2 717.1 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HALKIRK EAST (F) 040-14W4 03490
VO 1010.6 440 3.15 1386 .173 .45 7430 304 .863 6.270
WER2 ASSIGN 87 .70 61 .10 55
03490 0300098 010 37.43E 55 2059
GLAUCONITIC .0038E .1245 .0061 .68 4468 196 .7861 .0407 .0207 .0056 .0060 .0040 .0014 .0010
1984-12-31 00/15-03-040-14W4/0 1980-07-18 1006.8 1014.2 730.5 PB
KANNGAZ

VO 1010.7 150 1.70 255 .180 .50 7850 306 .862 7.617
BER7 ASSIGN 19 .75 14 .10 13
03490 0300098 012 37.43E 13 487
GLAUCONITIC SS .0038E .1245 .0061 .68 4468 196 .7861 .0407 .0207 .0056 .0060 .0040 .0014 .0011
1985-12-31 00/16-04-040-14W4/0 1984-05-26 1009.6 1011.7 735.6 PB

VO 1030.5 200 1.00 200 .200 .60 7820 305 .859 10.186
BER7 ASSIGN 20 .70 14 .05 13
03490 0300098 015 37.43E 13 487
GLAUCONITIC E .64 4551 197 .8427 .0355 .0194 .0045 .0044 .0021
1980-10-31 00/07-06-040-14W4/0 1979-07-11 1029.5 1031.5 742.9 PB

VO 993.5 150 2.10 315 .240 .70 7800 304 .860 14.254
BER7 ASSIGN 45 .75 34 .10 31
03490 0300098 020 37.43E 31 1160
GLAUCONITIC SS .0038E .1245 .0061 .68 4468 196 .7861 .0407 .0207 .0056 .0060 .0040 .0014 .0011
1985-12-31 00/07-11-040-14W4/0 1984-11-05 992.4 994.5 725.0 PB

VO 1009.7 128 .50 64 .190 .50 7590 306 .862 7.774
BER7 ASSIGN 5 .70 4 .05 4
03490 0300098 030 37.43E 4 150
GLAUCONITIC .0038E .1245 .0061 .68 4468 196 .7861 .0407 .0207 .0056 .0060 .0040 .0014 .0010
1983-12-31 00/03-14-040-14W4/0 1983-08-19 1009.5 1010.0 723.5 PB

VO 1060.7 200 1.30 260 .210 .60 7680 306 .861 10.445
BER7 ASSIGN 27 .70 19 .05 18
03490 0334098 005 37.43E 18 674
BLS QTZ E .64 4551 197
1980-10-31 00/07-06-040-14W4/0 1979-07-11 1060.0 1061.3 742.9 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — DWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HALKIRK EAST (F) 040-14W4 03490
VO -309.5 1044.3 150 1.70 255 .280 .85 7230 307 .862 18.491
ASSOC BER7 ASSIGN 47 .65 31 .10 28
03490 0336098 005 37.43E 28 1048
ELLERSLIE .0001 A .0080 .0053 .62 4628 202 .9222 .0290 .0189 .0052 .0051 .0034 .0012 .0008
1985-12-31 00/16-04-040-14W4/0 1984-05-26 1043.4 1045.1 735.6 GO

VO 1026.7 150 5.30 795 .230 .75 8130 306 .858 15.191
BER7 ASSIGN 121 .75 91 .10 82
03490 0336098 010 37.43E 82 3069
ELLERSLIE .0038E .1245 .0061 .68 4468 196 .7861 .0407 .0207 .0056 .0060 .0040 .0014 .0011
1985-12-31 00/07-11-040-14W4/0 1984-11-05 1019.4 1034.0 725.0 PB

HALKIRK EAST POOLS= 19 GIP= 671 PROD= 483 IMG= 445 MGP= RMG= 445 ENERGY= 16657

HALLIDAY (F) 028-14W4 04380
VIKING A VO 937.9 400 1.95 780 .205 .50 7750 301 .858 8.747
WER1 ASSIGN 68 .75 51 .05 48 16
04380 0218001 000 VIKING A 38.93E 32 1246
VIKING 1 .0010E .0273 .0006 .59 4597 195 .9356 .0179 .0102 .0019 .0027 .0018 .0006 .0004
1982-12-01 00/13-11-028-14W4/0 1956-02-00 933.0 942.7 794.9 PB
TCPL

VO 959.7 128 .60 77 .130 .50 8100 304 .863 5.707
WER1 ASSIGN 4 .75 3 .05 3
04380 0218098 010 38.93E 3 117
LOWER VIKING .0005E .0289 .0002 .59 4596 194 .9367 .0176 .0104 .0012 .0024 .0021 .0002 .0001
1982-12-01 00/07-15-028-14W4/0 1979-01-22 959.4 960.0 798.9 PB
TCPL

VO 1088.3 200 2.00 400 .190 .65 9000 308 .848 12.102
WER1 ASSIGN 48 .75 36 .05 34
04380 0300098 010 37.43E 34 1273
GLAUCONITIC .0003A .0325 .0010 .61 4558 197 .9125 .0292 .0146 .0039 .0028 .0018 .0008 .0006
1986-11-30 00/10-03-028-14W4/0 1978-11-13 1087.3 1089.3 797.2 PB

HALLIDAY POOLS= 3 GIP= 120 PROD= 90 IMG= 85 MGP= 16 RMG= 69 ENERGY= 2636

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GCR	M3/M3 PCT
HAMBURG	(F)	095-11W6	07460													
SLAVE POINT A	VO				2534.7	1151	13.54		15585	.085	.85	26240	382		.954	14.794
	WER2	ISOPAC			2305	.80	1844	.10	1660		76					
07460 0758001 000	SL PT A								37.43E		1584	59289				
SLAVE POINT		.0002A	.0084	.0242	.61	4697	200	.9204	.0355	.0067	.0014	.0015	.0012	.0003	.0002	
1986-05-31 00/10-29-096-11W6/0			1983-03-02		2533.2	2552.0	785.5	PB								
HAMBURG	POOLS=	1	GIP=	2305	PROD=	1844	IMG=	1660	MGP=	76	RMG=	1584	ENERGY=	59289		
HAMELIN CREEK	(F)	080-06W6	04400													
	VO	+63.0			543.2	592	2.48		1468	.240	.50	2950	300		.950	3.532
	WER1	ISOPAC		B		52	.60	31	.05	29						
04400 0230098 010									37.81E		29	1096				
PADDY SS		.0001	.0001E	.0021	.59	4642	197	.9496	.0389	.0057	.0015	.0011	.0005	.0003	.0001	
1986-11-28 00/16-29-080-06W6/0			1951-09-03		540.1	546.2	608.4	GW								
	VO				616.5	200	3.00		600	.090	.60	5170	301		.900	2.931
	WER1	ASSIGN				18	.75	14	.05	13						
04400 0266098 005									37.43E		13	487				
NOTIKEWIN		A	.0112	.0091	.59	4653	196	.9452	.0263	.0047	.0013	.0018	.0004			
1982-12-31 00/14-34-080-06W6/0			1981-12-19		614.0	619.0	600.4	PB								
CWNGNUL KANNGAZ																
	VO				1000.8	128	1.52		195	.300	.80	9410	317		.852	23.780
	WER1	ASSIGN				46	.60	28	.05	27						
04400 0326098 005									37.81E		27	1021				
GETHING		.0002E			.62	4757	202									
1982-12-01 00/07-21-080-06W6/0			1953-12-00		998.5	1003.1	606.9	PB								
NUL CWNGNUL																
	VO				1043.8	200	1.50		300	.140	.70	9620	318		.876	9.624
	WER1	ASSIGN				29	.75	22	.05	21						
04400 0326098 010									37.81E		21	794				
L GETHING		E	.0276		.59	4611	191	.9306	.0372	.0021	.0015	.0002	.0003			
1982-07-30 00/07-25-080-07W6/0			1980-10-18		1043.0	1044.5	614.4	PB								
TCPL																
	VO				1056.7	200	5.40		1080	.150	.55	9620	318		.878	8.084
	WER1	ASSIGN				87	.75	65	.05	62						
04400 0326098 015									37.81E		62	2344				
GETHING		.0001E			.59	4611	191	.9306	.0372	.0021	.0021	.0015	.0002	.0003		
1983-12-31 00/16-26-080-07W6/0			1983-06-05		1054.0	1059.4	616.0	PB								
TCPL																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	PCT	M3/M3
HAMELIN CREEK	(F) 080-06W6		04400														
	VO				1070.5	200	3.00		600	.130	.65	10100	320		.868		8.738
	WER1 ASSIGN ABAND				52	.75	39	.05	37								
04400 0326098 020									37.81E		37		1399				
GETHING		E .0492			.61	4585	194	.9019	.0389	.0081		.0019					
1984-05-31 00/14-24-080-07W6/0 1983-10-06				1069.0	1072.0	614.4	PB										
KANNGAZ																	
CADOMIN A	VO		HEAVY		1009.3	881	3.07		2705	.185	.75	8590	319		.866		12.841
	WER1 ISOPAC				347	.80	278	.10	250		142						
04400 0348001 000 CADOMIN A									39.68E		108		4285				
CADOMIN		.0001A .0014 .0355			.61	4711	199	.9260	.0334	.0014	.0010	.0004	.0006	.0002			
1983-11-30 00/16-29-080-06W6/0 1951-09-00				1003.1	1015.3	608.4	GO										
NUL CWNGNUL																	
HAMELIN CREEK	POOLS= 7	GIP=	631	PROD=	477	IMG=	439	MGP=	142	RMG=	297	ENERGY=	11426				
HANDHILLS	(SA) 029-17W4		04425														
	VO				1369.5	128	1.00		128	.200	.75	9600	316		.829		15.632
STRIKE	BER7 ASSIGN				20	.75	15	.10	14								
04425 0336098 005									37.43E		14		524				
ELLERSLIE	.0001 .0004A .0296 .0014				.67	4547	206	.8682	.0483	.0251	.0066	.0071	.0058	.0031	.0043		
1986-11-30 00/11-13-029-17W4/0 1984-11-13				1369.0	1370.0	994.3	PB										
HANDHILLS	POOLS= 1	GIP=	20	PROD=	15	IMG=	14	MGP=		RMG=	14	ENERGY=	524				
HANGINGSTONE	(F) 084-09W4		04440														
UPPER MANNVILLE A	VO +365.8				306.9	30681	3.50		107384	.350	.60	1000	285		.979		2.140
	WER2 ISOPAC			FW	2298	.60	1379	.05	1310								
04440 0250001 000 U MANN A									37.43E		1310		49033				
CLEARWATER	.0001A .0167 .0003				.56	4546	189	.9827	.0001								
1986-12-31 00/08-07-084-09W4/0 1974-03-04				337.4	345.0	711.4	GW										
UPPER MANNVILLE B	VO +369.0				379.4	4871	2.57		12518	.350	.55	1100	294		.978		2.094
	WER2 ISOPAC			B	262	.50	131	.05	124								
	VO				397.4	2849	1.02		2906	.350	.55	1100	294		.978		2.094 PROBABLE
					30	.50	15	.05	14								.50
04440 0250002 000 U MANN B									37.43E		138		5165				
CLEARWATER	.0002 .0002A .0119 .0006				.56	4627	191	.9871									
1976-12-31 00/10-06-082-08W4/0 1970-02-20				365.8	370.4	716.6	GW										

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / TOP	MFD / GIP / BASE	AREA / REC / KB	PAY / PROD / TYPE	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GCR	Z / PCT	M3/M3
HANGINGSTONE	(F) 084-09W4	04440										
	VO +420.9			241.6	200	1.54	308	.360	.60	820 288	.980	1.785
	WER2 ASSIGN		B	5	.50	3 .05	3					
04440 0250098 004							37.43E		3	112		
L GRAND RAPIDS	E .0011 .0012		.56	4626 191	.9976	.0001						
1978-12-31 00/11-10-084-10W4/0	1977-02-28		240.8	242.3	662.0	GW						
	VO +417.6			282.2	200	4.40	880	.300	.80	920 290	.980	2.209
	WER2 ASSIGN		B	19	.50	10 .05	10					
04440 0250098 010							37.43E		10	374		
L GRAND RAPIDS	E .0011 .0012		.56	4626 191	.9976	.0001						
1984-12-31 00/07-20-084-09W4/0	1980-02-06		280.0	284.4	702.0	GW						
	VO +362.9			199.9	150	.70	105	.320	.50	950 283	.979	1.560
	WER2 ASSIGN		B	2	.50	1 .05	1					
04440 0250098 012							37.43E		1	37		
CLEARWATER	.0001E .0167 .0003		.56	4546 189	.9827	.0001						
1985-12-31 00/13-27-084-11W4/0	1984-08-09		199.6	200.3	563.2	GW						
	VO +278.6			432.5	1180	1.49	1758	.280	.60	1975 297	.956	3.323
STRIKE	WER2 ISOPAC		B	58	.50	29 .05	28					
04440 0310098 010							36.68E		28	1027		
MCMURRAY	.0002A .0037 .0046		.56	4633 191	.9903	.0009 .0002 .0002						
1980-07-31 00/10-23-081-09W4/0	1975-02-08		429.8	434.0	712.6	GW						
	VO HEAVY			422.6	150	1.50	225	.258	.60	1940 294	.957	3.035
STRIKE	WER2 ASSIGN ABAND			7	.55	4 .05	4					
04440 0310098 013							37.43E		4	150		
MCMURRAY	.0001E .0260 .0009		.57	4534 189	.9727	.0003						
1985-12-31 00/03-03-081-10W4/0	1985-01-24		421.8	423.3	698.2	GO						
	VO +259.9			449.9	150	2.40	360	.180	.60	2020 298	.958	2.173
STRIKE	WER2 ASSIGN		B	8	.50	4 .05	4					
04440 0310098 014							37.43E		4	150		
MCMURRAY	E .0058 .0044		.56	4512 190	.9892	.0006						
1985-12-31 00/07-22-081-10W4/0	1980-02-19		448.3	451.5	711.4	GW						
	VO HEAVY			428.4	3292	2.00	6584	.280	.60	2080 296	.959	3.501
STRIKE	WER2 ISOPAC			231	.50	116 .05	110					
04440 0310098 015							37.43E		110	4117		
MCMURRAY	.0001A .0053 .0027		.57	4613 189	.9901	.0012 .0002 .0002						
1982-12-01 00/10-26-081-10W4/0	1971-03-08		433.1	444.1	709.3	GO						

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HANGINGSTONE (F) 084-09W4 04440
VO HEAVY 457.5 200 .93 186 .270 .65 3450 296 .932 6.242
WER2 ASSIGN 12 .65 8 .05 8 37.43E 8 299
04440 0310098 020
MCMURRAY E .0122 .57 4668 192 .0003 .0003
1977-12-31 00/06-12-082-09W4/0 1977-01-03 455.9 459.0 738.5 GO

VO 421.8 150 3.20 480 .285 .70 2230 292 .951 4.556
STRIKE WER2 ASSIGN 22 .60 13 .05 12 37.43E 12 449
04440 0310098 025
MCMURRAY #1 .0001E .0060 .0037 .56 4512 190 .9898 .0004
1985-12-31 00/07-17-082-10W4/0 1985-01-10 420.0 423.5 705.7 PB

VO 447.4 150 1.20 180 .270 .55 1630 296 .967 2.405
WER2 ASSIGN ABAND 4 .50 2 .05 2 37.43E 2 75
04440 0310098 030
MCMURRAY .0002E .0115 .0035 .56 4546 190 .9838 .0006
1985-12-31 00/10-22-083-08W4/0 1970-03-14 446.8 448.0 735.2 PB

HANGINGSTONE POOLS= 12 GIP= 2958 PROD= 1715 IMG= 1630 MGP= RMG= 1630 ENERGY= 60988

HANLAN (F) 047-17W5 04450
CARDIUM A VO 2653.6 200 9.56 1912 .140 .85 26130 352 .884 28.418
WER2 ASSIGN 543 .90 489 .10 440 40.43E 440 17789
04450 0176001 000 CARDIUM A
CARDIUM .0002E .70 4619 216 .0566 .0143 .7100
1976-12-31 00/06-23-047-17W5/0 1974-02-18 2647.5 2659.7 1203.4 PB
PANALTA PROGAS

VO 2887.3 200 19.52 3904 .054 .85 33710 356 .993 12.447
WER1 ASSIGN 486 .90 437 .10 393 37.43E 393 14710
04450 0176098 002
CARDIUM .0003 E .0073 .61 4635 201 .9132 .0622 .0144 .0008 .0014 .0004
1982-12-31 00/06-03-046-17W5/0 1978-08-05 2873.5 2901.0 1306.7 PB
TCPL

VO 2809.3 200 3.40 680 .100 .50 15944 356 .894 7.123
WER2 ASSIGN 48 .70 34 .05 32 40.43E 32 1294
04450 0176098 004
CARDIUM .0003 A .0073 .60 4638 200 .9132 .0622 .0144 .0008 .0014 .0004
1982-12-31 00/06-30-046-17W5/0 1978-02-24 2807.2 2811.5 1257.3 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GCI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HANLAN (F) 047-17W5 0445C
VO 2756.2 200 9.00 1800 .100 .85 27970 356 .910 20.870
WER2 ASSIGN 376 .85 320 .10 288
04450 0176098 005 40.43E 288 11644
CARDIUM .0002E .70 4619 216 .0566 .0143 .0071
1979-12-29 02/11-10-047-17W5/0 1979-01-30 2744.3 2768.0 1230.6 PB
PANALTA

VO 2646.3 200 6.10 1220 .130 .60 18500 344 .853 13.985
WER1 ASSIGN 171 .75 128 .10 115
04450 0176098 010 40.43E 115 4649
CARDIUM .0007 A .0668 .0002 .67 4551 204 .8105 .0815 .0259 .0039 .0059 .0036 .0009 .0001
1982-08-31 00/11-27-047-17W5/0 1969-02-05 2642.6 2649.9 1213.1 PB
PANALTA PROGAS

WINTERBURN A POOL VO 4214.7 200 9.10 1820 .060 .80 43610 427 1.089 12.861
WER2 ASSIGN 234 .75 176 .20 141
04450 0670001 000 40.43E 141 5701
WINTERBURN .0001 .0001E .0376 .0045 .0587 .99 4688 260 .6055 .0878 .0637 .0219 .0428 .0376 .0175 .0122
1982-12-01 00/06-01-047-17W5/0 1978-05-09 4207.2 4222.1 1273.1 PB
PANALTA

WINTERBURN B MB -2892.4 4133.1 200 44.30 8860 .070 .85 60710 396 1.290 20.109
WER2 ASSIGN B 858 .75 644 .10 580 190
04450 0670002 000 WINTERB B TOP/BASE TVD 40.43E 390 15768
NISKU .0001E .0060 .0153 .0510 .74 4864 202 .9242 .0029 .0003 .0001 .0001
1986-12-31 00/02-07-047-16W5/0 1980-03-03 4106.1 4160.0 1267.6 GW
PANALTA

BEAVERHILL LAKE A VO -3426.0 4604.8 8034 23.13 185835 .084 .90 43810 417 1.095 20.628
WER2 ISOPAC FW 38334 .80 30667 .25 23000 2370
04450 0744001 000 BEAVERH L A 37.81A 20630 780020
SWAN HILLS .0002 .0001A .0060 .1069 .0915 .67 5297 221 .7821 .0119 .0007 .0001 .0001 .0001 .0003
1985-12-31 00/06-31-047-17W5/0 1976-02-01 4538.5 4565.9 1198.5 PB
PANALTA

BEAVERHILL LAKE B VO 4774.3 200 18.52 3704 .064 .90 45500 411 1.102 16.456
WER2 ASSIGN 610 .70 427 .25 320 109
04450 0744002 000 BEAVERH L B 40.43E 211 8531
SWAN HILLS .0003 .0002E .0058 .1062 .1059 .73 5386 223 .7714 .0091 .0002
1984-04-30 00/07-23-046-17W5/0 1979-12-05 4765.0 4783.7 1375.0 PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — GHV — MGP — RMG — STOIP — ENERGY — GCR — PCT
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HANLAN (F) 047-17W5 04450
VO -3402.8 4705.6 638 9.85 6284 .096 .80 30790 396 .969 17.525
WER2 ISOPAC B 1101 .75 826 .25 620
04450 0756098 010 37.43E 620 23207
SWAN HILLS .0003 .0002A .0058 .1062 .1059 .73 5386 223 .7714 .0091 .0002
1983-06-30 00/07-27-046-17W5/0 1981-03-04 4712.4 4725.5 1322.7 GW
PANALTA

HANLAN POOLS= 10 GIP= 42761 PROD= 34148 IMG= 25929 MGP= 2669 RMG= 23260 ENERGY= 883313

HANMORE (SA) 061-19W4 04455
VO +56.1 664.0 200 2.16 432 .280 .60 4340 304 .918 7.430
STRIKE BER7 ASSIGN B 32 .60 19 .05 18
04455 0248098 005 37.43E 18 674
MANNVILLE 5 .0002E .0008 .59 4619 196 .0063 .0025 .1200
1977-06-30 00/06-26-061-19W4/0 1977-01-18 662.9 665.1 721.2 GW

VO 576.0 200 1.54 308 .300 .60 4550 294 .908 8.725
STRIKE BER7 ASSIGN 27 .75 20 .05 19
04455 0250098 005 37.43E 19 711
UPPER MANN 1 .0002E .56 4647 192
1976-06-30 00/10-17-061-19W4/0 1975-03-00 575.2 576.7 676.9 PB

HANMORE POOLS= 2 GIP= 59 PROD= 39 IMG= 37 MGP= RMG= 37 ENERGY= 1385

HANNA (F) 031-14W4 04460
VO 896.1 128 1.81 232 .130 .50 6250 300 .894 4.308
STRIKE WER1 ASSIGN 10 .70 7 .05 7
04460 0186098 005 36.31E 7 254
SWS .0001 .0006E .0393 .0012 .58 4593 189 .9529 .0047 .0010 .0001 .0001
1982-12-31 00/10-18-032-13W4/0 1980-07-24 894.0 898.3 846.2 PB

VIKING A VO -160.0 1003.6 1107 2.07 2291 .240 .55 7470 308 .876 10.393
WER1 ISOPAC FNE 238 .65 155 .05 147 20
04460 0218001 000 VIKING A 38.93E 127 4944
LOWER VIKING .0001A .0681 .0115 .62 4578 194 .8795 .0236 .0109 .0019 .0026 .0013 .0004 .0001
1986-09-30 00/02-36-031-14W4/0 1949-09-26 998.9 1001.6 845.9 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GGR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HANNA (F) 031-14W4 04460
VO 1123.1 128 .80 102 .180 .50 7820 308 .873 7.444
STRIKE WER1 ASSIGN ABAND 8 .70 6 .05 6
04460 0218098 005 38.93E 6 234
VIKING #1 SS .0003 .0010E .0263 .59 4599 194 .9417 .0165 .0089 .0012 .0019 .0015 .0004 .0003
1985-09-30 00/10-07-030-15W4/0 1978-06-13 1121.6 1124.7 951.0 PB
TCPL

VO -157.4 954.9 200 1.10 220 .210 .50 7670 304 .869 8.669
STRIKE WER1 ASSIGN B 19 .75 14 .05 13
04460 0218098 010 38.93E 13 506
VIKING SAND .0017 .0010A .0311 .60 4589 194 .9290 .0232 .0095 .0014 .0014 .0012 .0003 .0002
1982-05-31 00/11-03-030-14W4/0 1981-08-10 954.3 955.4 798.0 GW

VO 973.7 200 3.00 600 .210 .45 7650 306 .878 7.652
STRIKE WER1 ASSIGN 46 .75 35 .05 33
04460 0218098 012 38.93E 33 1285
L VIKING .0005A .0238 .0005 .58 4576 193 .9481 .0195 .0062 .0010 .0002 .0002
1986-11-30 00/10-30-030-14W4/0 1976-05-12 973.2 974.1 805.0 PB

VO 988.4 400 3.40 1360 .208 .45 7790 306 .864 7.843
WER1 ASSIGN 107 .75 80 .05 76
04460 0218098 015 38.93E 76 2959
VIKING .0002 .0002A .0264 .60 4601 196 .9311 .0241 .0112 .0018 .0025 .0014 .0005 .0006
1976-12-31 00/11-21-031-14W4/0 1976-06-07 987.6 989.9 826.9 PB
LOC U TCPL

VO 984.2 200 2.74 548 .220 .55 7580 304 .865 9.919
WER1 ASSIGN 54 .70 38 .05 36
04460 0218098 020 38.93E 36 1401
VIKING .0004A .0287 .0016 .60 4599 196 .9248 .0243 .0118 .0020 .0034 .0019 .0007 .0004
1986-09-30 00/11-24-031-14W4/0 1970-06-26 980.8 987.6 828.8 PB

VO 1001.0 128 2.30 294 .160 .50 7460 306 .857 6.472
WER1 ASSIGN 19 .70 13 .05 12
04460 0218098 025 38.93E 12 467
UPPER VIKING .0006A .0265 .58 4543 202 .9265 .0243 .0117 .0020 .0036 .0013 .0013 .0007
1983-10-31 00/10-34-031-14W4/0 1981-08-13 999.0 1003.0 845.2 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA    PAY     VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD  SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC      C1     C2     C3    IC4   NC4    C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
HANNA                        (F)  031-14W4     0446C
  UPPER MANNVILLE A               VO                          1133.3      128    3.20       410   .190   .55   8840 309   .829 10.256
                                  WER1 ASSIGN                       42   .75      32   .10       29          1
    04460 0250001 000 U MANN A
    GLAUCONITIC SS                      A .0253 .0011             .66  4592 206 .8720 .0552 .0249 .0052 .0064 .0043 .0016 .0040
    1986-12-31 00/02-36-031-14W4/0 1949-09-26      1132.3 1135.1  845.8 PB
    LOC U   TCPL
-------------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE C               PD                          1146.8      200    4.50       900   .260   .80   8510 306   .804 20.461
                                  WER1 ASSIGN                      184   .70      129   .10       116         62
    04460 0250003 000 U MANN C                                                                 39.30E       54        2122
    L GLAUC SD                          A .0219 .0010             .69  4575 213 .8404 .0570 .0433 .0107 .0133 .0081 .0027 .0012
    1986-12-31 00/05-05-032-13W4/0 1982-01-08      1144.0 1149.5  846.6 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE E               MB                          1127.4      400    2.60      1040   .250   .65   9490 309   .827 17.162
                                  WER1 ASSIGN                      194   .70      136   .10       122         98
    04460 0250005 000 U MANN E                                                                 39.30E       24         943
    GLAUCONITIC                .0003A .0324 .0009             .64  4552 203 .8769 .0478 .0246 .0053 .0061 .0037 .0012 .0008
    1986-12-31 00/11-24-031-14W4/C 1972-06-26      1118.0 1120.7  831.5 PB
-------------------------------------------------------------------------------------------------------------------------------
                                  VO  -273.7                  1052.5      200    1.00       200   .260   .60   8890 306   .831 15.510
        STRIKE                    WER1 ASSIGN              B        31   .70      22   .10       20
    04460 0250098 005                                                                          39.30E       20         786
    GLAUCONITIC       .0001 .0005A .0291 .0001             .65  4583 203 .8860 .0424 .0226 .0053 .0055 .0044 .0023 .0017
    1980-12-31 00/10-25-032-12W4/C 1980-05-25      1052.0 1053.0  779.3 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                                  VO                          1139.0      200    1.30       260   .220   .50   9270 309   .825 11.375
                                  WER1 ASSIGN                      30   .75      23   .10       21
    04460 0250098 010                                                                          39.30E       21         825
    GLAUCONITIC                .0004A .0228 .0020             .65  4596 206 .8737 .0529 .0276 .0057 .0065 .0045 .0020 .0019
    1980-12-31 00/06-23-031-14W4/0 1980-05-04      1138.3 1139.6  829.3 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                                  VO                          1138.3      200    1.50       300   .210   .80   9180 306   .824 17.394
                                  WER1 ASSIGN                      52   .75      39   .05       37
    04460 0250098 015                                                                          39.30E       37        1454
    UPPER GLAUC                         A .0235                   .64  4601 204 .8829 .0553 .0239 .0046 .0054 .0030 .0008 .0006
    1982-11-30 00/05-05-032-13W4/0 1982-01-08      1137.5 1139.0  846.6 PB
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GCR PCT
HANNA	(F) 031-14W4	0446C												
LOWER MANNVILLE E	MB				1139.1	1139	1.29		1469 .210	.70	9310 310		.824	15.236
	WER1 ISOPAC				403	.80	322 .05		306	219				
04460 0310005 000 L MANN E									39.30E	87	3419			
LOWER MANNVILLE	.0007E .0242 .0001				.65	4573 205	.8633	.0540	.0268 .0059	.0068	.0047 .0021	.0016		
1982-08-31 00/07-19-031-13W4/0 1972-09-25					1142.4	1147.0	843.4 PB							
TCPL														
LOWER MANNVILLE F	MB				1152.7	2798	1.62		4533 .220	.70	9390 310		.825	16.079
	WER1 ISOPAC				689	.80	551 .05		523	485				
04460 0310006 000 L MANN F									39.30E	38	1493			
LOWER MANNVILLE	.0004E .0226				.65	4568 205	.8786	.0507	.0271 .0054	.0066	.0041 .0016	.0010		
1986-09-30 00/02-36-031-14W4/0 1949-09-26					1141.2	1144.8	845.8 PB							
PANALTA TCPL														
	VO				1096.6	200	.70		140 .220	.55	12740 304		.771	18.704
	WER1 ASSIGN				26	.80	21 .10		19					
04460 0310098 003									39.30E	19	747			
BSL.QTZ.SD.	.0001 .0007E .0342 .0008				.66	4570 206	.8586	.0519	.0285 .0065	.0079	.0053 .0024	.0032		
1981-09-30 00/10-15-030-14W4/0 1981-01-24					1096.2	1096.9	806.3 PB							
TCPL														
	VO				1148.3	200	1.00		200 .170	.50	7250 310		.857	6.596
	WER1 ASSIGN				13	.70	9 .10		8					
04460 0310098 004									39.30E	8	314			
L MANNVILLE	.0009A .0242 .0005				.65	4587 205	.8774	.0502	.0259 .0057	.0066	.0043 .0018	.0025		
1981-09-30 00/13-17-031-13W4/0 1980-02-13					1147.0	1149.5	846.5 PB							
	VO				1128.9	200	1.54		308 .130	.50	8850 309		.845	6.265
	WER1 ASSIGN				19	.75	14 .10		13					
04460 0310098 005									39.30E	13	511			
LOWER MANNVILLE	.0002E .0011				.64	4599 203			.0241 .0102	.5200				
1977-12-31 00/07-02-031-14W4/0 1977-06-20					1127.5	1130.2	833.6 PB							
LOC U TCPL														
	VO				1134.0	200	2.20		440 .120	.50	5233 308		.895	3.239
	WER1 ASSIGN				14	.60	8 .05		8					
04460 0310098 014									39.30E	8	314			
LOWER MANNVILLE .0008 .0009A .0291					.65	4585 203	.8763	.0525	.0236 .0050	.0056	.0034 .0014	.0014		
1980-10-31 00/07-16-031-13W4/0 1978-07-30					1132.2	1135.8	826.0 PB							
TCPL														

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI     OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG       MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                 GHV       RMG      ENERGY
    ZONE                H2    HE      N2   CO2   H2S  DEN    PC  TC      C1     C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB    TYPE
 PURCHASERS:
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HANNA                    (F)  031-14W4     04460
                              VO                      1103.0      150    4.00       600  .125  .60  9370 306  .813  8.033
                         WER1 ASSIGN                      48  .75      36  .10        32
    04460 0350098 005                                                              39.30E       32       1258
    DETRITAL        .0004 .0001A .0262                  .65  4584 206 .8677 .0538 .0287 .0074 .0081 .0048 .0020 .0008
    1985-08-31 00/07-04-030-14W4/0 1981-08-01       1101.0 1105.0  794.1 PB
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  BANFF A                    MB                      1120.1      200    3.39       678  .080  .60  4870 308  .895  2.398
                         WER1 ASSIGN                     105  .60      63  .05         60        38
    04460 0644001 000 BANFF A                                                      37.43E       22        823
    BANFF           .0002E                            .65  4585 204
    1983-12-31 00/03-09-031-14W4/0 1947-03-00       1118.6 1121.9  810.8 PB
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HANNA                     POOLS=    22  GIP=     2351 PROD=      1753  IMG=      1644  MGP=       923  RMG=       721  ENERGY=     28159
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HANSMAN                  (F)  040-04W4     04830
                              VO                       657.5      200     .62       124  .180  .55  5030 297  .895  5.328
                         WER2 ASSIGN                        7  .70       5  .05          5
    04830 0218098 005                                                              38.93E        5       195
    VIKING          .0005A .0362 .0003                  .61  4571 197 .9123 .0227 .0133 .0024 .0049 .0015 .0013 .0010
    1978-12-31 00/12-04-040-04W4/0 1978-01-21       656.8  658.1  686.1 PB
    CWNGNUL
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                              VO                       685.3      200    3.00       600  .320  .60  5130 295  .906 10.480
                         WER2 ASSIGN                       63  .70      44  .05         42
    04830 0250098 003                                                              37.43E       42       1572
    COLONY          .0020A .0793 .0016                  .60  4540 188 .9024 .0138 .0008 .0001
    1983-08-31 00/14-12-040-04W4/0 1982-10-30       682.0  688.5  670.2 PB
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                              VO   -25.6               710.5      200     .60       120  .300  .50  5222 297  .890  8.427
                         WER2 ASSIGN              B        10  .65       7  .05          7
    04830 0250098 005                                                              37.43E        7       262
    COLONY 2        .0017E .0603 .0126                  .65  4585 198 .8663 .0358 .0129 .0026 .0028 .0022 .0012 .0033
    1979-12-29 00/10-19-040-04W4/0 1979-03-13       710.2  710.8  685.2 GW
    CWNGNUL TCPL
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                              VO                       782.7      200    1.50       300  .260  .50  5595 298  .906  7.661
                         WER2 ASSIGN                       23  .70      16  .05         15
    04830 0250098 010                                                              37.43E       15        561
    UPPER MANN      .0025E .1031                        .60  4523 186 .8852 .0057 .0008 .0001
    1980-07-31 00/11-31-040-04W4/0 1979-05-31       781.7  783.6  697.3 PB
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GCR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

HANSMAN (F) 040-04W4 04830
COLONY A VO 692.9 150 .90 135 .240 .50 5090 296 .891 6.586
WER1 ASSIGN 9 .70 6 .05 6 1
04830 0256001 000 COLONY A 37.43E 5 187
COLONY .0005E .0362 .0003 .61 4571 197 .9123 .0227 .0133 .0024 .0049 .0015 .0013 .0010
1985-08-31 00/02-04-040-04W4/0 1984-03-06 692.5 693.4 681.7 PB

VO 710.2 200 1.85 370 .270 .60 5230 297 .915 8.866
WER2 ASSIGN 33 .70 23 .05 22
04830 0256098 005 37.43E 22 823
COLONY .0025E .61 4523 187
1978-06-30 00/07-18-040-04W4/0 1977-06-13 708.9 711.7 693.7 PB
TCPL

LLOYDMINSTER A VO 766.3 200 2.40 480 .320 .75 5500 298 .891 14.138
WER2 ASSIGN 68 .70 48 .10 43
04830 0294001 000 LYDMNSTR A 37.43E 43 1609
LLOYDMINSTER .0016E .0779 .0928 .68 4792 197 .8227 .0041 .0007 .0001 .0001
1983-08-31 00/14-12-040-04W4/0 1982-10-30 765.1 767.5 670.2 PB

HANSMAN POOLS= 7 GIP= 213 PROD= 149 IMG= 140 MGP= 1 RMG= 139 ENERGY= 5209

HARDY (F) 076-05W4 04390
VO 254.0 200 2.16 432 .300 .65 1620 289 .970 3.205
BER7 ASSIGN 14 .50 7 .05 7
04390 0262098 005 37.43E 7 262
GRAND RAPIDS .0002E .0508 .0007 .58 4578 188 .9483
1978-12-31 00/10-05-076-05W4/0 1977-03-10 252.9 255.1 615.7 PB
PANALTA

VO 157.5 150 2.00 300 .300 .65 1540 288 .963 3.079
WER1 ASSIGN 9 .50 5 .05 5
04390 0262098 015 37.43E 5 187
GRAND RAPIDS E .0163 .56 4500 190 .9787 .0050
1985-12-31 00/05-03-077-05W4/0 1985-01-31 156.5 158.6 570.3 PB
PANALTA SOQUIP

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HARDY (F) 076-05W4 0439C
VO 214.5 200 2.00 400 .300 .65 1750 288 .959 3.514
BER7 ASSIGN 14 .50 7 .05 7
04390 0262098 030 37.43E 7 262
GR RAPIDS C .0001E .0329 .0003 .57 4599 189 .9661 .0001 .0001 .0002 .0001 .0001
1983-12-31 00/07-18-076-05W4/0 1980-01-29 211.5 217.5 573.3 PB
PANALTA SOQUIP

VO 166.6 150 1.40 210 .230 .70 1630 282 .958 2.762
BER7 ASSIGN 6 .50 3 .05 3
04390 0262098 035 37.43E 3 112
GRAND RAPIDS E .0163 .56 4500 190 .9787 .0050
1985-12-31 00/09-07-077-04W4/0 1985-03-09 165.9 167.3 597.8 PB
PANALTA SOQUIP

VO 303.0 200 1.50 300 .330 .55 2220 292 .953 4.118
BER7 ASSIGN 12 .60 7 .05 7
04390 0280098 005 37.43E 7 262
CLEARWATER C .0001E .0006 .0062 .56 4657 191 .9926 .0003 .0001 .0001
1983-12-31 00/07-18-076-05W4/0 1980-01-29 302.0 304.0 573.3 PB
PANALTA SOQUIP

VO 353.5 150 3.00 450 .300 .50 1980 294 .961 2.989
BER7 ASSIGN 13 .55 7 .05 7
04390 0280098 010 37.43E 7 262
CLEARWATER A .0195 .56 4617 189 .9805
1985-12-31 00/13-17-076-04W4/0 1984-03-17 352.0 355.0 626.4 PB
PANALTA SOQUIP

VO *291.4 281.8 1322 1.84 2432 .286 .50 1740 284 .960 2.595
BER7 ISOPAC B 63 .50 32 .05 30
04390 0280098 015 37.43E 30 1123
CLEARWATER B A .0043 .0008 .56 4638 191 .9949
1986-12-31 00/05-03-077-05W4/0 1985-01-31 275.6 278.0 570.3 GW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GCI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GCR	Z	M3/M3 PCT
HARDY	(F) 076-05W4 0439C													
MCMURRAY A	VO HEAVY		336.4	2513	2.18		5478	.284	.35	1950	288		.958	1.998
	BER7 ISOPAC		109	.55	60	.05	57							
04390 0328001 000 MCMURRAY A							37.43E		57	2134				
MCMURRAY 1	.0006A .0059 .0021		.56	4600 191	.9912	.0002								
1986-12-31 00/10-30-076-04W4/0 1979-03-15			347.2	348.6	589.3 GO									
MCMURRAY B	VO		377.2	200	5.50		1100	.320	.65	1920	294		.962	4.016
	BER7 ASSIGN		44	.55	24	.05	23							
04390 0328002 000 MCMURRAY B							37.43E		23	861				
MCMURRAY #1	A .0203		.56	4616 190	.9797									
1984-12-31 00/13-17-076-04W4/0 1984-03-17			373.7	380.8	626.4 PB									
MCMURRAY C	VO		334.5	624	1.81		1129	.290	.55	1930	287		.958	3.184
	BER7 ISOPAC		36	.55	20	.05	19							
04390 0328003 000 MCMURRAY C							37.43E		19	711				
MCMURRAY 1	.0001A .0051 .0015		.56	4602 190	.9929	.0003		.0001						
1986-12-31 00/07-22-077-05W4/0 1986-01-15			338.4	343.2	585.0 PB									
MCMURRAY D	VO +233.7		389.1	150	6.40		960	.320	.65	2030	288		.955	4.366
ASSOC	BER7 ASSIGN		42	.50	21	.05	20							
04390 0328004 000 MCMURRAY D							37.81E		20	756				
MCMURRAY	.0001E .0062 .0046		.56	4512 190	.9888	.0002		.0001						
1985-12-31 00/13-17-076-04W4/0 1984-03-17			385.5	392.7	626.4 GO									
MCMURRAY E	VO HEAVY		336.8	1113	3.38		3762	.253	.65	1950	288		.960	3.298
	BER7 ISOPAC		124	.55	68	.05	65							
04390 0328005 000 MCMURRAY E							37.43E		65	2433				
MCMURRAY 2	.0006A .0059 .0021		.56	4600 190	.9912	.0002								
1986-12-31 00/13-32-076-04W4/0 1984-08-04			341.2	346.8	583.0 GO									
MCMURRAY F	VO +235.0 HEAVY		339.6	1161	2.53		2937	.272	.65	1930	290		.957	3.496
	BER7 ISOPAC	FE	103	.50	52	.10	47							
04390 0328006 000 MCMURRAY F							37.43E		47	1759				
MCMURRAY 2	A .0392		.59	4749 196	.9590	.0016	.0002							
1986-12-31 00/05-19-077-04W4/0 1985-12-31			323.1	329.0	566.2 GW									
	VO		367.6	200	5.24		1048	.300	.60	2160	293		.958	3.551
	BER7 ASSIGN		41	.60	25	.05	24							
04390 0328098 005							37.43E		24	898				
MCMURRAY	.0002E		.56	4640 191										
1977-12-30 00/10-05-076-05W4/0 1977-03-10			363.6	371.2	615.7 PB									
PANALTA														

FIELD/AREA NAME — IDENTIFICATION — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — GOI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GCR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

HARDY (F) 076-05W4 04390
VO HEAVY +184.8 327.0 200 2.00 400 .300 .65 2030 292 .957 4.028
BER7 ASSIGN 16 .50 8 .05 8
04390 0328098 020 37.43E 8 299
U MCMURRAY .0002A .0057 .0017 .56 4637 191 .9920 .0003 .0001
1983-12-31 00/07-18-076-05W4/C 1980-01-29 324.0 330.0 573.3 GO
PANALTA SOQUIP

VO HEAVY 325.1 200 14.90 2980 .270 .70 1960 285 .952 3.883
WER1 ASSIGN 116 .55 64 .05 61
04390 0328098 025 37.43E 61 2283
MCMURRAY A .0043 .0008 .56 4638 191 .9949 .0002 .0001
1985-12-31 00/05-03-077-05W4/0 1985-01-31 314.4 335.8 570.3 GO
PANALTA SOQUIP

HARDY POOLS= 16 GIP= 762 PROD= 410 IMG= 390 MGP= RMG= 390 ENERGY= 14604

HARLECH (SA) 044-14W5 04393
VO 2494.1 200 2.00 400 .120 .45 22700 340 .834 12.294
BER7 ASSIGN 49 .80 39 .10 35
04393 0176098 005 40.10E 35 1404
CARDIUM .0002E .0128 .0068 .71 4617 217 .8108 .1000 .0348 .0108 .0136 .0051 .0018 .0033
1982-12-31 00/06-34-044-14W5/0 1982-04-06 2492.6 2495.6 1088.8 PB

VO 2870.6 200 .81 162 .054 .45 26240 348 .890 5.855
STRIKE BER7 ASSIGN 9 .80 7 .10 6
04393 0218098 005 40.10E 6 241
VIKING .0006 .0002E .0067 .0018 .67 4622 211 .8539 .0865 .0300 .0037 .0076 .0044 .0018 .0028
1982-12-31 00/06-34-044-14W5/C 1982-04-06 2870.2 2871.0 1088.8 PB

VO 2876.7 200 3.45 690 .118 .75 26240 348 .890 21.323
STRIKE BER7 ASSIGN 147 .80 118 .10 106
04393 0218098 010 40.10E 106 4251
VIKING .0006 .0002E .0067 .0018 .67 4622 211 .8539 .0865 .0300 .0037 .0076 .0044 .0018 .0028
1982-12-31 00/06-34-044-14W5/0 1982-04-06 2875.0 2878.4 1088.8 PB

HARLECH POOLS= 3 GIP= 205 PROD= 164 IMG= 147 MGP= RMG= 147 ENERGY= 5896

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP     REC     PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN     PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE      KB    TYPE
 PURCHASERS:
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HARLEY                (F)  056-27W5     0441C
                           VO                      2476.1      200    3.72       744   .061   .75 30760 346   .928 12.464
                      BER7 ASSIGN                      93   .80     74   .10        67
    04410 0176098 005                                                          39.68E       67       2659
    CARDIUM SD                    A .0400 .0014        .71  4575 216 .7815 .1026 .0477 .0059 .0132 .0058 .0013 .0006
    1982-12-01 00/05-27-056-27W5/0 1981-12-24     2473.4 2478.7 1209.7 PB
-------------------------------------------------------------------------------------------------------------------------------
                           VO -3421.1              4635.0      200   33.53      6706   .060   .80 44110 417   .987 14.629
                      BER7 ASSIGN          B           981   .70     599   .25       515
    04410 0720098 005                                                          44.17E       515      22748
    LEDUC          .0002A .0016 .0802 .1437  .57  4633 190 .9915 .0025 .0001
    1980-07-31 00/10-15-056-27W5/0 1976-09-16     4614.7 4655.2 1234.1 GW
    PANALTA
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HARLEY                  POOLS=     2  GIP=      1C74 PROD=       673  IMG=       582  MGP=            RMG=       582  ENERGY=     25407
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HARMATTAN EAST        (F)  032-03W5     0448C
  VIKING C                                         2350.6
    SOLN                  WER1 ASSIGN                 15   .65     10   .15        9        4      243.0    60
    04480 0218003 000 VIKING C                                                 38.93E       5        195
    VIKING                    .0007E .0310 .0003       .66  4592 207 .8392 .0842 .0303 .0035 .0070 .0029 .0007 .0002
    1982-12-31 00/01-01-032-04W5/0 1981-00-00
    A&S     TCPL
-------------------------------------------------------------------------------------------------------------------------------
    VIKING E                  VO         -1074.5       2095.4      760    1.52      1155   .088   .55  9900 329   .836  4.954
    ASSOC                 WER1 ISOPAC        SEGR            57   .55     31   .10        28
    04480 0218005 001 VIKING E                                                 43.81E
    VIKING            .0001 .0003A .0056 .0089       .68  4602 212 .8522 .0751 .0328 .0041 .0104 .0029 .0022 .0023
    1986-12-31 02/04-15-032-02W5/0 1962-04-07     2074.8 2077.5 1026.3 PB                                  SEGREGATED ASSOC/SOLN PRODUCTION
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    VIKING E                                         2189.2
    SOLN                  WER1 ISOPAC        SEGR           338   .65    220   .25      165                5830.0   58
    04480 0218005 001 VIKING E                                                 43.81E
    VIKING            .0001 .0003A .0056 .0089       .68  4602 212 .8522 .0751 .0328 .0041 .0104 .0029 .0022 .0023
    1986-12-31 02/04-15-032-02W5/0 1962-04-07     2074.8 2077.5 1026.3 PB                                  SEGREGATED ASSOC/SOLN PRODUCTION
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    VIKING E                  VO         -1189.1       2230.7      200    1.30       260   .150   .65 16660 333   .820 16.917
    ASSOC                 WER1 ASSIGN        SEGR            44   .70     31   .10        28
    04480 0218005 002 VIKING E                                                 38.93E
    VIKING SS                 .0007E .0310 .0003       .66  4592 207 .8392 .0842 .0303 .0035 .0070 .0029 .0007 .0002
    1982-12-01 00/06-32-032-03W5/0 1982-06-05     2230.0 2231.3 1042.2 GO                                  SEGREGATED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG      MGP      STOIP  GCR   PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
HARMATTAN EAST          (F)  032-03W5     04480
  VIKING E
    ASSOC               WER1 ASSIGN          SEGR              101   .61     62   .10     56
    04480 0218005 999 VIKING E                                                          38.93E       56       2180
    VIKING                .0007E
    1986-12-31 02/04-15-032-02W5/0 1962-04-07                                                          SEGREGATED ASSOC/SOLN PRODUCTION
    A&S
  ---------------------------------------------------------------------------------------------------------------------------
  VIKING E
    SOLN                WER1 ASSIGN          SEGR              338   .65    220   .25    165      13
    04480 0218005 999 VIKING E                                                          38.93E      152       5917
    VIKING                .0007E
    1986-12-31 02/04-15-032-02W5/0 1962-04-07                                                          SEGREGATED ASSOC/SOLN PRODUCTION
    A&S
  ---------------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC C               VO                      2556.4     785   2.16      1696   .104  .80 29720 350   .902 22.274
                        WER1 ISOPAC                     378   .90    340   .15     289      47
    04480 0300003 000 GLAUC C                                                           41.92E      242      10145
    GLAUCONITIC           .0001A          .0194          .74  4633 225                  .0395 .0210        .9700
    1977-06-30 00/10-10-033-04W5/0 1962-07-22     2578.4 2585.7 1127.5 PB
    TCPL
  ---------------------------------------------------------------------------------------------------------------------------
                          VO -1480.0                    2530.9     200   5.00      1000   .110  .70 22110 341   .840 16.902
                        WER1 ASSIGN              B        169   .75    127   .10     114
    04480 0334098 005                                                                   37.43E      114       4267
    BASAL QUARTZ          .0001A .0041 .0204          .70  4675 217  .8118 .1000 .0423 .0068 .0093 .0040 .0009 .0003
    1982-12-31 00/04-14-031-03W5/0 1980-12-12     2525.8 2536.0 1055.7 GW
    KANNGAZ
  ---------------------------------------------------------------------------------------------------------------------------
  RUNDLE                      GC          -1514.9           2521.3   19341   9.14    176777   .088  .73 23600 358   .840 14.337
    ASSOC               WER1 ISOPAC          COMB              36782  (1)  31264  (1)  30000    13678
    04480 0610000 000 RUNDLE          CONCURRENT PRODUCTION GAS CYCLING                   38.76A   17892      693494
    ELKTON                .0001A .0060 .0404          .83  4627 232 .7598 .0887 .0418 .0077 .0143 .0107 .0068 .0238
    1982-08-31 00/16-15-033-04W5/0 1954-06-22     2651.5 2670.1 1132.6 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    A&S     TCPL    PANALTA
  ---------------------------------------------------------------------------------------------------------------------------
  RUNDLE                                            2628.9
    SOLN                WER1 ISOPAC          COMB             5592   .40   2237   .30   1570                32700.0  171
    04480 0610000 000 RUNDLE          CONCURRENT PRODUCTION GAS CYCLING                   38.76A
    ELKTON                .0001A .0060 .0404          .83  4627 232 .7598 .0887 .0418 .0077 .0143 .0107 .0068 .0238
    1982-08-31 00/16-15-033-04W5/0 1954-06-22     2651.5 2670.1 1132.6 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    A&S     TCPL    PANALTA
  ---------------------------------------------------------------------------------------------------------------------------
  COMBINED SOLN/ASSOC POOLS=    1  GIP=    42374 PROD=    33501  IMG=    31570  MGP=    13678  RMG=    17892  ENERGY=   693494
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FIELD/AREA NAME          IDENTIFICATION                  OWI    MFD      AREA     PAY      VOLUME    POR GSAT     PI    T     Z   M3/M3
    POOL NAME          ANALYSIS GWI      GOI           AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP   GCR   PCT
    STATUS                                                                          GHV       RMG      ENERGY
    FIELD/POOL CODE
    ZONE                 H2     HE      N2    CO2   H2S  DEN     PC  TC     C1     C2     C3    IC4   NC4    C5     C6    C7
    REVIEW DATE      LOCATION           DRILL DATE      TOP     BASE        KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
HARMATTAN EAST          (F)  032-03W5     04480
  RUNDLE B                   VO                      2535.6      440    7.40      3256  .073   .75 23300 336   .797 13.547
                             WER1 ASSIGN                441   .80     353   .15      300
    04480 0610002 000 RUNDLE B                                                    40.43A     300      12129
    ELKTON                .0001A          .0420        .84  4675 233
    1983-12-12-31 00/11-15-031-03W5/0 1970-10-00     2531.7 2539.6 1053.4 PB
  ---------------------------------------------------------------------------------------------------------------------------
  RUNDLE C                                           2782.2
    SOLN                     WER1                        154   .65     100   .35       65       31
    04480 0610003 000 RUNDLE C                                                    40.43E      34       1375
    RUNDLE                .0001A .0090 .0373           .88  4688 218 .7922 .0973 .0429 .0059 .0103 .0040 .0007 .0003
    1986-12-31 00/01-01-031-02W5/0 1957-00-00
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HARMATTAN EAST            POOLS=     9  GIP=     43970 PROD=     34713  IMG=     32568  MGP=     13773  RMG=     18795  ENERGY=    729702
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HARMATTAN-ELKTON        (F)  031-04W5     04500
                             VO                      2301.3      200     .50       100  .070   .50 19640 341   .792  7.238
                             WER1 ASSIGN                  7   .75       5   .10         5
    04500 0176098 003                                                             37.43E       5        187
    CARDIUM B SS          .0001E .0109 .0027           .74  4558 224 .7806 .1050 .0587 .0082 .0185 .0104 .0050 .0021
    1982-11-30 00/10-18-031-04W5/0 1981-10-10     2301.0 2301.5 1184.4 PB
  ---------------------------------------------------------------------------------------------------------------------------
                             VO                      2378.2      200    1.54       308  .120   .90 19720 350   .806 21.470
        STRIKE               WER1 ASSIGN                 66   .75      50   .05        48
    04500 0176098 005                                                             37.43E      48       1797
    CARDIUM               .0002E                       .74  4592 224
    1976-06-30 00/06-13-031-05W5/0 1973-12-28     2377.1 2379.3 1232.3 PB
  ---------------------------------------------------------------------------------------------------------------------------
                             VO                      2630.9      128    2.16       276  .150   .70 32850 343   .937 30.521
                             WER1 ASSIGN                 84   .80      67   .05        64
    04500 0244098 005                                                             38.18E      64       2444
    BSL BLAIRMORE         .0001E                       .74  4619 222
    1982-12-01 00/10-09-032-04W5/0 1966-06-00     2629.8 2631.9 1082.0 PB
  ---------------------------------------------------------------------------------------------------------------------------
  RUNDLE A                   PD -1635.6              2788.0     1013  10.67     10809  .082   .80 25030 369   .890 14.207
                             WER1 ISOPAC          B     2400   .25      600   .14       516       409
    04500 0610001 000 RUNDLE A                                                    41.55A     107      4446
    ELKTON                .0001A                       .71  4619 219
    1982-12-31 00/07-03-031-04W5/0 1957-03-18     2773.4 2795.1 1165.9 PB
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT    PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD  SL    IMG      MGP     STOIP  GCR   PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE      KB  TYPE
 PURCHASERS:
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HARMATTAN-ELKTON       (F)  031-04W5     0450C
  RUNDLE B                   PD          -1629.8          2726.9    5036   1.70     8565  .092  .80 23670 364  .892 15.259
    ASSOC                WERI ISOPAC        COMB                    2353  .85     2000  .15    1700    1019
    04500 0610002 000 RUNDLE B       CONCURRENT PRODUCTION OIL DEPLETED                    40.43A    689      27856
    SHUNDA                    A .0047 .0509 .0051  .71  4778 217 .8165 .0712 .0271 .0060 .0090 .0051 .0044
    1986-12-31 00/10-14-031-04W5/0 1960-11-30      2746.9 2748.1 1144.6 GO                          COMBINED ASSOC/SOLN PRODUCTION
    A&S      TCPL
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  RUNDLE B                                         2714.9
    SOLN                 WERI ISOPAC        COMB                      18  .65     12  .30     8
    04500 0610002 000 RUNDLE B       CONCURRENT PRODUCTION OIL DEPLETED                    40.43A
    SHUNDA                    A .0047 .0509 .0051  .71  4778 217 .8165 .0712 .0271 .0060 .0090 .0051 .0044
    1986-12-31 00/10-14-031-04W5/0 1960-11-30      2746.9 2748.1 1144.6 GO                          COMBINED ASSOC/SOLN PRODUCTION
    A&S      TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=      2371 PROD=      2012  IMG=      1708  MGP=      1019  RMG=       689  ENERGY=     27856

  RUNDLE C                   GC          -1633.7          2673.0    7020  21.20   148824  .105  .90 25030 367  .873 20.995
    ASSOC                WERI ISOPAC        COMB                   31326  (1)   28193  (1)   23300    6735
    04500 0610003 000 RUNDLE C       CONCURRENT PRODUCTION GAS CYCLING                     41.48A  18905     784179
    RUNDLE        .0001A      .0517 .0060  .84  4716 229 .8125 .0768 .0278 .0045 .0076 .0044 .0016 .0026
    1983-12-31 00/16-13-031-04W5/0 1954-03-23      2649.9 2696.0 1123.2 PB                          COMBINED ASSOC/SOLN PRODUCTION
    A&S      TCPL
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  RUNDLE C                                         2782.2
    SOLN                 WERI ISOPAC        COMB                    5143  .65     3343  .30    2340           29900.0  172
    04500 0610003 000 RUNDLE C       CONCURRENT PRODUCTION GAS CYCLING                     41.48A
    RUNDLE        .0001A      .0517 .0060  .84  4716 229 .8125 .0768 .0278 .0045 .0076 .0044 .0016 .0026
    1983-12-31 00/16-13-031-04W5/0 1954-03-23      2649.9 2696.0 1123.2 PB                          COMBINED ASSOC/SOLN PRODUCTION
    A&S      TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=     36469 PROD=     31536  IMG=     25640  MGP=      6735  RMG=     18505  ENERGY=    784179

  D-3 A                    MB -2280.0                      3351.8    4527  22.22   100590  .050  .90 32230 383  .767 14.040
                       WERI ISOPAC                B        13400  .28    3752  .79     788     677
    04500 0720001 000 D-3 A                                                       35.56A  111      3947
    LEDUC         .0002A .0244 .0303 .5201  .92  7635 289 .4198 .0026 .0013 .0002 .0003 .0003 .0001 .0004
    1983-06-30 00/04-15-032-04W5/0 1961-05-05      3276.6 3351.0 1071.7 GW
    A&S
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HARMATTAN-ELKTON         POOLS=     9  GIP=     54797 PROD=     38022  IMG=     28769  MGP=      8840  RMG=     19929  ENERGY=    824856
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